RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25371

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 09/05/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing escalators. The filing was delayed to review rates.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34013 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. IDDPLNU-0003

Description
Delivery Fees.

The fee is \$0.18 per Allocated MMBtu for the first 15,000 MMBtu in a given month;

\$0.15 per Allocated MMBtu for those volumes greater than 15,000 MMBtu but less than or equal to 30,000 MMBtu in a given month; and \$0.13 per Allocated MMBtu for volumes greater than 30,000 MMBtu in a given month.

In addition, Shipper shall pay its pro rata share of any chemical costs to prevent corrosion or blockage in Gatherer's pipeline and like fees or meter fees assessed by Gatherer's receiving pipeline. Provided, however, that Gatherer's obligation shall apply only with respect to routine, insubstantial costs, and fees, and will be conditioned upon receipt by Shipper of reasonable documentation in advance of payment by Shipper.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID:	7605	COMPAN	Y NAME: EAGLE RO	CK DESOTO PIPELI	NE, L.P.	
TARIFF CODE: T	M RRC TA	RIFF NO:	25371			
DELIVERY POINTS	TYPE	UNIT	CUDDENT CHADCE	EFFECTIVE DATE	CONFIDENTIAL	
<u>ID</u> 80409	D ITTE	MMBtu	<u>CURRENT CHARGE</u> \$.1499	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34013	**C(ONFIDENTIAL**			
80409	D	MMBtu	\$.1495	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34013	**C(ONFIDENTIAL**			
80409	D	MMBtu	\$.1517	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34013	**C(ONFIDENTIAL**			
80409	D	MMBtu	\$.1490	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34013	**C(DNFIDENTIAL**			
80409	D	MMBtu	\$.1498	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34013	**C(ONFIDENTIAL**			
80409	D	MMBtu	\$.1486	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34013	**C(ONFIDENTIAL**			
YPE SERVICE PRO	OVIDED					
TYPE OF SERVICE		CRIPTION	OTHER	TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABILIT	Ϋ́Υ					
FACTS SUPPORTE	NG SECTION 104.003	3(b) APPLICA	BILITY			
The parties are affiliate	ed.					
I office that a two-	1	wiff has been		is transaction		

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 21381

DESCRIPTION: Transmission Transportation STATUS: A

238713 **OPERATOR NO:**

> **ORIGINAL CONTRACT DATE:** 09/01/1995 12/02/2011 RECEIVED DATE: **INITIAL SERVICE DATE:** 08/31/2005 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 30203 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Spot or Open Market at \$0.10 MMBtu. Municipal at \$0.10 MMBtu. Light Industrial at \$0.12 MMBtu. Heavy Industrial at \$0.08 DPLETX-0001

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

70331 D MMBtu \$.1500 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

30203 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21382

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 06/27/1995 RECEIVED DATE: 12/02/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/26/2002

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30203 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONDPLETX-0002Rate: \$0.05 per Mcf.

RATE ADJUSTMENT PROVISIONS:

None

None					
ELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
70332	D	Mcf	\$.0500	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30203	**C	ONFIDENTIAL**		
70334	R	Mcf	\$.0500	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30203	**C	ONFIDENTIAL**		
70333	D	Mcf	\$.0500	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30203	**C	ONFIDENTIAL**		
70335	R	Mcf	\$.0500	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30203	**C	ONFIDENTIAL**		

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 **RRC COID:**

TARIFF CODE: TT RRC TARIFF NO: 21382

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21383

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 12/02/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2000

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30203 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLSPL-0001 Rate: \$0.09 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70336 R MMBtu \$.0900 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30203 **CONFIDENTIAL**

70337 D MMBtu \$.0900 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30203 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

The parties are affiliated.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21384

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

 ORIGINAL CONTRACT DATE:
 12/01/1995
 RECEIVED DATE:
 12/02/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 11/30/2015

 INACTIVE DATE:
 AMENDMENT DATE:
 03/01/1999

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

 $\begin{tabular}{ll} \textbf{OTHER}(\textbf{EXPLAIN}) \textbf{:} & \textbf{Update preparer.} \\ \end{tabular}$

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30204 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLETX-0003 For good and valuable consideration agreed to by the parties.

RATE ADJUSTMENT PROVISIONS:

Subject to monthly imbalance fees and annual BTU adjustment each April 1.

RRC COID: 7	7605	COMPAN	Y NAME: EAGL	E ROCK DESOTO PIPELI	NE, L.P.	
TARIFF CODE: T	Γ RRC TA	RIFF NO:	21384			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHA	RGE EFFECTIVE DATE	CONFIDENTIAL	
70345	R	MMBtu	\$.1000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30204	**CC	ONFIDENTIAL**			
70346	R	MMBtu	\$.1000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30204	**CC	ONFIDENTIAL**			
70347	R	MMBtu	\$.1000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30204	**CC	ONFIDENTIAL**			
70348	D	MMBtu	\$.1000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30204	**CC	ONFIDENTIAL**			
70349	D	MMBtu	\$.1000	10/01/2008	Y	<u> </u>
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30204	**CC	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		CRIPTION	<u>(</u>	OTHER TYPE DESCRIPTION		
Н	Transportation					

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 RRC COID:

21385

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

238713 **OPERATOR NO:**

> **ORIGINAL CONTRACT DATE:** 04/01/2003 12/02/2011 RECEIVED DATE: **INITIAL SERVICE DATE:** 03/31/2006 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

> 30205 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation fee during extended term is \$0.23 volumes less than or equal to a daily average of 2,000 MMBtu per day and \$0.18 for DPLML-0001

volumes greater than a daily average of 2,000 MMBtu per day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

70350 R MMBtu \$.2300 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

30205 **CONFIDENTIAL** Customer

70351 10/01/2008 D MMBtu \$.2300

DESCRIPTION: **CONFIDENTIAL**

30205 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION**

Η Transportation

RAILROAD COMMISSION OF TEXAS

11/11/2014 GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 **RRC COID:**

TARIFF CODE: TT **RRC TARIFF NO:** 21385

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21386

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 12/02/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Therefter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30203 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DNSDCS-0001 Transportation fee is \$0.205 per MMBtu for specfic points and \$0.105 per MMBtu for specfic points. Automatic Nomination Service

Option fee is an additional \$0.10 per MMBtu.

DPLCS-0001 Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 21386 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70361 MMBtu \$.3050 10/01/2008 D **<u>DESCRIPTION:</u>** **CONFIDENTIAL** **CONFIDENTIAL** 30203 Customer 70362 MMBtu \$.3050 D 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30203 Customer 70363 D MMBtu \$.3050 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30203 **CONFIDENTIAL** Customer 70364 MMBtu \$.3050 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer MMBtu \$.3050 70365 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30203 Customer 70366 D MMBtu \$.3050 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30203 **CONFIDENTIAL** Customer 70367 MMBtu \$.3050 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30203 Customer R MMBtu \$.3050 10/01/2008 70368 **DESCRIPTION:** **CONFIDENTIAL** 30203 **CONFIDENTIAL** Customer 70369 MMBtu \$.3050 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30203 Customer

TYPE SERVICE PROVI	YPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION							
G	City Gate Sales								
Н	Transportation								

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21386

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS 11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21387

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 12/02/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30203 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DNSDCS-0001 Transportation fee is \$0.205 per MMBtu for specfic points and \$0.105 per MMBtu for specfic points. Automatic Nomination Service

Option fee is an additional \$0.10 per MMBtu.

DPLCS-0001 Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 7	605	COMPAN	Y NAME: EAGLE ROO	CK DESOTO PIPELII	NE, L.P.	
TARIFF CODE: TT	RRC TA	RIFF NO:	21387			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70354	D	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	30203	**C0	ONFIDENTIAL**			
70355	D	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30203	**C0	DNFIDENTIAL**			
70356	D	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	30203	**C0	DNFIDENTIAL**			
70357	R	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30203	**C0	DNFIDENTIAL**			
70358	R	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30203	**C0	DNFIDENTIAL**			
70359	R	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30203	**C0	ONFIDENTIAL**			
70360	D	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30203	**C0	ONFIDENTIAL**			
70352	D	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30203	**C0	ONFIDENTIAL**			
70353	D	MMBtu	\$.3050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30203	**C0	ONFIDENTIAL**			
TYPE SERVICE PROV	/IDED					

TYPE SERVICE PROVII	YPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION							
G	City Gate Sales								
Н	Transportation								

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21387

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21388

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 04/01/2004 RECEIVED DATE: 12/02/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30206 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLNU-0001 Transportation fee: \$0.18 for the first 15,000 MMBtu per month. \$0.15 for volumes greater than 15,000 MMBtu but less than or equal to 30,000 MMBtu per month. \$0.13 for volumes greater than 30,000 MMBtu per month. Metering fee is \$350 per month if the

to 30,000 MMBtu per month. \$0.13 for volumes greater than 30,000 MMBtu per month. Metering fee is \$350 per month if the aggregate quantity delivered at a receipt point equals a quantity less than the product of 100 MMBtu per day times the number of days in

the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70382 D MMBtu \$.1300 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30206 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21389

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

 ORIGINAL CONTRACT DATE:
 RECEIVED DATE:
 12/05/2011

 INITIAL SERVICE DATE:
 08/01/2001
 TERM OF CONTRACT DATE:
 07/31/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30207 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLI10-0001 Use fee: \$0.025 for daily average volumes greater than 10,000 MMBtu/d. \$0.03 for daily average volumes greater than 8,000 but less

than or equal to 8,000 MMBtu/d. 0.04 for daily average volumes greater than 5,000 but less than or equal to 8,000 MMBtu/d. \$0.05 for average daily volumes less than or equal to 5,000 MMBtu/d. In the event calculated fee payments total less than \$3,000 for any month,

the minimum payment due shall be \$3,000.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70383 D MMBtu \$.0250 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30207 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21390

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 12/05/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30208 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DNSDCS-0002 Transportation fee: \$0.205 per MMBtu.

DNSDCS-0003 Transportation fee: \$0.100 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Subject to imbalance fees.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 70	605	COMPAN	Y NAME: EAGL	E ROCK DESOTO PIPELI	NE, L.P.	
TARIFF CODE: TT	RRC TAI	RIFF NO:	21390			
ELIVERY POINTS	(DY/DE	TINITE	CUDDENT CUA		COMPINENTIAL	
<u>ID</u> 70361	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHA \$.2050	RGE <u>EFFECTIVE DATE</u> 10/01/2008	<u>CONFIDENTIAL</u> Y	
			\$.2030	10/01/2008	1	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30208	**CC	NFIDENTIAL**			
70363	D	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30208	**CC	NFIDENTIAL**			
70362	D	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30208	**CC	NFIDENTIAL**			
70367	R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30208	**CC	NFIDENTIAL**			
70368	R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30208	**CC	ONFIDENTIAL**			
70369	R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30208	**CC	NFIDENTIAL**			
YPE SERVICE PROV	/IDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	<u>(</u>	OTHER TYPE DESCRIPTION		
G	City Gate Sales					
Н	Transportation					
UC APPLICABILITY	7					

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21391

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 12/05/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Therefter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

30209 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DNSDCS-0005 Transportation fee: \$0.205 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Subject to imbalance fees.

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7	7605	COMPAN	Y NAME: EAGLE RO	CK DESOTO PIPELII	NE, L.P.	
TARIFF CODE: T	Γ RRC TA	RIFF NO:	21391			
ELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70357	R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	30209	**C(ONFIDENTIAL**			
70358	R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	30209	**C(ONFIDENTIAL**			
70359	R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30209	**C(ONFIDENTIAL**			
70360	R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	30209	**C(ONFIDENTIAL**			
70353	D	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	30209	**C(ONFIDENTIAL**			
70354	D	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	30209	**C(ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

G City Gate Sales
H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21392

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 12/05/2011
INITIAL SERVICE DATE: 10/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30211 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DNSDCS-0009 Transportation fee: \$0.205 per MMBtu.

DNSDCS-0010 Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT	RRC T	ARIFF NO:	21392		
ELIVERY POINTS			OVIDDANIA OVIA C		COMPANY
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
70357	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	30211	**C(ONFIDENTIAL**		
70358	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	30211	**C(ONFIDENTIAL**		
70359	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	30211	**C(ONFIDENTIAL**		
70360	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	30211	**C(ONFIDENTIAL**		
70355	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	30211	**C(ONFIDENTIAL**		
70356	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	30211	**C0	ONFIDENTIAL**		

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

G City Gate Sales

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21393

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 12/05/2011
INITIAL SERVICE DATE: 10/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30212 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DNSDCS-0011 Transportation fee: \$0.205 per MMBtu.

DNSDCS-0012 Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

ID	T	YPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
0366		D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIL	DENTIAI	_**			
Customer	30212		**C0	ONFIDENTIAL**		
0367		R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIL	DENTIAI	_**			
Customer	30212		**C0	DNFIDENTIAL**		
0368		R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIL	DENTIAI	_**			
Customer	30212		**C0	ONFIDENTIAL**		
0369		R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION:	**CONFIL	DENTIAI	_**			
Customer	30212		**C0	ONFIDENTIAL**		

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 **RRC COID:**

TARIFF CODE: TT **RRC TARIFF NO:** 21393

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

City Gate Sales Н Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

21394

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 12/05/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/1993

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30213 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLOSYS-0001 Reimbursement rate for exchange of transportation for redelivery.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Customer

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 70386
 R
 MMBtu
 \$.2050
 10/01/2008
 Y

0380 R MMBtu \$.2030 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30213 **CONFIDENTIAL**

70384 R MMBtu \$.2050 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

30213

70385 R MMBtu \$.2050 10/01/2008 Y

CONFIDENTIAL

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30213 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

K Exchange

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21394

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21395

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 12/04/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update escalators, and modify the rate adjustment provision description. Delayed filing to review effective rates.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

30218 **CONFIDENTIAL**

CONFIDENTIAL? DELIVERY POINT

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0009 Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross

Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas

Y

making use of such compression from all persons or entities (including producer) as measured by all such master meters.

DPLBGS-0002a Gathering fee:

For the first 14 BCF month, the rate is \$0.4083 for less than or equal to 500 MMBtu per day;

\$0.3572 for greater than 500 MMBtu per day to 1,500 MMBtu per day;

\$0.3062 for greater than 1,500 MMBtu per day.

After the cumulative quantity of 14 BCF month, the rate is \$0.3572 for less than or equal to 500 MMBtu per day; \$0.3062 for greater

than 500 MMBtu per day to 1,500 MMBtu per day; \$0.2552 for greater than 1,500 MMBtu per day.

The gathering rates are incremental rates that apply to incremental quantities of gas in each bracket and are not to be applied as a flat

rate based upon the total Average Redelivered MMBtu per day. On September 1, 2012, and each subsequent September 1 thereafter, the Gathering Rates are adjusted by multiplying the inital Gathering Rate by a fraction, the numerator is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator is the Annual CPI for the year 2009.

Meter Fee Meter Fee: If the total monthly BTU quantity averages less than 250 MMBtu per day per meter, the meter fee is \$150.00 for each master

meter.

RATE ADJUSTMENT PROVISIONS:

Effective each September 1, the gathering rate shall be adjusted.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70405 D MMBtu \$.4228 09/01/2012 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30218 **CONFIDENTIAL**

70406 D MMBtu \$.4228 09/01/2012 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30218 **CONFIDENTIAL**

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 **RRC COID:**

TARIFF CODE: TT **RRC TARIFF NO:** 21395

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21396

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 12/05/2011
INITIAL SERVICE DATE: 08/31/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

30219 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0003 Gathering fee: Until the cumulative quantity of 1,300,000 MMBtu of gas has been delivered or until February 1, 2008, which ever

occurs first, the rate is \$0.235 for less than or equal to 1,000 MMBtu per day. \$0.2025 MMBtu for greater than 1,000 MMBtu per day. After the cumulative quantity of 1,300,000 MMBtu has been delivered or after January 31, 2008 which ever occurs first, the rate is 0.16

for less than or equal to 1,000 MMBtu per day. \$0.1275 for greater than 1,000 MMBtu per day.

Meter Fee: If the total monthly BTU quantity averages less than 250 MMBtu per day per meter, the meter fee is \$150.00 for each master

meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70407 D MMBtu \$.1600 10/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30219 **CONFIDENTIAL**

70414 D MMBtu \$.1600 10/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30219 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21396

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21397

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 12/05/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30220 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0002 Gathering fee: For the first 14 BCF month, the rate is \$0.40 for less than or equal to 500 MMBtu per day. \$0.35 for greater than 500

MMBtu per day to 1,500 MMBtu per day. \$0.30 for greater than 1,500 MMBtu per day. After the cumulative quantity of 14 BCF month, the rate is \$0.35 for less than or equal to 500 MMBtu per day. \$0.30 for greater than 500 MMBtu per day to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day. The gathering rates are incremental rates that apply to incremental quantities of gas in each bracket and are not to be applied as a flat rate based upon the total Average Redelivered MMBtu per day. On September 1, 2011, and each subsequent September 1, thereafter, the Gathering Rate shall be adjusted by multiplying the inital Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period

and the denominator of which is the Annual CPI for the year 2009.

Meter Fee 2 Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for

each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

RRC COID: 7	605	COMPAN	Y NAME: EAGLE ROO	CK DESOTO PIPELII	NE, L.P.	
TARIFF CODE: TT	RRC TA	RIFF NO:	21397			
ELIVERY POINTS						
<u>ID</u> 70387	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	EFFECTIVE DATE 10/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30220	**C(ONFIDENTIAL**			
70389	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30220	**C(ONFIDENTIAL**			
70390	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30220	**C(ONFIDENTIAL**			
70388	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>*</u> **				
Customer	30220	**C(ONFIDENTIAL**			
70391	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C(ONFIDENTIAL**			
70392	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30220	**C(ONFIDENTIAL**			
70393	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30220	**C(ONFIDENTIAL**			
70394	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30220	**C(ONFIDENTIAL**			
70395	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C(ONFIDENTIAL**			
70396	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C0	ONFIDENTIAL**			

RRC COID: 70	605	COMPAN	Y NAME: EAGLE RO	CK DESOTO PIPELII	NE, L.P.	
TARIFF CODE: TT	RRC TAR	RIFF NO:	21397			
DELIVERY POINTS						
<u>ID</u> 70397	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	EFFECTIVE DATE 10/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70398	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70399	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70400	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70401	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70402	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70408	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70409	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70410	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			
70411	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30220	**C	ONFIDENTIAL**			

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.						
TARIFF CODE: TT RRC TARIFF NO: 21397						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70412	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer	30220 **CONFIDENTIAL**					
70413	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30220	**CO	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21398

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 11/02/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Add description to rate adjustment provision.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30811 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0009 Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross

Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas

making use of such compression from all persons or entities (including producer) as measured by all such master meters.

DPLBGS-0004 The gathering fee is the BTU quantity times the gathering rate. Gathering rate: (1) Until the earlier of either the cumulative quantity of

14 BCF, the sum of gathering fees paid are equal to or exceeds the sum of the annual minimum payments, or the end of the annual minimum payment period, the rate is \$0.336 per MMBtu plus the incremental rate attributable to each segment of the BGS extension. (2) Prior to the first 14 BCF but after either the sum of the gathering fees equals or exceeds the sum of the annual minimum payment, or the end of the annual minimum payment period, the rate is \$0.30 per MMBtu plus the incremental rate attributable to each segment of the BGS extension. (3) After the cumulative quantity of 14 BCF, \$0.30 for less than or equal to 1,500 MMBtu/d. \$0.25 for greater than

1,500 MMBtu/d to 5,000 MMBtu/d. \$0.20 for greater than 5,000 MMBtu/d to 10,000 MMBtu/d. \$0.15 for greater than 10,000

MINIBLU/U.

Meter Fee 2 Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.

cucii iiiuste

RATE ADJUSTMENT PROVISIONS:

Effective the later of the 14 BCF commitment or July 1, 2011, and each subsequent July 1, gathering rate shall be adjusted.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 21398 DELIVERY POINTS TYPE UNIT ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70389 MMBtu \$.3000 10/01/2008 D **<u>DESCRIPTION:</u>** **CONFIDENTIAL** **CONFIDENTIAL** 30811 Customer 70387 MMBtu \$.3000 D 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30811 Customer 70388 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer D MMBtu \$.3000 70408 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer 70391 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer 70392 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer D MMBtu \$.3000 10/01/2008 70393 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer 70394 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30811 Customer 70395 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 21398 DELIVERY POINTS TYPE UNIT ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70396 MMBtu \$.3000 10/01/2008 D **<u>DESCRIPTION:</u>** **CONFIDENTIAL** **CONFIDENTIAL** 30811 Customer 70397 MMBtu \$.3000 D 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30811 Customer 70398 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30811 Customer 70399 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer D MMBtu \$.3000 70400 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer 70401 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer 70402 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer D MMBtu \$.3000 10/01/2008 70409 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer 70410 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30811 Customer 70411 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30811 **CONFIDENTIAL** Customer

RRC COID:	7605	COMPANY	Y NAME: EAGLE ROO	CK DESOTO PIPELII	NE, L.P.	
TARIFF CODE: T	T RRC TAI	RIFF NO:	21398			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70412	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30811	**C0	NFIDENTIAL**			
70413	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30811	**C0	NFIDENTIAL**			

TYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21399

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 09/15/2011
INITIAL SERVICE DATE: 08/31/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Add description of gross compression cost.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30220 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0005 Transportation fee: \$0.1275 per MMBtu for one to two wells. \$0.1216 MMBtu for three or more wells.

DPLBGS-0009 Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross

Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas

making use of such compression from all persons or entities (including producer) as measured by all such master meters.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 70414
 D
 MMBtu
 \$.1216
 10/01/2008
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30220 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21399

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21400

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 12/06/2011
INITIAL SERVICE DATE: 12/31/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

30221 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0006 Transportation fee: \$0.23 for up to 500 MCF. \$0.19 for 501 MCF to 1,000 MCF. \$0.15 for 1,000 MCF to 2,000 MCF. \$0.08 for 2,001

MCF to 3,000 MCF. \$ 0.06 for 3,001 MCF to 5,000 MCF. \$0.04 for over 5,000 MCF. The rates are incremental rates that apply to

incremental volumes in each bracket and are not to be applied as a flat rate applied to total volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70415 D MCF \$.2300 10/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30221 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21405

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

 ORIGINAL CONTRACT DATE:
 11/13/1991
 RECEIVED DATE:
 12/06/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 01/31/2010

 INACTIVE DATE:
 AMENDMENT DATE:
 02/01/2008

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30354 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLDE-0001 Rate plus customer's pro rata share of all compressor facility rental and operating costs based on the ration of the volume of customer's

gas compressed through the compressor each month to the total volume of gas compressed through the compressor each month.

DPLDE-0002 Rate: \$0.08 per MMBtu for over 1,500 MMBtu/D. \$0.10 per MMBtu for 1,000 to 1,500 MMBtu/D. \$0.12 per MMBtu for 500 to 1,000

MMBtu/D. \$0.14 per MMBtu for less than 500 MMBtu/D.

RATE ADJUSTMENT PROVISIONS:

Subject to annual CPI rate adjustment each November 30.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. TARIFF CODE: TT **RRC TARIFF NO:** 21405 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70344 MMBtu \$.2129 10/01/2008 R **<u>DESCRIPTION:</u>** **CONFIDENTIAL** **CONFIDENTIAL** 30354 Customer 70332 MMBtu \$.2129 D 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30354 Customer 70339 R MMBtu \$.2129 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30354 **CONFIDENTIAL** Customer 70338 MMBtu \$.2129 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer MMBtu \$.2129 70340 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30354 Customer 70341 R MMBtu \$.2129 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30354 **CONFIDENTIAL** Customer 70342 MMBtu \$.2129 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30354 **CONFIDENTIAL** Customer 70343 R MMBtu \$.2129 10/01/2008 Y **DESCRIPTION:** **CONFIDENTIAL** 30354 **CONFIDENTIAL** Customer

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME EAGLE ROCK DESOTO PIPELINE, L.P. 7605 **RRC COID:**

TARIFF CODE: TT **RRC TARIFF NO:** 21405

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21406

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30214 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0001 Gathering fee: For the first 14 BCF month, the rate is \$0.30 per MMBtu. After the cumulative quantity of 14 BCF month, the rate is \$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for

greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.15 for greater than 10,00 MMBtu per day. On July 1, 2011, and each subsequent July 1, thereafter, the Gathering Rate shall be adjusted by multiplying the inital Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of

which is the Annual CPI for the year of 2009.

Meter Fee 2 Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for

each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

Page 47 of 73

RRC COID: 7	605	COMPAN	Y NAME: EAGLE RO	CK DESOTO PIPELI	NE, L.P.
TARIFF CODE: TI	RRC TA	RIFF NO:	21406		
ELIVERY POINTS					
<u>ID</u>	<u>TYPE</u> D	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y
70389		MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70390	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70391	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70392	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70393	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70394	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70395	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70396	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70387	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30214	**C(ONFIDENTIAL**		
70388	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
	30214		ONFIDENTIAL**		

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. TARIFF CODE: TT **RRC TARIFF NO:** 21406 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70397 MMBtu \$.3000 10/01/2008 D **<u>DESCRIPTION:</u>** **CONFIDENTIAL** **CONFIDENTIAL** 30214 Customer 70398 MMBtu \$.3000 D 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30214 Customer 70399 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30214 Customer 70400 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer 70401 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30214 Customer 70402 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30214 **CONFIDENTIAL** Customer 70403 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30214 Customer 70404 D MMBtu \$.3000 10/01/2008 Y **DESCRIPTION:** **CONFIDENTIAL** 30214 **CONFIDENTIAL** Customer

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21406

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

11/11/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME EAGLE ROCK DESOTO PIPELINE, L.P. 7605 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 21445

DESCRIPTION: Transmission Transportation STATUS: A

238713 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/06/2011 INITIAL SERVICE DATE: 10/31/2010 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION**

Transportation fee: \$0.205 per MMBtu. DNSDCS-0007

Subject to imbalance fees. DNSDCS-0008

RATE ADJUSTMENT PROVISIONS:

None

RRC COID:	7605		COMPAN	Y NAME: EAGLE	ROCK DESOTO PIPELI	NE, L.P.	
TARIFF CODE: T	Т	RRC TA	RIFF NO:	21445			
DELIVERY POINTS							
<u>ID</u>		TYPE	UNIT	CURRENT CHARG		CONFIDENTIAL	
70358		R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CON	FIDENTIA	_**				
Customer	30210		**CC	NFIDENTIAL**			
70359		R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**				
Customer	30210		**CC	NFIDENTIAL**			
70360		R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**				
Customer	30210		**CC	NFIDENTIAL**			
70352		D	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CON	IFIDENTIAI	_**				
Customer	30210		**CC	NFIDENTIAL**			
70357		R	MMBtu	\$.2050	10/01/2008	Y	
DESCRIPTION:	**CON	IFIDENTIAI	_**				
Customer	30210		**CC	NFIDENTIAL**			
WINE GERVINGE PRO							

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
G	City Gate Sales	
Н	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21446

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30217 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0001 Gathering fee: For the first 14 BCF month, the rate is \$0.30 per MMBtu. After the cumulative quantity of 14 BCF month, the rate is \$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for

\$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.15 for greater than 10,00 MMBtu per day. On July 1, 2011, and each subsequent July 1, thereafter, the Gathering Rate shall be adjusted by multiplying the inital Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of

which is the Annual CPI for the year of 2009.

Meter Fee 2 Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for

each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

RRC COID: 70	605	COMPAN	Y NAME: EAGLE ROO	CK DESOTO PIPELII	NE, L.P.	
TARIFF CODE: TT	RRC TAI	RIFF NO:	21446			
DELIVERY POINTS						
<u>ID</u> 70389	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	<u>EFFECTIVE DATE</u> 10/01/2008	<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAL		ф.3000	10/01/2008	1	
DESCRIPTION:						
Customer	30217	**((ONFIDENTIAL**			
70390	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
70391	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
70392	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL			10, 01, 2000	-	
Customer	30217		ONFIDENTIAL**			
	D	MMD	¢ 2000	10/01/2009	Y	
70393		MMBtu	\$.3000	10/01/2008	ĭ	
DESCRIPTION:	**CONFIDENTIAL					
Customer	30217	**C(ONFIDENTIAL**			
70394	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
70395	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	30217		ONFIDENTIAL**			
70396	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	30217	**C(ONFIDENTIAL**			
70397	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
70398	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
	30217	1.1.00	ONFIDENTIAL**			

I

Gathering

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RC COID: 7	605	COMPAN	Y NAME: EAGLE I	ROCK DESOTO PIPELI	NE, L.P.	
ARIFF CODE: TT	RRC TA	RIFF NO:	21446			
LIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE		CONFIDENTIAL	
0399	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	30217	**C(ONFIDENTIAL**			
0400	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
0401	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
0402	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
0403	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
0404	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	30217	**C(ONFIDENTIAL**			
0387	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30217	**C(ONFIDENTIAL**			
0388	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	30217	**C(ONFIDENTIAL**			
PE SERVICE PRO	VIDED					
YPE OF SERVICE	SERVICE DESC	CRIPTION	OTH	ER TYPE DESCRIPTION		

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21446

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21447

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30215 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for

each master meter

DPLBGS-0001 Gathering fee: For the first 14 BCF month, the rate is \$0.30 per MMBtu. After the cumulative quantity of 14 BCF month, the rate is \$0.20 for level than an applied 1,500 MMBtu and the \$0.20 for level than 1,500 MMBtu and 1,500 MMBtu and

\$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.15 for greater than 10,00 MMBtu per day. On July 1, 2011, and each subsequent July 1, thereafter, the Gathering Rate shall be adjusted by multiplying the inital Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of

which is the Annual CPI for the year of 2009.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

RRC COID: 7	605	COMPAN	Y NAME: EAGLE ROO	CK DESOTO PIPELI	NE, L.P.	
TARIFF CODE: TT	RRC TAI	RIFF NO:	21447			
DELIVERY POINTS						
<u>ID</u> 70390	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	EFFECTIVE DATE 10/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30215	**C	ONFIDENTIAL**			
70391	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30215	**C	ONFIDENTIAL**			
70392	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30215	**C	ONFIDENTIAL**			
70393	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	30215	**C	ONFIDENTIAL**			
70394	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30215	**C	ONFIDENTIAL**			
70395	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30215	**C	ONFIDENTIAL**			
70396	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30215	**C	ONFIDENTIAL**			
70397	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30215	**C	ONFIDENTIAL**			
70398	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30215	**C	ONFIDENTIAL**			
70399	D	MMBtu	\$.3000	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	30215	**C	ONFIDENTIAL**			

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. TARIFF CODE: TT **RRC TARIFF NO:** 21447 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70400 MMBtu \$.3000 10/01/2008 D **<u>DESCRIPTION:</u>** **CONFIDENTIAL** **CONFIDENTIAL** 30215 Customer 70401 MMBtu \$.3000 D 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30215 Customer 70402 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30215 Customer 70403 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer 70404 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30215 Customer 70387 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30215 **CONFIDENTIAL** Customer 70388 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30215 **CONFIDENTIAL** Customer 70389 D MMBtu \$.3000 10/01/2008 Y **DESCRIPTION:** **CONFIDENTIAL** 30215 **CONFIDENTIAL** Customer

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21447

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

11/11/2014

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21448

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30216 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0001 Gathering fee: For the first 14 BCF month, the rate is \$0.30 per MMBtu. After the cumulative quantity of 14 BCF month, the rate is \$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for

\$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.15 for greater than 10,00 MMBtu per day. On July 1, 2011, and each subsequent July 1, thereafter, the Gathering Rate shall be adjusted by multiplying the inital Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of

which is the Annual CPI for the year of 2009.

Meter Fee 2 Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for

each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

RRC COID: 7	605	COMPAN	Y NAME: EAGLE RO	CK DESOTO PIPELII	NE, L.P.
TARIFF CODE: TI	RRC TA	RIFF NO:	21448		
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u> D	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y
70389		MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30216	**C(ONFIDENTIAL**		
70390	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30216	**C	ONFIDENTIAL**		
70391	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30216	**C	ONFIDENTIAL**		
70392	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30216	**C	ONFIDENTIAL**		
70393	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30216	**C	ONFIDENTIAL**		
70394	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL		******	20.00.200	-
Customer	30216	**C	ONFIDENTIAL**		
70395	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL		-	15,01/2000	-
Customer	30216		ONFIDENTIAL**		
70396	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30216	**C(ONFIDENTIAL**		
70397	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
Customer	30216	**C0	ONFIDENTIAL**		
70398	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
DESCRIPTION.					

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. TARIFF CODE: TT **RRC TARIFF NO:** 21448 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70399 MMBtu \$.3000 10/01/2008 D **<u>DESCRIPTION:</u>** **CONFIDENTIAL** **CONFIDENTIAL** 30216 Customer 70400 MMBtu \$.3000 D 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30216 Customer 70401 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30216 Customer 70402 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer 70403 MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30216 Customer 70404 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 30216 **CONFIDENTIAL** Customer 70387 D MMBtu \$.3000 10/01/2008 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30216 Customer 70388 D MMBtu \$.3000 10/01/2008 Y **DESCRIPTION:** **CONFIDENTIAL** 30216 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
I	Gathering						

RAILROAD COMMISSION OF TEXAS

11/11/2014 GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME EAGLE ROCK DESOTO PIPELINE, L.P. 7605 **RRC COID:**

TARIFF CODE: TT **RRC TARIFF NO:** 21448

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21826

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 10/01/2008 RECEIVED DATE: 12/06/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30203 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLDE-0003 The gathering rate in any given month is \$0.22 per MMBTU.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71678 D MMBtu \$.2200 10/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30203 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21827

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 12/07/2011
INITIAL SERVICE DATE: 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30203 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLRCS-0001 The gathering fee shall be the greater of either (i) \$1,125.00 or (ii) the product of multiplying the Producer's Allocated Quantity (in

MMBTU) times the Gathering Rate, where the Gathering Rate applicable to Producer's Gas in any given Month is \$0.175 per MMBTU for less than or equal to 500 MMBTU/D; \$0.125 per MMBTU for greater than 500 to 2,500 MMBTU/D; or \$0.100 per MMBTU for

greater than 2,500 MMBTU/D.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

71681 D Month \$1125.0000 01/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30203 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

The parties are affiliated.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21828

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

 ORIGINAL CONTRACT DATE:
 01/01/2009
 RECEIVED DATE:
 08/28/2012

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2010

 INACTIVE DATE:
 AMENDMENT DATE:
 01/01/2011

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract amendment. Change gathering fee description, update current charge, and add amendment date.

OTHER(EXPLAIN): Adding compression cost description and meter fee description that were not initially filed.

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
30203	**CONFIDENTIAL**			
		Y		

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
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Meter Fee 2 Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for

each master meter.

DPLRC-0001A1 The gathering fee will be determined as follows.

(1) For the first 660,000 MMBTU or until January 1, 2011, whichever occurs first, the rate shall be \$0.40 per MMBTU. If 660,000 MMBTU has not been delivered by January 1, 2011, a capital recovery deficiency payment will be charged. The capital recovery deficiency payment shall equal the product of multiplying \$0.30 per MMBTU times the difference between the sum of allocated quantity during the period of December 1, 2008 through January 1, 2011 and 660,000 MMBTU.

(2) For excess of 660,000 MMBTU or quantity delivered on or after January 1, 2011, the rate is based on an average quantity in

MMBTU per day as follows:

\$0.2100 for quantity less than or equal to 500 MMBTU; \$0.1575 for quantity greater than 500 to 2,500 MMBTU; \$0.1300 for quantity greater than 2,500 to 5,000 MMBTU; and

\$0.1025 for quantity greater than 5,000 MMBTU.

The rates are incremental gathering rates that apply to incremental quantities of gas in each bracket and are not applied as a flat gathering rate based upon the total average quantity per day. The average quantity per day will be quantity in a given month divided by

the number of days in such month

DPLRC-0002 Gross Compression Costs. The monthly allocated share of the gross compression costs is determined by multiplying the gross compression cost by a fraction, the numerator of which will be quantity of gas (in MMBTU), making use of such compression, and the

compression cost by a fraction, the numerator of which will be quantity of gas (in MMBTU), making use of such compression, and the denominator of which will be the total quantity of gas (in MMBTU) from all persons or entities, making use of such compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
71682	D	MMBtu	\$.2100	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL**	*				
Customer	30203	03 **CONFIDENTIAL**				

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21828

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21853

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 10/01/2008 RECEIVED DATE: 12/07/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30203 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DPLBGS-0007 The gathering rate in any given month is \$0.4156 per MMBTU.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 71679
 D
 MMBtu
 \$.4156
 10/01/2008
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30203 **CONFIDENTIAL**

71680 D MMBtu \$.4156 10/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30203 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22888

DESCRIPTION: Transmission Transportation STATUS: A

238713 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 11/01/2008 09/12/2011 RECEIVED DATE: INITIAL SERVICE DATE: 10/31/2013 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Add description of gross compression cost.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 30811 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION

The gathering rate in any given month is \$0.30 per MMBTU for less than or equal to 1,500 MMBTU per day; \$0.25 per MMBTU for DPLBGS-0008 greater than 1,500 and equal to 5,000 MMBTU per day; \$0.20 per MMBTU for greater than 5,000 and equal to 10,000 MMBTU per

day; \$0.15 per MMBTU for greater than 10,000 MMBtu per day.

Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross DPLBGS-0009

Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas

making use of such compression from all persons or entities (including producer) as measured by all such master meters.

Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for Meter Fee 2

each master meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
74253	D	MMBtu	\$.3000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	30811	**C0	ONFIDENTIAL**			
70403	D	MMBtu	\$.3000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	30811 **CONFIDENTIAL**					
70404	D	MMBtu	\$.3000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	30811 **CONFIDENTIAL**					

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 **RRC COID:**

TARIFF CODE: TT **RRC TARIFF NO:** 22888

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 RRC COID:

24192

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

238713 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 02/01/2010 09/12/2011 RECEIVED DATE: INITIAL SERVICE DATE: 01/31/2012 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New agreement, and inital tariff.

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME**

33024 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for Meter Fee 2

DPLBGS-0010 Gathering fee: the rate is \$0.30 per MMBtu for the first 1,000,000 MMBtu of gas delivered. For quantities delivered in excess of 1,000,000 MMBtu, the rate is \$0.25 per MMBtu for less than or equal to 1,000; the rate is \$0.225 per MMBtu for greater than 1,000 or

equal to 2,500; the rate is \$0.20 per MMBtu for greater than 2,500 or equal to 5,000; and the rate is \$0.15 per MMBtu for greater than

5,000.

DPLBGS-0009

Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such

compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas

making use of such compression from all persons or entities (including producer) as measured by all such master meters

RATE ADJUSTMENT PROVISIONS:

None

<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu	\$.2500	02/01/2010	Y	
**CONFIDENTIAL	**				
33024	**C0	NFIDENTIAL**			
D	MMBtu	\$.2500	02/01/2010	Y	
DESCRIPTION: **CONFIDENTIAL**					
33024					
D	MMBtu	\$.2500	02/01/2010	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
CONFIDENTIAL					
	D **CONFIDENTIAL 33024 D **CONFIDENTIAL 33024 D **CONFIDENTIAL	D MMBtu **CONFIDENTIAL** 33024 **CO D MMBtu **CONFIDENTIAL** 33024 **CO D MMBtu **CONFIDENTIAL**	D MMBtu \$.2500 **CONFIDENTIAL** 33024	D MMBtu \$.2500 02/01/2010 **CONFIDENTIAL** 33024 **CONFIDENTIAL** 33024 **CONFIDENTIAL** D MMBtu \$.2500 02/01/2010 **CONFIDENTIAL**	D MMBtu \$.2500 02/01/2010 Y **CONFIDENTIAL** 33024 **CONFIDENTIAL** 33024 **CONFIDENTIAL** D MMBtu \$.2500 02/01/2010 Y **CONFIDENTIAL**

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P. 7605 **RRC COID:**

TARIFF CODE: TT **RRC TARIFF NO:** 24192

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)