

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18903

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463307

ORIGINAL CONTRACT DATE: 02/04/1999 **RECEIVED DATE:** 03/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract Terminated 12/31/2011 by mutual agreement

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
527008	<p>FIRM TRANSPORTATION SERVICE: Each month for the term of the contract, Shipper shall pay the greater of the Demand Charge or the Alternate Charge for original Firm Capacity reserved on transporter's pipeline, plus the Additional Charge (when applicable), plus applicable Fuel. The monthly Demand Charge applies to bi-directional firm transportation between the US border and King Ranch and is derived from a rate of \$0.0645 cents per MMBtu on Shipper's reserved Firm Capacity and is calculated as follows: \$392,375 system transportation Demand Charge per month X 82.5% intrastate service equals \$323,709 current Demand Charge per month. This charge is a minimum monthly charge and will be remitted whether or not Shipper has delivered gas to transporter. The Alternate Charge applies to bi-directional firm transportation between the US border and Banquete area and is derived from a rate of \$0.0745 cents per MMBtu on Shipper's reserved Firm Capacity. When services utilizing both Demand and Alternate Charges occur in the same month, the final monthly charge is a summation of the Alternate Charge for each day of the month, calculated per the following formula: Alternate Charge equals (C X \$0.0645 + K X \$0.0645 + B X \$0.0745) X 82.5% where C is equal to daily contract quantity less the total of K + B, K is equal to MMBtus transported between the US border and King Ranch, B is equal to MMBtus transported between the US border and the Banquete area and 82.5% is equal to the portion of intrastate service. Effective 12/01/2007, Shipper reserved Additional Firm Capacity for remaining term of contract. Monthly Demand Charge for Additional Firm Capacity in addition to the monthly Charge for original Firm Capacity will apply and be determined: Each month for remaining term of contract, Shipper shall pay the greater of the Additional Demand Charge or Additional Alternate Charge for Additional Firm Capacity reserved on pipeline, + Additional Charge (when applicable), + applicable Fuel (no provision for firm commodity charge). Monthly Additional Demand Charge applies to bi-directional firm transportation between the US border and King Ranch pursuant to Additional Firm Capacity and is derived from a rate of \$0.055 per MMBtu on Shipper's reserved Additional Firm Capacity and is calculated: \$167,292 system transportation Additional Demand Charge per month x 82.5% intrastate service equals \$138,016 Additional Demand Charge per month is a minimum monthly Charge and will be remitted whether or not Shipper has delivered gas to transporter. Additional Alternate Charge applies to bi-directional firm transportation between the US border and Banquete area pursuant to the Additional Firm Capacity and derived from rate of \$0.065 per MMBtu on Shipper.s reserved Additional Firm Capacity. When services utilizing both Additional Demand and Additional Alternate Charges occur same month, the final monthly Charge for Additional Firm Capacity is summation of the Additional Alternate Charge for each day of the month, calculated: Additional Alternate Charge equals (C1X\$0.055+K1X\$0.055+ B1X\$0.065) X 82.5% where C1 is equal to the Additional Firm Capacity - the total of K1+B1, K1 is equal to MMBtus transported between the US border and King Ranch pursuant to the Additional Firm Capacity, B1 is equal to MMBtus transported between the US border and Banquete area pursuant to Additional Firm Capacity and 82.5% is equal to portion of intra service. INTERRUPTIBLE TRANSPORTATION SERVICE: Interruptible rates apply to MMBtus per day that exceed firm contract quantities at rates of \$0.055 cents per MMBtu for gas transported from the US border to King Ranch and \$0.065 cents per MMBtu for gas transported from the US border to the Banquete area. ADDITIONAL CHARGE: An Additional Charge of \$0.0208 cents will be charged to Shipper for all MMBtus entering the pipeline at Gilmore and LaGloria. FUEL RETAINED: Fuel is retained at the following points at the percentages: Tennessee Zim, Starr County 0.87%, NGPL at Thompsonville 0.85%, Midcon Texas, Leyendecker 0.82%. All other points 0.50%</p>

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RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18903

RATE ADJUSTMENT PROVISIONS:

Contracts 527008 and 527041 Shpr has right to reserv up to 100,000 MMBtu/D of Addtl Firm Capcty over term. If Shpr rsvs Addtl Firm Capcty on systm, a mthly Dmnd Chrg for such Addtl Firm Capcty in addtn to the mnthly Chrg will apply & be dtrmd: Each mnth for remaing term of cntct, Shpr shall pay the grtr of the Addtl Dmnd Chrg or Addtl Altrnt Chrg for Addtl Firm Capcty reservd on PL, + Addtl Chrg (when applcbl), + applcbl Fuel (no provsn for firm cmmdty chrg). Mnthly Addtl Demnd Chrg applies to bi-drcntl frm transp betw the US border & King Ranch pursnt to Addtl Firm Capcty & is drvd from a rate of \$.055 per MMBtu on Shpr's rsvrd Addtl Firm Capcty & is calc: (the calc assum shpr rsvs full 100,000 MMBtu/D of Addtl Firm Capcty allwd per cntct) \$167,292 systm trnsprt Addtl Dmnd Chrg per mth x 82.5% intra serv = \$138,016 Addtl Dmnd Chrg per mnth. Is a min mthly Chrg & will be rmttd whether or not Shpr has dlvr'd gas to transpr. Addtl Altrnt Chrg applies to bi-drcntl frm transp betw the US border & Banquete area pursnt to the Addtl Firm Capcty & drvd frm rate of \$.065 per MMBtu on Shpr's rsvrd Addtl Firm Capcty. When srvc's utilizng both Addtl Demnd & Addtl Altrnt Chrgs occur same mnth, the finl mnthly Chrg for Addtl Firm Capcty is sumtmn of the Addtl Altrnt Chrg for each day of the mth, calcd: Addtl Altrnt Chrg = (C1X\$.055+K1X\$.055+ B1X\$.065) X 82.5% where C1 is = to the Addtl Firm Capcty - the ttl of K1+B1, K1 is = to MMBtus transp betw the US border & King Ranch purs to the Addtl Firm Capcty, B1 is = to MMBtus transp betw the US brdr & Banquete area purs to Addtl Firm Capcty & 82.5% is = to portion of intra srv. Addtl \$.0208 will be Chrgd to Shpr for all mmbtu's entrng PL at Gilmore & LaGloria. Fuel is retnd at flwng pts at the %'s: Tenn Zim, Star Cty 87%, NGPL at Thompsonville .85%, Midcon TX, Leyendecker .82%, All other.50%

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65487	D	MNTHLY	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22007

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 04/21/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28008	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576462	Rate, receipt and delivery points mutually agreeable from time to time. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 576462 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79391	D	MMBTU	\$.0500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28008	**CONFIDENTIAL**			
71796	D	MMBTU	\$.0550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28008	**CONFIDENTIAL**			
71797	D	MMBTU	\$.0550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28008	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22007

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23699

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 02/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578557	Firm Transport Monthly Reservation fee \$19975 times number of days in month. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone into which the gas is received. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578557 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65487	D	DMDFEE	\$619225.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24717

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 11/10/2011 **RECEIVED DATE:** 04/21/2014
INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 01/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Shpr option one yr extension

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33518	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579227	Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579227 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79053	D	DMDFEE	\$103600.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33518	**CONFIDENTIAL**			
65491	D	MMBTU	\$.0259	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33518	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24717

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24718

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463307

ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 04/21/2014

INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 01/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579325	Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579325 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79053	D	DMDFEE	\$717978.5100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24718

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24719

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463307

ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 01/31/2013

INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 01/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33517	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579359	Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579359 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79053	D	DMDFEE	\$111600.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33517	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24719

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25404

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 06/12/2012 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580159	Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580159 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65491	D	MMBTU	\$.0800	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.