

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22838

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 03/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 12/04/2012
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report updated contact information.
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34421	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX008a	Transportation Fee equal to \$0.15/MMBtu, and \$0.10/MMBtu times 10,000 MMBtu/D, plus Compression Fees equal to \$0.0858/Mcf per stage of compression.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

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RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22838

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79287	D	MMBtu	\$.1500	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34421	**CONFIDENTIAL**			
74115	D	MMBtu	\$.1500	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34421	**CONFIDENTIAL**			
74117	D	MMBtu	\$.1500	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34421	**CONFIDENTIAL**			
78902	D	MMBtu	\$.1500	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34421	**CONFIDENTIAL**			
80492	D	MMBtu	\$.1500	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34421	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24722

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 07/22/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2014
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To update current rates.
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX006d	Transportation Fee equal to \$0.3952/MMBtu, plus Compression Fees equal to \$0.0855/MMBtu for the 1st stage of compression if required and \$0.0748/MMBtu for the 2nd stage of compression if required, plus an Operations Fee in the amount of \$0.0321/MMBtu, plus various fuel charges as applicable, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 24722

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86905	R	MMBtu	\$.4699	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
78903	R	MMBtu	\$.4699	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
78904	R	MMBtu	\$.4699	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
78905	R	MMBtu	\$.4699	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
78906	R	MMBtu	\$.4699	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
79111	R	MMBtu	\$.4699	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
79112	R	MMBtu	\$.5555	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
78907	R	MMBtu	\$.5555	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
86906	R	MMBtu	\$.5555	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
78908	R	MMBtu	\$.4273	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24722

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86907	R	MMBtu	\$.3952	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			
86908	R	MMBtu	\$.3952	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26174

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 10/02/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report a new receipt point.
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX009d	Transportation Fee equal to \$0.2732/MMBtu, and \$0.085/MMBtu times 10,000 Mcf/D, plus Compression Fees equal to \$0.0874/Mcf per stage of compression.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 26174

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86222	R	MMBtu	\$.2732	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34540	**CONFIDENTIAL**			
86223	R	MMBtu	\$.2732	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34540	**CONFIDENTIAL**			
86720	R	MMBtu	\$.2732	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34540	**CONFIDENTIAL**			
86721	R	MMBtu	\$.2732	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34540	**CONFIDENTIAL**			
88022	R	MMBtu	\$.2732	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34540	**CONFIDENTIAL**			
86220	R	MMBtu	\$.2732	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34540	**CONFIDENTIAL**			
86221	R	MMBtu	\$.2732	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26174

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26565

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 11/07/2013 **RECEIVED DATE:** 03/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Annual

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To include a revised rate component and delivery point.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX011a	Transportation Fees for gas delivered (or allocated) at the delivery points equal to: \$0.50/MMBtu for volumes transported on the ZG System, and \$0.25/MMBtu for volumes transported on the Century Lateral, plus a Compression Fee equal to \$0.08/MMBtu per stage of compression if applicable. The Transportation fee and the Compression fee then in effect will be subject to adjustment upon each anniversary of the date of this Agreement by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86904	D	MMBtu	\$.7400	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
85937	D	MMBtu	\$.2500	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

RRC COID: 7701 **COMPANY NAME: TEXAS PIPELINE LLC****TARIFF CODE: TT** **RRC TARIFF NO: 26565****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26566

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 11/07/2013 **RECEIVED DATE:** 03/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 15 Years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To include a revised rate component and new delivery points.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX012a	The Transportation Fee shall consist of a Reserve Capacity Fee of \$0.02/MMBtu for quantities equal to or greater than the relevant MDQ; a Commodity Fee of \$0.23/MMBtu for all actual quantities delivered. The Transportation fee and the Compression fee then in effect will be subject to adjustment upon each anniversary of the date of this Agreement by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME: TEXAS PIPELINE LLC**

TARIFF CODE: TT **RRC TARIFF NO: 26566**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78909	D	MMBtu	\$.3718	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
76935	D	MMBtu	\$.3718	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
86901	D	MMBtu	\$.3718	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
86902	D	MMBtu	\$.3718	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
86903	D	MMBtu	\$.3718	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
86723	D	MMBtu	\$.3718	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
86724	D	MMBtu	\$.3718	11/07/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26579

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 03/03/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report that firm transport commences. Rates were not timely filed due to rate calculation timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34819	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX0010	Firm transportation fee less pro-rata fuel and losses not to exceed 1% plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86719	R	MMBtu	\$.2800	01/07/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34819	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.