

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20569

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1997 **RECEIVED DATE:** 01/08/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate updated due to Fluctuation from the analysis

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29410	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & \$0.15 for Gath & \$0.15 Treat C02 Mol %

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68638	D	MCF	\$.1500	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20570

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates have been updated, pending approval

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29403	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & C02 Mol %

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20570

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68588	D	MCF	\$3.4280	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68589	D	MCF	\$5.338	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68604	D	MCF	\$5.223	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68610	D	MCF	\$6.378	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68614	D	MCF	\$3.918	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68615	D	MCF	\$3.886	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68618	D	MCF	\$3.919	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68621	D	MCF	\$5.722	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68632	D	MCF	\$7.888	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
68682	D	MCF	\$6.444	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20570

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73855	D	MCF	\$.2811	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
86098	D	MCF	\$.4139	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			
86099	D	MCF	\$.3939	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29403	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20571

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/06/1999 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate updated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29416	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % and range between \$0.19 to \$0.38

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68588	D	MCF	\$.1900	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29416 **CONFIDENTIAL**					
68589	D	MCF	\$.3800	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29416 **CONFIDENTIAL**					
68682	D	MCF	\$.3800	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29416 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC**TARIFF CODE: TM RRC TARIFF NO: 20571****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20572

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/26/2000 **RECEIVED DATE:** 06/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates Updated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32483	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % which of that 50% gathering and 50% treating

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68632	D	MCF	\$.7720	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32483	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20573

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/07/1997 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2015

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Updates 2014 pending approval

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29410	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on H2S PPM & CO2 Mol % = 50% to gathering and 50% to treating, compression added

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68598	D	MCF	\$.6465	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			
68606	D	MCF	\$.8576	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			
68609	D	MCF	\$.5679	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20573

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20574

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2000 **RECEIVED DATE:** 06/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29410	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68609	D	MCF	\$.3036	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20574

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20575

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2001 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): clerical oversight and rates updated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29412	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol %, which 50% towards gathering and 50% towards treating

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68610	D	MCF	\$.4200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29412	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20576

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 12/23/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Clerical Oversight rates have been Updated, Company name chg from ID 5207

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29415	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68611	D	MCF	\$.1200	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20576

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20577

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending approval

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32484	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % and dehy fee @ \$.01

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68635	D	MCF	\$.1856	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32484	**CONFIDENTIAL**			
68636	D	MCF	\$.1856	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32484	**CONFIDENTIAL**			
68692	D	MCF	\$.1856	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32484	**CONFIDENTIAL**			
68817	D	MCF	\$.0502	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32484	**CONFIDENTIAL**			

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20577

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20578

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/05/1996 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): clerical oversight, and rates updated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29419	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Fee escalation changes annually based on H2s and Co2 & 50% for Gathering and 50% for treating with 0.075 per stage of compression.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68604	D	MCF	\$.3973	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29419	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20579

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 06/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2018

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year after primary term

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updates for 2014 & add points, pending approval

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29427	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

The rate of \$0.247 per mcf is for gathering and treating with an annual escalator of 3% commencing on the anniversary of the Effective date, adjusted rates will be based on the original methodology used to determine the original rate such as prod forecast capital expense, operating expense, and rate of return with the exception capital will only be included on an incremental basis. For any gas greater than 5% Co2 and/or greater than 20 ppm H2s the terms for sour gas are set out in attachments A, B, And C.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68592	D	MCF	\$.2486	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68593	D	MCF	\$.3690	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68597	D	MCF	\$.2486	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68599	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68600	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68601	D	MCF	\$.3472	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68603	D	MCF	\$.3319	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68604	D	MCF	\$.4466	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68605	D	MCF	\$.5290	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68606	D	MCF	\$.3828	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68607	D	MCF	\$.3319	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68608	D	MCF	\$.4578	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68617	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68622	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68624	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68625	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68626	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68628	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68629	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
68631	D	MCF	\$.2486	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68639	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68640	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68641	D	MCF	\$.5434	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68642	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68643	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68646	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68647	D	MCF	\$.3576	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68686	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68590	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68591	D	MCF	\$.2486	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME: PINNACLE GAS TREATING LLC**

TARIFF CODE: TM **RRC TARIFF NO: 20579**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
68687	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68688	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68694	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68695	D	MCF	\$.4326	01/01/2013	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68696	D	MCF	\$.3576	01/01/2013	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68697	D	MCF	\$.3576	01/01/2013	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68698	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68699	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68818	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						
68819	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29427</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29427	**CONFIDENTIAL**
Customer	29427	**CONFIDENTIAL**						

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68820	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68877	D	MCF	\$.6899	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68878	D	MCF	\$.6899	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68879	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68880	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68881	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
68882	D	MCF	\$.3472	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
73852	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
73853	D	MCF	\$.4540	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
76970	D	MCF	\$.3576	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76976	D	MCF	\$.4326	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
76980	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
76981	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
76982	D	MCF	\$.3576	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
77117	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
77119	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
77120	D	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
86100	D	MCF	\$.2486	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
86102	R	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					
86103	R	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29427 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME: PINNACLE GAS TREATING LLC**

TARIFF CODE: TM **RRC TARIFF NO: 20579**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86104	R	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
86105	R	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
86963	R	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			
86964	R	MCF	\$.3790	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29427	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20580

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/10/2005 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending adjustments

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32484	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

rate fluctuates depending on analysis H2s ppm & co2 Mol% and Comp for 2 stages @ \$.075 and dehy fee @ \$.01

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68612	D	MCF	\$.3603	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32484	**CONFIDENTIAL**			
68634	D	MCF	\$.3603	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32484	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20580

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20581

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending approval

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29420	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Base Fee = \$0.19 to \$1.05 MCF based on Co2 & H2s and rates fluctuate & Comp per stage is \$0.075

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68637	D	MCF	\$,2273	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29420	**CONFIDENTIAL**			
68684	D	MCF	\$,3669	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29420	**CONFIDENTIAL**			
68690	D	MCF	\$,2273	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29420	**CONFIDENTIAL**			
68883	D	MCF	\$,2011	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29420	**CONFIDENTIAL**			

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20581

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20674

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 01/08/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New customer and required to file tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29429	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a mutually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the council of petroleum accountants societies (COPAS) each year beginning in April 2009.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68685	D	MCF	\$.2470	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			
68691	D	MCF	\$.4500	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20674

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20856

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 06/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates updated 2014, pending approval

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29429	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a mutually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the council of petroleum accountants societies (COPAS) each year beginning in April 2009.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20856

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68620	D	MCF	\$,5676	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			
68623	D	MCF	\$,1799	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			
68630	D	MCF	\$,2985	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			
68633	D	MCF	\$,6782	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			
68685	D	MCF	\$,1980	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			
68691	D	MCF	\$,6782	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			
73854	D	MCF	\$,3840	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29429	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20856

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.