RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 18802
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 05/04/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010162 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010162 in the event of a force majeure condition, fee may be reduced by am amount euqal to fee divided by number of days in month times days subject to force majeure
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
64977 D MNTHLY \$1230000.0000 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	45 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO: 18803
DESCRIPTION: Tra	ansmission Miscellaneous STATUS: A
OPERATOR NO:	463338
ORIGINAL CONT	TRACT DATE: 06/26/2001 RECEIVED DATE: 04/11/2014
INITIAL SEF	RVICE DATE: TERM OF CONTRACT DATE: 07/01/2023
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	MENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCI	E NO:
AMENDMENT(EXP	PLAIN): None
OTHER(EXP	PLAIN): Rate Change
CUSTOMERS	
	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27836 *	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
<u>RATE COMP. ID</u> 82-010179	DESCRIPTION For the duration of the testing lease term lease to pay operator a fee of 43000.00 per month. The fixed monthly fee will be reduced
	each month by an amount equal to \$.015 cents times the number of MMBtus (if any) purchased by operator or third party which is designated as a primary marketer. From the designated Date of Commercial Operations, lease shall pay operator a fixed monthly fee of \$43,000 per month for the first 60 months of primary lease term. For the remainder of the term, Lease shall pay operator a fixed monthly fee of \$143,000 per month. The fixed monthly fee will be reduced each month by an amount equal to \$.015 times the number of MMBtus purchased from Tejas or designated primary marketer. Lease does have the right to purchase the facilities from August 1, 2007 through August 1, 2021.
RATE ADJUSTMEN	T PROVISIONS:
Contract 82-010179	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
64974	D MNTHLY \$110500.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27836 **CONFIDENTIAL**
TYPE SERVICE PROVI TYPE OF SERVICE	DED OTHER TYPE DESCRIPTION
M	Other(with detailed explanation) RENTAL FEE
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor NOTE: (This fact cann affiliated pipe	the customer had an unfair advantage during the negotiations. to be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an eline.)
I affirm that a true and co	prrect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINI	DER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TMRRC TARIFF NO:18804		
DESCRIPTION: Transmission Miscellaneous	STATUS: A	
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 12/31/1997	RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM	OF CONTRACT DATE: 12/31/2007	
INACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
28624 **CONFIDENTIAL**		
	Y	
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION 82-576285 Treating fee \$0.115/Mcf, plus new or increased taxes.	Customer bears prorata fuel/shrink/flare/loss subject ot 2.5% cap on fuel. If	
Customer sells any interests in field, treating fee \$0.12		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-576285		
DELIVERY POINTS		
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CH</u>		
64972 D MCF \$.1300	02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**		
Customer 28624 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
	OTHER TYPE DESCRIPTION	
	TREATING	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer invo	lved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 18805
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/20/1981 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/20/1996
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27840 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-575776 \$0.2003 1st 15,000/day, \$0.1709 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943
RATE ADJUSTMENT PROVISIONS:
Contract 82-575776 fee to be escalated annually each July 1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the preceding 12 month period (Old Contract No 82-010208)
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
64969 D MMBTU \$.1805 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27840 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) TREATING/FUEL
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TM RRC TARIFF NO: 18949	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 09/01/2006 RECEIVED DATE: 10/21/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27843 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
575289 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.	
RATE ADJUSTMENT PROVISIONS:	
Contract 575289 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
71616 D MNTHLY \$11500.0000 07/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27843 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
M Other(with detailed explanation) Transportation Park and Loan	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7	345 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TN	A RRC TARIFF NO:	20194
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 04/01/2008	RECEIVED DATE: 04/29/2011
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2011
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(E2	KPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29213	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
576355	1.5%. If interruption due to For interrupted after 2 consecutive of	\$205,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel and loss reimbursement ce Majeure condition continues beyond 2 consecutive days, fees reduced pro-rata for quantities days, up to \$6,700. Customer reimburses taxes incurred by KM Tejas, and is responsible for paying ad
		eferred account inventory each year.
Contract 576355 If similar result.		ed, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS		
ID	<u>TYPE UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
64968	D MNTHLY	\$205000.0000 03/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29213 **C	ONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
М	Other(with detailed explanation	a) DEFERRED ACCOUNT
TUC APPLICABILITY	Ĩ	
	G SECTION 104.003(b) APPLICA	A DII ITV
Neither the gas utility n NOTE: (This fact ca affiliated pi	or the customer had an unfair advant. nnot be used to support a Section 104 peline.)	age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an
1 affirm that a true and	correct copy of this tariff has been se	ent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 22608
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 07/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31647 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-577550 OBA imbalances due pipeline at end of month cashed out at average of prices for each day of the month posted for Gas Daily, Katy, Midpoint plus \$0.05/MMBtu. If any daily imbalances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for that day plus \$0.25/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 82-577550
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
73477 D MMBTU \$4.3050 05/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31647 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 23498
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 01/31/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32355 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578407 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578407 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL71616DMNTHLY\$49375.000012/01/2012Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32355 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 23687
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Shpr option two 5yr extensions
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32573 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-578492 Transport capacity reservation fee \$41,666 per month.
RATE ADJUSTMENT PROVISIONS:
Contract 82-578492
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
77014 D MNTHLY \$56666.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32573 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Capacity Lease
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 23688
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2020
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32572 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-578546 Transport capacity reservation fee \$152,083 per month for years 1-5, and \$167,291 per month for remaining term of agreement.
RATE ADJUSTMENT PROVISIONS:
Contract 82-578546
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
77014 D MNTHLY \$152083.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32572 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Capacity Lease
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TM RRC TARIFF NO: 24159		
DESCRIPTION: Transmission Miscellaneous STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 06/01/2011 RECEIVED DATE: 08/03/2011		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: month to month thereafter		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): None		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
31647 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-577551 OBA imbalances due pipeline at end of month cashed out at average of prices for each day of the month posted for Gas Daily, Katy, Midpoint plus \$0.05/MMBtu. If any daily imbalances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for that day plus \$0.25/MMBtu.		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-577551		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
77697 D MMBTU \$4.5750 06/01/2011 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 31647 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 24422
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/06/2011 RECEIVED DATE: 02/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27843 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579107 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579107 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
71616 D MNTHLY \$67600.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27843 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TM RRC TARIFF NO: 25169			
DESCRIPTION: Transmission Miscellaneous STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 04/11/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2022			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
30001 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
579602 Firm Storage Reservation Fee \$1,200,000.00/month. Injection fuel retained 1.5%. Customer reimburses taxes and governmental filing fees.			
RATE ADJUSTMENT PROVISIONS:			
Contract 579602			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
79566 D DMDFEE \$.0600 02/01/2014 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 30001 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
L Underground Storage			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KIND	ER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 25170	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2012	RECEIVED DATE: 03/01/2013
INITIAL SERVICE DATE: TERM	OF CONTRACT DATE: 05/01/2012
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
30001 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
	n-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked tions. Transporter may charge conditioning fee for out-of-spec gas. Shipper
RATE ADJUSTMENT PROVISIONS:	
Contract 579612 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID <u>TYPE UNIT</u> CURRENT CHA	
71616 D MNTHLY \$317782.5000	01/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 30001 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
	OTHER TYPE DESCRIPTION
M Other(with detailed explanation)	Transportation Park and Loan
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiati NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if th affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer invo	lved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TM RRC TARIFF NO: 25701			
DESCRIPTION: Transmission Miscellaneous STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 05/01/2012 RECEIVED DATE: 01/31/2013			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
34240 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
580238 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.			
RATE ADJUSTMENT PROVISIONS:			
Contract 580238 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>			
71616 D MNTHLY \$550000.0000 12/01/2012 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 34240 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Transportation Park and Loan			
M Other(with detailed explanation) Transportation Park and Loan			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 25702
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/10/2012 RECEIVED DATE: 01/31/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/10/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34239 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
580261 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580261 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL71616DMNTHLY\$13200.000012/01/2012Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34239 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TM RRC TARIFF NO: 25721				
DESCRIPTION: Transmission Miscellaneous STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 12/15/2012 RECEIVED DATE: 01/31/2013				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/15/2013				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): None				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34267 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
580521 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.				
RATE ADJUSTMENT PROVISIONS:				
Contract 580521 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
71616 D MNTHLY \$382500.0000 12/01/2012 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34267 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
M Other(with detailed explanation) Transportation Park and Loan				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
rammi dia a dae and confect copy of this tarm has been solit to the customer involved in this datasaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TM RRC TARIFF NO: 26346				
DESCRIPTION: Transmission Miscellaneous STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 07/28/2013 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: 0//20/2013 RECEIVED DATE: 04/11/2014 TERM OF CONTRACT DATE: TERM OF CONTRACT DATE:				
INACTIVE DATE: INACTIVE DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34632 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
581021 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.				
RATE ADJUSTMENT PROVISIONS:				
Contract 581021 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
71616 D MNTHLY \$81800.0000 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34632 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
M Other(with detailed explanation) Park and Loan				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	45 COM	IPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF N	NO: 18806			
DESCRIPTION: Tr	ansmission Sales		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 06/01/19	999	RECEIVED DATE:	05/04/2012	
	RVICE DATE:		TERM OF CONTRACT DATE:	07/01/1999	
INA	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANC	E NO:				
AMENDMENT(EX)	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
29999	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-010022	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-010022	Mutually agreed to by the pa	urties on a deal by deal	basis		
DELIVERY POINTS					
<u>ID</u> 67755		INIT <u>CURREN</u> ABTU \$2.4475	NT CHARGE EFFECTIVE 03/01/2		
		ABTU \$2.4473	05/01/2	2012 1	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29999	**CONFIDENTIA	L**		
67756	D MN	ABTU \$2.4475	03/01/2	2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29999	**CONFIDENTIA	L**		
67757	D MN	ABTU \$2.4475	03/01/2	2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29999	**CONFIDENTIA			
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPT	ION	OTHER TYPE DESCRIP	TION	
F	Sale For Resale				

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18806	
TUC APPLICABII	JITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 20 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 18807					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 11/20/1998 RECEIVED DATE: 10/22/2010					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/20/1998					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27902 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-577029 Price chosen by Buyer in nomination submitted 6 days prior to beginning of the month for specific quantities as specified by Buyer in its Monthly nomination / Monthly Pricing: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$.03 Daily Index Price: Gas Daily Midpoint - East-Houston-Katy - Houston Ship Channel for day of delivery minus \$.03 Fixed Price: NYMEX for applicable time period or other method which may be mutually agreed to between the parties					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-577029					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65138 D MMBTU \$4.3435 08/01/2010 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27902 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
C Industrial Sales					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 18808				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 04/01/2010				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2001				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27918 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-010054 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010054 Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65177 D MMBTU \$5.4600 02/01/2010 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27918 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 18809			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 06/23/1999 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/23/1999			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27925 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-010058 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-010058 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
73020 D MMBTU \$4.7000 12/01/2009 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27925 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18810	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 07/01/2000 RECEIVED DATE: 10/22/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27862 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010066 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.898.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010066	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65214 D MMBTU \$4.8400 08/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27862 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
G City Gate Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 18811				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 05/01/1995 RECEIVED DATE: 11/05/2008				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/1997				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Year to Year				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27930 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
<u>RATE COMP. ID</u> <u>DESCRIPTION</u>				
82-010069 For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used., also a mutually agreed to fixed price for one day				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010069 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65116 D MMBTU \$11.7538 06/01/2008 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27930 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	RRC TARIFF NO:	18812					
DESCRIPTION:	Fransmission Sales	STATUS: A					
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: 12/01/1998	RECEIVED DATE: 04/11/2014					
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 01/01/1999					
IN	ACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COM	IMENT: Month to Month						
REASONS FOR FILI	NG						
NEW FILING: N	RR	C DOCKET NO:					
CITY ORDINAN	CE NO:						
AMENDMENT(E	KPLAIN): None						
OTHER(E	KPLAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>					
27937	**CONFIDENTIAL**						
		Y					
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
82-010073	Not Applicable						
RATE ADJUSTME	NT PROVISIONS:						
Contract 82-01007	3 Mutually agreed to by the parties	on a deal by deal basis					
DELIVERY POINTS							
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65259	D MMBTU	J \$6.6290 02/01/2014 Y					
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27937 **	CONFIDENTIAL**					
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
С	Industrial Sales						
TUC APPLICABILIT	TUC APPLICABILITY						
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY					
NOTE: (This fact ca affiliated p	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

TARIFF CODE: T		R MORGAN TEJAS PIPELINE LLC
	S RRC TARIFF NO: 18813	
DESCRIPTION:	Transmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	DNTRACT DATE: 08/18/1998	RECEIVED DATE: 04/11/2014
INITIAL	SERVICE DATE: TERM OF	CONTRACT DATE: 09/18/2020
1	NACTIVE DATE: AI	MENDMENT DATE:
	MMENT: Month to Month	
REASONS FOR FIL	ING	
NEW FILING:	N RRC DOCKET NO:	
CITY ORDINA	NCE NO:	
	XPLAIN): None	
~	XPLAIN): Rate Change	
CUSTOMERS		CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO 27942	<u>CUSTOMER NAME</u> <u>G</u> **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
	Contributinit	Y
CURRENT RATE CORRENT RATE CONP. ID	DESCRIPTION	
	For volumes taken as Baseload Sales Quantities and Swing	Sales Quantities, Buyer shall pay Seller a commodity charge payment as

Contract 82-010077

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18813 **DELIVERY POINTS** EFFECTIVE DATE ID TYPE UNIT CURRENT CHARGE CONFIDENTIAL 65274 D MMBTU \$6.3715 02/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 27942 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 28 of 401

RRC COID: 7345 COMPANY NAME	KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 18814							
DESCRIPTION: Transmission Sales	STATUS: A						
OPERATOR NO: 463338							
ORIGINAL CONTRACT DATE: 03/01/2002	RECEIVED DATE: 04/11/2014						
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2002						
INACTIVE DATE:	AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET N	0:						
CITY ORDINANCE NO:	CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>						
29999 **CONFIDENTIAL**							
	Y						
CURRENT RATE COMPONENT							
RATE COMP. ID DESCRIPTION							
82-576835 Not Applicable							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-576835 Mutually agreed to by the parties on a deal by de	al basis						

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	RRC T	ARIFF NO:	18814			
DELIVERY POINTS						
<u>ID</u> 65201	<u>TYPE</u> D	<u>UNIT</u> DMDFEE	CURRENT CHARGE \$2175.6000	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA		¢2173.0000	02/01/2011	1	
	29999		NFIDENTIAL**			
Customer	23333					
65202	D	DMDFEE	\$2175.6000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65249	D	DMDFEE	\$10878.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**CO	NFIDENTIAL**			
67755	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
67756	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
67757	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65116	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65201	D	MMBTU	\$5.2887	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65202	D	MMBTU	\$5.2887	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65249	D	MMBTU	\$5.6553	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			

RRC COID: 7345	C	OMPANY	Y NAME: KINDER	MORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TAR	IFF NO:	18814			
DELIVERY POINTS						
<u>ID</u> 65295	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.2520	E EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION: **	*CONFIDENTIAL*	*				
Customer 29	999	**CC	NFIDENTIAL**			
67755	D	MMBTU	\$5.4005	02/01/2014	Y	
DESCRIPTION: **	*CONFIDENTIAL*	*				
Customer 299	999	**C0	NFIDENTIAL**			
67756	D	MMBTU	\$5.4005	02/01/2014	Y	
DESCRIPTION: **	*CONFIDENTIAL*	*				
Customer 29	999	**CC	NFIDENTIAL**			
67757	D	MMBTU	\$5.4005	02/01/2014	Y	
DESCRIPTION: **	*CONFIDENTIAL*	*				
Customer 299	999	**C0	NFIDENTIAL**			
TYPE SERVICE PROVID	ED					
TYPE OF SERVICE	SERVICE DESCR	RIPTION	OTH	HER TYPE DESCRIPTION		
F	Sale For Resale					
TUC APPLICABILITY						
FACTS SUPPORTING S	ECTION 104.003(b) APPLICA	BILITY			
Neither the gas utility nor th NOTE: (This fact cannot affiliated pipelir	be used to support a			te to be charged or offerred to be c	harged is to an	
I affirm that a true and corre	ect copy of this tariff	has been ser	t to the customer involved	in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 18815					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 11/01/1995 RECEIVED DATE: 02/27/2008					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/1995					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27874 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-010105 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-010105 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65008 D MMBTU \$6.9000 12/01/2007 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27874 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18816 **DESCRIPTION:** Transmission Sales STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2001 07/16/2010 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 31259 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION No Notice Quantities (NNQ):Gas Daily Price - Midpoint, South-Corpus Christi, Agua Dulce hub as reported on the day of delivery 82-577386 (Agua Dulce Index) + \$.13 Additional Daily Quantities (ADQ): Agua Dulce Index + \$.03 Delinquency Quantities: on any day where Buyer fails to purchase total quantity of ADQ gas nominated, Buyer reimburse Seller \$.10 per MMBtu X's the total differ quantity nominated & quantity actually purchased **RATE ADJUSTMENT PROVISIONS:** Contract 82-577386 **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 65008 DMDFEE \$3528.0000 04/01/2010 D Y **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** 31259 Customer 65008 D MMBTU \$4.2212 04/01/2010 Y **DESCRIPTION:** **CONFIDENTIAL** 31259 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18816	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fa		tomer had an unfair advan sed to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an
I affirm that a true	and correct c	opy of this tariff has been s	sent to the custo	omer involved in this transaction.

Page 34 of 401

RRC COID: 7	7345 CO	MPANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIF	F NO: 18817			
DESCRIPTION:	Transmission Sales		ST	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 01/01	1/2002	RECEIVED DATE	: 12/03/2012	
	ERVICE DATE:		TERM OF CONTRACT DATE:		
I	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	IMENT: Month to Mon	th			
REASONS FOR FILI	NG				
NEW FILING: N	1	RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27880	**CONFIDENTIAL**				
			Y		
URRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
	Daily East Houston K Payment: positive diff Daily Contract Price r will net all Keep Who to any net Keep Whol	aty for Houston Ship Ch Ference Monthly Price m ninus Monthly Contract le Payments with all Ke	annel (GD HSC) +\$.03 Excess vol- inus the Daily Price times deficient Price times deficient quantity//Daily ep Whole Credits which have occur e Credits may only be used to offset	for up to 110% Proj Rqmts (Monthly umes above 110% (Daily Price) (3) K quantity, Keep Whole Credit: positiv y Deficiency: at the end of each 6 mo red over the previous 6 months and ir Keep Whole Payments during a 6 mo	Keep Whole re difference nth period, seller nvoice according
RATE ADJUSTME	ENT PROVISIONS:				
Contract 82-57704	2				
DELIVERY POINTS					
ID	<u>TYPE</u>	UNIT CURRE	NT CHARGE EFFECTIV	<u>/E DATE CONFIDENTIAL</u>	
64998	D	MMBTU \$3.0022	10/01	/2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27880	**CONFIDENTIA	L**		
64999	DN	MMBTU \$3.0022	10/01	/2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27880	**CONFIDENTIA	L**		
TYPE SERVICE PRO					
TYPE OF SERVICE	SERVICE DESCRI	<u>PTION</u>	OTHER TYPE DESCRI	PTION	
С	Industrial Sales				

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18817	
TUC APPLICABIL	ITY.			
FACTS SUPPOR	<u>FING SECTI</u>	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		omer had an unfair advant ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	COMP.	ANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO	: 18818		
DESCRIPTION:	Transmission Sales		ST	ATUS: A
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 12/15/1997	7	RECEIVED DATE:	04/11/2014
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	
I	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: Year to Year			
REASONS FOR FIL	NG			
NEW FILING: N	R R	RC DOCKET NO):	
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
27908	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
	channel the 2nd Day follow the Gas Daily Midpoint Eas	ing day of delivery t-Houston-Katy -	7. Daily Deficiency: Daily Deficiency Houston Ship Channel published the	dpoint - East-Houston-Katy - Houston Ship cy volume X's the positive difference, if any, between Day during such daily deficiency and the monthly be NYMEX OR other method which may be mutually
RATE ADJUSTME	ENT PROVISIONS:			
Contract 82-57702	7			
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNI</u>		NT CHARGE EFFECTIV	
65222	D MMB'	TU \$5.4262	02/01	/2014 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27908 *	**CONFIDENTIA	L**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE		N	OTHER TYPE DESCRI	PTION
С	Industrial Sales	_		
TUC APPLICABILIT	V			
FACTS SUPPORTIN	NG SECTION 104.003(b) APPL	ICABILITY		
			negotiations. ction if the rate to be charged or offe	erred to be charged is to an
I affirm that a true and	correct copy of this tariff has bee	en sent to the custo	mer involved in this transaction.	

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18819 **DESCRIPTION:** Transmission Sales STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/1999 **RECEIVED DATE:** 12/15/2010 **INITIAL SERVICE DATE:** 11/01/1999 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27922 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Monthly quantity: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston 82-577025 Ship Channel/Beaumont, Texas (IF HSC) - \$.02 (Monthly Price) Daily No-Notice quantity: Gas Daily, Midpoint, East-Houston-Katy Ship published the 2nd day following the day of delivery (Daily Price) Daily Deficiency quantity: positive difference, if any, by subtracting the Daily Price from the Monthly Price X's deficiency MMBtu **RATE ADJUSTMENT PROVISIONS:** Contract 82-577025 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65223 MMBTU 10/01/2010 D \$3,8893 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 27922 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION C Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

CARIFF CODE: TS RRC TARIFF NO: 18820 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 GRIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 05/04/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002			
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 05/04/2012			
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 05/04/2012			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
EASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
JSTOMERS			
USTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
29999 **CONFIDENTIAL**			
Y			
JRRENT RATE COMPONENT			
ATE COMP. ID DESCRIPTION			
-010130 Monthly Nominated: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for all volumes nominated , Daily Nominated: Gas Daily Price as published for the			
delivery day under Midpoint, East-Houston-Katy Houston Ship Channel Excess Gas: for volumes in excess of the Monthly Nominated & Daily Nominated (if such exists), price same as Daily Nominated			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-010130			
LIVERY POINTS			
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
4109 D MMBTU \$2.0830 03/01/2012 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 29999 **CONFIDENTIAL**			
PE SERVICE PROVIDED			
CYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
Sale For Resale			
JC APPLICABILITY			
ACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations.			
NOTE: $(Th_{1}^{2}, f_{2}^{2}, f_{2}^{2},$			
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18821
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2002 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2002 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27915 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010159 each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Katy (GD KATY) plus \$.15. For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010159 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65257 D MMBTU \$8.3878 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27915 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	15 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18822
DESCRIPTION: Tra	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	FRACT DATE: 07/01/2002	RECEIVED DATE: 11/05/2008
INITIAL SEI	RVICE DATE:	TERM OF CONTRACT DATE: 07/01/2007
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: Month to Month	
REASONS FOR FILIN	a a	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXF	LAIN): None	
OTHER(EXF	LAIN): Rate Change	
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27945 *	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-010181	Houston Ship Channel/Beaun	Ionth Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - nont, Texas (IF HSC) plus \$0.185. Incremental Daily Quantity Price: daily price reported in the Gas Daily,
	Daily Price Survey, for East-I Price for weekends are based	Houston-Katy Houston Ship Channel (Midpoint) as reported for the applicable day of flow plus \$0.185. on the price published the following Monday. For any contract year in which Buyer fails to purchase
	annual minimum obligation, l	Buyer shall pay Seller \$0.185 times the deficient quantity.
RATE ADJUSTMEN	Γ PROVISIONS:	
Contract 82-010181		
DELIVERY POINTS		
<u>ID</u> 65295	D MMBT	
		0 \$12.0058 00/01/2008 1
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27945 **	CONFIDENTIAL**
65297	D MMBT	U \$12.0658 06/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27945 **	CONFIDENTIAL**
65298	D MMBT	U \$12.0658 06/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27945 **	CONFIDENTIAL**
65307	D MMBT	U \$12.0658 06/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	- · · · · · · · · · · · · · · · · · · ·
Customer	27945 **	CONFIDENTIAL**

RRC COID: 7345	COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18822	
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
G	City Gate Sales	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY	
Leffine that a true and some	est some of this tariff has been cant to the suste	mon involved in this transaction
I ammi mat a true and corr	ect copy of this tariff has been sent to the custo	mer mvorved in uns transaction.

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18823
DESCRIPTION: Tran	nsmission Sales	STATUS: A
OPERATOR NO:	63338	
ORIGINAL CONT	RACT DATE: 07/01/1996	RECEIVED DATE: 04/11/2014
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 05/01/2002
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPI	LAIN): None	
OTHER(EXPI	LAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28558 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
82-576263	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-576263 m	utually agreed by the parties on a	a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65268	D MMBTU	U \$6.2674 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 2	8558 **(CONFIDENTIAL**
TYPE SERVICE PROVID		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	
NOTE: (This fact canno affiliated pipel	ine.))4.003(b) transaction if the rate to be charged or offerred to be charged is to an
1 affirm that a true and cor	rect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18824	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27906 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) price payable for gas delivered to DP 34275 an First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$.02 (Monthly Index Price), Daily excess quantities to these points shall be ea of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston ship Channel Midpoint for the day following the ap of flow minus \$.02 (Daily Index Price). Daily Deficiency Damages: if price payable for Daily Deficiency Quantities is le Monthly Index Price in effect Buyer to pay an amount equal to the Deficiency Quantity multiplied by the difference obtai subtracting the Daily Index Price for the applicable day from the Monthly Index Price in effect. Seller shall credit Buyer Index Price is less than the Monthly Index Price in effect.	ach days issue pplicable date ss than the ined by
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010201 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65945 D MMBTU \$6.2589 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27906 **CONFIDENTIAL**	
65945 D MNTHLY \$14728.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27906 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18824	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18826
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2002 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27928 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010214 Mutually agreed price Deal effective 1/03 - 2/03: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for the applicable month in which deliveries are made minus \$.025. Effective 03/03 - 12/03: HSC minus \$.02.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010214 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65006 D MMBTU \$5.2842 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27928 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 18827 DESCRIPTION: Transmission Sales STATUS: A	
DESCRIPTION: Transmission Sales STATUS: A	
Sinto, n	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/01/2003 RECEIVED DATE: 03/13/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2003	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27892 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010236 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010236 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65238 D MMBTU \$6.1900 12/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27892 **CONFIDENTIAL**	
65283 D MMBTU \$6.1900 12/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL** Customer 27892 **CONFIDENTIAL**	
Customer 27892 **CONFIDENTIAL**	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18827	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	TON 104.003(b) APPLIC stomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18828
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/1987 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27868 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526825 Seller's WACOG plus fifteen percent of each MMBtu of gas delivered each month, provided, however, such fee shall not exceed \$.50 per MMBtu
RATE ADJUSTMENT PROVISIONS:
Contract 82-526825
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65003 D MMBTU \$5.9570 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27868 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18829
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/25/1994 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/25/1994
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27905 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526835 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-526835
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65150 D MMBTU \$5.2300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27905 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
EACTS SUDDODTING SECTION 104 002(b) ADDI ICADII ITV
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 18830						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
RECEIVED DATE. 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/1991 INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Day to Day						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27907 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-526836 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-526836						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65295 D MMBTU \$5.2800 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27907 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18831	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2002 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2003	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27865 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-580854	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65233 D DMDFEE \$3780.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27865 **CONFIDENTIAL**	
65233 D MMBTU \$5.9255 02/01/2014 Y	
65233 D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL**	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18831	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18832
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1993 RECEIVED DATE: 02/09/2012
INITIAL SERVICE DATE: 01/01/2004 TERM OF CONTRACT DATE: 05/31/1993
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27883 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576767 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576767 Mutually agreeable
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65113 D MMBTU \$3.1490 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27883 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:TSRRC TARIFF NO:	18833						
DESCRIPTION: Transmission Sales	STATUS: A						
OPERATOR NO: 463338							
ORIGINAL CONTRACT DATE: 09/01/2002	RECEIVED DATE: 04/11/2014						
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 10/01/2002						
INACTIVE DATE:	AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC	DOCKET NO:						
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT						
27870 **CONFIDENTIAL**							
	Y						
CURRENT RATE COMPONENT							
RATE COMP. ID DESCRIPTION							
82-577277 Not Applicable							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-577277 Mutually agreed by the parties on a	deal by deal basis						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TS	S RRC T	ARIFF NO:	18833				
DELIVERY POINTS							
<u>ID</u> 65063	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.3363	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27870	**CC	DNFIDENTIAL**				
65084	D	MMBTU	\$5.4157	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27870	**CC	DNFIDENTIAL**				
65149	D	MMBTU	\$5.2450	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27870	**CC	ONFIDENTIAL**				
65223	D	MMBTU	\$5.3605	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27870	**CC	ONFIDENTIAL**				
65234	D	MMBTU	\$5.2479	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27870	**CC	DNFIDENTIAL**				
70442	D	MMBTU	\$5.3605	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27870	**C0	NFIDENTIAL**				
65063	D	MNTHLY	\$17147.1700	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27870	**CC	DNFIDENTIAL**				
65084	D	MNTHLY	\$7670.6600	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27870	**CC	ONFIDENTIAL**				
65223	D	MNTHLY	\$7670.6600	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27870	**CC	DNFIDENTIAL**				
65234	D	MNTHLY	\$9476.5100	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27870	**CC	DNFIDENTIAL**				

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18833 **DELIVERY POINTS** EFFECTIVE DATE ID TYPE UNIT CURRENT CHARGE CONFIDENTIAL 70442 D MNTHLY \$7670.6600 02/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 27870 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 57 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 18834						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 12/09/2009						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27914 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-526982 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-526982 Mutually agreed by the parties on a deal by deal basis						
DELIVERY POINTS						
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>						
65159 D MMBTU \$2.2395 09/01/2009 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27914 **CONFIDENTIAL**						
	—					
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18835
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 12/15/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526991 Price payable equal to final settlement price for the Henry Hub Natural Gas Futures contract traded on the New York Mercantile Exchange (NYMEX) for the first nearby month's last day of trading
RATE ADJUSTMENT PROVISIONS:
Contract 82-526991
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65044 D MMBTU \$3.8370 10/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 18836						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27929 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-527000 Mutually agreed price. Deal 11/2002 - 10/31/2007: price payable Daily Midpoint as reported in the Daily Price Survey of Gas Daily for East-Houston-Katy, Houston Ship Channel for applicable date of flow plus \$.05.						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-527000 Mutually agreed by the parties on a deal by deal basis						
DELIVERY POINTS						
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>						
65204 D MMBTU \$6.3845 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27929 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18837
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-527013 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.15.
RATE ADJUSTMENT PROVISIONS:
Contract 82-527013 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65098 D MMBTU \$5.3300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
EACTS SUDDODTING SECTION 104 002(b) ADDI ICA DII ITV
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18838 **DESCRIPTION:** Transmission Sales STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/1993 **RECEIVED DATE:** 04/11/2014 **INITIAL SERVICE DATE:** 10/01/1998 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27862 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS 82-527015 PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional fixed prices are agreed, then the first gas sold shall be the first quantities for which a fixed price was established followed by any additional quantities. If for reasons of Force Majeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price then if the fixed price is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price exceeds the applicable spot price, or if the fixed price is less than the spot price, then Seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price exceeds the applicable fixed price, or if the fixed price is a floor price that is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the floor price exceeds the applicable spot price, or if the fixed price is a ceiling price that is less than the spot price then seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price exceeds the applicable ceiling price.. If a triggering event occurs to either party, the other party may, in addition to all rights of cancellation, upon proper notification terminate and/or withhold any payments due in respect of such transactions provided upon the occurrence of any triggering event all transactions and the contracts in respect thereof shall automatically terminate without notice as if any early terminate date has been immediately declared. Triggering event shall mean the failure to make, when due, any payment required or the failure to perform any covenant or obligation set forth and such failure is not excused by force Majeure or cured within 30 days or otherwise become bankrupt or insolvent, however evidenced or be unable to pay its debts as they fall due or the failure to give adequate performance assurance as to its further obligations under this contract within 40 hours of a reasonable request by the other party. **RATE ADJUSTMENT PROVISIONS:**

Contract 82-527015 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC								
TARIFF CODE:	TS	RRC TAI	RIFF NO:	18838				
DELIVERY POINT	S							
ID		TYPE	UNIT	CURREN	Г CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65090		D	MMBTU	\$5.9800		02/01/2014	Y	
DESCRIPTION	<u>:</u> **CONF	IDENTIAL	**					
Customer	27862		**C0	NFIDENTIAL ³	**			
65100		D	MMBTU	\$5.9800		02/01/2014	Y	
DESCRIPTION	: **CONF	IDENTIAL	**					
Customer	27862		**C0	NFIDENTIAL	**			
TYPE SERVICE PR	ROVIDED							
TYPE OF SERVI	CE <u>SERV</u>	ICE DESC	RIPTION		OTHER	TYPE DESCRIPTION		
G	City C	ate Sales						
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
I affirm that a true a	and correct copy	of this tari	ff has been sen	t to the custome	er involved in thi	s transaction.		

TARIFF CODE: TS RRC TARIFF NO: 18839 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338
OPERATOR NO: 463338
OLENATOR NO.
ORIGINAL CONTRACT DATE: 12/01/2002 RECEIVED DATE: 08/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27855 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-527020 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-527020 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65031 D MMBTU \$4.3650 06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27855 **CONFIDENTIAL**
65042 D MMBTU \$4.3650 06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27855 **CONFIDENTIAL**
67239 D MMBTU \$4.3650 06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27855 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18839	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC comer had an unfair advand red to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO:	18840
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2003	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2003
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME 27918 **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
	Y
	·
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	
82-527039 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-527039 Mutually agreed by the parties of DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65177 D MMBT	U \$7.7002 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **	CONFIDENTIAL**
	L \$5 (105 00/01/2014 V
	J \$5.6105 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **	CONFIDENTIAL**
65284 D MMBT	U \$5.7642 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **	CONFIDENTIAL**
79568 D MMBT	J \$6.8731 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **	CONFIDENTIAL**

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18840 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:18841
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2003 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2019
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
USTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27928 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
2-577036 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-577036 Mutually agreed by the parties on a deal by deal basis
ELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65236 D MMBTU \$5.1875 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27928 **CONFIDENTIAL**
65237 D MMBTU \$5.1860 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27928 **CONFIDENTIAL**
65237 D MNTHLY \$15500.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27928 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18841	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7.	345	COMPAN	Y NAME: KINDE	R MORGAN TEJA	S PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	RIFF NO:	18842				
DESCRIPTION: 7	Transmission Sales			STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CON	NTRACT DATE: 0	7/01/2003		RECEIVED DATE:	04/11/2	2014	
	ERVICE DATE:		TERM OF	CONTRACT DATE:	06/30/2		
IN	ACTIVE DATE:			MENDMENT DATE:			
CONTRACT COM	IMENT: None						
REASONS FOR FILI	NG						
NEW FILING: N		RRC	DOCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	(PLAIN): None						
OTHER(EX	(PLAIN): Rate Chang	ge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	E		CONFIDENTIAL?	DELIVE	RY POINT	
27895	**CONFIDENTIAL*	*					
				Y			
CURRENT RATE COM	MPONENT						
RATE COMP. ID	DESCRIPTION						
	Daily Swing Gas: for the East-Houst actual day of deliv Daily Deficiency positive difference multiplied by the l as reported in the	per MMBtu, c on-Katy, Katy yery plus 7 cen occurs, Buyer e, if any, obtain Daily Deficien Daily price Su	alculated on a dry basis, e plant tailgate as published ts per MMBtu plus any ap shall pay Seller, in additio ned by subtracting the Dai cy Quantity. Daily Defici	qual to the Daily Midpoin 1 by Platts in the Gas Dai plicable taxes. Daily De n to the amounts payable ly Deficiency Price from ency Price shall be defined ty, Houston Ship Channe	nt as report ly issue pu ficiency: for for quantit the Contra ed as a pric l as publish	hade hereunder plus any appli- ted in the Daily Price Survey of blished two business days fol- or each day of the month durin ties delivered, an amount equa- ted Price in effect for such mon- ce per MMBtu equal to the Da- hed by Platts in the Gas Daily	of Gas Daily lowing the ng which a al to the nth uily Midpoint
RATE ADJUSTME	NT PROVISIONS:						
Contract 82-572464	ļ						
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CHAR			CONFIDENTIAL	
65221	D	DMDFEE	\$700.0000	02/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27895	**C(ONFIDENTIAL**				
65221	D	MMBTU	\$5.4952	02/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27895	**C0	ONFIDENTIAL**				
TYDE SEDVICE DROY	UDED						
TYPE SERVICE PROV TYPE OF SERVICE		PIPTION	TO	HER TYPE DESCRIP	TION		
C	Industrial Sales	<u>, MI 11011</u>	<u>01</u>	IIEN I II E DESCRIF	11011		

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18842	
FUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an
annate	ed pipeline.)			

RRC COID: 7	345 COMI	PANY NAME: KINDER M	ORGAN TEJAS P	IPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO): 18843			
DESCRIPTION:	Fransmission Sales		STATUS	: A	
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 09/01/200	3 RE	CEIVED DATE: 11	1/08/2012	
INITIAL S	ERVICE DATE:	TERM OF CON		0/01/2008	
IN	ACTIVE DATE:	AMEN	DMENT DATE: 10	0/01/2007	
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILL	NG				
NEW FILING: N	I	RRC DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(EX	XPLAIN): None				
OTHER(E)	XPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONF	<u>IDENTIAL?</u> <u>DEI</u>	LIVERY POINT	_
27893	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT		Y		
RATE COMP. ID	DESCRIPTION				
	DESCRIPTION (i) Price for monthly nomin Prices (per MMBtu), East such month or not, plus ad exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1%	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fr g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times g is Daily Index, plus \$0.	C Gas Market Report, Market Center Spot-G dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MMBtu, plus additional \$0.02/MMBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all Btu. All prices are plus tax.	ng ny ays
RATE COMP. ID	DESCRIPTION (i) Price for monthly nomin Prices (per MMBtu), East such month or not, plus ad exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purch	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fr g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times g is Daily Index, plus \$0.	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MBtu, plus additional \$0.02/MBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all	ng ny ays
RATE COMP. ID 82-572515 RATE ADJUSTME	DESCRIPTION (i) Price for monthly nomi: Prices (per MMBtu), East such month or not, plus ad exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purcl NT PROVISIONS:	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing base deficiency for such day at Daily 1	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fa g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times is Daily Index, plus \$0. ndex minus \$0.05/MMB	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MBtu, plus additional \$0.02/MBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all	ng ny ays
RATE COMP. ID 82-572515 RATE ADJUSTME	DESCRIPTION (i) Price for monthly nomin Prices (per MMBtu), East such month or not, plus ad exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purcl NT PROVISIONS: 5 If any index ceases to be publi	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing base deficiency for such day at Daily 1	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fa g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times is Daily Index, plus \$0. ndex minus \$0.05/MMB	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MMBtu, plus additional \$0.02/MMBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all Btu. All prices are plus tax.	ng ny ays
RATE COMP. ID 82-572515 RATE ADJUSTME Contract 82-572515 DELIVERY POINTS ID	DESCRIPTION (i) Price for monthly nomin Prices (per MMBtu), East such month or not, plus ad exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purch NT PROVISIONS: 5 If any index ceases to be publication TYPE	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing mase deficiency for such day at Daily 1 shed, parties to mutually agree to new IT CURRENT CHARGE	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fa g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times is Daily Index, plus \$0. ndex minus \$0.05/MMB index or price mechanis	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MMBtu, plus additional \$0.02/MMBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all Btu. All prices are plus tax.	ng ny ays
RATE COMP. ID 82-572515 RATE ADJUSTME Contract 82-572515 DELIVERY POINTS ID 65127	DESCRIPTION (i) Price for monthly nomin Prices (per MMBtu), East such month or not, plus ad exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purch NT PROVISIONS: 5 If any index ceases to be publi TYPE UN D DMD	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing mase deficiency for such day at Daily 1 shed, parties to mutually agree to new IT CURRENT CHARGE	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fi g) is Gas Daily, Midpoin aily Index), plus \$0.08/N of Monthly Index times ; is Daily Index, plus \$0. ndex minus \$0.05/MMB	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MMBtu, plus additional \$0.02/MMBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all Btu. All prices are plus tax.	ng ny ays
RATE COMP. ID 82-572515 RATE ADJUSTME Contract 82-572515 DELIVERY POINTS ID	DESCRIPTION (i) Price for monthly nomin Prices (per MMBtu), East such month or not, plus ad exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purch NT PROVISIONS: 5 If any index ceases to be publication TYPE	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing mase deficiency for such day at Daily 1 shed, parties to mutually agree to new IT CURRENT CHARGE	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fa g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times is Daily Index, plus \$0. ndex minus \$0.05/MMB index or price mechanis	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MMBtu, plus additional \$0.02/MMBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all Btu. All prices are plus tax.	ng ny ays
RATE COMP. ID 82-572515 RATE ADJUSTME Contract 82-572515 DELIVERY POINTS ID 65127	DESCRIPTION (i) Price for monthly nomin Prices (per MMBtu), East such month or not, plus add exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purch NT PROVISIONS: 5 If any index ceases to be publi D DMD	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing mase deficiency for such day at Daily 1 shed, parties to mutually agree to new IT CURRENT CHARGE	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fa g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times is Daily Index, plus \$0. ndex minus \$0.05/MMB index or price mechanis	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MMBtu, plus additional \$0.02/MMBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all Btu. All prices are plus tax.	ng ny ays
RATE COMP. ID 82-572515 RATE ADJUSTME Contract 82-572515 DELIVERY POINTS ID 65127 DESCRIPTION: Customer	DESCRIPTION (i) Price for monthly nomin Prices (per MMBtu), East such month or not, plus ad exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purch NT PROVISIONS: 5 If any index ceases to be publi <u>TYPE</u> D D x*CONFIDENTIAL*** 27893	Fexas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 12 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing nase deficiency for such day at Daily 1 shed, parties to mutually agree to new IT CURRENT CHARGE FEE \$.0000	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fa g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times is Daily Index, plus \$0. ndex minus \$0.05/MMB index or price mechanis	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MMBtu, plus additional \$0.02/MMBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all Btu. All prices are plus tax.	ng ny ays
RATE COMP. ID 82-572515 RATE ADJUSTME Contract 82-572515 DELIVERY POINTS ID 65127 DESCRIPTION:	DESCRIPTION (i) Price for monthly nomine Prices (per MMBtu), East 's such month or not, plus add exceeding Baseload, up to Houston Ship Channel for gas delivered to Buyer's ot in the month; (iii) price for Baseload, Seller may purcher Statement (iii) price for Baseload, Seller may purcher Statement (Seller May Provisions) 5 If any index ceases to be publied to DMDD **CONFIDENTIAL** 27893	Texas/Houston Ship Channel, plus \$0 ditional \$0.02/MMBtu for any gas del additional 40,000 MMBtu/day (Swing 2 business days after day of Swing (D her facilities, plus a demand fee of 1% any daily quantities exceeding Swing hase deficiency for such day at Daily 1 shed, parties to mutually agree to new IT CURRENT CHARGE FEE \$.0000 **CONFIDENTIAL**	of month of Inside FERC 08/MMBtu (Monthly In ivered to Buyer's other fa g) is Gas Daily, Midpoin aily Index), plus \$0.08/M of Monthly Index times is Daily Index, plus \$0. ndex minus \$0.05/MMB index or price mechanis	dex), whether actually taken by Buyer durin acilities; (ii) price for any daily quantities t, Daily Price Survey, East-Houston-Katy, MMBtu, plus additional \$0.02/MMBtu for a s 40,000 MMBtu/day times the number of d 10/MMBtu. Any day Buyer fails to take all Btu. All prices are plus tax.	ng ny ays

RRC COID:	7345	COMPAN	VY NAME:	KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:	TS	RRC TARIFF NO:	18843				
TUC APPLICABI	LITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an			
I affirm that a true	and correct co	opy of this tariff has been s	ent to the custo	omer involved in this transaction.			

Page 73 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TS RRC TARIFF NO: 18844							
DESCRIPTION: Transmission Sales STATUS: A							
OPERATOR NO: 463338							
ORIGINAL CONTRACT DATE: 06/01/2002 RECEIVED DATE: 04/11/2014							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2005							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT							
29999 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID DESCRIPTION							
82-577052 Baseload - : each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC)- \$0.02; Baseload Receipt Deficiency charge shall be \$0.15. Swing GD HSC plus \$0.05; Swing Deficiency charge if Swing Price (SP) > SP +2 days (if positive) times deficiency quantity or if SP < SP +2 days one-half positive difference (if any) obtained by subtracting the SP for day flow from SP +2 times deficiency quantity. Fuel Charge for deliveries to Alternate Pts \$0.005 Baseload Price. Deficiency Charge for Minimum Annual Purchase Obligation \$0.05 MMBtu							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-572746							
DELIVERY POINTS							
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>							
65276 D MMBTU \$6.6697 02/01/2014 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer 29999 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION							
F Sale For Resale							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID:	7345 CO	MPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: T	S RRC TARIFI	NO: 18845					
DESCRIPTION:	Transmission Sales	STATUS: A					
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: 08/01	2004 RECEIVED DATE: 02/06/2009					
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE: 10/31/2006					
I	NACTIVE DATE:	AMENDMENT DATE:					
CONTRACT CO	MMENT: Month to Mont	1					
REASONS FOR FIL	ING						
NEW FILING: 1	Ň	RRC DOCKET NO:					
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
27854	**CONFIDENTIAL**						
		Y					
CURRENT RATE CO	OMPONENT						
82-572812 (I) For up to & including 103% of Daily Nominated Quantity (DNQ), price is INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, minus \$0.02/MMBtu, plus taxes (Monthly Index); (II) For any day actual deliveries exceed 103% of DNQ (Daily No Notice Quantity or DNNQ), price for 1st 10,000 MMBtu/day is GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Houston Ship Channel (Daily Index) for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes, AND price for over 10,000 MMBtu/day of DNNQ is the greater of Daily Index for actual day of DNNQ or Daily Index for 2 business days after DNNQ, plus \$0.06/MMBtu, plus taxes; (III) For any day actual deliveries are less than 97% of DNQ (Daily Deficiency Quantity or DDQ), if GAS DAILY Midpoint, Daily Price Survey, East- Houston, Katy, Katy for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes (Daily Deficiency Index or DDI) is less than Monthly Index, price is Monthly Index plus positive difference from subtracting DDI from Monthly Index (Keep-Whole Payment), AND if DDI is greater than Monthly Index, price is Monthly Index plus positive difference from subtracting Monthly Index from DDI (Keep-Whole Credit), BUT cumulative Keep-Whole Credits for a month will be applied against cumulative Keep-Whole Payments for that month and Buyer will pay positive result plus Monthly Index or receive credit for 25% of negative results; (IV) At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified quantity of gas for a particular month.							
RATE ADJUSTMI	ENT PROVISIONS:						
		blished, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and veighted average selling price for spot gas.					
DELIVERY POINTS							
<u>ID</u> 65025		UNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALMBTU\$7.242810/01/2008Y					
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27854	**CONFIDENTIAL**					
65025	D M	NTHLY \$5680.7500 10/01/2008 Y					
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27854	**CONFIDENTIAL**					

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TS	RRC TARIFF NO: 18845							
TYPE SERVICE PROVIDED	TYPE SERVICE PROVIDED							
TYPE OF SERVICE SER	RVICE DESCRIPTION OTHER TYPE DESCRIPTION							
C Indu	ustrial Sales							
TUC APPLICABILITY	TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 18846						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 12/11/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2001						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27926 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-572821 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.50.						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-572821 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65009 D MMBTU \$9.5400 08/01/2008 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27926 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

TARIFF CODE: TS RRC TARIFF NO: 18847 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 0/201/1994 RECEIVED DATE: 0/21/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: CONTRACT COMMENT: Month REASONS FOR FILING MENDMENT DATE: NEW FILING: N REC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NAME CUSTOMERS Y CURRENT RATE COMPONENT Y RATE ADJUSTMENT PROVISIONS: Y RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
OFFICES TO OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 02/01/1994 RECEIVED DATE: 07/21/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994 INACTIVE DATE: AMENDMENT DATE: 02/01/1994 INACTIVE DATE: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27860 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
OTENTION NO. ORIGINAL CONTRACT DATE: 02/01/1994 RECEIVED DATE: 07/21/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27860 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994 INACTIVE DATE: MACTIVE DATE: 02/01/1994 INACTIVE DATE: Month to Month REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING INTER MONTH to Month REASONS FOR FILING INTER SECURITION CUSTOMER NO CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?* Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994 INACTIVE DATE: AMENDMENT DATE: 02/01/1994 CONTRACT COMMENT: Month to Month Image: Contract Comment of Contract Date: 02/01/1994 REASONS FOR FILING Month to Month Image: Contract Comment of Contract Date: 02/01/1994 REASONS FOR FILING: Month to Month Image: Contract Comment of Contract Date: Image: Contract Contract Date: 02/01/1994 REASONS FOR FILING: New FILING: New FILING: Image: Contract Contract Date: Image: Contract Contract Date: 02/01/1994 CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? Delivery Point 27860 **CONFIDENTIAL** Y Image: Contract Comment of Customent of Customen						
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NAME 27860 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y RATE ADJUSTMENT PROVISIONS: Y Contract 82-573006 Mutually agreed by the parties on a deal by deal basis Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO QUSTOMER NAME CONFIDENTIAL? 27860 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
NEW FILING: NRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CONFIDENTIAL? QUESTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME Y Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION 82-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27860 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION 82-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME 27860 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27860 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT 82-573006 Not Applicable Not Applicable Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27860 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT DESCRIPTION 82-573006 Not Applicable Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27860 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y RATE COMP. ID DESCRIPTION Second and the second a						
27860 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
Y CURRENT RATE COMPONENT <u>RATE COMP. ID</u> <u>DESCRIPTION</u> 82-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
CURRENT RATE COMPONENT RATE COMP. ID B2-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
RATE COMP. ID DESCRIPTION 82-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
82-573006 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
Contract 82-573006 Mutually agreed by the parties on a deal by deal basis						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65097 D MMBTU \$8.7300 03/01/2008 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27860 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO:	18848				
DESCRIPTION: Transi	mission Sales	STATUS: A				
OPERATOR NO: 463	3338					
ORIGINAL CONTRA	ACT DATE: 01/01/1999	DECENTED DATE: 12/21/2007				
INITIAL SERVI		RECEIVED DATE: 12/21/2007 TERM OF CONTRACT DATE: 01/01/2000				
	TIVE DATE:	TERM OF CONTRACT DATE: 01/01/2000 AMENDMENT DATE:				
CONTRACT COMME	NT: Month to Month					
REASONS FOR FILING						
NEW FILING: N	RRC	DOCKET NO:				
CITY ORDINANCE N	i O :					
AMENDMENT(EXPLA	MN : None					
OTHER(EXPLA	IN): Rate Change					
CUSTOMERS						
CUSTOMER NO CU	JSTOMER NAME	CONFIDENTIAL? DELIVERY POINT				
27861 **C	CONFIDENTIAL**					
		Y				
CURRENT RATE COMPO	NENT					
RATE COMP. ID	DESCRIPTION					
82-573035	Not Applicable					
RATE ADJUSTMENT P	PROVISIONS:					
Contract 82-573035 Mut	tually agreed by the parties on a	a deal by deal basis				
DELIVERY POINTS		•				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65226	D MMBTU	\$6.9694 11/01/2007 Y				
DESCRIPTION: **	CONFIDENTIAL**					
Customer 278	61 **C	CONFIDENTIAL**				
TYPE SERVICE PROVIDE						
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
F	Sale For Resale					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						
	et copy of this tariff has been s	en to the customer involved in this transaction.				

RRC COID: 7345 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO:	18849
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 02/01/2004	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 02/29/2004
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27881 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-573101 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573101 Mutually agreed by the parties on a	deal by deal basis
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65086 D MMBTU	\$6.8746 02/01/2014 Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**	
Customer 27881 **C	ONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
E Electric Generation Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICA	ABILITY
affiliated pipeline.)	.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been se	nt to the customer involved in this transaction.

RRC COID: 734	45 CO	OMPANY N	AME: KINDER	MORGAN TEJA	S PIPELINE	LLC	
TARIFF CODE: TS	RRC TARIE	FF NO: 1885	0				
DESCRIPTION: Tra	ansmission Sales			STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CONT	FRACT DATE: 04/0	1/2004	I	RECEIVED DATE:	04/11/2014		
	RVICE DATE:			ONTRACT DATE:	04/30/2004		
INA	CTIVE DATE:			ENDMENT DATE:			
CONTRACT COMM	IENT: Month to Mo	nth					
REASONS FOR FILING	G						
NEW FILING: N		RRC DOC	KET NO:				
CITY ORDINANCI	E NO:						
AMENDMENT(EXP	PLAIN): None						
OTHER(EXP	PLAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME		<u>C0</u>	NFIDENTIAL?	DELIVERY PO	INT	
27869 *	**CONFIDENTIAL**						
				Y			
CURRENT RATE COM	PONENT						
RATE COMP. ID	DESCRIPTION						
82-573195	Not Applicable						
RATE ADJUSTMEN	T PROVISIONS:						
Contract 82-573195 M	Autually agreed by the p	arties on a deal b	by deal basis				
DELIVERY POINTS							
ID	TYPE		CURRENT CHARGE	EFFECTIVE		FIDENTIAL	
65157			.2600	02/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27869	**CONFI	DENTIAL**				
65295	D	MMBTU \$5	.2600	02/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27869	**CONFI	DENTIAL**				
79955	D	MMBTU \$6	.2236	02/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27869	**CONFI	DENTIAL**				
TYPE SERVICE PROVI	DED						
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTH	ER TYPE DESCRIP	<u>FION</u>		
F	Sale For Resale						

RRC COID:	7345	COMPAN	YNAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18850	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC tomer had an unfair advant ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 82 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 18851						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 03/01/2004 RECEIVED DATE: 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27898 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-573332 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-573332 Mutually agreed by the parties on a deal by deal basis						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65295 D MMBTU \$5.1800 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27898 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 73	45 COMP.	NY NAME: KINDER M	IORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TARIFF NO	18852			
DESCRIPTION: Tr	ansmission Sales		STATUS: A		
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 09/01/2004	R	ECEIVED DATE: 06/18/2	2012	
INITIAL SE	RVICE DATE:		NTRACT DATE: 08/31/2		
INA	ACTIVE DATE:	AME	NDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N	R	RC DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CON	FIDENTIAL? DELIVE	CRY POINT	
31175	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
<u>RATE COMP. ID</u> 82-577323	DESCRIPTION	antity (DNQ), price is INSIDE F.E			
	on any day in excess of DN the day of delivery (Daily In Monthly Index plus the posi nominated swing capacity a (v) At any time, parties may	Texas/Houston Ship Channel 1st p Q, price is GAS DAILY Midpoint, dex), plus \$0.05/MMBtu, plus taxe ive difference from subtracting Da tove DNQ, a fee equal to 1/2% of agree to a fixed price or floating p d quantity of gas for a particular r	Daily Price Survey, East-Hous es; plus (III) For any day actual ily Index from Monthly Index Monthly Index times swing cap rice with a fixed-price floor, ca	ton, Katy, Katy for 2 business day deliveries are less than DNQ, prior times deficient quantities; plus (IV pacity times number of days in mo	vs after ce is V) for nth; and
RATE ADJUSTMEN	T PROVISIONS:				
		ed, parties to mutually agree to ne nted average selling price for spot		ithin 30 days or contract terminate	es and
DELIVERY POINTS					
<u>ID</u> 65253	<u>TYPE</u> <u>UNI</u> D DMDF		<u>EFFECTIVE DATE</u> 04/01/2012	<u>CONFIDENTIAL</u> Y	
	CONFIDENTIAL	uu (47/27.3000	04/01/2012	1	
DESCRIPTION:					
Customer	31175 ,	*CONFIDENTIAL**			
65253	D MMB'	°U \$2.1400	04/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31175 ,	*CONFIDENTIAL**			
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPTIO	<u>OTHE</u>	R TYPE DESCRIPTION		
С	Industrial Sales				
L					

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18852	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advant sed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18853	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 09/01/2004 RECEIVED DATE: 04/01/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27878 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-573568INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, plus \$0.03/MMBtu, plus following fees for gas not meeting quality specs: (i) dehydration fee 1% of sales price for gas in excess of 7# water vapor, (ii) CO2 blending fees of 1% of sales price for gas from 2%-3% CO2, 2% of sales price for gas 3%-4% CO2, 3% of sales price for gas 4%-5% CO2, 4% of sales price for gas above 5% CO2, \$ (iii) \$0.03/MMBtu for	
gas not meeting other quality specs.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573568	
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
ID ITTE OTTI CONTRIBUTIVE DATE CONTRIBUTIVE 65082 D MMBTU \$5.5641 02/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 2/8/8 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 734	; COMPANY NAM	E: KINDER MORGAN TEJAS	PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18854		
DESCRIPTION: Trar	smission Sales	STATU	JS: A
OPERATOR NO: 4	63338		
ORIGINAL CONTI	RACT DATE: 10/01/2004	RECEIVED DATE:	11/08/2012
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE:	10/01/2008
INAC	TIVE DATE:	AMENDMENT DATE:	10/01/2007
CONTRACT COMM	ENT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET	'NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPI	AIN): None		
OTHER(EXPI	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>D</u>	ELIVERY POINT
27894 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
82-573580	Prices (per MMBtu), East Texas/Houston such month or not, plus additional \$0.02/M quantities exceeding Baseload, up to addit Katy, Houston Ship Channel for 2 busines Monthly Index times 50,000 MMBtu/day	Ship Channel, plus \$0.12/MMBtu (Monthly MBtu for any gas delivered to third-party s ional 50,000 MMBtu/day (Swing) is Gas Da s days after day of Swing (Daily Index), plu times the number of days in the month; (iii) Buyer fails to take all Baseload, Seller may	RC Gas Market Report, Market Center Spot-Gas Index), whether actually taken by Buyer during torage for Buyer's account; (ii) price for any daily ily, Midpoint, Daily Price Survey, East-Houston- s \$0.10/MMBtu, plus a demand fee of 1% of price for any daily quantities exceeding Swing is purchase deficiency for such day at Daily Index
RATE ADJUSTMENT	PROVISIONS:		
Contract 82-573580 If	any index ceases to be published, parties to	mutually agree to new index or price mecha	nism within 90 days or contract terminates.
DELIVERY POINTS			
ID	<u>TYPE UNIT CUR</u>	RENT CHARGE EFFECTIVE D	ATE <u>CONFIDENTIAL</u>
65207	D MMBTU \$2.7150	0 09/01/201	2 Y
	D WIWIDTO \$2.7150	0,01,201	
DESCRIPTION: *	*CONFIDENTIAL**	5 5/61/201	
Customer 27	**CONFIDENTIAL** 7894 **CONFIDEN		- ·
	CONFIDENTIAL 7894 **CONFIDEN		

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18854	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

TARIFF CODE:TSRRC TARIFF NO:18855DESCRIPTION:Transmission SalesSTATUS:AOPERATOR NO:463338ORIGINAL CONTRACT DATE:12/01/2004RECEIVED DATE:04/11/2014INITIAL SERVICE DATE:TERM OF CONTRACT DATE:12/31/2004INACTIVE DATE:AMENDMENT DATE:
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 12/01/2004 INITIAL SERVICE DATE: 12/01/2004 TERM OF CONTRACT DATE: 12/31/2004
ORIGINAL CONTRACT DATE: 12/01/2004 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27903 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
32-573766 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-573766 Mutually agreeable
ELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (5140) D NUMPTU 05 (200) 02(01/20014) Nu
65140 D MMBTU \$5.6260 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27903 **CONFIDENTIAL**
65142 D MMBTU \$5.3613 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27903 **CONFIDENTIAL**
65142 D MNTHLY \$125.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27903 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18855	
UC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custon NOTE: (This fact cannot be used	mer had an unfair advan	tage during the	negotiations. Iction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18856
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27860 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576742 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:
RATE ADJUSTMENT PROVISIONS:
Contract 82-576742 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65100 D MMBTU \$5.2800 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27860 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18857
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573897 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)
RATE ADJUSTMENT PROVISIONS:
Contract 82-573897 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65055 D MMBTU \$6.9200 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18858
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/1996 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573899 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.06.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573899 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65192 D MMBTU \$9.1000 08/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 18859 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 12/23/2009 INITIAL SERVICE DATE: 06/01/2005 RECEIVED DATE: 12/23/2009 INITIAL SERVICE DATE: 06/01/2005 RECEIVED DATE: 07/01/2005 INACTIVE DATE: TERM OF CONTRACT DATE: 07/01/2005 INACTIVE DATE: AMENDMENT DATE: 07/01/2005 CONTRACT COMMENT: Month to Month REASONS FOR FILING Image: CONTRACT DO: Image: CONTRACT DO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change Image: CONFIDENTIAL? DELIVERY POINT 27934 **CONFIDENTIAL** Image: CONFIDENTIAL ** Image: Confidential ** Image: Confidential **
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 12/23/2009 INITIAL SERVICE DATE: 06/01/2005 INITIAL SERVICE DATE: 12/23/2009 INITIAL SERVICE DATE: 12/23/2009 INITIAL SERVICE DATE: 12/23/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REC DOCKET NO: CITY ORDINANCE NO: OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME
OF EXATOR NO. ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 12/23/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: NEW FILING: NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005 INACTIVE DATE: OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CONFIDENTIAL? DELIVERY POINT
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NAME CUSTOMER NO CUSTOMER NAME
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27934 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573935 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-573935 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65241 D MMBTU \$4.9000 10/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27934 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18860
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2005 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27941 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573967 For gas purchased up to Daily Nominated Quantity, Buyer to pay price per MMBtu is first of the month Inside FERC Houston Ship Channel Index plus \$0.20, plus taxes. For gas purchased any day in excess of Daily Nominated Quantity, Buyer to pay price per MMBtu is Gas Daily Houston Ship Channel 2 days after plus \$0.20, plus taxes. Any day in which purchases are less than Daily Nominated Quantity, Buyer to pay for deficiency at difference between Gas Daily price above and Inside FERC price above, plus taxes. Any month Buyer does not purchase at least 500 MMBtu, Buyer to pay \$500.00 maintenance service fee.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573967 DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
64988 D MMBTU \$6.4805 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27941 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
A and a dec and contest copy of and tand new been sent to the customet involved in ansatchon.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18861
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27867 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
<u>RATE COMP. ID</u> <u>DESCRIPTION</u> <u>El 4 GM di La il FEDGL CAM LA DA MARKET CENTER SPOT CAG PRICES E 4 TAMA DI CESTO DI CAG</u>
82-573980 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.13 plus tax.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573980
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65058 D MMBTU \$5.3100 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27867 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18862
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29636 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576775 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576775 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65043 D MMBTU \$4.4233 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29636 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18863
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2005 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27879 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574094 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574094 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65260DMMBTU\$6.145002/01/2014Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27879 **CONFIDENTIAL**
65300 D MMBTU \$5.5550 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27879 **CONFIDENTIAL**
Customer 27879 **CONFIDENTIAL**
Customer 27879 **CONFIDENTIAL** TYPE SERVICE PROVIDED

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18863	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18864	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 01/01/2006 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27909 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-578514 Not applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578514	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65173DMMBTU\$4,980302/01/2014Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27909 **CONFIDENTIAL**	
65173 D MNTHLY \$725.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27909 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18864	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18865	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 12/12/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27912 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-574704 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574704 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65265 D MMBTU \$6.6357 09/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27912 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18866	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27919 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-574849 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574849 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65295 D MMBTU \$5.2420 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27919 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18867
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 11/05/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27850 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574903 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574903 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65002 D MMBTU \$11.9984 06/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27850 **CONFIDENTIAL**
65002 D MNTHLY \$34980.0000 06/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27850 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18867	
TUC APPLICABII	JITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 105 of 401

RRC COID: 7.	345 COM	PANY NAME:	KINDER MORGAN TEJA	S PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF N	I O: 18868			
DESCRIPTION: T	ransmission Sales		STA	TUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	VTRACT DATE: 05/01/20	006	RECEIVED DATE:	04/11/2014	
INITIAL SE	ERVICE DATE:		TERM OF CONTRACT DATE:	06/01/2006	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILI	NG				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	(PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27946	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	APONENT				
RATE COMP. ID	DESCRIPTION				
82-575053	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-575053	Mutually agreed to by the par	rties on a deal by deal	basis		
DELIVERY POINTS					
ID			T CHARGE EFFECTIVE		NTIAL
65278	D MM	IBTU \$5.3872	02/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27946	**CONFIDENTIA	_**		
65225	D MNT	THLY \$7000.0000	02/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
DESCRIPTION.					
Customer	27946	**CONFIDENTIA	_**		
65278	D MNT	FHLY \$7000.0000	02/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27946	**CONFIDENTIA	**		
65225	D MM	IBTU \$5.3872	02/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27946	**CONFIDENTIA	_**		

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18868 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** \mathbf{C} Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18869
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
USTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27845 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
ATE COMP. ID DESCRIPTION
ATE COMP. ID DESCRIPTION 2-575186 Not Applicable
2-575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis
2-575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS
2-575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis
2-575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
2-575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS D <u>TYPE</u> UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 55011 D MMBTU \$5.2400 02/01/2014 Y
2-575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65011 D MMBTU \$5.2400 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**
Description: **CONFIDENTIAL** Customer 27845
2-575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBTU \$5.2400 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** D MMBTU \$5.2375 02/01/2014 Y
2.575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS DD TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBTU \$5.2400 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Constident and the state of
2-575186 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBTU \$5.2400 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** CONFIDENTIAL** Customer 27845 **CONFIDENTIAL** D MMBTU \$5.2375 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** V V

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18869	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TSRRC TARIFF NO:18870
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27847 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-576489Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576489 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65013 D DMDFEE \$906.6400 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27847 **CONFIDENTIAL**
65013 D MMBTU \$5.5571 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27847 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18870	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 111 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18871
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27935 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION DO 57 (007) No. 4 - 1 - 11
82-576877 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576877 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65251 D DMDFEE \$6678,0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27935 **CONFIDENTIAL**
65251 D MMBTU \$5.3497 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27935 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18871	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18872	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27853 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-575626 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
RATE ADJUSTMENT PROVISIONS: Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65088 D MMBTU \$5.4931 02/01/2014 Y	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65088 D MMBTU \$5.4931 02/01/2014 Y	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65088 D MMBTU \$5.4931 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL **	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65088 D MMBTU \$5.4931 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65088 D MMBTU \$5.4931 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 65088 D MNTHLY \$500.0000 02/01/2014 Y	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65088 D MMBTU \$5.4931 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Customer 27853 **CONFIDENTIAL** 65088 D MNTHLY \$500.0000 02/01/2014 Y 0ESCRIPTION: **CONFIDENTIAL**	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65088 D MMBTU \$5.4931 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 65088 D MNTHLY \$500.0000 02/01/2014 Y 65088 D MNTHLY \$500.0000 02/01/2014 Y	

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18872	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY NAME	KINDER MORGAN TEJ	AS PIPELINE LLC
TARIFF CODE: TS R	RC TARIFF NO: 18873		
DESCRIPTION: Transmission S	ales	ST	ATUS: A
OPERATOR NO: 463338			
ORIGINAL CONTRACT DAT	TE: 04/01/2007	RECEIVED DATE:	: 04/11/2014
INITIAL SERVICE DAT	E:	TERM OF CONTRACT DATE:	07/01/2009
INACTIVE DAT	TE:	AMENDMENT DATE:	
CONTRACT COMMENT: No	one		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET N	i0:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): No	one		
OTHER(EXPLAIN): Ra	te Change		
CUSTOMERS			
CUSTOMER NO CUSTOME	R NAME	CONFIDENTIAL?	DELIVERY POINT
27860 **CONFIDE	NTIAL**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRI	PTION		
	t of month Inside FERC's Gas Mark s \$0.06/MMBtu, plus taxes.	tet Report, MARKET CENTER SPO	T-GAS PRICES-East Texas/Houston Ship Channel
RATE ADJUSTMENT PROVISI	ONS:		
	ceases to be published, parties to mu to be Seller's weighted average sell		echanism within 30 days or contract terminates and

RRC COID: 7	345	COMPAN	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	18873			
DELIVERY POINTS						
<u>ID</u> 65024	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.2500	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	ONFIDENTIAL**			
65044	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	DNFIDENTIAL**			
65045	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	DNFIDENTIAL**			
65055	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	ONFIDENTIAL**			
65061	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	DNFIDENTIAL**			
65097	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	ONFIDENTIAL**			
65170	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	DNFIDENTIAL**			
65206	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	DNFIDENTIAL**			
65226	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	DNFIDENTIAL**			
65617	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	DNFIDENTIAL**			

RRC COID:	7345		COMPANY	Y NAME:	KINDER MC	RGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: T	S	RRC TA	RIFF NO:	18873				
DELIVERY POINTS								
<u>ID</u>		TYPE	UNIT	CURREN	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
67760		D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CON	IFIDENTIAI	_**					
Customer	27860		**CC	NFIDENTIAI	L**			
68771		D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**					
Customer	27860		**CC	NFIDENTIAI	_**			
86515		D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CON	IFIDENTIAI	_**					
Customer	27860		**C0	NFIDENTIAI	_**			
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	E <u>SER</u>	VICE DESC	CRIPTION		OTHER 1	TYPE DESCRIPTION		
F	Sale	For Resale						
TUC APPLICABILIT	Y							
FACTS SUPPORTIN	NG SECTI	ON 104.003	(b) APPLICA	BILITY				
affiliated p	annot be us pipeline.)	ed to support	a Section 104.	003(b) transac	tion if the rate to b	e charged or offerred to be cl	harged is to an	
I affirm that a true and	l correct co	py of this tar	iff has been ser	t to the custon	ner involved in this	transaction.		

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18874
DESCRIPTION: TI	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 06/01/2004	RECEIVED DATE: 12/08/2011
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 06/30/2004
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27889	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-575910	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-575910	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65074	D MMBTU	\$3.8200 10/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27889 **(CONFIDENTIAL**
TYPE SERVICE PROV		OTHER TYPE DESCRIPTION
	SERVICE DESCRIPTION Sale For Resale	OTHER TITE DESCRIPTION
F	Sale FOI Kesale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact can affiliated pip	eline.)	tage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	orrect copy of this tariff has been s	

TARIFF CODE: TS RRC TARIFF NO: 18950 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 07/01/1999 RECEIVED DATE: 12/21/2007 INITIAL SERVICE DATE: 07/01/1999 RECEIVED DATE: 12/21/2007 INITIAL SERVICE DATE: 07/01/1999 RECEIVED DATE: 12/21/2007 INITIAL SERVICE DATE: 07/01/1999 RECEIVED DATE: 08/01/1999 INACTIVE DATE: TERM OF CONTRACT DATE: 08/01/1999 INACTIVE DATE: AMENDMENT DATE: 08/01/1999 INACTIVE DATE: MENDMENT DATE: 08/01/1999 INACTIVE ONCE ORIGINAL CONTRACT NO: 01/01/01/01/01/01/01/01/01/01/01/01/01/0
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 07/01/1999 RECEIVED DATE: 12/21/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/1999 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
ORIGINAL CONTRACT DATE: 07/01/1999 RECEIVED DATE: 12/21/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/1999 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NO CUSTOMER NAME
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/1999 INACTIVE DATE: AMENDMENT DATE: 08/01/1999 INACTIVE DATE: Month to Month REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/1999 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: Y REASONS FOR FILING: RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NAME
CONTRACT COMMENT: Month to Month REASONS FOR FILING RRC DOCKET NO: NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CONFIDENTIAL?
REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?
NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NAME CUSTOMER NO CUSTOMER NAME
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27924 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010055 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010055 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65265 D MMBTU \$6.3700 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27924 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 18951 DESCRIPTION: Transmission Sales STATUS: A
1(2000)
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 05/13/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27899 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010211 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010211 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65161 D MMBTU \$3.3700 03/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27899 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 18952			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 07/01/1998 RECEIVED DATE: 02/27/2008			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2001			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27861 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-527014 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-527014 Mutually agreed by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65108 D MMBTU \$6.9700 12/01/2007 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27861 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations.			
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18953
DESCRIPTION: Tr	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	FRACT DATE: 09/01/2004	RECEIVED DATE: 03/12/2014
	RVICE DATE:	TERM OF CONTRACT DATE: 11/30/2004
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27944	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-573691	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-573691 1	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65296	D MMBTU	J \$5.9000 01/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27944 **(CONFIDENTIAL**
TYPE SERVICE PROVI		
F	Sele For Percelo	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact canr affiliated pipe	eline.)	tage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	meet copy of this tariff has been s	sont to the customer involved in this transaction.

RRC COID: 7345 COMPANY	NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 1	9280				
DESCRIPTION: Transmission Sales	STATUS: A				
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 04/01/2002	RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2002				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DO	OCKET NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27911 **CONFIDENTIAL**					
	Y				
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-010156 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-010156 Mutually agreed to by the parties on a	deal by deal basis				

RRC COID: 7	345	COMPAN	Y NAME KIN	DER MORGAN TEJAS PIPI	ELINE LLC	
TARIFF CODE: TS	S RRC	TARIFF NO:	19280			
ELIVERY POINTS		T TA UTO			CONFIDENCE	
<u>ID</u> 64989	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CH \$5.4274	ARGE EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65149	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C(ONFIDENTIAL**			
65170	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65215	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65230	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65265	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65270	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
66076	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
67237	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	27911	**C(ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE I	DESCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Res	ale				

RRC COID: 73	45 COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	19280	
TUC APPLICABILITY			
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	ABILITY	
The parties are affiliated.			
I affirm that a true and co	orrect copy of this tariff has been s	sent to the custo	mer involved in this transaction.

RRC COID: 7345 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 19281						
DESCRIPTION: Transmission Sales	STATUS: A					
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 07/01/2002	RECEIVED DATE: 03/26/2009					
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/01/2002					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET N	0:					
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None	AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
27911 **CONFIDENTIAL**						
	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-010185 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-010185 Mutually agreed by the parties on a deal by deal b	pasis					

RRC COID: 7	345	COMPAN	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	19281			
DELIVERY POINTS						
<u>ID</u> 65302	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.2600	EFFECTIVE DATE 01/01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	DNFIDENTIAL**			
65305	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	ONFIDENTIAL**			
67766	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	ONFIDENTIAL**			
64989	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	ONFIDENTIAL**			
65074	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	ONFIDENTIAL**			
65116	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	ONFIDENTIAL**			
65149	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	ONFIDENTIAL**			
65161	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	DNFIDENTIAL**			
65242	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	DNFIDENTIAL**			
65270	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**CC	ONFIDENTIAL**			

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 19281
TYPE SERVICE PROVIDE	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F	Sale For Resale
TUC APPLICABILITY	
FACTS SUPPORTING SI	ECTION 104.003(b) APPLICABILITY
The parties are affiliated.	
I affirm that a true and corre	ect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	19282	
DESCRIPTION:	Fransmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CO	NTRACT DATE: 07/01/2003	RECEIVED DATE: 04/18/2011	
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 08/01/2003	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month		
REASONS FOR FILL	NG		
NEW FILING: N	RRG	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): None		
OTHER(EX	(PLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
32797	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
82-572691	Not Applicable		
RATE ADJUSTME	NT PROVISIONS:		
Contract 82-572691	Mutually agreed to by the parties	on a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65302	D MMBTU	J \$4.4200 02/01/2011 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	32797 **(CONFIDENTIAL**	
TYPE SERVICE PROV	/IDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
F	Sale For Resale		
TUC APPLICABILITY	Z		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY	
Neither the gas utility no NOTE: (This fact can affiliated pi	or the customer had an unfair advar not be used to support a Section 1(peline.)	ntage during the negotiations.)4.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	19283	
DESCRIPTION:	Transmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CO	NTRACT DATE: 04/01/2005	RECEIVED DATE: 07/09/2013	
	ERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2005	
I	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month		
REASONS FOR FILI	ING		
NEW FILING: N	RR	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
28324	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
82-574010	Not Applicable		
RATE ADJUSTME	ENT PROVISIONS:		
Contract 82-57401	0 Mutually agreed to by the parties	on a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65249	D MMBTU	J \$4.0200 04/01/2013 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	28324 **	CONFIDENTIAL**	
TYPE SERVICE PRO	VIDED		
TYPE OF SERVICE		OTHER TYPE DESCRIPTION	
F	Sale For Resale		
TUC APPLICABILIT	Y		
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLIC	CABILITY	
NOTE: (This fact ca affiliated p	ipeline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 19284			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 02/27/2008			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
28326 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-574136 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-574136 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
66076 D MMBTU \$6.0400 07/01/2007 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 28326 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 19285					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 07/01/2005 RECEIVED DATE: 08/06/2009					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2005					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27875 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-574349 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-574349 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>					
65008 D MMBTU \$3.5100 05/01/2009 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27875 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104 003(b) APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	19286			
DESCRIPTION:	Fransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 08/01/2005	RECEIVED DATE: 01/24/2013			
	ERVICE DATE:	TERM OF CONTRACT DATE: 09/01/2005			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILL	NG				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(EX	XPLAIN): None				
OTHER(EX	(PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
28322	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-574373	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-574373	Mutually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
66076	D MMBTU	U \$3.4553 11/01/2012 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	28322 **(CONFIDENTIAL**			
TYPE SERVICE PROV					
TYPE OF SERVICE		OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY	ζ				
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
1 amon that a true and	contect copy of this tariff has been s	sent to the customer involved in this transaction.			

RRC COID: 734	5 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	19287			
DESCRIPTION: Tran	nsmission Sales	STATUS: A			
OPERATOR NO:	63338				
ORIGINAL CONT	RACT DATE: 08/01/2004	RECEIVED DATE: 09/17/2012			
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 09/01/2004			
INAC	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	ENT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXPI	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
28323 **	CONFIDENTIAL**				
		Y			
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
82-575844	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 82-575844 M	utually agreed to by the parties of	n a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65227	D MMBTU	\$3.0562 07/01/2012 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer 2	8323 **C	ONFIDENTIAL**			
TYPE SERVICE PROVID	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING S	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and cor	rect copy of this tariff has been se	ent to the customer involved in this transaction.			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 19288					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 12/23/2009					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2007					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
28237 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-575983 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-575983 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65168 D DMDFEE \$5133,6000 10/01/2009 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 28237 **CONFIDENTIAL**					
65168 D MMBTU \$4.1814 10/01/2009 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 28237 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION C Industrial Sales					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	19288	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO:	19289			
DESCRIPTION: Transmission Sales	STATUS: A			
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 07/01/2006	RECEIVED DATE: 04/01/2010			
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/01/2016			
INACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC	DOCKET NO:			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
28235 **CONFIDENTIAL**				
	Y			
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-576116 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576116 Mutually agreed to by the parties of	n a deal by deal basis			
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
74106 D MMBTU	\$5.1400 02/01/2010 Y			
DESCRIPTION: **CONFIDENTIAL**				
Customer 28235 **C	CONFIDENTIAL**			
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLIC	ADILIT I			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
I amm that a true and correct copy of this tariff has been s	ent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 19290					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/1998 INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
28238 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-576170 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-576170 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65944 D MMBTU \$6.5369 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 28238 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 20158						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 03/12/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2002						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27949 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-010206 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-010206 Mutually agreed by the parties on a deal by deal basis						
DELIVERY POINTS						
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>						
65072 D MMBTU \$4.5511 01/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27949 **CONFIDENTIAL**						
65227 D MMBTU \$5.3000 01/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27949 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
E Electric Generation Sales						

RRC COID:	7345	COMPA	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	20158	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	20159			
DESCRIPTION:	ransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	VTRACT DATE: 09/30/2002	RECEIVED DATE: 12/15/2010			
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 09/30/2002			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILL	NG				
NEW FILING: N	RR	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(E)	KPLAIN): None				
OTHER(EX	(PLAIN): Rate Change - Custom	er name change - New contract number assigned			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
32262	**CONFIDENTIAL**				
		Y			
CURRENT RATE CON	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-577222	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-577222	Mutually agreed by the parties on	a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
66076	D MMBT	J \$3.4900 10/01/2010 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32262 **	CONFIDENTIAL**			
TYPE SERVICE PROV	/IDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Е	Electric Generation Sales				
TUC APPLICABILITY	7				
FAC15 SUPPORTIN	G SECTION 104.003(b) APPLIC	<u>ADILITT</u>			
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 					
	concercopy of this tariff has been	sent to the customer monotoed in this transaction.			

TARIFF CODE: TS RRC TARIFF NO: 20162 DESCRIPTION: Transmission Sales STATUS: A					
1(2220)					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
28623 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-575942 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-575942 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
66581 D MMBTU \$6.5393 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 28623 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

TARIFF CODE: TS RRC TARIFF NO: 20195 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 Status: A ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 07/29/2010					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 07/29/2010					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/1993					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27904 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-010132 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-010132 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65109 D MMBTU \$4.3639 06/01/2010 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27904 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RRC TARIFF NO: 20196		
DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
27886 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-010149 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-010149 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67238 D MMBTU \$10.7100 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27886 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 20197			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 10/01/2000 RECEIVED DATE: 08/22/2008			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2000			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27916 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-526897 Contract Qty: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.005/MMBtu (Contract Price) Excess Qty: Price as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy Houston Ship Channel (East Houston Katy, Katy plant tailgate) (GD HSC) Midpoint, as published 2 business days following day of delivery Daily Deficiency: Buyer to pay Seller positive difference obtained by subtracting Daily Deficiency Price from the Contract Price. Daily Deficiency Price is equal to GD HSC Low, as published 2 bus days following day deficiency occurs.			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-526897			
DELIVERY POINTS			
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
65205 D MMBTU \$9.5938 04/01/2008 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27916 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED	_		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
C Industrial Sales			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RRC TARIFF NO: 20198		
DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 08/22/2008		
INITIAL SERVICE DATE: THOM 2002 RECEIVED DATE: 00/22/2003 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2003		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
27882 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-573319 Monthly imbalances cashed out at simple average of daily Gas Daily, Daily Price Survey, East Texas-North Louisiana, Carthage Hub Tailgate prices per MMBtu for the month.		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-573319 If index or publication cease, parties agree to new index or price methodology within 5 days. If no agreement, each party to get a price quote from 3rd party marketers in the area and average the two quotes		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65230 D MMBTU \$.0001 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27882 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
TYPE OF SERVICE SERVICE DESCRIPTION F Sale For Resale		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RRC TARIFF NO: 20199		
DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
27852 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-574290 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-574290 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67236 D MMBTU \$10.8650 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27852 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RRC TARIFF NO: 20200		
DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
27851 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-574417 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-574417 (was contract 82-526714) Mutually agreed by the parties on a deal by deal basis		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67236 D MMBTU \$10.8650 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27851 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
G City Gate Sales		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	20201			
DESCRIPTION: Tran	smission Sales	STATUS: A			
OPERATOR NO: 4	53338				
ORIGINAL CONTR	RACT DATE: 04/01/2008	RECEIVED DATE: 03/13/2009			
INITIAL SERV	INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/13/2009				
INAC	TIVE DATE:	AMENDMENT DATE:			
CONTRACT COMMI	ENT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPL	AIN): Rate Change				
CUSTOMERS					
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
29210 **	CONFIDENTIAL**				
		Y			
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
82-575683	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 82-575683 Mu	tually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
67241	D MMBTU	U \$8.0735 12/01/2008 Y			
DESCRIPTION: *	*CONFIDENTIAL**				
Customer 29	210 **0	CONFIDENTIAL**			
TYPE SERVICE PROVID		OTHER TYPE DESCRIPTION			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
С	Industrial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
r annin that a true and correct copy of this tarm has been sent to the customer involved in this transaction.					

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	20202	
DESCRIPTION:	Transmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CO	NTRACT DATE: 04/01/2008	RECEIVED DATE: 04/11/2014	
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2008	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month		
REASONS FOR FILI	NG		
NEW FILING: N	RR	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): None		
OTHER(EX	(PLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
29211	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
82-576360	Not Applicable		
RATE ADJUSTME	NT PROVISIONS:		
Contract 82-576360	Mutually agreed to by the parties	on a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
67240	D MMBTU	J \$5.6643 02/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	29211 **	CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
С	Industrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			
a anni that a true and correct copy of this tarm has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 20335			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 01/12/2011			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27864 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-010219 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-010219 Mutually agreed by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
66076 D MMBTU \$4.0000 11/01/2010 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27864 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 20336			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 02/01/2002 RECEIVED DATE: 12/12/2008			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2002			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27848 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT	-		
RATE COMP. ID DESCRIPTION			
82-526933 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-526933 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65030 D MMBTU \$8.4000 09/01/2008 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27848 **CONFIDENTIAL**			
	-		
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 20384	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/01/2002 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27858 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010161 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010161 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65002 D <td< td=""><td></td></td<>	
65002 D DMDFEE \$24656.8000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27858 **CONFIDENTIAL**	
65002 D MMBTU \$5.7081 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL** Customer 27858 **CONFIDENTIAL**	
Customer 27858 **CONFIDENTIAL**	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	20384	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	20385
DESCRIPTION: Th	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 09/01/2002	RECEIVED DATE: 03/17/2011
	RVICE DATE:	TERM OF CONTRACT DATE: 10/01/2002
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27897	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-010192	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-010192	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
68568	D MMBTU	J \$4.0750 01/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27897 **(CONFIDENTIAL**
TYPE SERVICE PROV		OTHER TYPE DESCRIPTION
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		
a anni that a true and context copy of this tarm has been sent to the customer involved in this transaction.		

RRC COID: 7345	COMPANY NAMI	E: KINDER MORGAN TEJA	S PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 20386		
DESCRIPTION: Transm	ission Sales	STA	TUS: A
OPERATOR NO: 4633	338		
ORIGINAL CONTRA	CT DATE: 11/01/2006	RECEIVED DATE:	09/14/2012
INITIAL SERVIC		TERM OF CONTRACT DATE:	04/01/2013
INACTI	VE DATE:	AMENDMENT DATE:	
CONTRACT COMMEN	T: Mo-Mo (Byr option three 1yr exten	sions)	
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET	NO:	
CITY ORDINANCE NO):		
AMENDMENT(EXPLAI	N): None		
OTHER(EXPLAI	N): Rate Change		
CUSTOMERS			
CUSTOMER NO CUS	STOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
27931 **CC	ONFIDENTIAL**		
		Y	
CURRENT RATE COMPON	ENT		
RATE COMP. ID D	ESCRIPTION		
	aily price at GAS DAILY Daily Price Sur reimburse 3rd party transport fees incurry		p Channel minus \$0.08/MMBtu for such day. Buyer
RATE ADJUSTMENT PR	· · ·		
Contract 82-575438			
DELIVERY POINTS			
ID	TYPE UNIT CURI	RENT CHARGE EFFECTIVE	<u>E DATE</u> <u>CONFIDENTIAL</u>
65245	D MMBTU \$2.1400	06/01/2	2012 Y
DESCRIPTION: **C	ONFIDENTIAL**		
Customer 2793	1 **CONFIDENT	FIAL**	
TYPE SERVICE PROVIDED TYPE OF SERVICE S	PERVICE DESCRIPTION	OTHER TYPE DESCRIP	FION
	ale For Resale	<u>OTHER TITE DESCRIP</u>	non
Г <u></u> З			
TUC APPLICABILITY			
FACTS SUPPORTING SEC	CTION 104.003(b) APPLICABILITY		
NOTE: (This fact cannot be affiliated pipeline.	eustomer had an unfair advantage during t e used to support a Section 104.003(b) tran) copy of this tariff has been sent to the cu	nsaction if the rate to be charged or offer	red to be charged is to an
i annin ulat a true and coffect	copy of this tarni has been sent to the cu	stomer myörven m uns transacuoff.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20387
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27888 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573887 For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573887 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65073 D MMBTU \$8.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27888 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20388
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/27/2005 RECEIVED DATE: 03/26/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/20/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27917 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574301 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574301 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65302 D MMBTU \$4.6748 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27917 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
i annu mat a rue and contest copy of this tann has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 20389	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29376 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576395 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576395 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (5170) D MARTH \$47200 02/01/2014 N	
65170 D MMBTU \$4.7200 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29376 **CONFIDENTIAL**	
86385 D MMBTU \$6.2465 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29376 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I I I E OF BERVICE BERVICE DEBURI HUN VIIIER I I E DEBURI HUN	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	20389	
TUC APPLICABII	ITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20390
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2008 RECEIVED DATE: 11/06/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29377 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576473 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576473 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65197 D MMBTU \$13.3400 07/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29377 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 20391 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: OVERATOR NO: 463338 ORIGINAL CONTRACT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING New FILING: N NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OHIER(EXPLAIN): Rate Change CONFIDENTIAL? CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME V Y CURRENT RATE COMPONENT Y RATE ADJUSTMENT PROVISIONS: Y Contract 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
OTEANION NO. ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: 05/01/2008 INACTIVE DATE: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER S CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008 INACTIVE DATE: CONTRACT DATE: 05/01/2008 INACTIVE DATE: CONTRACT DATE: 05/01/2008 CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING NEW FILING INTER SET CONTRACT DATE: 05/01/2008 CITY OMMENT: Month to Month REASONS FOR FILING NEW FILING INTER SET CONTRACT DATE: 05/01/2008 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008 INACTIVE DATE: CONTRACT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING NEW FILING INTER SETURE SETU
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y RATE ADJUSTMENT PROVISIONS: Y Contract 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 CURTERT 842-576421 Not Applicable
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NAME Y Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT & ATE COMP. ID DESCRIPTION 82-576421 Not Applicable Y RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
L CUSTOMER S CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y EATE COMP. ID DESCRIPTION Secondary 82-576421 Not Applicable Y RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT <u>RATE COMP. ID</u> <u>DESCRIPTION</u> 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS Contract 82-576421
RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
68568 D MMBTU \$3.4000 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27924 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPANY NAME	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 20612	
DESCRIPTION:	Fransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 02/01/2001	RECEIVED DATE: 07/15/2011
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 03/01/2001
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILL	NG	
NEW FILING: N	RRC DOCKET	NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(EX	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32055	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-578004	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-578004	4 Mutually agreed to by the parties on a deal by d	eal basis
DELIVERY POINTS		
ID	<u>TYPE UNIT CURF</u>	ENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65009	D MMBTU \$4.7700	04/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32055 **CONFIDENT	IAL**
TYPE SERVICE PROV		
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	Y	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact can affiliated pi		saction if the rate to be charged or offerred to be charged is to an
	confect copy of this tariff has been sent to the cus	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20701
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/26/2009
INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE: 10/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29394 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576735 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576735 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67776 D MMBTU \$6.5000 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29394 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20743
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27854 **CONFIDENTIAL **
27854 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
RATE COMP. ID DESCRIPTION 82-576687 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65025 D DMDFEE \$7252.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27854 **CONFIDENTIAL**
65025 D MMBTU \$5.4170 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27854 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	20743	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 167 of 401

RRC COID:	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	S RRC TARIFF NO: 20744
DESCRIPTION:	Transmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	DNTRACT DATE: 12/01/2003 RECEIVED DATE: 05/08/2009
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2004
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	
REASONS FOR FIL	
NEW FILING: 1	
CITY ORDINAN	
AMENDMENT(E	
CUSTOMERS	EXPLAIN): Rate Change
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT
27851	**CONFIDENTIAL**
	Y
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
82-574288	Price payable shall be index price listed in edition of Inside FERC's Gas Market Report published for that month and identified in the table entitled Market Center Spot-Gas Prices under the heading East Texas as the Houston Ship Channel price under the column entitled Index (HSC Index Price) plus \$.05. Price may change if parties execute a transaction confirmation that is mutually agreed to by the parties.
RATE ADJUSTMI	ENT PROVISIONS:
Contract 82-57428	88 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67236	D MMBTU \$3.6850 03/01/2009 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27851 **CONFIDENTIAL**
TYPE SERVICE PRO	OVIDED
TYPE OF SERVICE	E SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G	City Gate Sales
TUC APPLICABILIT	TY
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY
Loffing that a true	d compart convert fit has been cont to the evotoment involved in this to a station
1 affirm that a true and	d correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KI	NDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20751	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 10/01/2006	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TEI	RM OF CONTRACT DATE: 10/01/2007
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27862 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576804Price mutually agreed on a deal by deal basis, plus	tax.
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576804 Mutually agreed to by the parties on a deal by deal base for a particular period of days or months.	is. At any time, parties may agree to a fixed price for a specified quantitiy of gas

RRC COID: 73	345	COMPANY	Y NAME: KIN	DER MORGAN T	EJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	20751				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH		TIVE DATE	CONFIDENTIAL	
65265	D	DMDFEE	\$50456.0000	02	2/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27862	**C0	NFIDENTIAL**				
65265	D	MMBTU	\$5.1800	02	2/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27862	**C0	NFIDENTIAL**				
69957	D	MMBTU	\$5.6800	02	2/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27862	**C0	NFIDENTIAL**				
74622	D	MMBTU	\$5.6800	02	2/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27862	**C0	NFIDENTIAL**				
86808	D	MMBTU	\$5.1800	02	2/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27862	**C0	NFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TYPE DESC	RIPTION		
G	City Gate Sales						
TUC APPLICABILITY	7						
FACTS SUPPORTING	<u>G SECTION 104.0(</u>)3(b) APPLICA)	<u>BILITY</u>				
I affirm that a true and c	correct copy of this ta	ariff has been sen	t to the customer inv	olved in this transaction.			

TARIFF CODE: TS RRC TARIFF NO: 21054 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 GRIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 12/03/2012 INITIAL SERVICE DATE: 08/01/2005 RECEIVED DATE: 12/03/2012 INITIAL SERVICE DATE: ORIGINAL CONTRACT DATE: 09/01/2005 INACTIVE DATE: AMENDMENT DATE: 09/01/2005 INACTIVE DATE: AMENDMENT DATE: 09/01/2005 INACTIVE DATE: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 12/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
ORIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 12/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29998 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574337 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574337 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65177 D MMBTU \$2.9450 10/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29998 **CONFIDENTIAL**
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPEL	INE LLC
TARIFF CODE: TS RRC TARIFF NO: 21055	
DESCRIPTION: Transmission Sales STATUS: A	,
OPERATOR NO: 463338	
	31.4
ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 04/11/20 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/20	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVER	Y POINT
27945 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576374 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576374 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE	CONFIDENTIAL
65296 D MMBTU \$6.1905 02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27945 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
G City Gate Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged in affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	arged is to an
r anna da a da and concet copy of ans tann has been sent to the customer involved in this tanisaction.	

RRC COID: 73	45 (COMPANY NAME	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TAR	RIFF NO: 21056			
DESCRIPTION: T	ransmission Sales		SI	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 10	0/31/2008	RECEIVED DATE	: 09/17/2012	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE	01/01/0010	
INA	ACTIVE DATE:		AMENDMENT DATE		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	IG				
NEW FILING: N		RRC DOCKET N	0:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change	e			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAMI	E	CONFIDENTIAL?	DELIVERY POINT	
29997	**CONFIDENTIAL**	*			
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
	delivery, plus \$0.22 volumes, it is deem following delivery,	25 per MMBtu. For excess ned Seller has bought defic , plus \$0.06 per MMBtu. M	s volumes in excess of 10%, mutuall cient volumes back at the lower of G	Daily price for the day of delivery or the day foll y agreed price. If Buyer fails to take nominated as Daily price for the day of delivery or the day 113,700 for first 12 months of contract. Annual es \$0.225 per MMBtu.	owing
RATE ADJUSTMEN	T PROVISIONS:				
				hed, parties to mutually agree to new index or pr rerage of Gas Daily price during previous month.	
DELIVERY POINTS					
ID	<u>TYPE</u>	<u>UNIT</u> <u>CURR</u>	ENT CHARGE EFFECTIV	VE DATE CONFIDENTIAL	
69958	D	MMBTU \$3.0750	07/0	1/2012 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	29997	**CONFIDENTI	AL**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTHER TYPE DESCRI	PTION	
E	Electric Generation	n Sales			
TUC APPLICABILITY					
FACTS SUPPORTING	SECTION 104.0030	b) APPLICABILITY			
Neither the gas utility no	r the customer had an u not be used to support a	Infair advantage during th	e negotiations. action if the rate to be charged or off	erred to be charged is to an	
I affirm that a true and a	orrect copy of this tarif	f has been sent to the cust	omer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 21282
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27892 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576896 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576896 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65118 D MMBTU \$5.2525 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27892 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 21283 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 GRIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 02/01/2009 RECEIVED DATE: 03/01/2009 INACTIVE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
ORIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO:
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29997 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576998 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576998 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
69958 D MMBTU \$5.4600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29997 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 21284
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 08/19/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27950 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574990 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574990 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70180 D DMDFEE \$750.0000 06/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27950 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 21286	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 10/27/2005 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
30128 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-574620 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574620 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65074 D MMBTU \$5.2650 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 30128 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 21287
DESCRIPTION: Trans	mission Sales STATUS: A
OPERATOR NO: 46	3338
ORIGINAL CONTR	ACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SERV	
INAC?	TVE DATE: AMENDMENT DATE:
CONTRACT COMME	NT: Month to Month
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE N	IO:
AMENDMENT(EXPL	AIN): None
OTHER(EXPL	IN): Rate Change
CUSTOMERS	
CUSTOMER NO CU	USTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33891 **(CONFIDENTIAL**
	Y
CURRENT RATE COMPO	NENT
	DESCRIPTION
82-580093	Not Applicable
RATE ADJUSTMENT I	PROVISIONS:
Contract 82-580093 Mu	tually agreed to by the parties on a deal by deal basis
DELIVERY POINTS	
	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70178	D DMDFEE \$750.0000 02/01/2014 Y
DESCRIPTION: **	CONFIDENTIAL**
Customer 338	91 **CONFIDENTIAL**
70178	D MMBTU \$6.6938 02/01/2014 Y
DESCRIPTION: **	CONFIDENTIAL**
Customer 338	91 **CONFIDENTIAL**
TYDE SEDVICE DROUDL	
TYPE SERVICE PROVIDE TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
FYPE SERVICE PROVIDE	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	21287	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 21288
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27877 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION Description No.4 a. K. 11
82-573771 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-573771 Mutually agreeable
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65301DMMBTU\$5.455002/01/2014Y
Customer 27877 **CONFIDENTIAL**
86517 D MMBTU \$7.9850 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27877 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	21288	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

TARIFF CODE: TS RRC TARIFF NO: 21415 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 04/01/2006 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 04/01/2006 RECEIVED DATE: 05/01/2006 INACTIVE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING New FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN):
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING RRC DOCKET NO: NEW FILING: N CITY ORDINANCE NO: RRC DOCKET NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30810 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-577057 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-577057 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65238 D MMBTU \$6.2761 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30810 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 21478	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2009 RECEIVED DATE: 12/08/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2009	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
30885 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-577208 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577208 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
67241 D MMBTU \$4.0958 10/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 30885 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	
a and a doc and context copy of ans tariff has been sent to the customer involved in this datisation.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 21856
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 12/08/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27893 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010218 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010218 Mutually agreeable
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65127 D MMBTU \$3.7800 10/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27893 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 22005
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 07/09/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31130 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576201 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576201 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65227 D MMBTU \$4.2600 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31130 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 22460	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/2009 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2009	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
31499 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION 02 577/20 Net Archivelia	
82-577430 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577430	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65083DDMDFEE\$4351.200002/01/2014Y	
Customer 31499 **CONFIDENTIAL**	
65168 D DMDFEE \$4351.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65083 D MMBTU \$5.4587 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65168 D MMBTU \$7.4316 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
	_

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 22460
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SER	AVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale	For Resale
TUC APPLICABILITY	
FACTS SUPPORTING SECTI	ION 104.003(b) APPLICABILITY
	tomer had an unfair advantage during the negotiations. sed to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct co	py of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 22461
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2007 RECEIVED DATE: 02/03/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This contract covers purchase and sales. This is first month customer has purchased
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31500 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-577475 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-577475
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65302 D MMBTU \$5.0550 12/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31500 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 22462	
DESCRIPTION:	Transmission Sales STATUS: A	
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 12/01/2009 RECEIVED DATE: 04/11/2014	
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 01/01/2010	
I	VACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILI	NG	,
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
34017	**CONFIDENTIAL**	
	Y	
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-580153	Not Applicable	
RATE ADJUSTME	INT PROVISIONS:	
Contract 82-58015	3 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
73478	D MMBTU \$6.9801 02/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34017 **CONFIDENTIAL**	
		_
TYPE SERVICE PRO		
TYPE OF SERVICE		
F	Sale For Resale	
TUC APPLICABILIT	Y	
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact ca affiliated p	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ipeline.) correct copy of this tariff has been sent to the customer involved in this transaction.	
1 affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 22627	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 03/01/2007 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
31646 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-575918 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575918 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
73020 D MMBTU \$5.3000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31646 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	

RRC COID: 7345 COMPANY NAME: KI	NDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 22872	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2008	RECEIVED DATE: 07/26/2010
INITIAL SERVICE DATE: TER	M OF CONTRACT DATE: 05/01/2008
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31804 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576576 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576576 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT C</u>	HARGE EFFECTIVE DATE CONFIDENTIAL
69956 D MMBTU \$4.4115	05/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 31804 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negot NOTE: (This fact cannot be used to support a Section 104.003(b) transaction affiliated pipeline.)	f the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to the customer in	volved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 22873 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 03/01/2010 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: Namendownent Date: 01/03/2012 CONTRACT COMMENT: None None CONTRACT COMMENT: None 01/03/2012 CONTRACT COMMERNE CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT Y URRENT RATE COMPONENT Y
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 03/01/2010 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2010 INACTIVE DATE: MANENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT
ORIGINAL CONTRACT DATE: 03/01/2010 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2010 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2010 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS ZISTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2010 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING
INDUMENT DITE:
REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CONFIDENTIAL** Y
NEW FILING: N NEW FILING: NRC DOCKET NO: CITY ORDINANCE NO: CUTYORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT 2-577733 Not Applicable
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT AATE COMPONENT AATE COMPONENT 2-577733 Not Applicable
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT 2-577733 Not Applicable
OTHER(EXPLAIN): Rate Change USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y VIRRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION 2-577733 Not Applicable
USTOMERS <u> CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT ATE COMP. ID DESCRIPTION 2-577733 Not Applicable</u>
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27859 **CONFIDENTIAL** Y Y Y URRENT RATE COMPONENT DESCRIPTION 2-577733 Not Applicable
27859 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 2-577733 Not Applicable
Y URRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 2-577733
URRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 2-577733 Not Applicable
RATE COMP. ID DESCRIPTION 2-577733 Not Applicable
2-577733 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-577733 Mutually agreed to by the parties on a deal by deal basis
ELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65082 D MMBTU \$3.4514 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27859 **CONFIDENTIAL**
65211 D MMBTU \$2.9121 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27859 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	22873	
FUC APPLICABI	JITY			
Neither the gas utili	ty nor the cust	ON 104.003(b) APPLIC	age during the	
	et cannot be us ed pipeline.)	ed to support a Section 10	4.003(b) transa	action if the rate to be charged or offerred to be charged is to an

TARIFF CODE: TS RRC TARIFF NO: 23032 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 Status: A ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 03/09/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 03/09/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING Image: Contract contr
ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 03/09/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month
ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 03/09/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING Image: Contract cont
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2005 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING
CONTRACT COMMENT: Month to Month REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31901 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574002 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574002
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65302 D MMBTU \$3.8000 12/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31901 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 23051
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2010 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2010 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31975 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-577872 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-577872 Mutually agreed by the parties on a deal by deal basis.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
74621 D MMBTU \$7.5642 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31975 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	23052
DESCRIPTION:	Fransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 05/01/2010	RECEIVED DATE: 12/15/2010
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 06/01/2010
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	KPLAIN): None	
OTHER(E	KPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31973	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-577942	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-577942	2 Mutually agreed by the parties on	a deal by deal basis.
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
69956	D MMBTU	J \$3.3979 10/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	31973 **(CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	Y	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY
Neither the gas utility n NOTE: (This fact ca affiliated pi	or the customer had an unfair advan nnot be used to support a Section 10 peline.)	
	contect copy of this tariff has been s	

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	23166
DESCRIPTION: Tr	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 07/01/2010	RECEIVED DATE: 12/15/2010
	RVICE DATE:	TERM OF CONTRACT DATE: 07/01/2011
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32056	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-578034	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-578034	Mutually agreed by the parties on	a deal by deal basis.
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65272	D MMBTU	\$3.9500 10/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32056 **(CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact can affiliated pip	eline.)	14.003(b) transaction if the rate to be charged or offerred to be charged is to an
1 affirm that a true and co	orrect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	23256
DESCRIPTION: Tra	nsmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	RACT DATE: 02/01/2003	RECEIVED DATE: 01/31/2013
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 03/01/2003
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
REASONS FOR FILING	}	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32070 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-578118	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-578118 N	lutually agreed by the parties on	a deal by deal basis.
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65177	D MMBTU	U \$3.3500 12/01/2012 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 3	2070 **0	CONFIDENTIAL**
TYPE SERVICE PROVI)ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact canno affiliated pipe)	line.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and con	rect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 23328	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27902 **CONFIDENTIAL **	
27902 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	
RATE Cover, ind DESCRIPTION 82-578134 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578134 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65138 D DMDFEE \$34104.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27902 **CONFIDENTIAL**	
Customer 27902 **CONFIDENTIAL** 65138 D MMBTU \$5.4672 02/01/2014 Y	_
	_
65138 D MMBTU \$5.4672 02/01/2014 Y	-
Customet D MMBTU \$5.4672 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Image: Contract of the	_
65138 D MMBTU \$5.4672 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	23328	
FUC APPLICABII	JTY			
FACTS SUPPOR	FING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 23329	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
31259 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-578310 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578310 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65072 D MMBTU \$4.7477 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31259 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	

RRC COID: 73	45 C	OMPANY	NAME: K	INDER MORGAN TEJA	AS PIPEI	LINE LLC	
TARIFF CODE: TS	RRC TAR	IFF NO: 2	3443				
DESCRIPTION: Tr	ansmission Sales			STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CON	TRACT DATE: 09/	/30/2010		RECEIVED DATE:	04/11/2	014	
INITIAL SE	RVICE DATE:		TE	RM OF CONTRACT DATE:			
INA	CTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	MENT: None						
REASONS FOR FILIN	G						
NEW FILING: N		RRC D	OCKET NO:				
CITY ORDINANC	E NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME			CONFIDENTIAL?	DELIVE	RY POINT	
32261	**CONFIDENTIAL**						
				Y			
CURRENT RATE COM	PONENT						
RATE COMP. ID	DESCRIPTION						
82-578144	Not Applicable						
RATE ADJUSTMEN	T PROVISIONS:						
Contract 82-578144	Mutually agreed by the	parties on a de	eal by deal basis				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT			CONFIDENTIAL	
75536	D	MMBTU	\$7.3416	02/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32261	**CON	NFIDENTIAL**				
75536	D	MNTHLY	\$750.0000	02/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32261	**CO1	NFIDENTIAL**				
TYDE SEDVICE PROV	IDED						
TYPE SERVICE PROV	SERVICE DESCR	RIPTION		OTHER TYPE DESCRIP	TION		
C	Industrial Sales			<u>o milit i me bebettii</u>			
	muusu iai sales						

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	23443	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. cction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME; KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 23444	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 08/03/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
32259 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-578390 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578390 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65205 D DMDFEE \$2000.0000 06/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32259 **CONFIDENTIAL**	
65205 D MMBTU \$4.5811 06/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32259 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	23444	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 23445				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 11/01/1999 RECEIVED DATE: 12/15/2010				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1999				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27904 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-010114 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010114 mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65119 D MMBTU \$3.3300 10/01/2010 Y				
DESCRIPTION: **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:23491
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2003 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32354 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-578384 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578384 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65158 D DMDFEE \$3626.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32354 **CONFIDENTIAL**
65158 D MMBTU \$6.1288 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32354 **CONFIDENTIAL**
65295 D MMBTU \$5.2600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32354 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RRC COID:	7345	COMPA	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	23491	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO:	23689				
DESCRIPTION: Tr	ansmission Sales	STATUS: A				
OPERATOR NO:	463338					
ORIGINAL CON	FRACT DATE: 02/10/2010	RECEIVED DATE: 04/11/2014				
	RVICE DATE:	TERM OF CONTRACT DATE: 03/01/2010				
INA	INACTIVE DATE: TERM OF CONTRACT DATE: 05/01/2010 INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMM	CONTRACT COMMENT: Month to Month					
REASONS FOR FILIN	G					
NEW FILING: N	RRG	C DOCKET NO:				
CITY ORDINANC	E NO:					
AMENDMENT(EXI	PLAIN): None					
OTHER(EXI	PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27886	**CONFIDENTIAL**					
		Y				
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
82-577779	Not Applicable					
RATE ADJUSTMEN	T PROVISIONS:					
Contract 82-577779 1	Mutually agreed by the parties on	a deal by deal basis				
DELIVERY POINTS						
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
67238	D MMBTU	J \$4.9850 02/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27886 **(CONFIDENTIAL**				
TYPE SERVICE PROVI		OTHER TYPE DESCRIPTION				
F	Sele For Pessele	OTHER TYPE DESCRIPTION				
F	Sale For Resale					
TUC APPLICABILITY	TUC APPLICABILITY					
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	23793			
DESCRIPTION: T	ransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 02/01/2011	RECEIVED DATE: 04/18/2011			
INITIAL SE	CRVICE DATE:	TERM OF CONTRACT DATE: 03/01/2011			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: None				
REASONS FOR FILI	١G				
NEW FILING: Y	RRG	C DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
32798	**CONFIDENTIAL**				
		Y			
CURRENT RATE CON	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-578725	One time cashout of old imbal	ances under transportation contract(s).			
RATE ADJUSTMEN	NT PROVISIONS:				
Contract 82-578725					
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65119	D MMBTU	\$4.1616 02/01/2011 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32798 **(CONFIDENTIAL**			
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPI ICARII ITV					
	TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	23794			
DESCRIPTION: Tr	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	FRACT DATE: 02/01/2011	RECEIVED DATE: 07/15/2011			
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 03/01/2011			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: Y	RRC	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EXI	PLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
27882	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-578739	One time cashout of old imbal	ances under transportation contract(s).			
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-578739					
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65302	D MMBTU	\$4.0390 04/01/2011 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27882 **(CONFIDENTIAL**			
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FAC15 SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 23795			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 04/29/2011			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2002			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27947 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-526918 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-526918			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
77258 D MMBTU \$4.6250 03/01/2011 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27947 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 24123				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 12/01/2005 RECEIVED DATE: 07/15/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2006				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27876 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-574739 Operational imbalances under OBA remaining at end of month cashed out at simple average of daily Gas Daily, Daily Price Surv Midpoint, East-Houston-Katy, Katy prices per MMBtu for the month.	ey,			
RATE ADJUSTMENT PROVISIONS:				
Contract 82-574739				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
64978 D MMBTU \$4.1960 04/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27876 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
r anni ulat a tute and contest copy of uns tanni nas been sent to the customer involved in uns tanisaction.				

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
ARIFF CODE: TS RRC TARIFF NO: 24197	
ESCRIPTION: Transmission Sales STATUS: A	
PERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 01/07/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
ASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
STOMERS	
STOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
33057 **CONFIDENTIAL**	
Y	
RRENT RATE COMPONENT	
TE COMP. ID DESCRIPTION	
TE COMP. ID DESCRIPTION	
TE COMP. ID DESCRIPTION 578805 Not applicable	
TE COMP. ID DESCRIPTION 578805 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis IVERY POINTS	
TE COMP. ID DESCRIPTION 578805 Not applicable STREAT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis IVERY POINTS IVERY POINTS D <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL </u>	
TE COMP. ID 578805 DESCRIPTION Not applicable 578805 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis IVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 160 D MMBTU \$3.6223 11/01/2013 Y	
TE COMP. ID DESCRIPTION 578805 Not applicable STREAT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis IVERY POINTS IVERY POINTS D <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL </u>	
TE COMP. ID 578805 DESCRIPTION Not applicable 578805 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis IVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 160 D MMBTU \$3.6223 11/01/2013 Y	
TE COMP. ID DESCRIPTION 578805 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis Employed basis IVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 160 D MMBTU \$3.6223 11/01/2013 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL **	
TE COMP. ID 578805 DESCRIPTION Not applicable Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis IVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 160 D MMBTU \$3.6223 11/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 33057 **CONFIDENTIAL**	
TE COMP. ID 578805DESCRIPTION Not applicableNot applicableRATE ADJUSTMENT PROVISIONS:Contract 82-578805 Mutually agreed to by the parties on a deal by deal basisIVERY POINTSIVERY POINTSDMMBTU MBTU \$3.6223EFFECTIVE DATE 11/01/2013CONFIDENTIAL YDESCRIPTION:**CONFIDENTIAL**Customer33057**CONFIDENTIAL**265DMMBTU \$3.550011/01/2013Y	
TE COMP. ID 578805 DESCRIPTION Not applicable Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis IVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 160 D MMBTU \$3.6223 11/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 33057 **CONFIDENTIAL** Customer 33057 **CONFIDENTIAL**	-
TE COMP. ID 578805 DESCRIPTION Not applicable 578805 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis IVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 160 D MMBTU \$3.6223 11/01/2013 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Confidential** 265 D MMBTU \$3.5500 11/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	- -

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	24197	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO:	24198					
DESCRIPTION: Transmission Sales	STATUS: A					
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 06/01/2011	RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 07/01/2011					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC I	NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
27855 **CONFIDENTIAL**						
Ŷ						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
32-578895 Not applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-578895 Mutually agreed to by the parties on	a deal by deal basis					

RRC COID: 7	/345	COMPAN	Y NAME: KI	NDER MO	RGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 24198							
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
65007	D	MMBTU	\$5.2550		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27855	**CC	ONFIDENTIAL**				
65015	D	MMBTU	\$5.2550		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27855	**CC	ONFIDENTIAL**				
65042	D	MMBTU	\$5.3028		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27855	**CC	ONFIDENTIAL**				
65238	D	MMBTU	\$5.2550		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27855	**CC	ONFIDENTIAL**				
67239	D	MMBTU	\$5.2550		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27855	**CC	ONFIDENTIAL**				
85905	D	MMBTU	\$5.2550		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27855	**CC	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER 1	YPE DESCRIPTION		
F	Sale For Resale	e					
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 24255			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 07/30/2013			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2007			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
33115 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
575671 Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East- Houston-Katy, Katy, Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30\$ of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy, Midpoint index plus \$0.25 per MMBtu.			
RATE ADJUSTMENT PROVISIONS:			
Contract 575671			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
77015 D MMBTU \$4.5326 05/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 33115 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement			
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			
annin that a true and correct copy of this tarni has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 24366			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 09/01/2011 RECEIVED DATE: 12/03/2013			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
33115 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
577373 Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East-Houston-Katy, Katy , Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30% of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy , Midpoint index plus \$0.25 per MMBtu.			
RATE ADJUSTMENT PROVISIONS:			
Contract 577373			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
67238 D MMBTU \$3.9800 09/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 33115 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement			
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			
affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	RRC TARIFF NO: 24377					
DESCRIPTION:	Transmission Sales STATUS: A					
OPERATOR NO:	463338					
ORIGINAL CON	NTRACT DATE: 09/01/2011 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011						
IN	INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COM	IMENT: Month to Month					
REASONS FOR FILL	NG					
NEW FILING: N	RRC DOCKET NO:					
CITY ORDINAN	CE NO:					
AMENDMENT(E)	KPLAIN): None					
OTHER(EX	KPLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
33186	**CONFIDENTIAL**					
	Y					
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
82-579084	Not applicable					
RATE ADJUSTME	NT PROVISIONS:					
Contract 82-579084	Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS						
<u>ID</u>	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
78758	D MMBTU \$5.1800 02/01/2014 Y					
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33186 **CONFIDENTIAL**					
	/пер					
TYPE SERVICE PROV						
C	Industrial Sales					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 24423				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 12/08/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): None				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
33232 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-579132 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-579132 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65164 D MMBTU \$3.4920 10/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33232 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 24424			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 02/18/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27911 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-579216 Not applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-579216 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 78320 D DMDFEE \$486221.4000 12/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27911 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
The parties are effiliated			
The parties are affiliated.			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 24494					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 01/07/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2011					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
33271 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-578655 Not applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-578655 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65304 D MMBTU \$3.6107 11/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 33271 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 24495				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 07/01/2011 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: 07/01/2011 INITIAL SERVICE DATE: 07/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
33273 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-578906 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-578906 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
78443 D MMBTU \$6.1410 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33273 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 24728			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 11/01/2011 RECEIVED DATE: 02/18/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
34415 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-580613 Not applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-579242 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65164 D MMBTU \$3.8700 12/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 34415 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 24978					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2011					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
USTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 33750 **CONFIDENTIAL.**					
33750 **CONFIDENTIAL** Y					
CURRENT RATE COMPONENT					
AATE COMP. ID DESCRIPTION					
PATE COMP. ID DESCRIPTION 2-578544 Not applicable					
PATE COMP. ID DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS:					
PATE COMP. ID DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis					
ATE COMP. ID DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis					
PATE COMP. ID DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis					
DESCRIPTION 2-578544 DESCRIPTION Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
ATE COMP. ID DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS D MMBTU S5.3423 O2/01/2014 Y DESCRIPTION: **CONFIDENTIAL** CONFIDENTIAL** CONFIDENTIAL**					
DESCRIPTION DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79389 D MMBTU \$5.3423 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** EFFECTIVE DATE CONFIDENTIAL**					
ATE COMP. ID DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis Elivery Points ELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBTU \$5.3423 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Effective Participation Y Mage: Additional contract is a stress of the participation of the					
DESCRIPTION DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79389 D MMBTU \$5.3423 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** EFFECTIVE DATE CONFIDENTIAL**					
ATE COMP. ID DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis Elivery Points ELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBTU \$5.3423 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Effective Participation Y Mage: Additional contract is a structure of the participation of the partipation of the participation of the partipation of the					
ATE COMP. ID DESCRIPTION 2-578544 Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL P389 D MMBTU \$5.3423 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Construct \$5.7307 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** CONFIDENTIAL** D MMBTU \$5.7307 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** CONFIDENTIAL**					
ATE COMP. ID 2-578544 DESCRIPTION Not applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS D TYPE MMBTU UNIT CURRENT CHARGE S5.3423 EFFECTIVE DATE 02/01/2014 CONFIDENTIAL Y D MMBTU \$5.3423 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL**					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	24978	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO:	25171				
DESCRIPTION: T	ransmission Sales	STATUS: A				
OPERATOR NO:	463338					
ORIGINAL CON	TRACT DATE: 04/01/2002	RECEIVED DATE: 01/06/2014				
INITIAL SE	INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008					
IN	ACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COM	MENT: Month to Month					
REASONS FOR FILI	١G					
NEW FILING: N	RRG	C DOCKET NO:				
CITY ORDINANO	CE NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>				
33892	**CONFIDENTIAL**					
		Y				
CURRENT RATE COM	IPONENT					
RATE COMP. ID	DESCRIPTION					
82-576517	Not applicable					
RATE ADJUSTMEN	NT PROVISIONS:					
Contract 82-576517	Mutually agreed to by the parties of	on a deal by deal basis				
DELIVERY POINTS						
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
79956	D MMBTU	\$3.5100 10/01/2013 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33892 **(CONFIDENTIAL**				
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
F	Sale For Resale					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						
r annun mat a que and correct copy of uns tarin has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25172
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 01/07/2014
INITIAL SERVICE DATE: 05/01/2012 TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33891 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-579686 Not applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-579686 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
79567 D MMBTU \$4.0394 11/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33891 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Gas lift sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25173
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2006 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33893 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION 82-576391Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576391 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65126 D MMBTU \$6.4551 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33893 **CONFIDENTIAL**
TYPE SERVICE PROVIDED Type of service description other type description
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 25251
DESCRIPTION:	Fransmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	NTRACT DATE: 09/01/2011 RECEIVED DATE: 08/19/2013
	ERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month
REASONS FOR FILL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	XPLAIN : None
OTHER(E)	KPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27904	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
82-579042	Not Applicable
RATE ADJUSTME	NT PROVISIONS:
Contract 82-579042	2 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65177	D MMBTU \$3.9002 06/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27904 **CONFIDENTIAL**
TYPE SERVICE PROV	
TYPE OF SERVICE	
F	Sale For Resale
TUC APPLICABILITY	Ϋ́Υ.
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY
NOTE: (This fact can affiliated pi	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.) correct copy of this tariff has been sent to the customer involved in this transaction.
	concercopy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25252
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2012 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31175 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-579683 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-579683 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65253 D MMBTU \$5.5719 02/01/2014 Y
Customer 31175 **CONFIDENTIAL**
65253 D DMDFEE \$10152.8000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31175 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	25252	
TUC APPLICABI	LITY			
Neither the gas utili	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an
	ed pipeline.)	11		

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRCTARIFF NO: 25401 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 01/24/2013 INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/01/2010 CONTRACT COMMENT: Month to Month Mendment DATE: CONTRACT COMMENT: RASIONS FOR FILING REC DOCKET NO:
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 01/24/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/01/2010 REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34018 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 01/24/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/01/2010 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34018 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 10/01/2010 INACTIVE DATE: MenDMENT DATE: 10/01/2010 CONTRACT COMMENT: Month MenDMENT DATE: 10/01/2010 REASONS FOR FILING Intervention Intervention Intervention REASONS FOR FILING Intervention Intervention Intervention REASONS FOR FILING: Intervention Intervention Intervention CUTY ORDINANCE NO: Intervention Intervention Intervention OTHER(EXPLAIN): None Intervention Intervention Intervention CUSTOMERS Intervention Intervention Intervention Intervention Intervention CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT Intervention Intervention 34018 **CONFIDENTIAL** Y Y Intervention
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34018 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34018 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO AMEN CONFIDENTIAL? JELIVERY POINT 34018 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NAME Statistical and the state of the
Interviewend CUSTOMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34018 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME State CONFIDENTIAL? 34018 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34018 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT 82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34018 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34018 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y RATE COMP. ID DESCRIPTION Second Seco
34018 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
RATE COMP. ID 82-578348 DESCRIPTION Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
82-578348 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
RATE ADJUSTMENT PROVISIONS: Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85295 D MMBTU \$3.3986 11/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34018 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	25402
DESCRIPTION: Tra	nsmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	RACT DATE: 01/01/2012	RECEIVED DATE: 04/11/2014
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 02/01/2012
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
REASONS FOR FILING	r	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34019 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	ONENT	
RATE COMP. ID	DESCRIPTION	
82-579384	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-579384 N	lutually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77653	D MMBTU	J \$2.9270 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 3	4019 **(CONFIDENTIAL**
TYPE SERVICE PROVID		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact canno affiliated pipe)	ine.))4.003(b) transaction if the rate to be charged or offerred to be charged is to an
	rect copy of this tariff has been s	sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25403
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34020 **CONFIDENTIAL **
34020 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
RATE COMP. IDDESCRIPTION82-579666Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-579666 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
80431 D DMDFEE \$30940.0000 02/01/2014 Y
80431 D DMDFEE \$30940.0000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** * **CONFIDENTIAL** Y
DESCRIPTION: **CONFIDENTIAL** Customer 34020 **CONFIDENTIAL**
DESCRIPTION: **CONFIDENTIAL** Customer 34020 **CONFIDENTIAL** 80431 D MMBTU \$5.3026 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL** Customer 34020 **CONFIDENTIAL** 80431 D MMBTU \$5.3026 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** V V
DESCRIPTION: **CONFIDENTIAL** Customer 34020 **CONFIDENTIAL** 80431 D MMBTU \$5.3026 02/01/2014 Y
DESCRIPTION:**CONFIDENTIAL**Customer 34020 80431DDMMBTU \$5.3026DESCRIPTION:**CONFIDENTIAL**Customer 34020 **CONFIDENTIAL**
DESCRIPTION: **CONFIDENTIAL** Customer 34020 **CONFIDENTIAL** 80431 D MMBTU \$5.3026 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 24020 **CONFIDENTIAL**

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	25403	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: K	INDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:25446	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 06/01/2012	RECEIVED DATE: 04/11/2014
	CRM OF CONTRACT DATE: 07/01/2012
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
34049 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-580181 Price for gas purchased each day equal to Gas Dai plus \$0.50 per MMBtu, plus taxes.	lly, Midpoint, East-Houston-Katy Ship Channel for the day following date of delivery
RATE ADJUSTMENT PROVISIONS:	
	y agree to new index or price mechanism within 30 days or contract terminates and
price for gas during such 30 days to be Seller's weighted average selling p DELIVERY POINTS	rice for spot gas.
<u>ID TYPE UNIT CURRENT</u>	CHARGE EFFECTIVE DATE CONFIDENTIAL
80485 D MMBTU \$5.7088	02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 34049 **CONFIDENTIAL**	k
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M Other(with detailed explanation)	Gas lift sales
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the neg NOTE: (This fact cannot be used to support a Section 104.003(b) transactio affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer	n if the rate to be charged or offerred to be charged is to an
I annu that a true and correct copy of this tarni has been sent to the customer	morroa m uns unisacion.

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	25447
DESCRIPTION: Tra	nsmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	TRACT DATE: 12/01/2007	RECEIVED DATE: 01/07/2014
	VICE DATE:	TERM OF CONTRACT DATE: 01/01/2008
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: Month to Month	
REASONS FOR FILING	3	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34048 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-580244	Not Applicable	
RATE ADJUSTMENT	F PROVISIONS:	
Contract 82-580244 N	Iutually agreed to by the parties o	n a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65177	D MMBTU	\$3.4891 11/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	4048 **C	CONFIDENTIAL**
TYPE SERVICE PROVID		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact canno affiliated pipe	line.)	tage during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an ent to the customer involved in this transaction.
i annin that a true and co	seen s	en to the customer involved in uns transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25476
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27893 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-579548 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-579548 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL CELOZ D <td< td=""></td<>
65127 D DMDFEE \$.0479 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27893 **CONFIDENTIAL**
65127 D MMBTU \$5.2927 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27893 **CONFIDENTIAL**
65131 D MMBTU \$5.5857 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27893 **CONFIDENTIAL**
"YPE SERVICE PROVIDED OTHER TYPE DESCRIPTION
TYPE OF SERVICE Service Description OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	25476	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	25584	
DESCRIPTION: Transm	ission Sales	STATUS: A	
OPERATOR NO: 4633	338		
ORIGINAL CONTRA	CT DATE: 04/01/2012		
INITIAL SERVIO		RECEIVED DATE: 04/11/2014 TERM OF CONTRACT DATE: 05/01/2012	
	VE DATE:	TERM OF CONTRACT DATE: 05/01/2012 AMENDMENT DATE:	
CONTRACT COMMEN	T: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC D	DOCKET NO:	
CITY ORDINANCE NO):		
AMENDMENT(EXPLA)	N): None		
OTHER(EXPLA)	N): Rate Change		
CUSTOMERS			
CUSTOMER NO CUS	TOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27894 **CC	NFIDENTIAL**		
		Y	
CURRENT RATE COMPON	ENT		
RATE COMP. ID D	ESCRIPTION		
82-579552 N	ot Applicable		
RATE ADJUSTMENT P	OVISIONS:		
	ally agreed to by the parties on a	a deal by deal basis	
DELIVERY POINTS			
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65207	D MMBTU	\$5.2750 02/01/2014 Y	
DESCRIPTION: **C	ONFIDENTIAL**		
Customer 2789	4 **CO	NFIDENTIAL**	
TYPE SERVICE PROVIDE			
TYPE OF SERVICE S	ERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
СИ	ndustrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SEC	CTION 104.003(b) APPLICAI	BILITY	
NOTE: (This fact cannot be affiliated pipeline.)	ge during the negotiations. 003(b) transaction if the rate to be charged or offerred to be charged is to an ant to the customer involved in this transaction.	
	copy of this tariff has been sen	to the customer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25585
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2003 RECEIVED DATE: 12/03/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27849 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-575485 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-575485 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65301 D MMBTU \$3.3165 10/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27849 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TSRRC TARIFF NO:25704	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/2012 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	1
27880 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-580401 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-580401 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
64998 D DMDFEE \$5600.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27880 **CONFIDENTIAL**	
64999 D DMDFEE \$5600.0000 02/01/2014 Y]
DESCRIPTION: **CONFIDENTIAL**	
	_
Customer 27880 **CONFIDENTIAL**	
64998 D MMBTU \$5.2150 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27880 **CONFIDENTIAL**	
64999 D MMBTU \$5.2150 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27880 **CONFIDENTIAL**	

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 25704 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 25722				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 02/01/2004 RECEIVED DATE: 07/09/2013				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2004				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27848 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-574604 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-574604 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
65227 D MMBTU \$4.2000 04/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27848 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 25787	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 01/01/2013 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2013	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
34311 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION82-580547Not Applicable	
82-580547 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-580547 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL69956DDMDFEE\$13804.450002/01/2014Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34311 **CONFIDENTIAL**	
Customer 34311 **CONFIDENTIAL** 69956 D MMBTU \$8.1928 02/01/2014 Y	
69956 D MMBTU \$8.1928 02/01/2014 Y	
Customet Customet 69956 D MMBTU \$8.1928 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**	
Customet Customet 69956 D MMBTU \$8.1928 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**	
Customer D MMBTU \$8.1928 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	25787	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25788
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2013 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34312 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-580591 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-580591 Mutually agreed to by the parties on a deal by deal basis. If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85632 D MMBTU \$7.1003 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34312 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Gas lift sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY N	NAME: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 259	957	
DESCRIPTION: Transmissio	n Sales	STA	ATUS: A
OPERATOR NO: 463338			
ORIGINAL CONTRACT I	DATE: 03/01/2008	RECEIVED DATE:	05/13/2013
INITIAL SERVICE D	ATE:	TERM OF CONTRACT DATE:	04/01/2008
INACTIVE I	DATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	None		
REASONS FOR FILING			
NEW FILING: N	RRC DO	CKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN):	None		
OTHER(EXPLAIN):	Rate Change		
CUSTOMERS			
CUSTOMER NO CUSTO	MER NAME	CONFIDENTIAL?	DELIVERY POINT
34416 **CONFI	DENTIAL**		
		Y	
CURRENT RATE COMPONENT	ſ		
RATE COMP. ID DESC	RIPTION		
82-576315 Not A	pplicable		
RATE ADJUSTMENT PROV	ISIONS:		
Contract 82-576315 Mutually	agreed to by the parties on a d	eal by deal basis	
DELIVERY POINTS			
	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIV	
65308	D MMBTU \$	3.4600 03/01/	/2013 Y
DESCRIPTION: **CONF	FIDENTIAL**		
Customer 34416	**CONF	FIDENTIAL**	
86076	D MMBTU \$	3.9500 03/01/	/2013 Y
DESCRIPTION: **CONF	FIDENTIAL**		
Customer 34416	**CONF	FIDENTIAL**	
TYPE SERVICE PROVIDED	ICE DESCRIPTION	OTHED TWDE DESCRIPT	PTION
	VICE DESCRIPTION	OTHER TYPE DESCRIP	
F Sale F	For Resale		

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	25957	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION	mer had an unfair advan	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 26095
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2010 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34495 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-578792 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578792 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77653 D MMBTU \$5.5550 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34495 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	; COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	RRC TARIFF NO:	26096						
DESCRIPTION: Tran	smission Sales	STATUS: A						
OPERATOR NO: 4	63338							
ORIGINAL CONTR	RACT DATE: 03/01/2013							
INITIAL SERV		RECEIVED DATE: 04/11/2014 TERM OF CONTRACT DATE: 04/01/2013						
	TIVE DATE:	AMENDMENT DATE:						
CONTRACT COMMI	ENT: Month to Month							
REASONS FOR FILING								
NEW FILING: N	RRC	C DOCKET NO:						
CITY ORDINANCE	NO:							
AMENDMENT(EXPL	AIN): None							
OTHER(EXPL	AIN): Rate Change							
CUSTOMERS								
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>						
34496 **	CONFIDENTIAL**							
		Y						
CURRENT RATE COMP	ONENT							
RATE COMP. ID	DESCRIPTION							
82-580794	Not Applicable							
RATE ADJUSTMENT	PROVISIONS:							
Contract 82-580794 Mutually agreed to by the parties on a deal by deal basis								
DELIVERY POINTS								
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
86075	D MMBTU	\$6.1800 02/01/2014 Y						
DESCRIPTION: *	*CONFIDENTIAL**							
Customer 34	496 **C	CONFIDENTIAL**						
TYPE SERVICE PROVID		OTHED TYPE DESCRIPTION						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
С	Industrial Sales							
TUC APPLICABILITY								
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	ABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 7345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:TSRRC TARIFF NO:	26162						
DESCRIPTION: Transmission Sales	STATUS: A						
OPERATOR NO: 463338							
ORIGINAL CONTRACT DATE: 05/07/1991	RECEIVED DATE: 04/11/2014						
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:						
INACTIVE DATE:	AMENDMENT DATE:						
CONTRACT COMMENT: None							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT						
34523 **CONFIDENTIAL**							
	Y						
CURRENT RATE COMPONENT							
RATE COMP. ID DESCRIPTION							
82-580802 Gas sales price cost of gas purchased specifically for sale to each of Buyer's facilities plus \$0.66 per MMBtu, plus reimbursement of third-party transportation fee incurred by Seller to deliver the gas to Buyer at each facility.							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-580802							

RRC COID: 7	345	COMPAN	Y NAME: KINDE	R MORGAN TEJAS PIPE	LINE LLC
TARIFF CODE: TS	RRC 1	TARIFF NO:	26162		
ELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHAR		CONFIDENTIAL
86161	D		\$3159.8300	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	IAL**			
Customer	34523	**CC	NFIDENTIAL**		
86163	D	DMDFEE	\$502.5200	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	[AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86166	D	DMDFEE	\$20794.2600	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86158	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	NFIDENTIAL**		
86161	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86163	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86165	D	MMBTU	\$6.8400	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	[AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86166	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	ONFIDENTIAL**		
YPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DE	ESCRIPTION	<u></u>	THER TYPE DESCRIPTION	
М	Other(with det	ailed explanation)) Sa	le to government consumer	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	26162	
TUC APPLICABII	JTY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 256 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 26390						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 08/01/2013 RECEIVED DATE: 12/03/2013						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2013						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: Y RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): None						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
34710 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-581178 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-581178 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65021 D MMBTU \$3.5900 09/01/2013 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 34710 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345	COMPANY	(NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	RRC TARIFF NO:	26398						
DESCRIPTION: Tran	smission Sales	STATUS: A						
OPERATOR NO: 4	63338							
ORIGINAL CONTI	RACT DATE: 06/26/2013							
INITIAL SERV		RECEIVED DATE: 04/11/2014 TERM OF CONTRACT DATE: 08/01/2013						
	TIVE DATE:	TERM OF CONTRACT DATE: 08/01/2013 AMENDMENT DATE:						
CONTRACT COMMI								
REASONS FOR FILING								
NEW FILING: N RRC DOCKET NO:								
CITY ORDINANCE	NO:							
AMENDMENT(EXPL	AIN): None							
OTHER(EXPL	AIN): Rate Change							
CUSTOMERS								
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>						
34711 **	CONFIDENTIAL**							
		Y						
CURRENT RATE COMP	ONENT							
RATE COMP. ID	DESCRIPTION							
82-580990	Not Applicable							
RATE ADJUSTMENT	PROVISIONS:							
Contract 82-580990 Mutually agreed to by the parties on a deal by deal basis								
DELIVERY POINTS								
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
86516	D MMBTU	\$5.5200 02/01/2014 Y						
DESCRIPTION: *	*CONFIDENTIAL**							
Customer 34	711 **CO	NFIDENTIAL**						
TYPE SERVICE PROVID								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
С	Industrial Sales							
TUC APPLICABILITY								
FACTS SUPPORTING S	ECTION 104.003(b) APPLICAI	BILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 26449						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 09/01/2013 RECEIVED DATE: 04/11/2014						
ORIGINAL CONTRACT DATE: 09/01/2013 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2013						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
34740 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-581216 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-581216 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
86575 D MMBTU \$7.0374 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 34740 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
M Other(with detailed explanation) Gas lift sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 73	45 (COMPANY	Y NAME:	KINDER MO	RGAN TEJA	AS PIPEI	LINE LLC	
TARIFF CODE: TS	RRC TAR	IFF NO:	26547					
DESCRIPTION: Tr	ansmission Sales				STA	ATUS: A		
OPERATOR NO:	463338							
ORIGINAL CON	TRACT DATE: 12	2/01/2002		REC	EIVED DATE:	04/11/2	.014	
INITIAL SE	RVICE DATE:		,	TERM OF CON		01/01/2		
INA	ACTIVE DATE:				MENT DATE:			
CONTRACT COM	MENT: None							
REASONS FOR FILIN	G							
NEW FILING: N		RRC I	DOCKET NO	:				
CITY ORDINANC	E NO:							
AMENDMENT(EX	PLAIN): None							
OTHER(EX	PLAIN): Rate Change	e						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	E		CONFI	DENTIAL?	DELIVE	RY POINT	
27872	**CONFIDENTIAL**	k						
					Y			
CURRENT RATE COM	IPONENT							
RATE COMP. ID	DESCRIPTION							
82-577016	Not Applicable							
RATE ADJUSTMEN	T PROVISIONS:							
Contract 82-577016	Mutually agreed to by	the parties on	a deal by deal	basis				
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>		IT CHARGE	EFFECTIV		CONFIDENTIAL	
65139	D	MMBTU	\$5.1800		02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**						
Customer	27872	**CC	NFIDENTIAI	_**				
86731	D	MMBTU	\$9.2951		02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	27872	**C0	NFIDENTIAI	_**				
86808	D	MMBTU	\$5.5068		02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**						
Customer	27872	**CC	NFIDENTIAI	_**				
TYPE SERVICE PROV	IDED							
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER 1	YPE DESCRIP	TION		
F	Sale For Resale							

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	26547	
TUC APPLICABII	JITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	(ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 261 of 401

TARIFF CODE: TS RRC TARIFF NO: 26651 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: 01/01/2014 TERM OF CONTRACT DATE: 02/01/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34865 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-581412 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-581412 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65164 D MMBTU \$5.3300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34865 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 CON	IPANY NAME: KIN	DER MORGAN TEJAS	S PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF	NO: 26652						
DESCRIPTION: TI	ansmission Sales		STAT	'US: A				
OPERATOR NO:	463338							
ORIGINAL CON	TRACT DATE: 01/01/2	014	RECEIVED DATE:	04/11/2014				
INITIAL SE	RVICE DATE:	TERM	I OF CONTRACT DATE:	02/01/2014				
INA	ACTIVE DATE:		AMENDMENT DATE:					
CONTRACT COM	MENT: Month to Month							
REASONS FOR FILIN	G							
NEW FILING: N		RRC DOCKET NO:						
CITY ORDINANC	E NO:							
AMENDMENT(EX	PLAIN): None							
OTHER(EX	PLAIN): Rate Change							
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT				
34866	**CONFIDENTIAL**							
			Y					
CURRENT RATE COM	IPONENT							
RATE COMP. ID	DESCRIPTION							
82-581424	Not Applicable							
RATE ADJUSTMEN	RATE ADJUSTMENT PROVISIONS:							
Contract 82-581424	Mutually agreed to by the pa	urties on a deal by deal basis						
DELIVERY POINTS								
ID	<u>TYPE</u> <u>L</u>	INIT CURRENT CH						
87064	D MN	ABTU \$6.6360	02/01/20	14 Y				
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34866	**CONFIDENTIAL**						
87064	D MN	THLY \$8397.9500	02/01/20	14 Y				
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34866	**CONFIDENTIAL**						
TYPE SERVICE PROV	IDED							
TYPE OF SERVICE	SERVICE DESCRIPT	ION	OTHER TYPE DESCRIPTI	ION				
F	Sale For Resale		<i> 22200</i> .00000000000000000000000000000000	<u> </u>				
1	Sale FOI RESale							

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TS	RRC TARIFF NO:	26652			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
NOTE: (This fa		stomer had an unfair advan sed to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an		
I affirm that a true	and correct c	opy of this tariff has been s	ent to the custo	omer involved in this transaction.		

Page 264 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 26701	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/01/2013 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2013	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Facilities installation delayed start of service.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
35003 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-581461 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL87063DDMDFEE\$16945.200002/01/2014Y	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 87063 D DMDFEE \$16945.2000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL ** **CONFIDENTIAL **	_
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL87063DDMDFEE\$16945.200002/01/2014YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**	_
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL87063DDMDFEE\$16945.200002/01/2014YDESCRIPTION:**CONFIDENTIAL**Customer35003**CONFIDENTIAL**5.561102/01/2014Y87063DMMBTU \$5.561102/01/2014Y	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL87063DDMDFEE\$16945.200002/01/2014YDESCRIPTION:**CONFIDENTIAL**Customer35003**CONFIDENTIAL**102/01/2014Y87063DMMBTU\$5.561102/01/2014YDESCRIPTION:**CONFIDENTIAL**0MMBTU\$5.561102/01/2014Y00MMBTU\$5.561102/01/2014Y00MMBTU\$5.561102/01/2014Y00MMBTU\$5.561102/01/2014Y00MMBTU\$5.561102/01/2014Y00MMBTU\$5.561102/01/2014Y00MMBTU\$5.561102/01/2014Y00MMBTU\$5.561102/01/2014Y000 <td>_</td>	_
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL87063DDMDFEE\$16945.200002/01/2014YDESCRIPTION:**CONFIDENTIAL**87063DMMBTU\$5.561102/01/2014YDESCRIPTION:**CONFIDENTIAL**02/01/2014Y	_

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	26701	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 266 of 401

RRC COID: 73	45 COMPA	NY NAME: KINDE	R MORGAN TEJAS PH	PELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	26702			
DESCRIPTION: TI	ansmission Sales		STATUS:	A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 11/01/2012		RECEIVED DATE: 04/1	11/2014	
INITIAL SE	RVICE DATE:	TERM OF		01/2012	
INA	ACTIVE DATE:	Al	MENDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	ſĠ				
NEW FILING: Y	RI	RC DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Either party may purc	hase or sell. This is first mont	n pipeline sold gas.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>(</u>	CONFIDENTIAL? DELI	VERY POINT	
35004	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-581562	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-581562	Mutually agreed to by the partie	s on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	-			
78756	D MMBT	'U \$4.8664	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				_
Customer	35004 *	*CONFIDENTIAL**			
87065	D MMB1	°U \$5.1800	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35004 *	*CONFIDENTIAL**			
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	М. ОТ	HER TYPE DESCRIPTION		
F	Sale For Resale	<u>.</u> <u>01</u>			
-	Suie I of Resale				

RRC COID: 73	45 COMPA	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	26702	
UC APPLICABILITY			
Neither the gas utility nor		ntage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

Page 268 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TTRRC TARIFF NO:18875	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 03/01/2000 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2000	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28001 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
521522 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 521522 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
65477 D MMBTU \$.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28001 **CONFIDENTIAL**	
67244 D MMBTU \$.1000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28001 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	ГТ	RRC TARIFF NO:	18875	
FUC APPLICABILI	ТҮ			
FACTS SUPPORT	ING SECTIO	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 18876					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 01/01/2000 RECEIVED DATE: 11/08/2012					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2000					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27999 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
521526 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 521526 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65456 D MMBTU \$.1000 09/01/2012 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27999 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18877
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1998 RECEIVED DATE: 02/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28050 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521565 Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement 25% of \$25,000 to operate condensate handling facilities
RATE ADJUSTMENT PROVISIONS:
Contracts 521565 and 573472
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65474 D TRTING \$.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28050 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
a annu una a une and correct copy of uns tarm has been sent to the customer involved in uns transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT RRC TARIFF NO: 18878				
DESCRIPTION: Transmission Transportation STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 06/01/1998 RECEIVED DATE: 02/09/2012				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
28051 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
521566 Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement 75% of \$25,000 to operate condensate handling facilities				
RATE ADJUSTMENT PROVISIONS:				
Contracts 521566 and 573471				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65474 D TRTING \$.0000 12/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 28051 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345	COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE	ELLC
TARIFF CODE: TT RRC T	FARIFF NO: 18879		
DESCRIPTION: Transmission Transp	ortation	STATUS: A	
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE:	08/01/1994	RECEIVED DATE: 11/15/2011	
INITIAL SERVICE DATE:	00/01/1991	TERM OF CONTRACT DATE: 09/01/2004	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Month	to Month		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET N	0:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Ch	ange		
CUSTOMERS			
CUSTOMER NO CUSTOMER NA	AME	<u>CONFIDENTIAL?</u> <u>DELIVERY P</u>	DINT
27977 **CONFIDENTIA	\L**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION	<u>DN</u>		
521624 Not Applicable	;		
RATE ADJUSTMENT PROVISIONS			
Contract 521624			
DELIVERY POINTS			
<u>ID</u> <u>TYPE</u>			NFIDENTIAL
65385 D	MMBTU \$.0400	09/01/2011	Y
DESCRIPTION: **CONFIDENTI	AL**		
Customer 27977	**CONFIDENTIA	AL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DE	ESCRIPTION	OTHER TYPE DESCRIPTION	
H Transportation	I		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.0	03(b) APPLICABILITY		
	<u></u>)		
affiliated pipeline.)	port a Section 104.003(b) transa	action if the rate to be charged or offerred to be charged	l is to an
I affirm that a true and correct copy of this	tariff has been sent to the custo	omer involved in this transaction.	

RRC COID: 7345	COMPAN	Y NAME: KINDI	ER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO:	18880			
DESCRIPTION: Transn	nission Transportation		STA	ATUS: A	,
OPERATOR NO: 463	338				
ORIGINAL CONTRA	CT DATE: 05/20/1981		RECEIVED DATE:	04/11/2014	
INITIAL SERVI	CE DATE:	TERM (OF CONTRACT DATE:	05/20/1996	
INACTI	IVE DATE:		AMENDMENT DATE:		
CONTRACT COMMEN	T: Year to Year				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE N	0:				
AMENDMENT(EXPLA	IN): None				
OTHER(EXPLA	IN): Rate Change				
CUSTOMERS					
CUSTOMER NO CUS	STOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27978 **C0	ONFIDENTIAL**				
			Y		
CURRENT RATE COMPON	NENT				
RATE COMP. ID	DESCRIPTION				
521631 \$	0.2003 1st 15,000/day, \$0.170	9 Next 5,000/day, \$0.129	96 Next 10,000/day, additio	onal volumes: \$0.0943	
RATE ADJUSTMENT PI	ROVISIONS:				
Contract 521631 fee to be preceding 12 month perio		st on a compounded bas	is, at a rate equal to one-ha	If of the percentage increase in the Cl	PI for the
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHAI			
65440	D MMBTU	\$.0900	02/01/2	2014 Y	
DESCRIPTION: **(CONFIDENTIAL**				
Customer 2797	78 **C	ONFIDENTIAL**			
65471	D MMBTU	\$.0500	02/01/2	2014 Y	
DESCRIPTION: **0	CONFIDENTIAL**				
Customer 2797	78 **C	ONFIDENTIAL**			
TYPE SERVICE PROVIDE)				
TYPE OF SERVICE	SERVICE DESCRIPTION	<u></u>	THER TYPE DESCRIP	TION	
н	Transportation				

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18880	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 18881	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 12/14/1990 RECEIVED DATE: 01/06/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/14/1991	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27981 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
521677 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 521677 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
86519 D MMBTU \$.0500 10/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27981 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	
r arrithmutat a rule and correct copy of this tarrif has been sent to the customer involved in this transaction.	

RRC COID: 73	345 COM	IPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF	NO: 18882		
DESCRIPTION: T	ransmission Transportation		STA	ATUS: A
OPERATOR NO:	463338			
ORIGINAL CON	TRACT DATE: 03/01/2	002	RECEIVED DATE:	04/29/2011
INITIAL SF	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2002
IN.	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: Month to Month			
REASONS FOR FILIN	١G			
NEW FILING: N		RRC DOCKET NO	:	
CITY ORDINANO	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
30000	**CONFIDENTIAL**			
			Y	
CURRENT RATE CON	IPONENT			
CURRENT RATE CON RATE COMP. ID	APONENT DESCRIPTION			
	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the	e Facility (TETWCLSI to the greater of \$.02 of h in which gas is recei Month Ship Channel I d the Kinder Morgan 7 great of \$.02 or the po	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship positive difference, if any, obtained by	ystem of Texas Eastern Transmission Corp near the Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nel Gas Price published for such day.
RATE COMP. ID	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the the Day on which such C	e Facility (TETWCLSI to the greater of \$.02 of h in which gas is recei Month Ship Channel I d the Kinder Morgan 7 great of \$.02 or the po	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship positive difference, if any, obtained by	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTMEN	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the the Day on which such C	e Facility (TETWCLS) to the greater of \$.02 d h in which gas is recei Month Ship Channel 1 d the Kinder Morgan 7 great of \$.02 or the p Bas is received for tran	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship ositive difference, if any, obtained by sportation from the Daily Ship Chan	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTMEN	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the the Day on which such C	e Facility (TETWCLS) to the greater of \$.02 d h in which gas is recei Month Ship Channel 1 d the Kinder Morgan 7 great of \$.02 or the p Bas is received for tran	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship ositive difference, if any, obtained by sportation from the Daily Ship Chan	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTMEN Contract 523078 Mu DELIVERY POINTS ID	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the the Day on which such C NT PROVISIONS:	e Facility (TETWCLS) to the greater of \$.02 d h in which gas is recei Month Ship Channel I d the Kinder Morgan 7 great of \$.02 or the p Gas is received for tran on a deal by deal basis	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship ositive difference, if any, obtained by sportation from the Daily Ship Chan	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nel Gas Price published for such day.
RATE COMP. ID 523078 RATE ADJUSTMEN Contract 523078 Mt DELIVERY POINTS	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the the Day on which such C NT PROVISIONS: atually agreed by the parties of TYPE	e Facility (TETWCLS) to the greater of \$.02 of h in which gas is recei Month Ship Channel 1 d the Kinder Morgan 7 great of \$.02 or the p Bas is received for tran	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship ssitive difference, if any, obtained by sportation from the Daily Ship Chan	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nel Gas Price published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTMEN Contract 523078 Mu DELIVERY POINTS ID	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the the Day on which such C NT PROVISIONS: atually agreed by the parties of TYPE	e Facility (TETWCLS) to the greater of \$.02 d h in which gas is recei Month Ship Channel I d the Kinder Morgan 7 great of \$.02 or the po Gas is received for tran on a deal by deal basis	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship ositive difference, if any, obtained by sportation from the Daily Ship Chan NT CHARGE EFFECTIV	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nel Gas Price published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTMEN Contract 523078 Mu DELIVERY POINTS ID 65479	DESCRIPTION For each MMBtu gas recover the state of the state of the state of the the state of the	e Facility (TETWCLS) to the greater of \$.02 d h in which gas is recei Month Ship Channel I d the Kinder Morgan 7 great of \$.02 or the po Gas is received for tran on a deal by deal basis	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship ositive difference, if any, obtained by sportation from the Daily Ship Chan NT CHARGE EFFECTIVI 03/01/	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nel Gas Price published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTMEN Contract 523078 Mu DELIVERY POINTS ID 65479 DESCRIPTION: Customer	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the the Day on which such C NT PROVISIONS: atually agreed by the parties of TYPE U D MM **CONFIDENTIAL**	e Facility (TETWCLS) to the greater of \$.02 th in which gas is recei Month Ship Channel I d the Kinder Morgan T great of \$.02 or the po Jas is received for tran on a deal by deal basis	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship ositive difference, if any, obtained by sportation from the Daily Ship Chan NT CHARGE EFFECTIVI 03/01/	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nel Gas Price published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTMEN Contract 523078 Mt DELIVERY POINTS ID 65479 DESCRIPTION:	DESCRIPTION For each MMBtu gas rec West Clear Lake Storage TETWCLSF a fee equal determined for the Mont located from the First of than the TETWCLSF an month, a fee equal to the the Day on which such C NT PROVISIONS: atually agreed by the parties of TYPE U D MM **CONFIDENTIAL**	e Facility (TETWCLS) to the greater of \$.02 th in which gas is recei Month Ship Channel I d the Kinder Morgan T great of \$.02 or the po Jas is received for tran on a deal by deal basis VNIT CURREN MBTU \$.0400 **CONFIDENTIA	F) a fee equal to \$.01. For each MM or the positive difference, if any, obt ved that is applicable to the pipeline Price for such month. For each MM Fejas Pipeline, Kinder Morgan Ship ositive difference, if any, obtained by sportation from the Daily Ship Chan NT CHARGE EFFECTIVI 03/01/	Btu of gas received at receipt point other than ained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for inel Gas Price published for such day. E DATE CONFIDENTIAL 2011 Y

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18882	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18883
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/18/1998 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: 09/18/2000 TERM OF CONTRACT DATE: 09/18/2020
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27997 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
527092 Fixed rates w escalation every fifth year. Shipper also agrees to pay Transporter a reservation fee of \$1645 per day X's the number of days in the relevant Month. If Shipper elects alternative tie-ins reservation fee shall increase based on the tie-in. May require fee for out of spec gas.
RATE ADJUSTMENT PROVISIONS:
Contract 527092 fees escalate \$.005 every fifth year. Reservation fee shall escalate at a rate of 3% per annum on each anniversary
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65338 D MNTHLY \$65666.7600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27997 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 18884	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/1996 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
34661 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
527214 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 527214	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65382 D MNTHLY \$853.8600 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34661 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345	; COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO:	18885	
DESCRIPTION: Tran	smission Transportation	STATUS: A	
OPERATOR NO: 4	63338		
ORIGINAL CONTR	RACT DATE: 08/01/2001	RECEIVED DATE: 09/29/2008	
INITIAL SERV		TERM OF CONTRACT DATE: 09/01/2001	
INAC	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMI	ENT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPL	AIN): None		
OTHER(EXPL	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
27994 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
527642	Not Applicable		
RATE ADJUSTMENT	PROVISIONS:		
Contract 527642			
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65324	D MMBTU	J \$.1000 05/01/2008 Y	
DESCRIPTION: *	*CONFIDENTIAL**		
Customer 27	/994 **(CONFIDENTIAL**	
TYPE SERVICE PROVID	ED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
н	Transportation		
TUC APPLICABILITY			
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	CABILITY	
Neither the gas utility nor th NOTE: (This fact cannot affiliated pipeli	e customer had an unfair advan be used to support a Section 10 ne.)		
1 annin unat a true and corr	ect copy of this tariff has been s		

RRC COID: 7345 COMPANY NAM	E: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TTRRC TARIFF NO:18886	
DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 03/01/2003	RECEIVED DATE: 08/03/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 07/01/2004
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	'NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27956 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
multiplying .75% X's the index price quot first publication each month of Inside FER	ar at any delivery point Shipper shall pay Transporter a commodity rate calculated by ed for the Market Center Spot-Gas Prices East Texas, Houston Ship Channel published in the C's Gas Market Report During each month during the term of the agreement, Shipper shall ed by multiplying \$.085 X's 35,000 MMBtu X's days in the month.
RATE ADJUSTMENT PROVISIONS:	
Contract 529475	
DELIVERY POINTS	
<u>ID TYPE UNIT CUR</u>	RENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65358 D MMBTU \$.0269	06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27956 **CONFIDEN	TIAL**
65461 D MNTHLY \$28050	0.0000 06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27956 **CONFIDEN	TIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

ransportation

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18886	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

Page 284 of 401

TARIFF CODE: TT RRC TARIFF NO: 18887 DESCRIPTION: Transmission Transportation STATUS: A OPERATOR NO: 463338 GRIGINAL CONTRACT DATE: 06/01/2003 RECEIVED DATE: 04/11/2014
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 06/01/2003 RECEIVED DATE: 04/11/2014
OPERATOR NO: OPERATOR NO: OPERATOR NO: ORIGINAL CONTRACT DATE: 06/01/2003 RECEIVED DATE: 04/11/2014
RECEIVED DATE. 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28002 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
570370 Monthly Reservation Fee \$.05 multiplied by the 27,500 MMBtu times number of days in the month, plus taxes. Commodity Fee for volumes received in Zone III = 1% of the Inside FERC Gas Market Report, Market Center Spot Gas Prices, East Texas, Houston Ship
Channel (HSC Index), plus taxes, and in Zone IV = 0.25% HSC Index, plus taxes. Daily Imbalance Cashout - if Shipper owes, GAS
DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Houston Ship Channel 2 business days after, plus taxes, AND if Transporter owes, GAS DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Katy 2 business days after, plus taxes
RATE ADJUSTMENT PROVISIONS:
Contract 570370
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65413 D MMBTU \$.0130 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28002 **CONFIDENTIAL**
65441 D MMBTU \$.0407 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28002 **CONFIDENTIAL**
65455 D MMBTU \$.0130 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28002 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18887	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO:	18888	
DESCRIPTION: Transmiss	ion Transportation	STATUS: A	
OPERATOR NO: 463338	\$		
ORIGINAL CONTRACT	DATE: 05/01/1993	RECEIVED DATE: 03/08/2012	
INITIAL SERVICE		TERM OF CONTRACT DATE: 06/01/2003	
INACTIVE	DATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN)	: None		
OTHER(EXPLAIN)	: Rate Change		
CUSTOMERS			
CUSTOMER NO CUST	OMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
27971 **CON	FIDENTIAL**		
		Y	
CURRENT RATE COMPONE	NT		
RATE COMP. ID DES	CRIPTION		
573470 Not	Applicable		
RATE ADJUSTMENT PRO	VISIONS:		
Contract 573470 (Previously	524688) Mutually agreed of	on a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65456	D MMBTU	\$.0700 01/01/2012 Y	
DESCRIPTION: **CON	NFIDENTIAL**		
Customer 27971	**C0	CONFIDENTIAL**	
TYPE SERVICE PROVIDEDTYPE OF SERVICESERVICE	RVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
	nsportation	OTHER THE DESCRIPTION	
P			
TUC APPLICABILITY			
FACTS SUPPORTING SECT	ION 104.003(b) APPLICA	ABILITY	
affiliated pipeline.)	sed to support a Section 104	tage during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an ent to the customer involved in this transaction.	
	Py of this tariff has been se	en to the customet involved in uns uansaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18889
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2001 RECEIVED DATE: 11/15/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27971 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574428 Gathering fee \$0.06/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 574428
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65320 D MMBTU \$.0600 09/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27971 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18890
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1993 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34823 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574429 Gathering fee \$0.04512/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 574429 Commencing 7/1/1999, fee adjusted annually by percentage of increase in CPI-U for preceding 12 months.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65325 D MMBTU \$.0543 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34823 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE	LLC
TARIFF CODE: TT RRC TARIFF NO: 18891	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 11/29/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY PO	INT
27998 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
574695Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.75% (depending on r Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of rece GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DA MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred	r may charge conditioning fee for eipts, Shipper pays highest of r month which imbalance occurred. AILY Daily Price Survey per
RATE ADJUSTMENT PROVISIONS:	
Contract 574695 If index or indices cease to be published, Transporter may substitute new index or other methodology reasons similar result.	ably calculated to achieve a
DELIVERY POINTS	
	NFIDENTIAL
65369 D MNTHLY \$70000.0000 10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27998 **CONFIDENTIAL**	
65461 D MNTHLY \$55800.0000 10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27998 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18891	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 18892
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	NTRACT DATE: 04/01/2006 RECEIVED DATE: 04/18/2011
	ERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
IN	NACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	AMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27974	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
574841	Monthly Transport Demand Fee for April and May 2006 \$6,000 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Transport Demand Fee for remainder of contract term \$8,100 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$150,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for the month which imbalance occurred. For imbalances Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.
RATE ADJUSTME	NT PROVISIONS:
Contract 574841 In similar result.	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
<u>ID</u> 65461	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDDMDFEE\$1.500002/01/2011Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27974 **CONFIDENTIAL**
TYPE SERVICE PRO	VIDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18892	
TUC APPLICABII	JITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	(ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 293 of 401

RRC COID: 7	7345	COMPANY	Y NAME: KIND	ER MORGAN TEJA	S PIPELINE	LLC	
TARIFF CODE: T	Г RRC TA	RIFF NO:	18893				
DESCRIPTION:	Transmission Transpor	tation		STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: (04/01/2006		RECEIVED DATE:	11/29/2007		
INITIAL S	SERVICE DATE:		TERM	OF CONTRACT DATE:	04/01/2008		
I	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING:	Ϋ́	RRC I	OOCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Company	name change fr	om RRCOID No. 6254	to RRCOID No. 7345			
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>IE</u>		CONFIDENTIAL?	DELIVERY PO	INT]
27955	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	MPONENT						
<u>RATE COMP. ID</u> 574877	DESCRIPTION			th, plus fuel ranging from 09			a .
	40,00 MMBtu a f Survey Houston S fee of \$0.30/MMI the total of above greater of (i) aver	ee of \$0.12/MM Ship Channel fo Btu per day that imbalance fees age of GAS DA	Bu; for daily imbalan r the day on which imb cumulative imbalance for the month. Imbala MLY Daily Price Surve	fee for out-of-spec gas. Imt ces greater than 40,000 MM alance occurred; for cumula remains above 80,000 MMI nces cashed out each month y Houston Ship Channel for lays of month plus \$0.25.	Btu a fee of 10% of tive daily imbalan Btu; monthly balar . For imbalances d	of GAS DAILY Daily ces greater than 80,00 ncing fee the greater o ue Transporter, Shipp	Price 0 MMBtu a f \$50,000 or er pays
RATE ADJUSTMI	ENT PROVISIONS:						
Contract 574877 In similar result.	f index or indices cease	to be published	, Transporter may subs	titute new index or other me	thodology reasona	bly calculated to achi	eve a
DELIVERY POINTS							
<u>ID</u>	TYPE	UNIT	CURRENT CHA			FIDENTIAL	
65411	D	CSHOUT	Φ0.904 /	10/01/2	007	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27955	**CC	NFIDENTIAL**				
65449	D	MNTHLY	\$50000.0000	10/01/2	007	Y	-
DESCRIPTION:	**CONFIDENTIA	_**					
Customer	27955	**C0	NFIDENTIAL**				
65461	D	MNTHLY	\$496000.0000	10/01/2	007	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27955	**C0	NFIDENTIAL**				

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18893 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 295 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18894
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 11/29/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27959 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574880 Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.
RATE ADJUSTMENT PROVISIONS:
Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65369 D MNTHLY \$348000.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
65461 D MNTHLY \$148800.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18894	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18895
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 03/01/2006	RECEIVED DATE: 11/29/2007
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2014
IN	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Year to Year	
REASONS FOR FILI	NG	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): Company name change	e from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27958	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
575091	October, November, Decemb monthly reservation fee \$1,60 conditioning fee for out-of-sp Shipper pays highest of GAS higher of the day on which in	ation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for er, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account 0,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge ec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the balance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day . Shipper reimburses taxes.
RATE ADJUSTME	ENT PROVISIONS:	
Contract 575091 If	index ceases to be published, parti	es to mutually agree to new index or price mechanism.
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	
65369	D MNTHL	Y \$560000.0000 10/01/2007 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27958 **	CONFIDENTIAL**
65461	D MNTHL	Y \$3335018.7500 10/01/2007 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27958 **	CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18895	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advant sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO:	18896
DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 03/04/2005	RECEIVED DATE: 11/09/2010
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/31/2010
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27998 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	
per month. Additional 1.5% fue out-of-spec gas. Imbalances cas DAILY Daily Price Survey per imbalance occurred or 2 busine of GAS DAILY Daily Price Su	\$243.333 per month. 1% fuel retainage for gas transported. Deferred Account Demand Charge \$115,000 el retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for shed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which ss days after. For imbalances due Transporter greater than 5% of receipts, Shipper pays 110% of highest rvey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which ss days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:	
Contract 575501 If index or indices cease to be published similar result.	ed, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
66465 D MMBTU	\$.1500 09/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27998 **C	ONFIDENTIAL**
65369 D MNTHLY	\$115000.0000 09/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27998 **C	ONFIDENTIAL**
65461 D MNTHLY	\$243333.0000 09/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27998 **C	ONFIDENTIAL**

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18896 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 301 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 18897					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 11/29/2007					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2007					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27968 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
575772 Transport rate \$0.06/MMBtu. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for					
Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after, plus					
RATE ADJUSTMENT PROVISIONS:					
Contract 575772 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
65372 D MMBTU \$.0600 10/01/2007 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27968 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an					
affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7	345 (COMPANY NAME:	KINDER MORGAN TE	JAS PIPELINE LLC
TARIFF CODE: TT	RRC TAR	IFF NO: 18898		
DESCRIPTION:	Transmission Transporta	tion	S	TATUS: A
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 06	/01/2007	RECEIVED DATI	E: 11/29/2007
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE	10/01/2007
I	ACTIVE DATE:		AMENDMENT DATE	Ε:
CONTRACT COM	IMENT: until termin	ated		
REASONS FOR FILI	NG			
NEW FILING: Y	-	RRC DOCKET NO):	
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Company na	me change from RRCOID	No. 6254 to RRCOID No. 7345	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
27975	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
575806	Report, MARKET If Shipper owes Tra Katy or Agua Dulco	CENTER SPOT-GAS PRI insporter, daily cashout pri	CES-East Texas/Houston Ship Cha ce per MMBtu is highest of GAS I day on which imbalance occurred	0.75% of first of month Inside FERC's Gas Market annel Index. Daily imbalances cashed out each month. DAILY Daily Price Survey for Houston Ship Channel, or 2 business days after. Transporter may charge
RATE ADJUSTME		out of spee gus. Shipper i		
Contract 575806 Pa	arties may mutually agree	e to a different transport ra easonably calculated to ac		dices cease to be published, Transporter may
DELIVERY POINTS		*		
<u>ID</u>	<u>TYPE</u>	UNIT CURRE	NT CHARGE EFFECTI	IVE DATE CONFIDENTIAL
65431	D	MMBTU \$.1460	10/0	01/2007 Y
DESCRIPTION:	**CONFIDENTIAL*	*		
Customer	27975	**CONFIDENTIA	L**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCI	RIPTION	OTHER TYPE DESCR	IPTION
Н	Transportation			
TUC APPLICABILIT	Y			
FACTS SUPPORTIN	G SECTION 104.003(h	D) APPLICABILITY		
	nnot be used to support a	nfair advantage during the Section 104.003(b) transa	negotiations. ction if the rate to be charged or of	fferred to be charged is to an
I affirm that a true and	correct copy of this tarif	f has been sent to the custo	mer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18899
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/15/2007 RECEIVED DATE: 11/29/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27959 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
\$4560 X number of days in month, for October 2007 until pipeline expansion complete (expected 3rd quarter 2008) = \$5600 times number of days in month, and after expansion complete = \$12100 times number of days in month. Monthly fuel reimbursement charge = first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index times fuel reimbursement percentage ranging from 0% to 0.5 % (depending on point of receipt). Imbalance charge greater of \$0.50/MMBtu or market competitive rate proposed by Transporter. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (5/79) D NMPTH \$ 0207 10/01/2007 V
65478 D MMBTU \$.0307 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
65338 D MNTHLY \$141360.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18899	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 305 of 401

RRC COID:	7345	COMPAN	Y NAME:	KINDER MOR	GAN TEJAS	S PIPEL	INE LLC		
TARIFF CODE:	TT RRC	TARIFF NO:	18900						
DESCRIPTION:	Transmission Trans	portation			STAT	US: A			
OPERATOR NO:	463338								
ORIGINAL C	ONTRACT DATE:	08/01/2007		RECEI	VED DATE:	11/29/20	007		
INITIAL	SERVICE DATE:			TERM OF CONTRA		09/01/20			
	INACTIVE DATE:			AMENDME					
CONTRACT CO	DMMENT: until to	erminated							
REASONS FOR FI	LING								
NEW FILING:	Y	RRC	DOCKET NO):					
CITY ORDINA	NCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): Compa	ny name change f	rom RRCOID	No. 6254 to RRCOID	No. 7345				
CUSTOMERS									
CUSTOMER NO	CUSTOMER N	AME		CONFIDE	<u>NTIAL? I</u>	DELIVER	Y POINT		
27979	**CONFIDENTI	AL**							
				Y					
CURRENT RATE C	OMPONENT								
RATE COMP. ID	DESCRIPTI	<u>ON</u>							
575956				ually agreed on a deal b mes mutually agreed tra					
	spec gas. Dail	y imbalances cash	ed out each m	onth. If Shipper owes	Fransporter, dail	ly cashout	price per MN	IBtu is highest of	of GAS
		Price Survey for a days after. Shippe		Channel, Katy or Agua axes.	Dulce Hub for t	the higher	of the day on	which imbalance	ce occurred
RATE ADJUSTN	IENT PROVISIONS	S:							
				ages mutually agreed to ogy reasonably calculat				f index or indice	es cease to
DELIVERY POINTS	5								
ID	TYPE	UNIT		NT CHARGE	EFFECTIVE I		CONFIDE		
65336	D	MMBTU	\$.2000		10/01/20	007	Y		
DESCRIPTION:	**CONFIDENT	TIAL**							
Customer	27979	**C	ONFIDENTIA	\L**					
TYPE SERVICE PR	OVIDED								
TYPE OF SERVIC	<u>SERVICE D</u>	ESCRIPTION		OTHER TYP	E DESCRIPTI	ION			
Н	Transportatio	n							
TUC APPLICABILI	TY								
FACTS SUPPORT	ING SECTION 104	.003(b) APPLICA	BILITY						
Neither the gas utility NOTE: (This fact				negotiations. action if the rate to be ch	arged or offerre	ed to be cha	arged is to an	L	
	pipeline.)	- ·			<u> </u>		J		
I affirm that a true ar	nd correct copy of this	s tariff has been se	ent to the custo	mer involved in this tra	nsaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18954
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2001 RECEIVED DATE: 10/22/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27986 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521507 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521507 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65408 D MMBTU \$.1000 08/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27986 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18955
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1995 RECEIVED DATE: 01/31/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1997
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27988 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521597 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521597 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85580 D MMBTU \$.1500 12/01/2012 Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**
Customer 27988 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
r annun mat a true and contect copy of uns tann has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18956
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/24/2006 RECEIVED DATE: 07/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/24/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30000 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574679 Transport rate and fuel charge mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances due Transporter cashed out each month at the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 574679 Transport rate and fuel charge mutually agreedable on deal by deal basis. If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65465 D MMBTU \$.0800 05/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30000 **CONFIDENTIAL**
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJ	IAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18957	
DESCRIPTION: Transmission Transportation ST	FATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE	: 07/21/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE	0.1/01/0000
INACTIVE DATE: AMENDMENT DATE	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?	DELIVERY POINT
27998 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION574695Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.	
574695 Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0. Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburse out-of-spec gas. Imbalances cashed out each month. For imbalances due Transport GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which	es taxes. Transporter may charge conditioning fee for orter up to 5% of receipts, Shipper pays highest of Agua Dulce Hub for month which imbalance occurred. of highest of GAS DAILY Daily Price Survey per
RATE ADJUSTMENT PROVISIONS:	
Contract 574695 If index or indices cease to be published, Transporter may substitute new index or other similar result.	methodology reasonably calculated to achieve a
DELIVERY POINTS	
ID <u>TYPE UNIT CURRENT CHARGE</u> EFFECTIV	
	1/2008 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27998 **CONFIDENTIAL**	
65461 D MNTHLY \$55800.0000 03/0	1/2008 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27998 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	PTION
H Transportation	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18957	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:	7345 COMP	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	Г RRC TARIFF NO	18958
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 04/01/2006	RECEIVED DATE: 07/21/2008
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2008
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: None	
REASONS FOR FIL	ING	
NEW FILING:	N R	RC DOCKET NO:
CITY ORDINAL	ICE NO:	
AMENDMENT(F	XPLAIN): None	
OTHER(F	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27955	**CONFIDENTIAL**	
		Y
CURRENT RATE CO RATE COMP. ID	OMPONENT	
574877	reimburses taxes. Transpor 40,00 MMBtu a fee of \$0.1 Survey Houston Ship Cham fee of \$0.30/MMBtu per da the total of above imbalance greater of (i) average of GA	Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper er may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001- //MBtu; for daily imbalances greater than 40,000 MMBtu a fee of 10% of GAS DAILY Daily Price el for the day on which imbalance occurred; for cumulative daily imbalances greater than 80,000 MMBtu a <i>v</i> that cumulative imbalance remains above 80,000 MMBtu; monthly balancing fee the greater of \$50,000 or fees for the month. Imbalances cashed out each month. For imbalances due Transporter, Shipper pays S DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Ship Channel for last five days of month plus \$0.25.
RATE ADJUSTM	ENT PROVISIONS:	
Contract 574877 I similar result.	f index or indices cease to be publ	shed, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS		
<u>ID</u> 65411	<u>TYPE</u> <u>UNI</u> D CSHO	Γ CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UT \$9.2660 03/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27955	*CONFIDENTIAL**
65449	D MNTH	LY \$50000.0000 03/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27955	*CONFIDENTIAL**
65461	D MNTH	LY \$496000.0000 03/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27955	*CONFIDENTIAL**

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TT RRC TARIFF NO: 18958							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION							
H Transportation							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

Page 313 of 401

RRC COID: 734	5 COM	PANY NAME: KI	NDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF N	O: 18959			
DESCRIPTION: Tra	nsmission Transportation		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CONT	RACT DATE: 04/01/20	06	RECEIVED DATE:	: 04/11/2014	
INITIAL SER			RECEIVED DATE:		
INAC	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	ENT: None				
REASONS FOR FILING	i F				
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27959 **	*CONFIDENTIAL**				
			Y		
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
574880	Quantities Reservation Fe Imbalances cashed out ea	e \$348,000. Shipper rein ch month. If Shipper owe	burses taxes. Transporter may s Transporter, daily cashout price	75% (depending on receipt point). Month y charge conditioning fee for out-of-spec g ice per MMBtu is highest of GAS DAILY day on which imbalance occurred or 2 bus	gas. Daily Price
RATE ADJUSTMENT					
Contract 574880 If ind		blished, Transporter and	Shipper will mutually agree to s	substitute a new index or other methodolo	ogy
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u> U	<u>IT</u> <u>CURRENT</u>	CHARGE EFFECTIV	VE DATE <u>CONFIDENTIAL</u>	
65369	D MNT	THLY \$241250.0000	02/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 2	7959	**CONFIDENTIAL**			
65461	D MNT	HLY \$134400.0000	02/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 2	7959	**CONFIDENTIAL**			
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTI	ON	OTHER TYPE DESCRIP	PTION	
н	Transportation				

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18959	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	(ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 315 of 401

RRC COID: 7	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18960
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 03/01/2006	RECEIVED DATE: 04/11/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2014
IN	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Year to Year	
REASONS FOR FILI	NG	
NEW FILING: N	RR RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27958	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
575091	October, November, Decemb monthly reservation fee \$1,60 conditioning fee for out-of-sp Shipper pays highest of GAS higher of the day on which in	vation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for er, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account 00,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge we gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the habalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of y Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day . Shipper reimburses taxes.
RATE ADJUSTME	INT PROVISIONS:	
Contract 575091 If	index ceases to be published, parti	es to mutually agree to new index or price mechanism.
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	
65369	D MNTHI	Y \$560000.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27958 **	CONFIDENTIAL**
65461	D MNTHI	Y \$3217536.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27958 **	CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18960	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:	7345	COMPANY N	AME: KINDER MO	RGAN TEJAS PIPI	ELINE LLC	
TARIFF CODE: 1	T RRC TA	RIFF NO: 1896	52			
DESCRIPTION:	Transmission Transpor	rtation		STATUS: A		
OPERATOR NO:	463338					
ORIGINAL CO	ONTRACT DATE:	06/01/2007	REC	EIVED DATE: 12/15	/2010	
INITIAL	SERVICE DATE:		TERM OF CONT	RACT DATE: 10/01	/2007	
1	NACTIVE DATE:		AMEND	MENT DATE:		
CONTRACT CO	MMENT: until term	ninated				
REASONS FOR FIL	ING					
NEW FILING:	N	RRC DOC	KET NO:			
CITY ORDINA	NCE NO:					
AMENDMENT(I	EXPLAIN): None					
OTHER(I	EXPLAIN): Rate Char	ige				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>AE</u>	CONFI	DENTIAL? DELIV	ERY POINT	
28236	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION	-				
575806	Report, MARKE If Shipper owes Katy or Agua Du	T CENTER SPOT-C Fransporter, daily ca llce Hub for the high	r mutually agreed rate, plus f GAS PRICES-East Texas/Hoi shout price per MMBtu is hig er of the day on which imbal- Shipper reimburses taxes.	uston Ship Channel Index. thest of GAS DAILY Dail	Daily imbalances cashed y Price Survey for Housto	out each month. on Ship Channel,
	ENT PROVISIONS:	for out-or-spec gas.	Shipper termourses taxes.			
Contract 575806	Parties may mutually ag	ree to a different tra	nsport rate from time to time.	If index or indices cease to	o be published, Transport	er may
DELIVERY POINTS	ex or other methodolog	y reasonably calcula	ted to achieve a similar resul	i.		
ID	ТҮРЕ	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65389	D		1000	10/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28236	**CONFI	DENTIAL**			
Customer	20200					
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVIC	E SERVICE DES	CRIPTION	OTHER T	YPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILI	TY					
FACTS SUPPORTI	NG SECTION 104.00	3(b) APPLICABIL	ITY			
Neither the gas utility	nor the customer had ar annot be used to suppor	n unfair advantage du		charged or offerred to be	charged is to an	
I affirm that a true and	d correct copy of this ta	riff has been sent to	the customer involved in this	transaction.		

RRC COID:	7345 COMPAN	NY NAME: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: T	T RRC TARIFF NO:	18963	
DESCRIPTION:	Transmission Transportation	STA	ATUS: A
OPERATOR NO:	463338		
ORIGINAL CO	DNTRACT DATE: 06/15/2007	RECEIVED DATE:	04/11/2014
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	07/01/2014
I	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	MMENT: None		
REASONS FOR FIL	ING		
NEW FILING:	N RRC	C DOCKET NO:	
CITY ORDINAL	NCE NO:		
AMENDMENT(I	EXPLAIN): None		
OTHER(I	EXPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27959	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	OMPONENT		
RATE COMP. ID	DESCRIPTION		
575812	\$4560 X number of days in mo number of days in month, and = first of month Inside FERC's Index times fuel reimbursemer \$0.50/MMBtu or market comp imbalances cashed out each mo Survey for Houston Ship Chan	onth, for October 2007 until pipeline expansion com after expansion complete = \$12100 times number of Gas Market Report, MARKET CENTER SPOT-G. It percentage ranging from 0% to 0.5 % (depending etitive rate proposed by Transporter. Transporter ma onth. If Shipper owes Transporter, daily cashout pri nel, Katy or Agua Dulce Hub for the higher of the d	f days in month. Monthly fuel reimbursement charge AS PRICES-East Texas/Houston Ship Channel
	after. Shipper reimburses taxes		
RATE ADDISTM	after. Shipper reimburses taxes)	

Contract 575812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.

RRC COID: 7	345	COMPAN	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TT	RRC T	ARIFF NO:	18963			
DELIVERY POINTS						
<u>ID</u> 65364	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$.0254	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	NFIDENTIAL**			
67244	D	MMBTU	\$.0208	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	NFIDENTIAL**			
74967	D	MMBTU	\$.0252	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	NFIDENTIAL**			
77692	D	MMBTU	\$.0259	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**C0	NFIDENTIAL**			
77693	D	MMBTU	\$.0254	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**C0	NFIDENTIAL**			
77694	D	MMBTU	\$.0259	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**C0	NFIDENTIAL**			
77695	D	MMBTU	\$.0259	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	NFIDENTIAL**			
77875	D	MMBTU	\$.0259	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CO	NFIDENTIAL**			
86077	D	MMBTU	\$.0254	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**C0	NFIDENTIAL**			
65338	D	MNTHLY	\$338800.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	NFIDENTIAL**			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 18963					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 734	5 COMPANY N	AME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 1896	4
DESCRIPTION: Tra	nsmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	RACT DATE: 08/01/2007	RECEIVED DATE: 04/29/2011
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 09/01/2007
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: until terminated	
REASONS FOR FILING	ł	
NEW FILING: N	RRC DOC	KET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27979 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COMI	ONENT	
RATE COMP. ID	DESCRIPTION	
575956	received at mutually agreed fuel perce spec gas. Daily imbalances cashed ou	ges mutually agreed on a deal by deal basis. Fuel reimbursement charge per MMBtu of gas ntage times mutually agreed transport rate. Transporter may charge conditioning fee for out-of- t each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS on Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred burses taxes.
RATE ADJUSTMENT	• • •	
Contract 575956 Tran	sportation rates and fuel reimbursement	percentages mutually agreed to by the parties on a deal by deal basis. If index or indices cease to the thodology reasonably calculated to achieve a similar result.
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65336	D MMBTU \$.0	03/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 2	7979 **CONFI	DENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILI	<u>TY</u>
		ring the negotiations. b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and co	rect copy of this tariff has been sent to t	he customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN	TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 19291	
DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 06/09/2004 RECEIVED D	ATE: 02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT D	
INACTIVE DATE: AMENDMENT D	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 73	45, but was inadvertently overlooked
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL	<u>L? DELIVERY POINT</u>
28327 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
573377 Transport Demand Fee \$230,333/month + Deferred Quantities Reservation 1 on receipt points) + tax reimbursement + for 1st 5 years, facilities reimburse	
RATE ADJUSTMENT PROVISIONS:	
Contract 573377	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFE</u>	CTIVE DATE CONFIDENTIAL
65461 D MNTHLY \$.0000	01/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 28327 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	SCRIPTION
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction	on.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 19292
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 10/28/2009
INITIAL SERVICE DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27974 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION 574894 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Daily imbalances
574894 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 574894 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65456 D MMBTU \$.0256 08/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27974 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 19293	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 05/08/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27990 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
575623 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price	
Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days	
after. Shipper reimburses taxes.	
RATE ADJUSTMENT PROVISIONS:	
Contract 575623 Rate mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65327 D MMBTU \$.0500 03/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27990 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	_
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations.	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TT RRC TARIFF NO: 19429						
DESCRIPTION: Transmission Transportation STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 04/01/1999 RECEIVED DATE: 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/1999						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27962 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
521552 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 521552 Mutually agreed by the parties on a deal by deal basis						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65327 D MMBTU \$.1000 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27962 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
H Transportation						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TT RRC TARIFF NO: 19430						
DESCRIPTION: Transmission Transportation STATUS: A						
OPERATOR NO: 463338						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002 INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27962 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
525115 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 525115 Mutually agreed by the parties on a deal by deal basis.						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65458 D MMBTU \$.0300 11/01/2011 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27962 **CONFIDENTIAL**						
Customer 2/962 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
H Transportation						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 734	5 COMPAN	YNAME KINDER	MORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TT	RRC TARIFF NO:	19431			
DESCRIPTION: Tran	asmission Transportation		STATUS: A		
OPERATOR NO: 4	63338				
ORIGINAL CONT	RACT DATE: 03/01/2003		RECEIVED DATE: 02/18/2	2014	
INITIAL SER	VICE DATE:	TERM OF C	ONTRACT DATE: 03/01/2	2004	
INAC	CTIVE DATE:	AM	ENDMENT DATE:		
CONTRACT COMM	ENT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXPI	LAIN): None				
OTHER(EXPI	AIN): Rate Change				
CUSTOMERS					
_	CUSTOMER NAME	<u>CC</u>	<u>DNFIDENTIAL?</u> <u>DELIVE</u>	CRY POINT	
28003 **	CONFIDENTIAL**				
			Y		
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
572439	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 572439 Mutu	ally agreed to by the parties on a	deal by deal basis			
DELIVERY POINTS					
<u>ID</u>	TYPE UNIT	CURRENT CHARGE		CONFIDENTIAL	
65408	D MMBTU	\$.0918	12/01/2013	Y	
DESCRIPTION: *	**CONFIDENTIAL**				
Customer 28	8003 **0	ONFIDENTIAL**			
67244	D MMBTU	\$.0500	12/01/2013	Y	
DESCRIPTION: *	**CONFIDENTIAL**				
Customer 22	8003 **(ONFIDENTIAL**			
TYPE SERVICE PROVID	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTH	ER TYPE DESCRIPTION		
Н	Transportation				

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	19431	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 20160					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 06/01/1998 RECEIVED DATE: 12/12/2008					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/1998					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27954 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
521568 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 521568 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
67758 D MMBTU \$.1500 09/01/2008 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27954 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 20161					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 03/01/2003 RECEIVED DATE: 01/06/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2003					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27986 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
529171\$0.25 per MMBtu received at the receipt point for parking services. Future rates may be mutually agreed between the parties.					
RATE ADJUSTMENT PROVISIONS:					
Contract 529171 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>					
65444 D MMBTU \$.2500 10/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27986 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
ITTE OF SERVICE SERVICE DESCRIPTION OTHER TITE DESCRIPTION M Other(with detailed explanation) BANKING					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 20203					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 01/07/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27976 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION 574774 Transportation rates mutually agreed by the parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas					
upto \$0.25/MMBtu. Shipper reimburses taxes.					
RATE ADJUSTMENT PROVISIONS:					
Contract 574774 Transportation rates mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 82522 D NUMETIL © 0500 11/01/2012 V					
86523 D MMBTU \$.0500 11/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27976 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 20204 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2008 08/03/2011 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2011 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27955 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Monthly Demand Fee 225,000 MMBtu X number of days in month X \$0.085, plus in-kind reinbursement of Fuel and 576163 Loss from 0.0% to 0.75% depending on receipt point. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalance Fee for +/- 20.001-40.000 MMBtu at \$0.12/MMBtu. Daily Excess Imbalance Fee for over +/- 40.000 MMBtu at 10% Gas Daily Houston Ship Channel price for day imbalance incurred. Cumulative Daily Imbalance Fee for over +/-80,000 MMBtu at \$0.30/MMBtu. Monthly Balancing Fee greater of \$70,000 or aggregate of Daily and Cumulative Daily Imbalance Fees (not including Daily Excess Imbalance Fee). For imbalances remaining at end of month, Transporter to purchase amounts owed Shipper at lesser of average Gas Daily Houston Ship Channel price for month less \$0.25 or average Gas Daily Houston Ship Channel price for last 5 days of month less \$0.25, and Shipper to purchase amounts owed Transporter at greater of average Gas Daily Houston Ship Channel price for month plus \$0.25 or average Gas Daily Houston Ship Channel price for last 5 days of month plus \$0.25. If interruption due to Force Majeure condition continues beyond 2 consecutive days, fees reduced by \$0.085/MMBtu for quantities interrupted after 2 consecutive days. Shipper reimburses taxes and any regulatory fees **RATE ADJUSTMENT PROVISIONS:**

Contract 576163 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TT	RRC TA	RIFF NO:	20204			
DELIVERY POINTS						
<u>ID</u> 65411	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARG \$4.7905	E EFFECTIVE DATE 06/01/2011	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27955	**CO	NFIDENTIAL**			
65461	D	DMDFEE	\$2.5500	06/01/2011	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27955	**CO	NFIDENTIAL**			
65367	D	MNTHLY	\$15115.5000	06/01/2011	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27955	**CO	NFIDENTIAL**			
65449	D	MNTHLY	\$70000.0000	06/01/2011	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27955	**CO	NFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTH	HER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILITY	ľ					
FACTS SUPPORTIN	G SECTION 104.003	3(b) APPLICA	BILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and	correct copy of this ta	riff has been sen	t to the customer involved	in this transaction.		

RRC COID:	7345	COMPANY NAM	E: KINDER MORGAN TEJA	S PIPELINE LLC		
TARIFF CODE: T	Г RRC TA	RIFF NO: 20205				
DESCRIPTION:	Transmission Transport	ation	STA	TUS: A		
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 0	4/01/2008	RECEIVED DATE:	04/29/2011		
INITIAL S	SERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2011		
I	NACTIVE DATE:		AMENDMENT DATE:			
CONTRACT CO	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: 1	N	RRC DOCKET	'NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Chang	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>E</u>	CONFIDENTIAL?	DELIVERY POINT		
28003	**CONFIDENTIAL*	*				
			Y			
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION					
	i76312 Transportation Monthly Demand Fee 25,000 MMBtu times number of days in month times \$0.085, plus fuel reimbursement charge of between 0.0% to 1.5% depending on receipt point at first of the month INSIDE FERC Houston Ship Channel price /MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Monthly Deferred Account Fee \$200,000 for balancing transportation receipts and deliveries. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Daily imbalances in excess of deferred account limits cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.					
RATE ADJUSTMI	ENT PROVISIONS:					
Contract 576312 I similar result.	f index or indices cease	to be published, Transpo	rter may substitute new index or other me	thodology reasonably calculated to achieve a		
DELIVERY POINTS						
<u>ID</u>	TYPE		RENT CHARGE EFFECTIVE			
65461	D	DMDFEE \$.2709	03/01/2	011 Y		
DESCRIPTION:	**CONFIDENTIAL	<u>_</u> ~~				
Customer	28003	**CONFIDEN	TIAL**			
67245	D	MMBTU \$.0283	03/01/2	011 Y		
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	28003	**CONFIDEN	TIAL**			
65369	D	MNTHLY \$20000	0.0000 03/01/2	011 Y		
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	28003	**CONFIDEN	TIAL**			

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 20205 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORO	GAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO:	20206		
DESCRIPTION:	Fransmission Transportation		STATUS: A	
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 04/01/2008	RECEIV	VED DATE: 05/13/2013	
INITIAL S	ERVICE DATE:	TERM OF CONTRA	0.1/01/2010	
IN	ACTIVE DATE:	AMENDME		
CONTRACT COM	IMENT: None			
REASONS FOR FILI	NG			
NEW FILING: N	RR	C DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(EX	(PLAIN): None			
OTHER(EX	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDE	NTIAL? <u>DELIVERY POINT</u>	7
31648	**CONFIDENTIAL**			
		Y		
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
576350	\$0.05, and for October 1, 200 charge of between 0.0% to 1 Transporter may charge cond receipts and deliveries. Overr limits cashed out each month. Survey for Houston Ship Cha	8 thru March 31, 2013 is 40,000 MMBtu 5% depending on receipt point at first of itioning fee for out-of-spec gas. Monthly un fee greater of \$0.50/MMBtu or mutua . If Shipper owes Transporter, daily cash nnel, Katy or Agua Dulce Hub for the hi	er 31, 2008 is 20,000 MMBtu times number of days in month time u times number of days in month times \$0.05. Fuel reimbursement f the month INSIDE FERC Houston Ship Channel price /MMBtu y Deferred Account Fee \$200,000 for balancing transportation lally agreed rate. Daily imbalances in excess of deferred account hout price per MMBtu is highest of GAS DAILY Daily Price igher of the day on which imbalance occurred or 2 business days nsible for paying ad valorem taxes on Shipper's deferred account	nt I.
RATE ADJUSTME	NT PROVISIONS:			
Contract 576350 If similar result.	index or indices cease to be publis	hed, Transporter may substitute new inde	lex or other methodology reasonably calculated to achieve a	
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>		EFFECTIVE DATE CONFIDENTIAL	
65369	D MNTHL	Y \$580000.0000	03/01/2013 Y	
DESCRIPTION:	**CONFIDENTIAL**			
Customer	31648 **	CONFIDENTIAL**		
FYPE SERVICE PROV	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYP	PE DESCRIPTION	
Н	Transportation			

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	20206	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 338 of 401

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT RR	RC TARIFF NO: 20337				
DESCRIPTION: Transmission Tra	ransportation STATUS: A				
OPERATOR NO: 463338					
ORIGINAL CONTRACT DAT	TE: 06/01/2003 RECEIVED DATE: 01/06/2014				
INITIAL SERVICE DATE					
INACTIVE DAT	TERM OF CONTRACT DATE.				
CONTRACT COMMENT: Mor	onth to Month				
REASONS FOR FILING					
NEW FILING: N	RRC DOCKET NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Non-	ne				
OTHER(EXPLAIN): Rate	te Change				
CUSTOMERS					
CUSTOMER NO CUSTOMER	<u>R NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27967 **CONFIDEN	NTIAL**				
	Y				
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIP*	PTION				
570409 Not Applica	cable				
RATE ADJUSTMENT PROVISIO	ONS:				
Contract 570409 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID</u> <u>TYP</u>	PE <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>				
65348 D	D MMBTU \$.0500 10/01/2013 Y				
DESCRIPTION: **CONFIDE	ENTIAL**				
Customer 27967	**CONFIDENTIAL**				
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE	E DESCRIPTION OTHER TYPE DESCRIPTION				
H Transporta					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 10	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 20392
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2008 RECEIVED DATE: 05/04/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2009 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29378 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION 576592 Interruptible intrastate transportation fee of \$0.10 per MMBtu or other mutually agreeable rate. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 576592 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65324DMMBTU\$.067503/01/2012Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29378 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	5 COMPA	NY NAME: KINDER MORGAN TEJA	AS PIPELINE LLC		
TARIFF CODE: TT	RRC TARIFF NO:	20393			
DESCRIPTION: Tra	nsmission Transportation	STA	ATUS: A		
OPERATOR NO:	463338				
ORIGINAL CONT	RACT DATE: 07/01/2008	RECEIVED DATE:	08/03/2011		
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE:	07/01/2011		
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	ENT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RR	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
28000 *	*CONFIDENTIAL**				
		Y			
CURRENT RATE COM	ONENT				
RATE COMP. ID	DESCRIPTION				
576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September.					
Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-					
of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per					
	MMBtu for Houston Ship Cha	annel, Katy or Agua Dulce Hub for the month of imb			
		the month of imbalance. Shipper reimburses taxes.	The Survey per wivible for Houston Ship Channel,		
RATE ADJUSTMENT	PROVISIONS:				
Contract 576402 If any					
Contract 570402 II an	y index ceases to be published, p	parties to mutually agree to new index or price mecha	nism.		
DELIVERY POINTS	y index ceases to be published, J	parties to mutually agree to new index or price mecha	nism.		
DELIVERY POINTS <u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIV			
DELIVERY POINTS	<u>TYPE</u> <u>UNIT</u>		E DATE CONFIDENTIAL		
DELIVERY POINTS ID 65461	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIV	E DATE CONFIDENTIAL		
DELIVERY POINTS <u>ID</u> 65461 <u>DESCRIPTION:</u>	TYPE UNIT D MNTHL **CONFIDENTIAL**	CURRENT CHARGE EFFECTIV	E DATE CONFIDENTIAL		
DELIVERY POINTS ID 65461 DESCRIPTION: Customer 2	TYPE UNIT D MNTHL **CONFIDENTIAL** 8000 **	CURRENT CHARGE EFFECTIV Y \$31530.0000 06/01/	E DATE CONFIDENTIAL		
DELIVERY POINTS ID 65461 DESCRIPTION: Customer 2	TYPE UNIT D MNTHL **CONFIDENTIAL** 8000 ** DED	CURRENT CHARGE EFFECTIV Y \$31530.0000 06/01/ CONFIDENTIAL**	E DATE CONFIDENTIAL 2011 Y		
DELIVERY POINTS ID 65461 DESCRIPTION: Customer 2	TYPE UNIT D MNTHL **CONFIDENTIAL** 8000 **	CURRENT CHARGE EFFECTIV Y \$31530.0000 06/01/ CONFIDENTIAL**	E DATE CONFIDENTIAL 2011 Y		

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	20393	
TUC APPLICABI	LITY			
Neither the gas utili	ty nor the cust	ION 104.003(b) APPLIC	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an
	ed pipeline.)	ed to support a Section 10	1.005(0) ituise	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7.	345 COMPA	NY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO:	20394			
DESCRIPTION: T	ransmission Transportation		ST	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 05/01/2008		RECEIVED DATE:	05/08/2009	
INITIAL SE	ERVICE DATE:		TERM OF CONTRACT DATE:	0.5 (0.1 (0.0.0)	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILI	NG				
NEW FILING: N	RR	C DOCKET N	D:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	TPLAIN): None				
OTHER(EX	(PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
29379	**CONFIDENTIAL**		V		
			Y		
CURRENT RATE CON					
RATE COMP. ID	DESCRIPTION				
576443	determined from time to time	e. Transporter ma	y charge conditioning fee for out-of-	, fees and fuel reimbursement mutually agreeable as spec gas. Daily imbalances cashed out each month.	
	Transporter may charge cond	litioning fee for o	out-of-spec gas. If Shipper owes Tran	nsporter, daily cashout price per MMBtu is highest of Hub for the higher of the day on which imbalance	
	occurred or 2 business days a			rub for the higher of the day on which initiatance	
RATE ADJUSTME	NT PROVISIONS:				
Contract 576443 Mi other methodology	Contract 576443 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.				
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNI</u>		INT CHARGE EFFECTIV		
67244	D MMBT	U \$.0263	03/01	/2009 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29379 **	*CONFIDENTIA	AL**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	Ī	OTHER TYPE DESCRI	PTION	
н	Transportation				
TUC APPLICABILITY	7				
FACTS SUPPORTIN	G SECTION 104.003(b) APPLI	CABILITY			
	or the customer had an unfair adva				
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and o	correct copy of this tariff has been	sent to the custo	omer involved in this transaction.		
	1.				

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	20395
DESCRIPTION: Tran	nsmission Transportation	STATUS: A
OPERATOR NO: ⁴	463338	
ORIGINAL CONT	RACT DATE: 01/01/1992	RECEIVED DATE: 11/05/2008
INITIAL SER		TERM OF CONTRACT DATE: 02/01/1992
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
REASONS FOR FILING	r	
NEW FILING: Y	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	AIN): None	
OTHER(EXPI	LAIN): Company name change	from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27985 **	*CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
521672	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 521672 Mutu	ally agreed by the parties on a de	eal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
66079	D MMBTU	J \$.1583 08/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 2	7985 **(CONFIDENTIAL**
TYPE SERVICE PROVID)FD	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
H	Transportation	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact canno affiliated pipel	ine.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and cor	rect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 20433
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2000 RECEIVED DATE: 11/15/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27954 **CONFIDENTIAL **
27954 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION 521524 Intrastate transportation. Receipt and Delivery Points, type of service, fees and fuel reimbursement mutually agreeable as determined
from time to time. Shipper reimburses only new or increased taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 521524 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65470 D MMBTU \$.1000 09/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27954 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 20750
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 04/01/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2013 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29690 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION 575423 Transport rate \$0.07/MMBtu until total 350,000 MMBtu delivered at receipt points, then \$0.05/MMBtu. Blending fee of \$0.02/MMBtu for each mol percent of CO2 above 3%. Transporter may charge conditioning fee for other out-of-spec gas, up to \$0.10/MMBtu. Daily imbalances cashed out at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel for day on which imbalance occurred. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575423 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL68870DMMBTU\$.050002/01/2010YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL****CONFIDENTIAL**
Customer 29690 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 21053
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2004 RECEIVED DATE: 04/18/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27987 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
573490 Transport rate \$0.35/MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 573490 Parties may mutually agree to a different rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
69959 D MMBTU \$.3500 02/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27987 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT RRC TARIFF NO: 21285				
DESCRIPTION: Transmission Transportation STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 02/01/1994 RECEIVED DATE: 05/01/2009				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/1994				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27955 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
521633 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 521633 Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65476 D MMBTU \$.0500 02/01/2009 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27955 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	/345	COMPANY NAME:	KINDER MORGAN TH	UJAS PIPE	LINE LLC	
TARIFF CODE: T	Г RRC TAI	RIFF NO: 22063				
DESCRIPTION:	Transmission Transport	ation	S	STATUS: A		
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 0	8/01/2009	RECEIVED DAT	E: 12/09/	2009	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DAT	E: 10/01/	2009	
I	NACTIVE DATE:		AMENDMENT DAT	Е:		
CONTRACT CON	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: ^N	1	RRC DOCKET N	0:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Chang	e				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	E	<u>CONFIDENTIAL?</u>	DELIVE	ERY POINT	
27987	**CONFIDENTIAL*	*				
			Y			
CURRENT RATE CO	MPONENT					
	125% of daily non Channel (Gas Dail excess of 40,000 M sell Shipper any re	ninated volume at 105% of y Price) for the applicable MBtu at greater of 105% maining imbalance due Tra	umes over 20,000 MMBtu/day. Tra GAS DAILY Daily Price Survey day of flow. Transporter to sell Sh of Gas Daily Price or 105% or the ansporter at the end of month at 10 out-of-spec gas. Shipper reimburse	per MMBtu fo ipper cumulat average Gas I 95% of the ave	or East-Houston-Katy, Houst ive daily imbalances due Tra Daily Price for the month. T prage Gas Daily Price for the	ton Ship ansporter in ransporter to
RATE ADJUSTME	ENT PROVISIONS:			_		
			egotiate a new index or price mech to achieve a similar result.	nanism. If no a	agreement within 30 days, T	ransporter
DELIVERY POINTS						
<u>ID</u> 69959	<u>TYPE</u> D	UNIT CURRE MMBTU \$.2001		IVE DATE 01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL		07/	01/2007	1	
Customer	27987	**CONFIDENTIA	AL**			
65461	D	MNTHLY \$18000.00	000 09/	01/2009	Y]
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27987	**CONFIDENTIA	AL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	<u>SERVICE DESC</u>	RIPTION	OTHER TYPE DESCI	RIPTION		
Н	Transportation					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	22063	
TUC APPLICABII	JITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 22308	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 01/12/2011	
ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 01/12/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Shpr option two 5yr extensions	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
31359 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-575165 Transport capacity reservation fee \$41,666 per month.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575165	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65461 D MNTHLY \$41666.0000 11/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31359 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 734	45 COMPA	NY NAME: KI	NDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO:	22455			
DESCRIPTION: Tra	ansmission Transportation		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CONT	FRACT DATE: 11/01/2009		RECEIVED DATE:	07/16/2010	
INITIAL SEI	RVICE DATE:	TEI	RM OF CONTRACT DATE:	11/01/2012	
INA	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	IENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N	RRO	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EXF	PLAIN): None				
OTHER(EXE	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27962 *	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	PONENT				
RATE COMP. ID 577334	INSIDE FERC Houston Ship volumes range from \$0.085 pl \$0.05/MMBtu, depending on j price per MMBtu is highest of the day on which imbalance or of a conditioning fee for out-o Receipt point ranging from \$0	Channel Index per M us 1% of GAS DAIL soint of delivery. Dai GAS DAILY Daily ccurred or 2 business f-spec gas, if average .02 to \$0.04.Mcf, dep	MBtu to \$0.05/MMBtu, depend Y Houston Ship Channel index ly imbalances cashed out each i Price Survey for Houston Ship days after. Transporter may cha monthly CO2 content exceeds bending on content up to 4%. If	range from \$0.085 plus 1% of first of the month ling on point of delivery. Fee for excess receipt per MMBtu for the date of excess volume to nonth. If Shipper owes Transporter, daily cash Channel, Katy or Agua Dulce Hub for the higher arge conditioning fee for out-of-spec gas. In add 2%, Shipper to pay blending fee for all gas at cas exceeds 4% CO2, Transporter option to ch hipper reimburses taxes and governmental filing	out er of lition arge
RATE ADJUSTMEN	T PROVISIONS:				
Contract 577334 If in similar result.	dex or indices cease to be publish	ed, Transporter may	substitute new index or other m	nethodology reasonably calculated to achieve a	
DELIVERY POINTS					
<u>ID</u>	TYPE UNIT	CURRENT (
65375	D MMBTU	\$.0771	04/01/	2010 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27962 **(CONFIDENTIAL**			
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIP	TION	
Н	Transportation				

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	22455	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 22609	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 07/16/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27961 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
529316 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 529316 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	<u>\L</u>
65441 D MMBTU \$.0400 04/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27961 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	
r annun ana a rue and concercopy of ans tann has been sont to the customer involved in this transaction.	

RRC COID: 7345	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	22874
DESCRIPTION: Transm	ission Transportation	STATUS: A
OPERATOR NO: 463	338	
ORIGINAL CONTRA	CT DATE: 02/01/2006	RECEIVED DATE: 03/09/2011
INITIAL SERVIO	CE DATE:	TERM OF CONTRACT DATE: 03/01/2006
INACTI	VE DATE:	AMENDMENT DATE:
CONTRACT COMMEN	T: None	
REASONS FOR FILING		
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANCE NO):	
AMENDMENT(EXPLA)	N): None	
OTHER(EXPLA)	N): Rate Change	
CUSTOMERS		
CUSTOMER NO CUS	STOMER NAME	CONFIDENTIAL? DELIVERY POINT
31803 **CC	ONFIDENTIAL**	
		Y
CURRENT RATE COMPON	IENT	
RATE COMP. ID D	ESCRIPTION	
g: D	as. Daily imbalances cashed aily Price Survey for Housto	Illy agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY n Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 imburses taxes and governmental filing fees.
RATE ADJUSTMENT PH	ROVISIONS:	
	itually agreed to by the partie	es on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new chieve a similar result.
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
74223	D MMBTU	U \$.1000 12/01/2010 Y
DESCRIPTION: **C	ONFIDENTIAL**	
Customer 3180	3 **(CONFIDENTIAL**
TYPE SERVICE PROVIDE)	
	ERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
н т	ransportation	
TUC APPLICABILITY		
FACTS SUPPORTING SEC	CTION 104.003(b) APPLIC	CABILITY
affiliated pipeline.	e used to support a Section 1()	tage during the negotiations.)4.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
I ammi that a true and coffee	copy of this tariff has been s	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23053
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/02/2012
INITIAL SERVICE DATE:TERM OF CONTRACT DATE:06/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 21074 THEORNER DELIVERY FORMER THEORNER DELIVERY POINT
31974 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION 577920 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily
imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 577920 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65411 D CSHOUT \$2.7061 08/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31974 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	7345	COMPAN	Y NAME: KINDER MO	RGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: T	T RRC TAI	RIFF NO:	23167			
DESCRIPTION:	Transmission Transport	ation		STATUS: A		
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 0	7/01/2010	REC	EIVED DATE: 05/13/	2013	
INITIAL S	SERVICE DATE:		TERM OF CON		2013	
I	NACTIVE DATE:		AMEND	MENT DATE:		
CONTRACT CON	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: N	N	RRC I	OOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Chang	e				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	E	CONF	DENTIAL? DELIVE	CRY POINT	
27962	**CONFIDENTIAL*	*				
				Y		
CURRENT RATE CO	OMPONENT					
RATE COMP. ID 577964	DESCRIPTION		\$0.00 to \$0.03 per MMBtu depe			
	percent ranging from gas is delivered. A for out-of-spec gas conditions at the ti at 95% of the aver	om 0% to 0.25 dditional 1.5% s. Imbalance cl me. Any gas re age of the high	d by multiplying first of the mor % depending on the pipeline zon fuel retainage for volumes deliv harge of \$0.50/MMBtu or such g emaining in Deferred Account 30 test of GAS DAILY Daily Price ipper reimburses taxes.	e inro which the gas is recei ered into Deferred Account reater rate proposed by Tran days after contract termina	ved and the pipeline zone fr . Transporter may charge co sporter based on competitiv tion, Shipper to purchase re	rom which the onditioning fee ye market omainin balance
RATE ADJUSTMI	ENT PROVISIONS:					
Contract 577964 If similar result.	f index or indices cease t	o be published	, Transporter may substitute new	index or other methodolog	y reasonably calculated to a	chieve a
DELIVERY POINTS						
<u>ID</u> 65369	<u>TYPE</u> D	<u>UNIT</u> DMDFEE	CURRENT CHARGE	EFFECTIVE DATE 03/01/2013	<u>CONFIDENTIAL</u> Y	
			\$.1000	05/01/2013	Ĩ	
DESCRIPTION:	**CONFIDENTIAL					
Customer	27962	**CC	NFIDENTIAL**			
65458	D	MMBTU	\$.0384	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27962	**CC	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		RIPTION	OTHER 7	TYPE DESCRIPTION		
Н	Transportation					
	•					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	23167	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 C	COMPANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC
TARIFF CODE: TT	RRC TAR	IFF NO: 23168		
DESCRIPTION:	Fransmission Transportat	ion	ST	ATUS: A
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 07	/01/2010	RECEIVED DATE:	08/03/2011
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	07/01/0011
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to M	onth		
REASONS FOR FILI	NG			
NEW FILING: N		RRC DOCKET NO	0:	
CITY ORDINAN	CE NO:			
AMENDMENT(E2	XPLAIN): None			
OTHER(E)	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
28000	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
577998	November, \$53,475 0.5% of quantity re- each month. If Ship Channel for the day termination, Shippe	permonth for April and C ceived for fuel retainageTr pper owes Transporter, dai on which imbalance occu r to purchase remainin bal	October, \$13,020 per month for May, ansporter may charge conditioning f ly cashout price per MMBtu is GAS rred, plus \$0.50/MMBtu. Any gas re	scember, \$156,550 per month for March and June, July, August and September. Shipper to provide ee for out-of-spec gas. Daily imbalances cashed out DAILY Daily Price Survey for Houston Ship emaining in Deferred Account 30 days after contract ghest of GAS DAILY Daily Price Survey for Houston oper reimburses taxes.
RATE ADJUSTME	NT PROVISIONS:			
Contract 577998 If	any index ceases to be p	ublished, parties to mutual	ly agree to new index or price mecha	anism.
DELIVERY POINTS	1	· 1		
ID	<u>TYPE</u>	<u>UNIT</u> <u>CURRE</u>	NT CHARGE EFFECTIV	<u>E DATE</u> <u>CONFIDENTIAL</u>
65461	D	DMDFEE \$12600.00	00 06/01	/2011 Y
DESCRIPTION:	**CONFIDENTIAL*	*		
Customer	28000	**CONFIDENTIA	AL**	
TYPE SERVICE PROV	VIDED			
TYPE OF SERVICE	SERVICE DESCI	RIPTION	OTHER TYPE DESCRI	PTION
Н	Transportation			
TUC APPLICABILITY	Y			
FACTS SUPPORTIN	IG SECTION 104.003(h) APPLICABILITY		
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to support a	nfair advantage during the Section 104.003(b) transa	negotiations. action if the rate to be charged or offe	erred to be charged is to an
I affirm that a true and	correct copy of this tariff	has been sent to the custo	omer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23330
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 11/09/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: until terminated
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This is the first time Shipper has nominated under this contract since Kinder Morgan acquired it.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27981 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521547 Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 521547 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65477 D MMBTU \$.0500 09/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27981 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 23446	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 12/15/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): First month shipper has nominated service.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27999 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
573497 Transport fee \$0.35/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.	
RATE ADJUSTMENT PROVISIONS:	
Contract 573497 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65361 D MMBTU \$.0500 10/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27999 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	
I ammi dia a due alle confect copy of uns tarm has been sent to the customer involved in uns defisiertoit.	

RRC COID: 7.	345 C	COMPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TAR	IFF NO: 23447		
DESCRIPTION: 7	Transmission Transportat	ion	STA	TUS: A
OPERATOR NO:	463338			
		/01/2010	RECEIVED DATE:	12/15/2010
	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2013
	ACTIVE DATE:		AMENDMENT DATE:	
		pr option 2-yr extension)		
REASONS FOR FILI	NG			
NEW FILING: Y		RRC DOCKET N	0:	
CITY ORDINAN	CE NO:			
AMENDMENT(EX	(PLAIN): None			
OTHER(EX	(PLAIN): First month s	shipper has nominated service	vice.	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
32260	**CONFIDENTIAL**			
			Y	
CURRENT RATE CON	MPONENT			
RATE COMP. ID	DESCRIPTION			
578023	pipeline zone from MMBtu transported percent ranging fron gas is delivered. Ad for out-of-spec gas. conditions at the tin at 95% of the average	which the gas is delivered are calculated by multipl n 0% to 0.75% depending ditional 1.5% fuel retaina Imbalance charge of \$0.1 ne. Any gas remaining in 1	Deferred Account Demand Charge \$ ying first of the month Inside FERC-E (on the pipeline zone inro which the g ge for volumes delivered into Deferred 0/MMBtu or such greater rate propose Deferred Account 30 days after contra DAILY Daily Price Survey for Housto	ine zone into which the gas is received and the 360,000 per month. Fuel reimbursement charges per tast Texas/Houston Ship Channel index times a as is received and the pipeline zone from which the d Account. Transporter may charge conditioning fee ad by Transporter based on competitive market ct termination, Shipper to purchase remainin balance on Ship Channel, Katy or Agua Dulce Hub for the
RATE ADJUSTME	NT PROVISIONS:			
Contract 578023 If similar result.	index or indices cease to	be published, Transporter	r may substitute new index or other me	ethodology reasonably calculated to achieve a
DELIVERY POINTS				
ID	TYPE		ENT CHARGE EFFECTIVE	
75535	D	MMBTU \$.0790	10/01/2	2010 Y
DESCRIPTION:	**CONFIDENTIAL*	*		
Customer	32260	**CONFIDENTIA	AL**	
TYPE SERVICE PROV	/IDED			
TYPE OF SERVICE	SERVICE DESCR	RIPTION	OTHER TYPE DESCRIP	TION
Н	Transportation			

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	23447	
TUC APPLICABII	LITY			
Neither the gas utili	ity nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an
affiliate	ed pipeline.)			

RRC COID: 734	5 COMPANY N	AME: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 2344	8	
DESCRIPTION: Trans	nsmission Transportation	STA	ATUS: A
OPERATOR NO:	463338		
ORIGINAL CONT	RACT DATE: 10/01/2010	RECEIVED DATE:	05/04/2012
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE:	04/01/2012
INAC	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: Unless terminated, extends to	4/1/13	
REASONS FOR FILING			
NEW FILING: N	RRC DOC	KET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXP)	AIN): None		
OTHER(EXP	LAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
27998 **	*CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
<u>RATE COMP. ID</u> 578324	\$120,000. Fuel retention percentage received. Additional 1.5% fuel retains out-of-spec gas. Transport receipts an excess of the maximum Deferred Acc termination, Shipper to purchase rema	ranging from 0% to 1.0% of receipt volumes age for volumes delivered into Deferred Accound d deliveries balance with Deferred Account, l count receipt and delivery quantities. Any gas ainin balance at 95% of the average of the hig ub for the month following termination. Trans	Monthly Deferred Account Reservation Charge depending on the pipeline zone inro which the gas is unt. Transporter may charge conditioning fee for but Overrun charge of \$0.25/MMBtu for volumes in remaining in Deferred Account 30 days after contract hest of GAS DAILY Daily Price Survey for Houston sporter may charge conditioning fee for out-of-spec
RATE ADJUSTMENT	PROVISIONS:		
Contract 578324 If ind	ex or indices cease to be published, Tra	insporter may substitute new index or other	
DELIVERY POINTS			
<u>ID</u>		CURRENT CHARGE EFFECTIV	
65369		20000.0000 03/01/	2012 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer 2	7998 **CONFI	DENTIAL**	
TYPE SERVICE PROVI)ED		
<u>TYPE OF SERVICE</u>	SERVICE DESCRIPTION	OTHER TYPE DESCRIP	TION
H	Transportation		
	portation		

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	23448	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23690
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2001 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32571 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521548 Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 521548 Mutually agreed by the parties on a deal by deal basis.
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL77016DMMBTU\$.250012/01/2011Y
Customer 32571 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23691
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 03/09/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32574 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578516 Transport rate and fuel reimbursement charge mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per
MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on
which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578516 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65407 D MMBTU \$.0500 12/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32574 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	7345	COMPANY	Y NAME: KINDER M	ORGAN TEJAS PIP	PELINE LLC	
TARIFF CODE: T	Г RRC TA	RIFF NO:	23698			
DESCRIPTION:	Transmission Transpor	tation		STATUS: A	A	
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE:	2/30/2010	R	ECEIVED DATE: 04/1	1/2014	
INITIAL S	SERVICE DATE:		TERM OF CO	NTRACT DATE: 01/0	1/2015	
I	NACTIVE DATE:		AME	IDMENT DATE:		
CONTRACT CON	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: N	1	RRC I	OOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
L	XPLAIN): Rate Chan	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM		CON	<u>FIDENTIAL?</u> <u>DELIV</u>	VERY POINT	
32580	**CONFIDENTIAL	**		X 7		
				Y		
CURRENT RATE CO RATE COMP. ID	MPONENT DESCRIPTION					
578554	\$90000. Fuel return received. Additio out-of-spec gas. The excess of the max after contract terr Survey for Houst	ention percentag nal 1.5% fuel re ransport receip imum Deferred nination, Shipp on Ship Channe	tion Fee \$3000 times number ge ranging from 0% to 0.5% of tainage for volumes delivered ts and deliveries balance with Account daily receipt, invent er to purchase remainin balance l, Katy or Agua Dulce Hub fo eimburses taxes and governme	receipt volumes depending into Deferred Account. Tran Deferred Account, but Over ory or delivery limits. Any g e at 95% of the average of the r the month following termin	on the pipeline zone inro wh nsporter may charge condition run charge of \$0.50/MMBtu as remaining in Deferred Ac ne highest of GAS DAILY D	hich the gas is ning fee for for volumes in count 30 days aily Price
RATE ADJUSTMI	ENT PROVISIONS:		<u> </u>			
Contract 578554						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65369	D	DMDFEE	\$90000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	32580	**C0	NFIDENTIAL**			
65461	D	DMDFEE	\$84000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	32580	**C0	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		CRIPTION	OTHE	R TYPE DESCRIPTION		
Н	Transportation					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	23698	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 23796	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 06/07/2010 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2021	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
32800 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
\$0.06/MMBtu. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times 0.2%. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.	
RATE ADJUSTMENT PROVISIONS:	
Contract 578013 If during primary term Transporter enters transport agreement with third party at the same receipt point, Demand Fee reduced by an amount equal to the product of (a) the difference between 0.06 /MMBtu and the transport fee charged the third party , but no more than 0.015 /MMBtu, times (b) the quantity transported for the third party. Demand Fee designed to recover Transporter's cost of facilities installation during primary term. If Shipper elects to prepay Transporter for any or all of the facilities installation costs, the Demand Fee to be adjusted by formula of `Then-current Demand Fee x [1 - (prepayment amount / $1,737,215$ - {Demand Fee paid to date x Yearly Factor}], provided Demand Fee shall not be less than $3,000$ per month. Yearly Factor for Year 1 = 0.198, Year 2 = 0.208, Year 3 = 0.218, Year 4 = 0.228, Year 5 = 0.238, Year 6 = 0.248, Year 7 = 0.258, Year 8 = 0.268, Year 9 = 0.278, Year 10 = 0.288. Shipper may elect to convert Commodity Fee to additional Demand Fee during first 5 years of primary term. In second 5 years of primary term, Shipper has right to match third party offers to Transporter for firm capacity service. If Shipper exercises this right, the Demand Fee and Commodity Fee will be revised to match terms of third party offer. If Shipper does not exercise this right, the Shipper's MDQ will be reduced by the MDQ of third party agreement, and Demand Fee will be reduced proportionately by Shipper's MDQ reduction and Commodity Fee will remain 0.06 /MMBtu. If any index or indices relied on in this agreement cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (54(1)) D DMDEEE \$27400.0000 00/01/2014 V	
65461 D DMDFEE \$37400.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32800 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION	
H Transportation	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	23796	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23797
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 09/14/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32799 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578313 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578313 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65428 D MMBTU \$.1500 06/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32799 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23888
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2003 RECEIVED DATE: 04/29/2011
INITIAL SERVICE DATE: OS/01/2003 RECEIVED DATE: 04/29/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27956 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
570053 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 570053 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65336 D MMBTU \$.0038 03/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27956 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 CC	OMPANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIE	FF NO: 24199		
DESCRIPTION: Tr	ansmission Transportatio	on	ST	ATUS: A
OPERATOR NO:	463338			
ORIGINAL CON	FRACT DATE: 07/0	1/2011	RECEIVED DATE:	07/30/2013
	RVICE DATE:		TERM OF CONTRACT DATE:	
INA	CTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMM	IENT: Month to Mon	nth		
REASONS FOR FILIN	G			
NEW FILING: N		RRC DOCKET NO):	
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
28000 -	**CONFIDENTIAL**			
			Y	
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
578845				\$960400 for February, \$458800 for March, \$93000 for e and September, \$96100 for October, and \$444000
	for November. Fuel r	eimbursement from 0.0%	to 1.0% (depending on receipt point	rts). Transporter may charge conditioning fee for out- r volumes exceeding hourly or daily max limits.
	Shipper reimburses ta		MMMBtu or mutually agreed rate to	or volumes exceeding nourly or daily max limits.
RATE ADJUSTMEN	T PROVISIONS:			
Contract 578845 If in similar result.	dex or indices cease to b	e published, Transporter	may substitute new index or other n	nethodology reasonably calculated to achieve a
DELIVERY POINTS				
<u>ID</u>	TYPE	UNIT CURRE	NT CHARGE EFFECTIV	VE DATE CONFIDENTIAL
65461	D	DMDFEE \$55800.000	0 05/01	/2013 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	28000	**CONFIDENTIA	L**	
TYPE SERVICE PROVI	DED			
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRI	PTION
Н	Transportation			
TUC APPLICABILITY				
	SECTION 104 002(1)	ADDI ICADII ITV		
FACTS SUPPORTING	52C11ON 104.003(D)	<u>AITLICADILITY</u>		
Neither the gas utility nor NOTE: (This fact canr affiliated pipe	ot be used to support a S		negotiations. ction if the rate to be charged or offe	erred to be charged is to an
I affirm that a true and co	prrect copy of this tariff h	has been sent to the custor	ner involved in this transaction.	

RRC COID: 73	45 0	COMPANY NAME:	KINDER MORGAN TE.	IAS PIPELIN	E LLC
TARIFF CODE: TT	RRC TAR	IFF NO: 24200			
DESCRIPTION: T	ransmission Transporta	ion	S	TATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 07	/01/2011	RECEIVED DATE	. 07/30/2013	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE		
INA	ACTIVE DATE:		AMENDMENT DATE	:	
CONTRACT COM	MENT: Month to M	onth			
REASONS FOR FILIN	IG				
NEW FILING: N		RRC DOCKET NO):		
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY P	<u>'OINT</u>
28000	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
578847	for April, \$13020 p	er month for May, July and	August, \$12600 per month for Jun	he and September,	ry, \$156550 for March, \$49500 for \$51150 for October, and \$151500
	for November. Fuel	reimbursement from 0.0%	to 0.5% (depending on receipt por/ /MMBtu or mutually agreed rate f	nts). Transporter n	nay charge conditioning fee for out-
	Shipper reimburses		Minibia of matually agreed rate i	or volumes exceed	ing nourry of daily max mints.
RATE ADJUSTMEN	T PROVISIONS:				
Contract 578847 If is similar result.	ndex or indices cease to	be published, Transporter	may substitute new index or other	methodology reaso	onably calculated to achieve a
DELIVERY POINTS					
ID	TYPE		NT CHARGE EFFECTI		DNFIDENTIAL
65461	D	DMDFEE \$13020.000	0 05/0	1/2013	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	28000	**CONFIDENTIA	L**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCI	RIPTION	OTHER TYPE DESCR	PTION	
н	Transportation				
TUC APPLICABILITY					
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY			
	not be used to support a	nfair advantage during the Section 104.003(b) transa	negotiations. tion if the rate to be charged or of	ferred to be charge	d is to an
I affirm that a true and c	orrect copy of this tarif	has been sent to the custo	ner involved in this transaction.		

RRC COID: 7	345 COMPA	ANY NAME: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	: 24201	
DESCRIPTION:	Fransmission Transportation	STA	ATUS: A
OPERATOR NO:	463338		
ORIGINAL CON	NTRACT DATE: 07/01/2011	RECEIVED DATE:	04/11/2014
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE:	07/01/2021
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: None		
REASONS FOR FILL	NG		
NEW FILING: N	RI	RC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): None		
OTHER(EX	(PLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
27956	**CONFIDENTIAL**		
		Y	
CURRENT RATE CON	MPONENT		
RATE COMP. ID	DESCRIPTION		
578864	\$840000. Fuel reimburseme Texas/Houston Ship Channe Additional 1.5% fuel retaina spec gas. Transport receipts of the maximum Deferred A contract termination, Shipper	servation Fee \$25500 times number of days in month. ent charges per MMBtu transported are calculated by m el index times a percent ranging from 0% to 0.75% dep ge for net volumes delivered into Deferred Account. T and deliveries balanced with Deferred Account, but Ov account daily receipt, inventory or delivery limits. Any r to purchase remainin balance at 95% of the average of y or Agua Dulce Hub for the month following terminati	ultiplying first of the month Inside FERC-East ending on the point at which the gas is received. ransporter may charge conditioning fee for out-of- verrun charge of \$0.25/MMBtu for volumes in excess gas remaining in Deferred Account 30 days after f the highest of GAS DAILY Daily Price Survey for
RATE ADJUSTME	NT PROVISIONS:		
Contract 578864 If similar result.	index or indices cease to be publi	shed, Transporter may substitute new index or other m	ethodology reasonably calculated to achieve a
DELIVERY POINTS			
<u>ID</u>	<u>TYPE</u> <u>UNI</u>		
65358	D MMBT	ΓU \$.0404 02/01/	2014 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27956 *	*CONFIDENTIAL**	
TYPE SERVICE PROV	VIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	N OTHER TYPE DESCRIP	TION
н	Transportation		

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	24201	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. Iction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	7345	COMPANY	NAME: K	KINDER MORGAN TEJA	AS PIPEL	LINE LLC	
TARIFF CODE: T	Г RRC TA	RIFF NO:	24202				
DESCRIPTION:	Transmission Transpor	rtation		STA	ATUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE:	07/01/2011		RECEIVED DATE:	04/11/20	014	
INITIAL S	SERVICE DATE:		T	ERM OF CONTRACT DATE:	04/01/20)14	
I	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING: ^N	N	RRC D	OCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Rate Chan	ige					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>/IE</u>		CONFIDENTIAL?	DELIVER	RY POINT	
27955	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION	•					
578873				50 times number of days in month e into which the gas is received. F			
				Gas Daily Houston Ship Channel p nbalances greater of \$24000/mon			
	imbalances owed	Transporter pur	chase by Shippe	er at greater of monthly average G	as Daily Ho	uston Ship Channel prices p	olus \$0.25, or
				or the last 5 days of month plus \$0 vernmental filing fees.).25. Transpo	orter may charge conditioni	ng fee for
RATE ADJUSTMI	ENT PROVISIONS:						
Contract 578873 If	f index or indices cease	to be published.	, Transporter ma	ay substitute new index or other m	ethodology	reasonably calculated to ach	nieve a
similar result.		-	-	·		·	
DELIVERY POINTS			CUDDEN				
<u>ID</u> 65461	<u>TYPE</u> D	<u>UNIT</u> DMDFEE	CURRENT \$30590.0000	<u>CCHARGE</u> <u>EFFECTIV</u> 02/01/		<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIA			02/01/		-	
DESCRIPTION:							
Customer	27955	**CO	NFIDENTIAL*	*			
65367	D	MNTHLY	\$36163.0200	02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27955	**CO	NFIDENTIAL*	*			
65449	D	MNTHLY	\$48876.0000	02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
	27955		NFIDENTIAL*	*			
Customer							

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 24202	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

Page 379 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 24256
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2011 RECEIVED DATE: 10/07/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33114 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578936 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price
Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578936 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65395 D MMBTU \$.1050 08/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33114 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 24496
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 01/03/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33272 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579194 Interruptible Transportation fee and fuel reimbursement charge mutually agreed to from time to time. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is
highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579194 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or
other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65458 D MMBTU \$.0300 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33272 **CONFIDENTIAL**
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 24590
DESCRIPTION: Tran	nsmission Transportation STATUS: A
OPERATOR NO: 4	463338
ORIGINAL CONTI	RACT DATE: 12/01/2011 RECEIVED DATE: 04/11/2014
INITIAL SERV	
INAC	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: Year to Year
REASONS FOR FILING	, ,
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	2 NO:
AMENDMENT(EXPI	LAIN): None
OTHER(EXPL	LAIN): Rate Change
CUSTOMERS	
CUSTOMER NO C	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27954 **	*CONFIDENTIAL**
	Y
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
579266	Transportation fee per MMBtu \$0.11 plus 0.25% of Inside FERC Houston Ship Channel index.
RATE ADJUSTMENT	PROVISIONS:
Contract 579266	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
78757	D MMBTU \$.1230 02/01/2014 Y
DESCRIPTION: *	**CONFIDENTIAL**
Customer 27	7954 **CONFIDENTIAL**
TYPE SERVICE PROVID	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor th NOTE: (This fact canno affiliated pipeli	the customer had an unfair advantage during the negotiations. of be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)
I affirm that a true and corr	rrect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 24591
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2011 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28050 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579284 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579284
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
78759 D MMBTU \$.0950 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28050 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 24592
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2011 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28051 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579285 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579285
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
78759 D MMBTU \$.0950 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28051 **CONFIDENTIAL**
TYPE SERVICE PROVIDED <u>TYPE OF SERVICE</u> <u>SERVICE DESCRIPTION</u> OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 24651					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 11/10/2011 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: 01/01/2012 TERM OF CONTRACT DATE: 01/01/2014					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Shpr option one yr extension					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
28003 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
579230 Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 579230 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65369DDMDFEE\$37000.000002/01/2014Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 28003 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	24651	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 CC	MPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIF	F NO: 25174		
DESCRIPTION:	Fransmission Transportatio	n	STA	ATUS: A
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 03/29	9/2012	RECEIVED DATE:	04/11/2014
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2020
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: None			
REASONS FOR FILI	NG			
NEW FILING: N		RRC DOCKET NO	:	
CITY ORDINAN	CE NO:			
AMENDMENT(E	KPLAIN): None			
OTHER(E2	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT
31648	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			•
RATE COMP. ID	DESCRIPTION			
579585	Deferred Account Res reimbursement charge Channel index times a retainage on all volum charge equal to the gr at that time, for volum charge conditioning for	servation Charge \$0.045 es per MMBtu transporter a percent ranging from 09 less credited to Deferred A eater of (i) \$0.50/MMBtu hes in excess of the maxi	per MMBtu of maximum quantity of d are calculated by multiplying first & to 0.5% depending on the point at Account. Transport receipts and deliv to r (ii) a rate proposed by Transport mum Deferred Account daily receip ipper reimburses taxes incurred by T	nding on point at which gas is received. Monthly f Deferred Account balance reserved. Fuel of the month Inside FERC-East Texas/Houston Ship which the gas is received. Additional 1.5% fuel veries balanced with Deferred Account, but Overrun er as representative of competitive market conditions t, inventory or delivery limits. Transporter may Fransporter, and is responsible for paying ad valorem
RATE ADJUSTME	NT PROVISIONS:			
Contract 579585 If similar result.	index or indices cease to b	e published, Transporter	may substitute new index or other m	ethodology reasonably calculated to achieve a
DELIVERY POINTS				
ID	TYPE		NT CHARGE EFFECTIV	
65369	D I	DMDFEE \$.0450	02/01/	2014 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	31648	**CONFIDENTIA	L**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIP	TION
Н	Transportation			

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	25174	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:TTRRC TARIFF NO:25175					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 10/29/2013					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
33894 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION 579689 Transport fee \$0.10/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout					
price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 579689 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65324 D BLNDNG \$.0350 08/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 33894 **CONFIDENTIAL**					
65324 D MMBTU \$.1000 08/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 33894 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	25175	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advant sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT RRC TARIFF NO: 25789				
DESCRIPTION: Transmission Transportation STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 04/16/2013				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2009				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34310 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
576446 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price				
Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.				
RATE ADJUSTMENT PROVISIONS:				
Contract 576446 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65336 D MMBTU \$.0800 02/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34310 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 25790					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 11/08/2012 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2017					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
30000 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
580534 Transport fee \$0.025 per MMBtu for first 5,000,000 MMBtu received in contract year (November 1 - October 31) and \$0.02 per MMBtu for excess quantities in contract year. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalances due Transporter cashed out at 105% of GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel on the day imbalance incurred. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 580534 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
85633 D MMBTU \$.0250 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 30000 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
EACTS SUDDODTING SECTION 104 002(b) ADDI ICA DII ITV					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:	7345 COMPA	NY NAME: KINDER MORGAN TEJ	AS PIPELINE LLC		
TARIFF CODE: 1	T RRC TARIFF NO:	25958			
DESCRIPTION:	Transmission Transportation	ST	ATUS: A		
OPERATOR NO:	463338				
ORIGINAL CO	DNTRACT DATE: 07/01/2011	RECEIVED DATE:	: 04/11/2014		
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	04/01/2014		
]	NACTIVE DATE:	AMENDMENT DATE:			
CONTRACT CO	MMENT: None				
REASONS FOR FIL	ING				
NEW FILING:	N RRO	C DOCKET NO:			
CITY ORDINA	NCE NO:				
AMENDMENT(I	EXPLAIN): None				
OTHER(I	EXPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT		
34417	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	OMPONENT		· · · ·		
RATE COMP. ID	DESCRIPTION				
578876	Monthly Firm Transport Reservation Fee \$15532.50 times number of days in month. Fuel reimbursement percentage ranging from 0% to 0.75% of receipt volumes depending on the pipeline zone into which the gas is received. Fees for daily imbalances of 14000-28000 MMBtu \$0.12/MMBtu, and over 28000 MMBtu 10% of Gas Daily Houston Ship Channel price. Fee for cumulative daily imbalances over 56000 MMBtu \$0.30/MMBtu. Fee for monthly imbalances greater of \$56000/month or the aggregate total of daily fees above. Monthly imbalances owed Transporter purchase by Shipper at greater of monthly average Gas Daily Houston Ship Channel price plus \$0.25, or average Gas Daily Houston Ship Channel price for the last 5 days of month plus \$0.25. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.				
RATE ADJUSTM	ENT PROVISIONS:				
G + + 5799761	Cinden en indiana eren de la mahlial	ed Transporter may substitute new index or other r			

Contract 578876 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: T	T RRC	C TARIFF NO:	25958				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CHA				
65449	D	MNTHLY	\$56000.0000	02/01/2014	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	34417	**C0	ONFIDENTIAL**				
65411	D	CSHOUT	\$6.3205	02/01/2014	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	34417	**C0	ONFIDENTIAL**				
65461	D	DMDFEE	\$434910.0000	02/01/2014	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	34417	**C(ONFIDENTIAL**				
65367	D	MNTHLY	\$8756.7400	02/01/2014	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	34417	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	E SERVICE I	DESCRIPTION	!	OTHER TYPE DESCRIPTION			
Н	Transportati	on					
TUC APPLICABILIT	Y						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and	l correct copy of th	is tariff has been set	nt to the customer invol	lved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 26244
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2013 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28000 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
580847 Transportation Reservation Fee \$1109025 per month for January and December, \$1001700 for February, \$481275 for March, \$101250 for for April, \$62775 per month for May, July and August, \$60750 per month for June and September, \$104625 for October, and \$465750 for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 580847
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65461 D DMDFEE \$1001700.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28000 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT RRC TARIFF NO: 26245				
DESCRIPTION: Transmission Transportation STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 06/01/2013 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2016				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
28000 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
580849 Transportation Reservation Fee \$252495 per month for January and December, \$228060 for February, \$164145 for March, \$519 for April, \$13950 per month for May, July and August, \$13500 per month for June and September, \$53708 for October, and \$15 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limit Shipper reimburses taxes and governmental filing fees.	58850 for out-			
RATE ADJUSTMENT PROVISIONS:				
Contract 580849				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65461 D DMDFEE \$228060.0000 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 28000 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
Turnin and a dec and confect copy of any arm has been sold to the customer involved in any datasaction.				

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TT RRC TARIFF NO: 26246						
DESCRIPTION: Transmission Transportation STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 06/01/2013 RECEIVED DATE: 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2015						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27986 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
580880 Monthly Deferred Account Fee \$115,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel reimbursement 1.5%. Customer reimburses taxes and governmental filing fees, and is responsible for paying ad valorem taxes on Customer's deferred acco inventory each year.	unt					
RATE ADJUSTMENT PROVISIONS:						
Contract 580880						
DELIVERY POINTS						
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>						
65369 D DMDFEE \$.1150 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27986 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
M Other(with detailed explanation) Deferred Account						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TT RRC TARIFF NO: 26345						
DESCRIPTION: Transmission Transportation STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 06/12/2012 RECEIVED DATE: 10/21/2013						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: Y RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Shipper has other transportation options. First month shipper has nominated under this agreement.						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27986 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
580158 Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMENT PROVISIONS:						
Contract 580158 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
86384 D MMBTU \$.0250 07/01/2013 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27986 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
H Transportation						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 26548					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 07/01/2012 RECEIVED DATE: 03/12/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2014					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
34822 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
580143 Firm transportation monthly reservation fee \$1350.00 times number of days in month, plus \$0.10 per MMBtu of receipt volume. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 580143 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65333 D MMBTU \$.0250 01/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34822 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:	7345	COMPANY N	AME: KINDER M	IORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE:	TT RRC 1	TARIFF NO: 266	53			
DESCRIPTION:	Transmission Transp	portation		STATUS: A		
OPERATOR NO	463338					
ORIGINAL C	CONTRACT DATE:	01/01/2014	R	ECEIVED DATE: 04/11/2	2014	
INITIAI	L SERVICE DATE:		TERM OF CO	NTRACT DATE: 01/01/2	2025	
	INACTIVE DATE:		AME	NDMENT DATE:		
CONTRACT CO	OMMENT: None					
REASONS FOR FI	LING					
NEW FILING:	Ν	RRC DOC	KET NO:			
CITY ORDINA	ANCE NO:					
AMENDMENT	(EXPLAIN): None					
OTHER	(EXPLAIN): Rate Ch	ange				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NA		CON	FIDENTIAL? DELIVE	RY POINT	
34867	**CONFIDENTIA	AL**				
				Y		
CURRENT RATE C	COMPONENT					
RATE COMP. ID	DESCRIPTIC					
579099	Inside F.E.R.C Texas for the n the average GA	.'s Gas Market Report nonth of receipt. Imba AS DAILY Daily Price	MARKET CENTER SPO lances at end of month ca	, plus fuel reimbursement fee e DT GAS PRICES - East Texas shed out. If Shipper owes Tran 7, Houston Ship Channel Index filing fees.	- Houston Ship Channel/Bea sporter, daily cashout price	umont, per MMBtu is
RATE ADJUSTN	MENT PROVISIONS	•				
			unsporter may substitute n	ew index or other methodology	reasonably calculated to acl	nieve a
DELIVERY POINT	S					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86809	D	MMBTU \$.)809	02/01/2014	Y	
DESCRIPTION	: **CONFIDENT	IAL**				
Customer	34867	**CONFI	DENTIAL**			
86810	D	MMBTU \$.)809	02/01/2014	Y	
DESCRIPTION	**CONFIDENT	IAL**				
Customer	34867	**CONFI	DENTIAL**			
86811	D	MMBTU \$.)809	02/01/2014	Y	
DESCRIPTION	: **CONFIDENT	IAL**				
Customer	34867	**CONFI	DENTIAL**			
TYPE SERVICE PR	OVIDED					
TYPE OF SERVIC	CE <u>SERVICE D</u>	ESCRIPTION	OTHE	R TYPE DESCRIPTION		
н	Transportation	l				

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:	TT	RRC TARIFF NO:	26653		
TUC APPLICABII	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affili	iated.				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					