RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC
TARIFF CODE: TM RRC TARIFF NO: 20569
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 09/01/1997 RECEIVED DATE: 01/08/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER (EXPLAIN): rate updated due to Fluctuation from the analysis
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29410 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
None
RATE ADJUSTMENT PROVISIONS:
Rate fluctuates depending on analysis of H2S PPM & \$0.15 for Gath & \$0.15 Treat C02 Mol %
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (0.00) D MGE 0.1000 0.00100000 N
68638 D MCF \$.1500 02/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer29410**CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
M Other(with detailed explanation) Treating
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COM	PANY NAME: PINNACLE GAS TREATING LLC
TARIFF CODE: TM RRC TARIFF N	O: 20570
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/19	96 RECEIVED DATE: 04/07/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rates have been up	dated, pending approval
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29403 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
None	
RATE ADJUSTMENT PROVISIONS:	
Rate fluctuates depending on analysis of H2S PPM	[& C02 Mol %

RRC COID: 7	446 CC	MPAN	NY NAME: PINNACLE	GAS TREATING LLO	C	
TARIFF CODE: TN	A RRC TARIF	F NO:	20570			
DELIVERY POINTS						
<u>ID</u> 68588	<u>TYPE</u> D	<u>UNIT</u> MCF	CURRENT CHARGE \$3.4280	EFFECTIVE DATE 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		¢011200	01/01/2011	-	
	29403	**(CONFIDENTIAL**			
Customer						
68589	D	MCF	\$.5338	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**C	CONFIDENTIAL**			
68604	D	MCF	\$.5223	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**0	CONFIDENTIAL**			
68610	D	MCF	\$.6378	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**0	CONFIDENTIAL**			
68614	D	MCF	\$.3918	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**0	CONFIDENTIAL**			
68615	D	MCF	\$.3886	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**0	CONFIDENTIAL**			
68618	D	MCF	\$.3919	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**0	CONFIDENTIAL**			
68621	D	MCF	\$.5722	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**0	CONFIDENTIAL**			
68632	D	MCF	\$.7888	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**0	CONFIDENTIAL**			
68682	D	MCF	\$.6444	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**0	CONFIDENTIAL**			

RRC COID: 74	446 C(OMPAN	Y NAME: PIN	NACLE G	AS TREATING LLO	C	
TARIFF CODE: TM	1 RRC TARI	FF NO:	20570				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
73855	D	MCF	\$.2811		01/01/2014	Y	
DESCRIPTION: **CONFIDENTIAL**							
Customer	29403	**C	ONFIDENTIAL**				
86098	D	MCF	\$.4139		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29403	**C	ONFIDENTIAL**				
86099	D	MCF	\$.3939		10/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29403	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCR	PTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detailed of	explanatio	n)	Treating			
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLIC	ABILITY				
The parties are affiliated	1.						
		U			tomers under the same or sin supplier of an alternative f	imilar conditions of service. form of energy.	

RRC COID: 7	446 CC	OMPANY NA	ME: PINNACLE GAS	S TREATING LI	LC	
TARIFF CODE: TN	A RRC TARIF	F NO: 20571				
DESCRIPTION:	Transmission Miscellaneou	S		STATUS: A		
OPERATOR NO:						
ORIGINAL CO	NTRACT DATE: 08/06	6/1999	RECEIV	ED DATE: 02/26	/2009	
INITIAL S	ERVICE DATE:		TERM OF CONTRA	CT DATE: 07/01	/2009	
IN	ACTIVE DATE:		AMENDMEN	NT DATE:		
CONTRACT COM	IMENT: None					
REASONS FOR FILI	NG					
NEW FILING: N	ſ	RRC DOCK	ET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
	XPLAIN): rate updated					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDEN	TIAL? <u>DELIV</u>	ERY POINT	
29416	**CONFIDENTIAL**		Y			
			I			
CURRENT RATE CO						
RATE COMP. ID None	DESCRIPTION					
RATE ADJUSTME	NT PROVISIONS:					
_	ending on analysis of H2S	PPM & C02 Mol	% and range between \$0.19 to \$	\$0.38		
DELIVERY POINTS <u>ID</u>	ТҮРЕ	UNIT C	URRENT CHARGE		CONFIDENTIAL	
				EFFECTIVE DATE		
68588	D	MCF \$.19		EFFECTIVE DATE 01/01/2009	<u>CONFIDENTIAL</u> Y	
68588 DESCRIPTION:						
DESCRIPTION:	D **CONFIDENTIAL**	MCF \$.19	00			
	D		00			
DESCRIPTION:	D **CONFIDENTIAL**	MCF \$.19	DO ENTIAL**			
DESCRIPTION:	D **CONFIDENTIAL** 29416	MCF \$.194	DO ENTIAL**	01/01/2009	Y	
DESCRIPTION: Customer	D **CONFIDENTIAL** 29416 D	MCF \$.194	00 ENTIAL** 00	01/01/2009	Y	
DESCRIPTION: Customer 68589 DESCRIPTION:	D **CONFIDENTIAL** 29416 D **CONFIDENTIAL**	MCF \$.190 **CONFIDI MCF \$.380	DO ENTIAL** DO ENTIAL**	01/01/2009	Y	
DESCRIPTION: Customer 68589 DESCRIPTION: Customer	D **CONFIDENTIAL** 29416 D **CONFIDENTIAL** 29416	MCF \$.190 **CONFIDI MCF \$.380 **CONFIDI	DO ENTIAL** DO ENTIAL**	01/01/2009	Y	
DESCRIPTION: Customer 68589 DESCRIPTION: Customer 68682	D **CONFIDENTIAL** 29416 D **CONFIDENTIAL** 29416 D D	MCF \$.190 **CONFIDI MCF \$.380 **CONFIDI	DO ENTIAL** DO ENTIAL** DO	01/01/2009	Y	
DESCRIPTION: Customer 68589 DESCRIPTION: Customer 68682 DESCRIPTION:	D **CONFIDENTIAL** 29416 D **CONFIDENTIAL** 29416 D **CONFIDENTIAL** 29416 29416	MCF \$.190 **CONFIDI MCF \$.380 **CONFIDI MCF \$.380	DO ENTIAL** DO ENTIAL** DO	01/01/2009	Y	
DESCRIPTION: Customer 68589 DESCRIPTION: Customer 68682 DESCRIPTION: Customer	D **CONFIDENTIAL** 29416 D **CONFIDENTIAL** 29416 D **CONFIDENTIAL** 29416 VIDED	MCF \$.194 **CONFIDI MCF \$.384 **CONFIDI MCF \$.384	DO ENTIAL** DO ENTIAL** DO ENTIAL**	01/01/2009	Y	
DESCRIPTION: Customer 68589 DESCRIPTION: Customer 68682 DESCRIPTION: Customer	D **CONFIDENTIAL** 29416 D **CONFIDENTIAL** 29416 D **CONFIDENTIAL** 29416 VIDED	MCF \$.194 **CONFIDI MCF \$.384 **CONFIDI MCF \$.384	DO ENTIAL** DO ENTIAL** DO ENTIAL**	01/01/2009 01/01/2009 01/01/2009	Y	

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC TARIFF CODE: TM RRC TARIFF NO: 20571 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446	COMPANY NAME: PINNACLE GAS TREATING LLC
TARIFF CODE: TM	RRC TARIFF NO: 20572
DESCRIPTION: Transmissio	on Miscellaneous STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT I	DATE: 07/26/2000 RECEIVED DATE: 06/09/2011
INITIAL SERVICE D	DATE: TERM OF CONTRACT DATE:
INACTIVE I	DATE: AMENDMENT DATE:
CONTRACT COMMENT:	None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN):	None
OTHER(EXPLAIN):	Rates Updated
CUSTOMERS	
	MER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32483 **CONFI	IDENTIAL**
	Y
CURRENT RATE COMPONENT	Γ
RATE COMP. ID DESC	<u>CRIPTION</u>
None	
RATE ADJUSTMENT PROV	ISIONS:
Rate fluctuates depending on a	nalysis of H2S PPM & CO2 Mol % which of that 50% gathering and 50% treating
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
68632	D MCF \$.7720 01/01/2011 Y
DESCRIPTION: **CONF	FIDENTIAL**
Customer 32483	**CONFIDENTIAL**
TYPE SERVICE PROVIDED	
	VICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathe	
M Other	(with detailed explanation) Treating
TUC APPLICABILITY	
FACTS SUPPORTING SECTIO	DN 104.003(b) APPLICABILITY
	omer had an unfair advantage during the negotiations. d to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
•	is the rate between the gas utility and at least two of those customers under the same or similar conditions of service. r with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	7446 CC	DMPANY NAME :	PINNACLE GAS TREATING	LLC
TARIFF CODE: T	M RRC TARIF	F NO: 20573		
DESCRIPTION:	Transmission Miscellaneou	IS	STATUS:	A
OPERATOR NO:				
ORIGINAL CO	NTRACT DATE: 05/0	7/1997	RECEIVED DATE: 04	/07/2014
INITIAL S	SERVICE DATE:		TERM OF CONTRACT DATE: 10	/31/2015
I	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CON	MMENT: None			
REASONS FOR FIL	ING			
NEW FILING: N	N	RRC DOCKET N	0:	
CITY ORDINAN	ICE NO:			
AMENDMENT(E				
	XPLAIN): Rate Updates 2	2014 pending approval		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>DEL</u>	IVERY POINT
29410	**CONFIDENTIAL**		Y	
			I	
CURRENT RATE CO				
RATE COMP. ID None	DESCRIPTION			
RATE ADJUSTM	ENT PROVISIONS:			
	pending on H2S PPM & C0	2 Mol % = 50% to gathe	ering and 50% to treating, compression adde	d
DELIVERY POINTS	Түре	UNIT CURRE	ENT CHARGE EFFECTIVE DAT	<u>E</u> <u>CONFIDENTIAL</u>
<u>11</u> 68598	D	MCF \$.6465	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29410	**CONFIDENTIA	AL**	
68606	D	MCF \$.8576	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29410	**CONFIDENTIA	AL**	
68609	D	MCF \$.5679	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29410	**CONFIDENTIA	AL**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	<u>SERVICE DESCRI</u>	PTION	OTHER TYPE DESCRIPTION	
Ι	Gathering			
М	Other(with detailed e	xplanation)	Treating	

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC TARIFF CODE: TM RRC TARIFF NO: 20573 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC	
TARIFF CODE: TM RRC TARIFF NO: 20574	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/01/2000 RECEIVED DATE: 06/08/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): rates updated	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29410 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
RATE COMP. ID DESCRIPTION	
RATE COMP. ID DESCRIPTION None	
RATE COMP. ID DESCRIPTION None	
RATE COMP. ID DESCRIPTION None RATE ADJUSTMENT PROVISIONS: Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09	
RATE COMP. ID DESCRIPTION None RATE ADJUSTMENT PROVISIONS: Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09 DELIVERY POINTS	
RATE COMP. ID DESCRIPTION None None RATE ADJUSTMENT PROVISIONS: Image: Comparison of the comparison of	
RATE COMP. ID DESCRIPTION None None RATE ADJUSTMENT PROVISIONS: Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09 DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 68609 D MCF \$.3036 01/01/2011 Y	
RATE COMP. ID DESCRIPTION None None RATE ADJUSTMENT PROVISIONS: Constant of the state of the sta	
RATE COMP. ID DESCRIPTION None None RATE ADJUSTMENT PROVISIONS: Colspan="2">Colspan="2"Colspan="2">Colspan="2"Colspan="2	
RATE COMP. ID None DESCRIPTION None RATE ADJUSTMENT PROVISIONS: Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09 DELIVERY POINTS DESCRIPTION: TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** Customer 29410 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
RATE COMP. ID None DESCRIPTION None RATE ADJUSTMENT PROVISIONS: Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09 DELIVERY POINTS DESCRIPTION: TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL MCF \$.3036 01/01/2011 PESCRIPTION: **CONFIDENTIAL** Customer 29410 **CONFIDENTIAL** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC TARIFF CODE: TM RRC TARIFF NO: 20574 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC	
TARIFF CODE:TMRRC TARIFF NO:20575	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/2001 RECEIVED DATE: 02/26/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): clerical oversight and rates updated	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29412 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
None	
RATE ADJUSTMENT PROVISIONS:	
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol %, which 50% towards gathering and 50% towards treating	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
68610 D MCF \$.4200 01/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29412 **CONFIDENTIAL**	
	_
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	
M Other(with detailed explanation) Treating	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

TARIFF CODE: TM RRC TARIFF NO: 20576
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 12/23/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Clerical Oversight rates have been Updated, Company name chg from ID 5207
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29415 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
None
RATE ADJUSTMENT PROVISIONS:
$\mathbf{R} \mathbf{I} \mathbf{E} \mathbf{A} \mathbf{D} \mathbf{J} \mathbf{D} \mathbf{I} \mathbf{M} \mathbf{E} \mathbf{M} \mathbf{I} \mathbf{I} \mathbf{R} \mathbf{O} \mathbf{M} \mathbf{D} \mathbf{O} \mathbf{M} \mathbf{D},$
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating DELIVERY POINTS
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 68611 D MCF \$.1200 01/01/2008 Y
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 68611 D MCF \$.1200 01/01/2008 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 68611 D MCF \$.1200 01/01/2008 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Image: Confidential text is the confidential text is
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 68611 D MCF \$.1200 01/01/2008 Y DESCRIPTION: **CONFIDENTIAL** E E Customer 29415 **CONFIDENTIAL** E ITYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION
Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 68611 D MCF \$.1200 01/01/2008 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Image: Confidential text is the confidential text is

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC TARIFF CODE: TM RRC TARIFF NO: 20576 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	2446 CO	MPANY NAME:	PINNACLE GAS TREATING LLC				
TARIFF CODE: TN	M RRC TARIF	F NO: 20577					
DESCRIPTION:	Transmission Miscellaneou	S	STATUS: A				
OPERATOR NO:							
ORIGINAL CO	NTRACT DATE: 01/01	1/2003	RECEIVED DATE: 04/07/2014				
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:				
11	INACTIVE DATE: AMENDMENT DATE:						
CONTRACT CON							
REASONS FOR FILI							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINAN	CE NO:						
AMENDMENT(E							
	XPLAIN): rates updated 2	014 pending approval					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
32484	**CONFIDENTIAL**		Y				
			I				
CURRENT RATE CO							
RATE COMP. ID None	DESCRIPTION						
RATE ADJUSTME							
Rate fluctuates dep DELIVERY POINTS	ending on analysis of H2S	PPM & CO2 Mol % and	i dehy fee @ \$.01				
ID	TYPE	UNIT CURRE	NT CHARGE EFFECTIVE DATE CONFIDENTIAL				
68635	D	MCF \$.1856	01/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32484	**CONFIDENTIA	L**				
68636	D	MCF \$.1856	01/01/2014 Y	_			
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32484	**CONFIDENTIA	L**				
68692	D	MCF \$.1856	01/01/2014 Y	_			
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32484	**CONFIDENTIA	\L**				
68817	D	MCF \$.0502	01/01/2013 Y	_			
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32484	**CONFIDENTIA	\L**				
·							

MPANY NAME	PINNACLE GAS TREATING LLC
NO: 20577	
ΓΙΟΝ	OTHER TYPE DESCRIPTION
planation)	Treating
exp	explanation)

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNA	CLE GAS TREATING LLC
TARIFF CODE: TM RRC TARIFF NO: 20578	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/05/1996	RECEIVED DATE: 02/26/2009
INITIAL SERVICE DATE: TERM O	F CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): clerical oversight, and rates updated	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29419 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
None	
RATE ADJUSTMENT PROVISIONS:	
Fee escalation changes annually based on H2s and Co2 & 50% for Gathering and	50% for treating with 0.075 per stage of compression.
DELIVERY POINTS	
ID <u>TYPE</u> UNIT <u>CURRENT CHAR</u>	
68604 D MCF \$.3973	01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 29419 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION O	THER TYPE DESCRIPTION
I Gathering	
	eating
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiation NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of Competition does or did exist either with another gas utility, another supplier of natural	
I affirm that a true and correct copy of this tariff has been sent to the customer involv	ed in this transaction.

RRC COID: 74	46 COMPAN	NY NAME: PINNACLE GAS TREATING LLC
TARIFF CODE: TM	RRC TARIFF NO:	20579
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:		
ORIGINAL CON	TRACT DATE: 01/01/2008	RECEIVED DATE: 06/18/2014
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 01/01/2018
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: year to year after prima	nary term
REASONS FOR FILIN	IG	
NEW FILING: N	RRC	RC DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): rates updates for 2014 &	& add points, pending approval
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29427	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
None		
RATE ADJUSTMEN	T PROVISIONS:	
	er mcf is for gathering and treating anl methodology used to determin	ng with an annual escalator of 3% commencing on the aniversary of the Effective date, adjusted rates will

be based on the original methodology used to determine the original rate such as prod forecast capital expense, operating expense, and rate of return with the exception capital will only be included on an incremental basis. For any gas greater than 5% Co2 and/or greater than 20 ppm H2s the terms for sour gas are set out in attachments A, B, And C.

RRC COID: 7	446 CO	OMPANY NAME	PINNACLE	GAS TREATING LLC	2	
TARIFF CODE: TN	A RRC TARIF	F NO: 20579				
DELIVERY POINTS						
<u>ID</u> 68592	<u>TYPE</u> D	UNIT CURR MCF \$.2486	ENT CHARGE	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	WICI [*] \$.2480		01/01/2013	1	
		**CONFIDENT	AT 44			
Customer	29427	**CONFIDENTI	AL**			
68593	D	MCF \$.3690		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			
68597	D	MCF \$.2486		01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			
68599	D	MCF \$.3790		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			
68600	D	MCF \$.3790		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			
68601	D	MCF \$.3472		01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			
68603	D	MCF \$.3319		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			
68604	D	MCF \$.4466		01/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			
68605	D	MCF \$.5290		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			
68606	D	MCF \$.3828		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENTI	AL**			

RRC COID: 7	446 CO	MPANY I	NAME: PINNACLE G	AS TREATING LLC	
TARIFF CODE: TM	A RRC TARIF	F NO: 205	579		
DELIVERY POINTS					
<u>ID</u> 68607	<u>TYPE</u> D	UNIT MCF \$	CURRENT CHARGE 5.3319	EFFECTIVE DATE 01/01/2014	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONF	FIDENTIAL**		
68608	D	MCF \$	6.4578	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONI	FIDENTIAL**		
68617	D	MCF \$	5.3790	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONI	FIDENTIAL**		
68622	D	MCF \$	6.4540	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONI	FIDENTIAL**		
68624	D	MCF \$	6.4540	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONF	FIDENTIAL**		
68625	D	MCF \$	5.3790	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONI	FIDENTIAL**		
68626	D	MCF \$	6.4540	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONF	FIDENTIAL**		
68628	D	MCF \$	6.4540	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONF	FIDENTIAL**		
68629	D	MCF \$	5.4540	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONF	FIDENTIAL**		
68631	D	MCF \$	5.2486	01/01/2013	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29427	**CONI	FIDENTIAL**		

RRC COID: 7	446 CO	MPANY NAME	PINNACLE	GAS TREATING LLC	2	
TARIFF CODE: TM	1 RRC TARIF	F NO: 20579				
DELIVERY POINTS						
<u>ID</u> 68639	<u>TYPE</u> D	UNIT CURE MCF \$.3790	ENT CHARGE	EFFECTIVE DATE 01/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68640	D	MCF \$.4540		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68641	D	MCF \$.5434		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68642	D	MCF \$.4540		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68643	D	MCF \$.4540		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68646	D	MCF \$.3790		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68647	D	MCF \$.3576		01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68686	D	MCF \$.4540		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68590	D	MCF \$.3790		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			
68591	D	MCF \$.2486		01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDENT	IAL**			

RRC COID: 7	446 CO	MPANY	NAME: PINNACLE G	SAS TREATING LLC		
TARIFF CODE: TN	A RRC TARIF	F NO: 20)579			
DELIVERY POINTS						
<u>ID</u> 68687	<u>TYPE</u> D	<u>UNIT</u> MCF	CURRENT CHARGE \$.4540	EFFECTIVE DATE 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68688	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68694	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68695	D	MCF	\$.4326	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68696	D	MCF	\$.3576	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68697	D	MCF	\$.3576	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68698	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68699	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68818	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
68819	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			

RRC COID: 7	446 CO	MPANY NA	ME: PINNACLE	GAS TREATING LLC	2	
TARIFF CODE: TM	A RRC TARIF	F NO: 20579				
DELIVERY POINTS						
<u>ID</u> 68820	<u>TYPE</u> D	UNIT CU MCF \$.454	U <mark>RRENT CHARGE</mark> 0	EFFECTIVE DATE 01/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					_
Customer	29427	**CONFIDE	NTIAL**			
68877	D	MCF \$.689	9	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			
68878	D	MCF \$.689	9	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			
68879	D	MCF \$.454	0	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			
68880	D	MCF \$.454	0	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			
68881	D	MCF \$.454	0	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			
68882	D	MCF \$.347	2	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			
73852	D	MCF \$.454	0	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			
73853	D	MCF \$.454	0	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			
76970	D	MCF \$.357	6	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CONFIDE	NTIAL**			

RRC COID: 7	446 CO	MPAN	Y NAME: PINNACLE	GAS TREATING LLC	2	
TARIFF CODE: TN	A RRC TARIF	F NO:	20579			
DELIVERY POINTS						
<u>ID</u> 76976	<u>TYPE</u> D	<u>UNIT</u> MCF	CURRENT CHARGE \$.4326	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C(ONFIDENTIAL**			
	D	MCE	¢ 2700	01/01/2014	V	
76980	D **CONFIDENTIAL**	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	29427	****	ONFIDENTIAL**			
Customer	29427	***C	ONFIDEN HAL***			
76981	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C0	ONFIDENTIAL**			
76982	D	MCF	\$.3576	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C0	ONFIDENTIAL**			
77117	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C0	ONFIDENTIAL**			
77119	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C0	ONFIDENTIAL**			
77120	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C0	ONFIDENTIAL**			
86100	D	MCF	\$.2486	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C0	ONFIDENTIAL**			
86102	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C0	ONFIDENTIAL**			
86103	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C(ONFIDENTIAL**			

RRC COID: 74	46 C(OMPAN	Y NAME: PIN	NACLE GAS TREATING LI	LC	
TARIFF CODE: TM	RRC TARII	FF NO:	20579			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CI			
86104	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	ONFIDENTIAL**			
86105	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	ONFIDENTIAL**			
86963	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	ONFIDENTIAL**			
86964	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	ONFIDENTIAL**			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCR	PTION		OTHER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
М	Other(with detailed of	explanation	n)	Treating		

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 74	46 CO	MPANY NAME:	PINNACLE GAS TREATI	NG LLC	
TARIFF CODE: TM	RRC TARIFF	NO: 20580			
DESCRIPTION: T	ransmission Miscellaneous		STA	TUS: A	
OPERATOR NO:					
ORIGINAL CON	TRACT DATE: 11/10/	2005	RECEIVED DATE:	04/07/2014	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:	0.000/2011	
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	IG				
NEW FILING: N		RRC DOCKET NO):		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): rates updated 20	14 pending adjustments	3		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT	
32484	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	IPONENT				· · · ·
RATE COMP. ID	DESCRIPTION				
None					
RATE ADJUSTMEN	NT PROVISIONS:				
rate fluctuates depen	ding on analysis H2s ppm &	& co2 Mol% and Comp	for 2 stages @ \$.075 and dehy fee @	9 \$.01	
DELIVERY POINTS					
ID		UNIT <u>CURRE</u>	NT CHARGE EFFECTIVE		
68612	D	MCF \$.3603	01/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32484	**CONFIDENTIA	L**		
68634	D	MCF \$.3603	01/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
		***	T 44		
Customer	32484	**CONFIDENTIA	L**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESCRIPT	ΓΙΟΝ	
Ι	Gathering				
М	Other(with detailed exp	planation)	Treating		

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC TARIFF CODE: TM RRC TARIFF NO: 20580 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	7446 CC	MPANY N	NAME: PINNACLE (GAS TREATING LL	С	
TARIFF CODE: T	M RRC TARIF	F NO: 205	581			
DESCRIPTION:	Transmission Miscellaneou	8		STATUS: A		
OPERATOR NO:						
ORIGINAL CO	NTRACT DATE: 09/01	1/2006	REC	CEIVED DATE: 04/07/2	2014	
INITIAL S	SERVICE DATE:		TERM OF CON			
I	NACTIVE DATE:		AMEND	MENT DATE:		
CONTRACT CO	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: 1	Ň	RRC DO	CKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
	XPLAIN): rates updated 2	014 pending a	approval			
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFI	DENTIAL? DELIVE	RY POINT	
29420	**CONFIDENTIAL**			17		
				Y		
CURRENT RATE CO						
RATE COMP. ID None	DESCRIPTION					
None						
RATE ADJUSTMI	ENT PROVISIONS:					
	to \$1.05 MCF based on Co2	& H2s and rat	tes fluciate & Comp per stage	is \$0.075		
DELIVERY POINTS	TVDF	UNIT			CONFIDENTELL	
<u>ID</u> 68637	<u>TYPE</u> D	UNIT MCF \$	CURRENT CHARGE	EFFECTIVE DATE 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	Ŧ				
		00)				
Customer	29420	**CONF	FIDENTIAL**			
68684	D	MCF \$	5.3669	01/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29420	**CONF	FIDENTIAL**			
68690	D	MCF \$	5.2273	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29420	**CONF	FIDENTIAL**			
68883	D	MCF \$	5.2011	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29420	**CONF	FIDENTIAL**			

COMPANY NAME: PINNACLE GAS TREATING LLC 7446 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 20581 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering treating Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC	
TARIFF CODE: TM RRC TARIFF NO: 20674	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 01/08/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: year to year	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New customer and required to file tariff	
USTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29429 **CONFIDENTIAL**	
Y	
URRENT RATE COMPONENT	
ATE COMP. ID DESCRIPTION	
Vone	
RATE ADJUSTMENT PROVISIONS:	
For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 pc mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a mutually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the councel of petroleum accountants societies (COPAS) each year beginning in April 2009.	n
ELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
58685 D MCF \$.2470 03/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29429 **CONFIDENTIAL**	
68691 D MCF \$.4500 08/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29429 **CONFIDENTIAL**	
YPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC TARIFF CODE: TM RRC TARIFF NO: 20674 TUC APPLICABILITY Image: Company of the customer had an unfair advantage during the negotiations. Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID:	7446 COMPANY NAME: PINNACLE GAS TREATING LLC							
TARIFF CODE: T	M RRC TARIFF NO: 20856							
DESCRIPTION:	Transmission Miscellaneous STATUS: A							
OPERATOR NO:								
INITIAL S	DNTRACT DATE: 08/01/2008 RECEIVED DATE: 06/18/2014 SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013 NACTIVE DATE: AMENDMENT DATE:							
CONTRACT CO								
REASONS FOR FIL	ING							
NEW FILING: 1	N RRC DOCKET NO:							
CITY ORDINAN	NCE NO:							
AMENDMENT(E	XPLAIN): None							
OTHER(EXPLAIN): Rates updated 2014, pending approval								
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT							
29429	**CONFIDENTIAL**							
	Y							
CURRENT RATE COMPONENT								
RATE COMP. ID	DESCRIPTION							
None								
RATE ADJUSTMI	ENT PROVISIONS:							
mcf and fuel charg	00ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per ges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm ll pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and							

mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a muttually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the councel of petroleum accountants societies (COPAS) each year beginning in April 2009.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC									
TARIFF CODE: TM RRC TARIFF NO: 20856									
DELIVERY POINTS									
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL			
68620	D	MCF	\$.5676		01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29429	**C	ONFIDENTIAL**						
68623	D	MCF	\$.1799		01/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29429	**C	ONFIDENTIAL**						
68630	D	MCF	\$.2985		01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29429	**C	ONFIDENTIAL**						
68633	D	MCF	\$.6782		01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29429	**C	ONFIDENTIAL**						
68685	D	MCF	\$.1980		01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29429	**C	ONFIDENTIAL**						
68691	D	MCF	\$.6782		01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29429	**C	ONFIDENTIAL**						
73854	D	MCF	\$.3840		01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29429	**C	ONFIDENTIAL**						
TYPE SERVICE PROVIDED									
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER T	YPE DESCRIPTION				
J	Compression								
I	Gathering								
М	Other(with detailed ex	xplanatio	n)	Treating					

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC TARIFF CODE: TM RRC TARIFF NO: 20856 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.