

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22203

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 12/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Co. ID changed from 5981 to 7769.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31323	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00273	Gathering Fee: \$0.12; For the period beginning August 1, 2006 for the remainder of the term, Shipper agrees to pay Transporter twelve cents(\$0.12)for each MMBtu of gas delivered. Less gas retained by Transporter for fuel. Fuel: reimbursement percentage of one and one-half percent (1.5%).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72267	D	MMBtu	\$.1200	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31323	**CONFIDENTIAL**			
72268	D	MMBtu	\$.1200	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31323	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22203

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 24720

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/03/2012
INITIAL SERVICE DATE: 10/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to clerical oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33384	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00192	Gathering Fee: \$0.05/MMBtu. Fuel Reimbursement Quantity: Include allowance for fuel gas & gas lost or unaccounted for. MDQ: 15,000 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78806	R	MMBtu	\$.0500	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33384 **CONFIDENTIAL**					
78807	R	MMBtu	\$.0500	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33384 **CONFIDENTIAL**					
78808	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33384 **CONFIDENTIAL**					
78809	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33384 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769	COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.
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TARIFF CODE: TM	RRC TARIFF NO: 24720
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	fuel gas & gas lost or unaccounted for, MDQ
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 24721

DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/24/2014
INITIAL SERVICE DATE: 10/01/2011 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 11/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Change of treating fee with CO2 between 3.0% 3.5%
OTHER(EXPLAIN): None

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 33383, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: GTH00190-1B, Gathering Fee: \$0.156 on points of receipt(s) escalating 2% per year, effective 10/1/13 through 9/30/14. Treating Fee: \$0.03 for delivered gas with CO2>2.5% but < 3.0%. \$0.05 for delivered gas with CO2 between 3.0% and 3.5% inclusive. Gatherer shall retain 0.50% of the residue for treating fuel. Dehy Fee: \$0.02/MMBtu for gas delivered in excess of 7 lbs.

RATE ADJUSTMENT PROVISIONS:

None

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 24721

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78811	R	MMBtu	\$.1560	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33383	**CONFIDENTIAL**			
78805	R	MMBtu	\$.0300	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33383	**CONFIDENTIAL**			
78810	R	MMBtu	\$.1560	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33383	**CONFIDENTIAL**			
78812	R	MMBtu	\$.1560	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33383	**CONFIDENTIAL**			
78813	R	MMBtu	\$.1560	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33383	**CONFIDENTIAL**			
78814	R	MMBtu	\$.1560	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33383	**CONFIDENTIAL**			
78933	R	MMBtu	\$.0300	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33383	**CONFIDENTIAL**			
86020	R	MMBtu	\$.1560	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33383	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	treating, dehy, gathering & treating fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 24721**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 22214

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 03/07/2001 **RECEIVED DATE:** 03/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Changed delivery point id.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00076	Transportation: \$0.0300/MMBtu delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72271	D	MMBtu	\$.0300	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31357	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.