

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18802

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010162	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010162 in the event of a force majeure condition, fee may be reduced by an amount equal to fee divided by number of days in month times days subject to force majeure

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64977	D	MNTHLY	\$1230000.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30001	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Storage Facility Use Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18803

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/26/2001 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2023

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27836	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010179	For the duration of the testing lease term leasee to pay operator a fee of 43000.00 per month. The fixed monthly fee will be reduced each month by an amount equal to \$.015 cents times the number of MMBtus (if any) purchased by operator or third party which is designated as a primary marketer. From the designated Date of Commercial Operations, leasee shall pay operator a fixed monthly fee of \$43,000 per month for the first 60 months of primary lease term. For the remainder of the term, Leasee shall pay operator a fixed monthly fee of \$143,000 per month. The fixed monthly fee will be reduced each month by an amount equal to \$.015 times the number of MMBtus purchased from Tejas or designated primary marketer. Leasee does have the right to purchase the facilities from August 1, 2007 through August 1, 2021.

RATE ADJUSTMENT PROVISIONS:

Contract 82-010179

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64974	D	MNTHLY	\$110500.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27836	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	RENTAL FEE

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18804

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 12/31/1997 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576285	Treating fee \$0.115/Mcf, plus new or increased taxes. Customer bears prorata fuel/shrink/flare/loss subject of 2.5% cap on fuel. If Customer sells any interests in field, treating fee \$0.12/Mcf for sold interests.

RATE ADJUSTMENT PROVISIONS:

Contract 82-576285

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64972	D	MCF	\$.1300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28624	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	TREATING

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18805

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/20/1981 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/20/1996
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27840	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575776	\$0.2003 1st 15,000/day, \$0.1709 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943

RATE ADJUSTMENT PROVISIONS:

Contract 82-575776 fee to be escalated annually each July 1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the preceding 12 month period (Old Contract No 82-010208)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64969	D	MMBTU	\$.1805	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27840	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	TREATING/FUEL

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18949

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 10/21/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27843	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575289	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575289 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71616	D	MNTHLY	\$11500.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27843	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20194

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 04/29/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29213	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576355	Monthly Deferred Account Fee \$205,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel and loss reimbursement 1.5%. If interruption due to Force Majeure condition continues beyond 2 consecutive days, fees reduced pro-rata for quantities interrupted after 2 consecutive days, up to \$6,700. Customer reimburses taxes incurred by KM Tejas, and is responsible for paying ad valorem taxes on Customer's deferred account inventory each year.

RATE ADJUSTMENT PROVISIONS:

Contract 576355 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64968	D	MNTHLY	\$205000.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29213	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	DEFERRED ACCOUNT

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22608

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 07/21/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31647	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577550	OBA imbalances due pipeline at end of month cashed out at average of prices for each day of the month posted for Gas Daily, Katy, Midpoint plus \$0.05/MMBtu. If any daily imbalances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for that day plus \$0.25/MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract 82-577550

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73477	D	MMBTU	\$4.3050	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31647	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Imbalance cashout under Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23498

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32355	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578407	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578407 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71616	D	MNTHLY	\$49375.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32355	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Shpr option two 5yr extensions

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32573	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578492	Transport capacity reservation fee \$41,666 per month.

RATE ADJUSTMENT PROVISIONS:

Contract 82-578492

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77014	D	MNTHLY	\$56666.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32573	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Capacity Lease

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23688

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32572	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578546	Transport capacity reservation fee \$152,083 per month for years 1-5, and \$167,291 per month for remaining term of agreement.

RATE ADJUSTMENT PROVISIONS:

Contract 82-578546

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77014	D	MNTHLY	\$152083.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32572	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Capacity Lease

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24159

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 08/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31647	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577551	OBA imbalances due pipeline at end of month cashed out at average of prices for each day of the month posted for Gas Daily, Katy, Midpoint plus \$0.05/MMBtu. If any daily imbalances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for that day plus \$0.25/MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract 82-577551

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77697	D	MMBTU	\$4.5750	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31647	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Imbalance cashout under Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24422

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/06/2011 **RECEIVED DATE:** 02/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27843	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579107	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579107 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71616	D	MNTHLY	\$67600.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27843	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25169

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2022

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579602	Firm Storage Reservation Fee \$1,200,000.00/month. Injection fuel retained 1.5%. Customer reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579602

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79566	D	DMDFEE	\$.0600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30001	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25170

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 03/01/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579612	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 579612 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71616	D	MNTHLY	\$317782.5000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30001	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25701

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34240	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580238	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 580238 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71616	D	MNTHLY	\$550000.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34240	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25702

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/10/2012 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/10/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34239	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580261	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 580261 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71616	D	MNTHLY	\$13200.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34239	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25721

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/15/2012 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/15/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34267	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580521	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 580521 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71616	D	MNTHLY	\$382500.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34267	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26346

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/28/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34632	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
581021	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 581021 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71616	D	MNTHLY	\$81800.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34632	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18806

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1999 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29999	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010022	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010022 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67755	D	MMBTU	\$2.4475	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			
67756	D	MMBTU	\$2.4475	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			
67757	D	MMBTU	\$2.4475	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18806

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18807

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 11/20/1998 **RECEIVED DATE:** 10/22/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/20/1998

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27902	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577029	Price chosen by Buyer in nomination submitted 6 days prior to beginning of the month for specific quantities as specified by Buyer in its Monthly nomination / Monthly Pricing: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES- East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$.03 Daily Index Price: Gas Daily Midpoint - East-Houston-Katy - Houston Ship Channel for day of delivery minus \$.03 Fixed Price: NYMEX for applicable time period or other method which may be mutually agreed to between the parties

RATE ADJUSTMENT PROVISIONS:

Contract 82-577029

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65138	D	MMBTU	\$4.3435	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27902	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18808

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 04/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27918	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010054	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010054 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65177	D	MMBTU	\$5.4600	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27918	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18809

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/23/1999 **RECEIVED DATE:** 02/03/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/23/1999

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27925	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010058	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.

RATE ADJUSTMENT PROVISIONS:

Contract 82-010058 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73020	D	MMBTU	\$4.7000	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27925	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18810

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2000 **RECEIVED DATE:** 10/22/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27862	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010066	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.898.

RATE ADJUSTMENT PROVISIONS:

Contract 82-010066

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65214	D	MMBTU	\$4.8400	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27862	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18811

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1995 **RECEIVED DATE:** 11/05/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/1997
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010069	For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used., also a mutually agreed to fixed price for one day

RATE ADJUSTMENT PROVISIONS:

Contract 82-010069 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65116	D	MMBTU	\$11.7538	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27930	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18812

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/1998 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 27937, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 82-010073, Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010073 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 65259, D, MMBTU, \$6.6290, 02/01/2014, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: C, Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18813

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/18/1998 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/18/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27942	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010077	For volumes taken as Baseload Sales Quantities and Swing Sales Quantities, Buyer shall pay Seller a commodity charge payment as adjusted by the HSC/Katy Index Differential Payment. The commodity charge payment shall be the Midpoint Price for the Katy Hub tailgate, Daily Price Survey, Gas Daily, for deliveries on the day the gas was delivered by Seller, plus a premium, as follows: Baseload Sale Quantities/nominated Monthly \$0.03 Baseload Sale Quantities/nominated Daily \$0.04 Swing Sale Quantities \$0.05. The Premiums may be renegotiated periodically, at 2-3 year intervals, to reflect a reasonable premium for the Katy Hub area for the service provided and will not be less than the following Floor Prices or greater than the following Ceiling Prices: Baseload Sale Quantities/Monthly Floor \$0.02 Ceiling: \$0.06 Baseload Sale Quantities/Daily floor: \$0.03 ceiling: \$0.07 Swing Sale Quantities floor:\$0.03 ceiling:\$0.08. No later than 30 days after the end of each Contract Year, Buyer will pay Seller or Seller will pay Buyer a Houston Ship Channel/Katy Index Differential payment for the total quantity of gas delivered for the year, referred as to the Basis Risk Volume (the annual volume equal to the sum of the Daily Contract Quantities, or DCSQs). Such payment, and the direction of it will be based on the magnitude of the differential, as follows: If the HSC/Katy Index Differential is: (i) less than \$0.01/MMBtu, Seller will pay Buyer as follows: HSC/Katy Index Diff. Payment = [(A-B) x C x D] + (E x C x F) Where: A means \$0.01/MMBtu; B means HSC/Katy Index Differential; C means Basis Risk Volume; D = 50%; E = \$0.02/MMBtu; and F = 75%. (ii) greater than or equal to \$0.01/MMBtu but less than \$0.03/MMBtu, Seller will pay Buyer as follows: HSC/Katy Index Diff. Payment = (A - B) x C x D Where: A means \$0.03/MMBtu; B means HSC/Katy Index Differential; C means Basis Risk Volume; and D means 75%. (iii) Greater than or equal to \$0.03/MMBtu but less than \$0.06/MMBtu, Buyer will pay Seller as follows: HSC/Katy Index Differential Payment = (B - A) x C x D Where: A means \$0.03/MMBtu; B means HSC/Katy Index Differential; C means Basis Risk Volume; and D means 100%. (iv) greater than or equal to \$0.06/MMBtu but less than \$0.10/MMBtu, Buyer will pay Seller as follows: HSC/Katy Index Differential Payment = [(B - A) x C x D] + (E x C x F) Where: A means \$0.06/MMBtu; B means HSC/Katy Index Differential; C means Basis Risk Volume; D means 50%; E means \$0.03/MMBtu; and F means 100%. (v) greater than or equal to \$0.10/MMBtu, Buyer will pay Seller as follows: HSC/Katy Index Differential Payment = [B - A) x C x D] + (E x C x F) Where: a means \$0.10/MMBtu; B means HSC/Katy Index Differential; C means Basis Risk Volume; D means 100%; E means \$0.05/MMBtu; and F means 100%. For No Notice Quantities received by Buyer, Buyer will pay Seller a price equivalent to the greater of the Index on the day the gas was delivered, or the Index on the day 2 days after the gas was delivered, plus a premium based on the Tier. No Notice Quantities Tier 1 Premium/MMBtu \$0.06 No Notice Quantities Tier 2: \$0.13 No Notice Quantities Tier 3: \$0.18 No Notice Quantities Tier 4: \$0.21. For volumes in excess of No Notice Quantities Tier 4, the price shall be the Cashout Price, defined as the highest of the prices quoted in the periodical Market Report on the day gas is delivered, the first day after, and the second day after in the section entitled Daily Price Survey under the subheading East-Houston-Katy, adjacent to the caption Houston Ship Channel, under the column captioned Absolute. No Notice Quantities High Volatility Premium: In the event that the absolute high (posted in the Daily Price Survey Table of the Market Report) for the Katy Hub Tailgate exceeds the Index by more than \$0.50/MMBtu, Buyer will pay Seller a high volatility premium/MMBtu equivalent to 50% of the difference between the absolute high and the Index price for the applicable day for each applicable Tier of No Notice Quantities

RATE ADJUSTMENT PROVISIONS:

Contract 82-010077

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18813

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65274	D	MMBTU	\$6.3715	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27942	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18814

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29999	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576835	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576835 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC**

TARIFF CODE: TS **RRC TARIFF NO: 18814**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65201	D	DMDFEE	\$2175.6000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
65202	D	DMDFEE	\$2175.6000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
65249	D	DMDFEE	\$10878.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
67755	D	DMDFEE	\$5439.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
67756	D	DMDFEE	\$5439.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
67757	D	DMDFEE	\$5439.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
65116	D	MMBTU	\$5.2550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
65201	D	MMBTU	\$5.2887	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
65202	D	MMBTU	\$5.2887	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					
65249	D	MMBTU	\$5.6553	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29999 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18814

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65295	D	MMBTU	\$5.2520	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			
67755	D	MMBTU	\$5.4005	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			
67756	D	MMBTU	\$5.4005	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			
67757	D	MMBTU	\$5.4005	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18815

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/1995 **RECEIVED DATE:** 02/27/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/1995
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010105	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010105 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65008	D	MMBTU	\$6.9000	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18816

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2001 **RECEIVED DATE:** 07/16/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31259	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577386	No Notice Quantities (NNQ):Gas Daily Price - Midpoint, South-Corpus Christi, Agua Dulce hub as reported on the day of delivery (Agua Dulce Index) + \$.13 Additional Daily Quantities (ADQ): Agua Dulce Index + \$.03 Delinquency Quantities: on any day where Buyer fails to purchase total quantity of ADQ gas nominated, Buyer reimburse Seller \$.10 per MMBtu X's the total differ quantity nominated & quantity actually purchased

RATE ADJUSTMENT PROVISIONS:

Contract 82-577386

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65008	D	DMDFEE	\$3528.0000	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31259	**CONFIDENTIAL**			
65008	D	MMBTU	\$4.2212	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31259	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18816

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18817

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 12/03/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27880	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577042	(1) First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) + \$.03 Projected Requirements (Proj Rqmts) for up to 110% Proj Rqmts (Monthly Price) (2) Gas Daily East Houston Katy for Houston Ship Channel (GD HSC) +\$.03 Excess volumes above 110% (Daily Price) (3) Keep Whole Payment: positive difference Monthly Price minus the Daily Price times deficient quantity, Keep Whole Credit: positive difference Daily Contract Price minus Monthly Contract Price times deficient quantity//Daily Deficiency: at the end of each 6 month period, seller will net all Keep Whole Payments with all Keep Whole Credits which have occurred over the previous 6 months and invoice according to any net Keep Whole Payment. Keep Whole Credits may only be used to offset Keep Whole Payments during a 6 month period. Seller shall not pay Buyer any net Keep Whole Credit.

RATE ADJUSTMENT PROVISIONS:

Contract 82-577042

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64998	D	MMBTU	\$3.0022	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27880	**CONFIDENTIAL**			
64999	D	MMBTU	\$3.0022	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27880	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18817

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18818

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/15/1997 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/15/1991
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27908	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577027	Monthly Price: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)- \$.02 // Daily No-Notice: Gas Daily Midpoint - East-Houston-Katy - Houston Ship channel the 2nd Day following day of delivery. Daily Deficiency: Daily Deficiency volume X's the positive difference, if any, between the Gas Daily Midpoint East-Houston-Katy - Houston Ship Channel published the Day during such daily deficiency and the monthly IF HSC ///With written approval, parties can mutually agree to a fixed price - can be NYMEX OR other method which may be mutually agreed to

RATE ADJUSTMENT PROVISIONS:

Contract 82-577027

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65222	D	MMBTU	\$5.4262	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27908	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18819

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 12/15/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/1999

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27922	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577025	Monthly quantity: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) - \$.02 (Monthly Price) Daily No-Notice quantity: Gas Daily, Midpoint, East-Houston-Katy Ship published the 2nd day following the day of delivery (Daily Price) Daily Deficiency quantity: positive difference, if any, by subtracting the Daily Price from the Monthly Price X's deficiency MMBtu

RATE ADJUSTMENT PROVISIONS:

Contract 82-577025

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65223	D	MMBTU	\$3.8893	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27922	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18820

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29999	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010130	Monthly Nominated: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for all volumes nominated , Daily Nominated: Gas Daily Price as published for the delivery day under Midpoint, East-Houston-Katy Houston Ship Channel Excess Gas: for volumes in excess of the Monthly Nominated & Daily Nominated (if such exists), price same as Daily Nominated

RATE ADJUSTMENT PROVISIONS:

Contract 82-010130

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74109	D	MMBTU	\$2.0830	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18821

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27915	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010159	each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Katy (GD KATY) plus \$.15. For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.

RATE ADJUSTMENT PROVISIONS:

Contract 82-010159 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65257	D	MMBTU	\$8.3878	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27915	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18822

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 11/05/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27945	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010181	Baseload volumes: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.185. Incremental Daily Quantity Price: daily price reported in the Gas Daily, Daily Price Survey, for East-Houston-Katy Houston Ship Channel (Midpoint) as reported for the applicable day of flow plus \$0.185. Price for weekends are based on the price published the following Monday. For any contract year in which Buyer fails to purchase annual minimum obligation, Buyer shall pay Seller \$0.185 times the deficient quantity.

RATE ADJUSTMENT PROVISIONS:

Contract 82-010181

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65295	D	MMBTU	\$12.0658	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27945	**CONFIDENTIAL**			
65297	D	MMBTU	\$12.0658	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27945	**CONFIDENTIAL**			
65298	D	MMBTU	\$12.0658	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27945	**CONFIDENTIAL**			
65307	D	MMBTU	\$12.0658	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27945	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC**TARIFF CODE:** TS **RRC TARIFF NO:** 18822**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18824

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27906	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010201	Price payable for gas delivered to primary points: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) price payable for gas delivered to DP 34275 and DP 33656: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$.02 (Monthly Index Price), Daily excess quantities to these points shall be each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston ship Channel Midpoint for the day following the applicable date of flow minus \$.02 (Daily Index Price). Daily Deficiency Damages: if price payable for Daily Deficiency Quantities is less than the Monthly Index Price in effect Buyer to pay an amount equal to the Deficiency Quantity multiplied by the difference obtained by subtracting the Daily Index Price for the applicable day from the Monthly Index Price in effect. Seller shall credit Buyer if the Daily Index Price is less than the Monthly Index Price in effect.

RATE ADJUSTMENT PROVISIONS:

Contract 82-010201 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65945	D	MMBTU	\$6.2589	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27906	**CONFIDENTIAL**			
65945	D	MNTHLY	\$14728.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27906	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18824

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18826

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27928	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010214	Mutually agreed price Deal effective 1/03 - 2/03: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for the applicable month in which deliveries are made minus \$.025. Effective 03/03 - 12/03: HSC minus \$.02.

RATE ADJUSTMENT PROVISIONS:

Contract 82-010214 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65006	D	MMBTU	\$5.2842	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27928	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18827

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 03/13/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27892	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010236	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010236 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65238	D	MMBTU	\$6.1900	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27892	**CONFIDENTIAL**			
65283	D	MMBTU	\$6.1900	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27892	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18827

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18828

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/1987 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27868	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-526825	Seller's WACOG plus fifteen percent of each MMBtu of gas delivered each month, provided, however, such fee shall not exceed \$.50 per MMBtu

RATE ADJUSTMENT PROVISIONS:

Contract 82-526825

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65003	D	MMBTU	\$5.9570	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27868	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18829

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 08/25/1994 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/25/1994

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27905	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-526835	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.

RATE ADJUSTMENT PROVISIONS:

Contract 82-526835

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65150	D	MMBTU	\$5.2300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27905	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18830

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/1990 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/1991
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Day to Day

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27907	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-526836	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)

RATE ADJUSTMENT PROVISIONS:

Contract 82-526836

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65295	D	MMBTU	\$5.2800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27907	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18831

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27865	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580854	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.

RATE ADJUSTMENT PROVISIONS:

Contract 82-580854

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65233	D	DMDFEE	\$3780.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27865	**CONFIDENTIAL**			
65233	D	MMBTU	\$5.9255	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27865	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18831

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18832

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/1993 **RECEIVED DATE:** 02/09/2012

INITIAL SERVICE DATE: 01/01/2004 **TERM OF CONTRACT DATE:** 05/31/1993

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27883	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576767	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576767 Mutually agreeable

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65113	D	MMBTU	\$3.1490	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27883	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18833

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27870	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577277	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577277 Mutually agreed by the parties on a deal by deal basis

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18833

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65063	D	MMBTU	\$5.3363	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
65084	D	MMBTU	\$5.4157	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
65149	D	MMBTU	\$5.2450	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
65223	D	MMBTU	\$5.3605	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
65234	D	MMBTU	\$5.2479	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
70442	D	MMBTU	\$5.3605	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
65063	D	MNTHLY	\$17147.1700	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
65084	D	MNTHLY	\$7670.6600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
65223	D	MNTHLY	\$7670.6600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					
65234	D	MNTHLY	\$9476.5100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27870 **CONFIDENTIAL**					

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18833

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70442	D	MNTHLY	\$7670.6600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27870	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18834

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27914	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-526982	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-526982 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65159	D	MMBTU	\$2.2395	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27914	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18835

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 12/15/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-526991	Price payable equal to final settlement price for the Henry Hub Natural Gas Futures contract traded on the New York Mercantile Exchange (NYMEX) for the first nearby month's last day of trading

RATE ADJUSTMENT PROVISIONS:

Contract 82-526991

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65044	D	MMBTU	\$3.8370	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27861	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18836

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27929	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-527000	Mutually agreed price. Deal 11/2002 - 10/31/2007: price payable Daily Midpoint as reported in the Daily Price Survey of Gas Daily for East-Houston-Katy, Houston Ship Channel for applicable date of flow plus \$.05.

RATE ADJUSTMENT PROVISIONS:

Contract 82-527000 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65204	D	MMBTU	\$6.3845	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27929	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18837

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 10/01/1993 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/1998

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-527013	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.15. .

RATE ADJUSTMENT PROVISIONS:

Contract 82-527013 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65098	D	MMBTU	\$5.3300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27861	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18838

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 10/01/1993 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/1998

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27862	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-527015	Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \((IF HSC)\) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional fixed prices are agreed, then the first gas sold shall be the first quantities for which a fixed price was established followed by any additional quantities. If for reasons of Force Majeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price then if the fixed price is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price exceeds the applicable spot price, or if the fixed price is less than the spot price, then Seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price exceeds the applicable fixed price, or if the fixed price is a floor price that is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the floor price exceeds the applicable spot price, or if the fixed price is a ceiling price that is less than the spot price then seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price exceeds the applicable ceiling price.. If a triggering event occurs to either party, the other party may, in addition to all rights of cancellation, upon proper notification terminate and/or withhold any payments due in respect of such transactions provided upon the occurrence of any triggering event all transactions and the contracts in respect thereof shall automatically terminate without notice as if any early terminate date has been immediately declared. Triggering event shall mean the failure to make, when due, any payment required or the failure to perform any covenant or obligation set forth and such failure is not excused by force Majeure or cured within 30 days or otherwise become bankrupt or insolvent, however evidenced or be unable to pay its debts as they fall due or the failure to give adequate performance assurance as to its further obligations under this contract within 40 hours of a reasonable request by the other party.

RATE ADJUSTMENT PROVISIONS:

Contract 82-527015 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18838

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65090	D	MMBTU	\$5.9800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27862	**CONFIDENTIAL**			
65100	D	MMBTU	\$5.9800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27862	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18839

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2002 **RECEIVED DATE:** 08/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27855	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-527020	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-527020 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65031	D	MMBTU	\$4.3650	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					
65042	D	MMBTU	\$4.3650	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					
67239	D	MMBTU	\$4.3650	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18839

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18840

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27918	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-527039	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-527039 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65177	D	MMBTU	\$7.7002	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27918 **CONFIDENTIAL**					
65227	D	MMBTU	\$5.6105	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27918 **CONFIDENTIAL**					
65284	D	MMBTU	\$5.7642	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27918 **CONFIDENTIAL**					
79568	D	MMBTU	\$6.8731	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27918 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18840

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18841

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27928	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577036	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577036 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65236	D	MMBTU	\$5.1875	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27928	**CONFIDENTIAL**			
65237	D	MMBTU	\$5.1860	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27928	**CONFIDENTIAL**			
65237	D	MNTHLY	\$15500.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27928	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18841

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18842

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-572464	Contract Price: Daily Nominated Quantity (up to 62,000 MMBtu/D): price per MMBtu, calculated on a dry basis, equal to the MARKET CENTER SPOT-GAS PRICES (per MMBtu) East Texas/Houston Ship Channel index, as reported in the first publication each month of INSIDE FERC's GAS MARKET REPORT for the applicable month in which deliveries are made hereunder plus any applicable taxes. Daily Swing Gas: per MMBtu, calculated on a dry basis, equal to the Daily Midpoint as reported in the Daily Price Survey of Gas Daily for the East-Houston-Katy, Katy plant tailgate as published by Platts in the Gas Daily issue published two business days following the actual day of delivery plus 7 cents per MMBtu plus any applicable taxes. Daily Deficiency: for each day of the month during which a Daily Deficiency occurs, Buyer shall pay Seller, in addition to the amounts payable for quantities delivered, an amount equal to the positive difference, if any, obtained by subtracting the Daily Deficiency Price from the Contract Price in effect for such month multiplied by the Daily Deficiency Quantity. Daily Deficiency Price shall be defined as a price per MMBtu equal to the Daily Midpoint as reported in the Daily price Survey for East-Houston-Katy, Houston Ship Channel as published by Platts in the Gas Daily issue published two business days following the actual day of such Daily Deficiency Quantity.

RATE ADJUSTMENT PROVISIONS:

Contract 82-572464

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65221	D	DMDFEE	\$700.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27895	**CONFIDENTIAL**			
65221	D	MMBTU	\$5.4952	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27895	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18842

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18843

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 11/08/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2008

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2007

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-572515	(i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.08/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities; (ii) price for any daily quantities exceeding Baseload, up to additional 40,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.08/MMBtu, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities, plus a demand fee of 1% of Monthly Index times 40,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.10/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65127	D	DMDFEE	\$,0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18843

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18844

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29999	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577052	Baseload - : each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC)- \$0.02; Baseload Receipt Deficiency charge shall be \$0.15. Swing GD HSC plus \$0.05; Swing Deficiency charge if Swing Price (SP) > SP +2 days (if positive) times deficiency quantity or if SP < SP +2 days one-half positive difference (if any) obtained by subtracting the SP for day flow from SP +2 times deficiency quantity. Fuel Charge for deliveries to Alternate Pts \$0.005 Baseload Price. Deficiency Charge for Minimum Annual Purchase Obligation \$0.05 MMBtu

RATE ADJUSTMENT PROVISIONS:

Contract 82-572746

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65276	D	MMBTU	\$6.6697	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18845

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 02/06/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27854	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-572812	(I) For up to & including 103% of Daily Nominated Quantity (DNQ), price is INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, minus \$0.02/MMBtu, plus taxes (Monthly Index); (II) For any day actual deliveries exceed 103% of DNQ (Daily No Notice Quantity or DNNQ), price for 1st 10,000 MMBtu/day is GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Houston Ship Channel (Daily Index) for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes, AND price for over 10,000 MMBtu/day of DNNQ is the greater of Daily Index for actual day of DNNQ or Daily Index for 2 business days after DNNQ, plus \$0.06/MMBtu, plus taxes; (III) For any day actual deliveries are less than 97% of DNQ (Daily Deficiency Quantity or DDQ), if GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Katy for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes (Daily Deficiency Index or DDI) is less than Monthly Index, price is Monthly Index plus positive difference from subtracting DDI from Monthly Index (Keep-Whole Payment), AND if DDI is greater than Monthly Index, price is Monthly Index plus positive difference from subtracting Monthly Index from DDI (Keep-Whole Credit), BUT cumulative Keep-Whole Credits for a month will be applied against cumulative Keep-Whole Payments for that month and Buyer will pay positive result plus Monthly Index or receive credit for 25% of negative results; (IV) At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified quantity of gas for a particular month.

RATE ADJUSTMENT PROVISIONS:

Contract 82-572812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65025	D	MMBTU	\$7.2428	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27854	**CONFIDENTIAL**			
65025	D	MNTHLY	\$5680.7500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27854	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18845

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18846

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 12/11/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27926	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-572821	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.50.

RATE ADJUSTMENT PROVISIONS:

Contract 82-572821 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65009	D	MMBTU	\$9.5400	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27926	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18847

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/1994 **RECEIVED DATE:** 07/21/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/1994

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27860	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573006	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573006 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65097	D	MMBTU	\$8.7300	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18848

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/1999 **RECEIVED DATE:** 12/21/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573035	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573035 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65226	D	MMBTU	\$6.9694	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27861	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18849

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27881	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573101	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573101 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65086	D	MMBTU	\$6.8746	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27881	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18850

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27869	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573195	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573195 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65157	D	MMBTU	\$5.2600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27869	**CONFIDENTIAL**			
65295	D	MMBTU	\$5.2600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27869	**CONFIDENTIAL**			
79955	D	MMBTU	\$6.2236	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27869	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18850

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18851

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2004 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27898	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573332	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573332 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65295	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27898	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18852

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 06/18/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31175	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577323	(I) For Daily Nominated Quantity (DNQ), price is INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month (Monthly Index), plus taxes; plus (II) For any gas on any day in excess of DNQ, price is GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Katy for 2 business days after the day of delivery (Daily Index), plus \$0.05/MMBtu, plus taxes; plus (III) For any day actual deliveries are less than DNQ, price is Monthly Index plus the positive difference from subtracting Daily Index from Monthly Index times deficient quantities; plus (IV) for nominated swing capacity above DNQ, a fee equal to 1/2% of Monthly Index times swing capacity times number of days in month; and (v) At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified quantity of gas for a particular month.

RATE ADJUSTMENT PROVISIONS:

Contract 82-577323 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65253	D	DMDFEE	\$4927.5000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31175	**CONFIDENTIAL**			
65253	D	MMBTU	\$2.1400	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31175	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18852

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18853

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 04/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27878	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573568	INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, plus \$0.03/MMBtu, plus following fees for gas not meeting quality specs: (i) dehydration fee 1% of sales price for gas in excess of 7# water vapor, (ii) CO2 blending fees of 1% of sales price for gas from 2%-3% CO2, 2% of sales price for gas 3%-4% CO2, 3% of sales price for gas 4%-5% CO2, 4% of sales price for gas above 5% CO2, \$ (iii) \$0.03/MMBtu for gas not meeting other quality specs.

RATE ADJUSTMENT PROVISIONS:

Contract 82-573568

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65082	D	MMBTU	\$5.5641	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27878	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18854

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 11/08/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2008

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2007

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573580	(i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.12/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to third-party storage for Buyer's account; (ii) price for any daily quantities exceeding Baseload, up to additional 50,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 82-573580 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65207	D	MMBTU	\$2.7150	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27894	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18854

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18855

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573766	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573766 Mutually agreeable

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65140	D	MMBTU	\$5.6260	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27903	**CONFIDENTIAL**			
65142	D	MMBTU	\$5.3613	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27903	**CONFIDENTIAL**			
65142	D	MNTHLY	\$125.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18855

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18856

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1993 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27860	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576742	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:

RATE ADJUSTMENT PROVISIONS:

Contract 82-576742 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65100	D	MMBTU	\$5.2800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18857

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 12/21/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573897	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)

RATE ADJUSTMENT PROVISIONS:

Contract 82-573897 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65055	D	MMBTU	\$6.9200	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27861	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18858

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/1995 **RECEIVED DATE:** 12/11/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/1996

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573899	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.06.

RATE ADJUSTMENT PROVISIONS:

Contract 82-573899 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65192	D	MMBTU	\$9.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27861	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18859

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 12/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27934	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573935	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573935 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65241	D	MMBTU	\$4.9000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27934	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18860

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27941	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573967	For gas purchased up to Daily Nominated Quantity, Buyer to pay price per MMBtu is first of the month Inside FERC Houston Ship Channel Index plus \$0.20, plus taxes. For gas purchased any day in excess of Daily Nominated Quantity, Buyer to pay price per MMBtu is Gas Daily Houston Ship Channel 2 days after plus \$0.20, plus taxes. Any day in which purchases are less than Daily Nominated Quantity, Buyer to pay for deficiency at difference between Gas Daily price above and Inside FERC price above, plus taxes. Any month Buyer does not purchase at least 500 MMBtu, Buyer to pay \$500.00 maintenance service fee.

RATE ADJUSTMENT PROVISIONS:

Contract 82-573967

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64988	D	MMBTU	\$6.4805	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27941	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18861

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27867	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573980	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.13 plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 82-573980

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65058	D	MMBTU	\$5.3100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27867	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18862

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29636	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576775	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576775 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65043	D	MMBTU	\$4.4233	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29636	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18863

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27879	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574094	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574094 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65260	D	MMBTU	\$6.1450	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27879	**CONFIDENTIAL**			
65300	D	MMBTU	\$5.5550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27879	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18863

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18864

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27909	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578514	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578514

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65173	D	MMBTU	\$4.9803	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27909	**CONFIDENTIAL**			
65173	D	MNTHLY	\$725.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27909	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18864

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18865

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 12/12/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27912	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574704	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574704 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65265	D	MMBTU	\$6.6357	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27912	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18866

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27919	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574849	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574849 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65295	D	MMBTU	\$5.2420	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27919	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18867

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 11/05/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27850	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574903	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574903 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65002	D	MMBTU	\$11.9984	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27850	**CONFIDENTIAL**			
65002	D	MNTHLY	\$34980.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27850	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18867

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18868

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27946	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575053	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575053 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65278	D	MMBTU	\$5.3872	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27946 **CONFIDENTIAL**					
65225	D	MNTHLY	\$7000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27946 **CONFIDENTIAL**					
65278	D	MNTHLY	\$7000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27946 **CONFIDENTIAL**					
65225	D	MMBTU	\$5.3872	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27946 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18868

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18869

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27845	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575186	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65011	D	MMBTU	\$5.2400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27845	**CONFIDENTIAL**			
65012	D	MMBTU	\$5.2375	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27845	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18869

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18870

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576489	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576489 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65013	D	DMDFEE	\$906.6400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27847	**CONFIDENTIAL**			
65013	D	MMBTU	\$5.5571	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18870

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18871

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27935	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576877	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576877 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65251	D	DMDFEE	\$6678.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27935	**CONFIDENTIAL**			
65251	D	MMBTU	\$5.3497	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27935	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18871

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18872

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27853	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575626	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65088	D	MMBTU	\$5.4931	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27853	**CONFIDENTIAL**			
65088	D	MNTHLY	\$500.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27853	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18872

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18873

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27860	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575820	Price first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.06/MMBtu, plus taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 82-575820 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC**

TARIFF CODE: TS **RRC TARIFF NO: 18873**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65024	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65044	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65045	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65055	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65061	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65097	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65170	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65206	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65226	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
65617	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18873

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67760	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
68771	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			
86515	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27860	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18874

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27889	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575910	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575910 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65074	D	MMBTU	\$3.8200	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27889	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18950

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/1999 **RECEIVED DATE:** 12/21/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27924	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010055	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010055 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65265	D	MMBTU	\$6.3700	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27924	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18951

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 05/13/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27899	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010211	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010211 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65161	D	MMBTU	\$3.3700	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27899	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18952

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/1998 **RECEIVED DATE:** 02/27/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-527014	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:

RATE ADJUSTMENT PROVISIONS:

Contract 82-527014 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65108	D	MMBTU	\$6.9700	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27861	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18953

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 03/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27944	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573691	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573691 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65296	D	MMBTU	\$5.9000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27944	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19280

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27911	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010156	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010156 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC**

TARIFF CODE: TS **RRC TARIFF NO: 19280**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64989	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65149	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65170	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65215	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65230	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65265	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65270	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
66076	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
67237	D	MMBTU	\$5.4274	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19280

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19281

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 03/26/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27911	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010185	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010185 Mutually agreed by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 19281

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65302	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65305	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
67766	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
64989	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65074	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65116	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65149	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65161	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65242	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					
65270	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27911 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19281

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19282

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 04/18/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32797	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-572691	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-572691 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65302	D	MMBTU	\$4.4200	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32797	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19283

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28324	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574010	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574010 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65249	D	MMBTU	\$4.0200	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28324	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19284

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 02/27/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28326	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574136	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574136 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66076	D	MMBTU	\$6.0400	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28326	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19285

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 08/06/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27875	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574349	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574349 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65008	D	MMBTU	\$3.5100	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27875	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19286

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 01/24/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28322	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574373	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574373 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66076	D	MMBTU	\$3.4553	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28322	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19287

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 09/17/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28323	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575844	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575844 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65227	D	MMBTU	\$3.0562	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28323	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19288

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 12/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28237	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575983	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575983 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65168	D	DMDFEE	\$5133.6000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28237	**CONFIDENTIAL**			
65168	D	MMBTU	\$4.1814	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28237	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19288

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19289

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 04/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576116	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576116 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74106	D	MMBTU	\$5.1400	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28235	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19290

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/1998 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28238	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576170	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576170 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65944	D	MMBTU	\$6.5369	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28238	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20158

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 03/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010206	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010206 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65072	D	MMBTU	\$4.5511	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27949	**CONFIDENTIAL**			
65227	D	MMBTU	\$5.3000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27949	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20158

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20159

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/30/2002 **RECEIVED DATE:** 12/15/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change - Customer name change - New contract number assigned

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32262	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577222	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577222 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66076	D	MMBTU	\$3.4900	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32262	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20162

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28623	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575942	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575942 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66581	D	MMBTU	\$6.5393	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28623	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20195

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1993 **RECEIVED DATE:** 07/29/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/1993
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010132	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010132 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65109	D	MMBTU	\$4.3639	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20196

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 08/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27886	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010149	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010149 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67238	D	MMBTU	\$10.7100	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27886	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20197

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/2000 **RECEIVED DATE:** 08/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27916	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-526897	Contract Qty: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.005/MMBtu (Contract Price) Excess Qty: Price as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy Houston Ship Channel (East Houston Katy, Katy plant tailgate) (GD HSC) Midpoint, as published 2 business days following day of delivery Daily Deficiency: Buyer to pay Seller positive difference obtained by subtracting Daily Deficiency Price from the Contract Price. Daily Deficiency Price is equal to GD HSC Low, as published 2 bus days following day deficiency occurs.

RATE ADJUSTMENT PROVISIONS:

Contract 82-526897

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65205	D	MMBTU	\$9.5938	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27916	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20198

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 08/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27882	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573319	Monthly imbalances cashed out at simple average of daily Gas Daily, Daily Price Survey, East Texas-North Louisiana, Carthage Hub Tailgate prices per MMBtu for the month.

RATE ADJUSTMENT PROVISIONS:

Contract 82-573319 If index or publication cease, parties agree to new index or price methodology within 5 days. If no agreement, each party to get a price quote from 3rd party marketers in the area and average the two quotes

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65230	D	MMBTU	\$.0001	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27882	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20199

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 08/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27852	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574290	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574290 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67236	D	MMBTU	\$10.8650	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27852	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20200

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 08/22/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574417	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574417 (was contract 82-526714) Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67236	D	MMBTU	\$10.8650	04/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20201

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 03/13/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29210	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575683	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575683 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67241	D	MMBTU	\$8.0735	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29210	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20202

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29211	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576360	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576360 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67240	D	MMBTU	\$5.6643	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29211	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20335

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 01/12/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010219	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010219 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66076	D	MMBTU	\$4.0000	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27864	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20336

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2002 **RECEIVED DATE:** 12/12/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27848	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-526933	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-526933 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65030	D	MMBTU	\$8.4000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27848	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20384

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27858	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010161	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010161 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65002	D	DMDFEE	\$24656.8000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27858	**CONFIDENTIAL**			
65002	D	MMBTU	\$5.7081	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20384

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20385

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 03/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27897	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010192	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010192 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68568	D	MMBTU	\$4.0750	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27897	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20386

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 09/14/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mo-Mo (Byr option three 1yr extensions)

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27931	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575438	Daily price at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel minus \$0.08/MMBtu for such day. Buyer to reimburse 3rd party transport fees incurred by Seller.

RATE ADJUSTMENT PROVISIONS:

Contract 82-575438

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65245	D	MMBTU	\$2.1400	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27931	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20387

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27888	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573887	For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.

RATE ADJUSTMENT PROVISIONS:

Contract 82-573887 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65073	D	MMBTU	\$8.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27888	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20388

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/27/2005 **RECEIVED DATE:** 03/26/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/27/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27917	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574301	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574301 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65302	D	MMBTU	\$4.6748	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27917	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20389

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29376	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576395	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576395 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65170	D	MMBTU	\$4.7200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29376	**CONFIDENTIAL**			
86385	D	MMBTU	\$6.2465	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29376	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20389

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20390

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 11/06/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29377	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576473	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576473 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65197	D	MMBTU	\$13.3400	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29377	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20391

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 01/03/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27924	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576421	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68568	D	MMBTU	\$3.4000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27924	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20612

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 07/15/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32055	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578004	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578004 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65009	D	MMBTU	\$4.7700	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32055	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20701

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/26/2009
INITIAL SERVICE DATE: 09/01/2008 **TERM OF CONTRACT DATE:** 10/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576735	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576735 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67776	D	MMBTU	\$6.5000	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29394	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20743

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27854	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576687	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65025	D	DMDFEE	\$7252.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27854	**CONFIDENTIAL**			
65025	D	MMBTU	\$5.4170	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27854	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20743

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20744

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2003 **RECEIVED DATE:** 05/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574288	Price payable shall be index price listed in edition of Inside FERC's Gas Market Report published for that month and identified in the table entitled Market Center Spot-Gas Prices under the heading East Texas as the Houston Ship Channel price under the column entitled Index (HSC Index Price) plus \$.05. Price may change if parties execute a transaction confirmation that is mutually agreed to by the parties.

RATE ADJUSTMENT PROVISIONS:

Contract 82-574288 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67236	D	MMBTU	\$3.6850	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20751

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27862	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576804	Price mutually agreed on a deal by deal basis, plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 82-576804 Mutually agreed to by the parties on a deal by deal basis. At any time, parties may agree to a fixed price for a specified quantity of gas for a particular period of days or months.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20751

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65265	D	DMDFEE	\$50456.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27862	**CONFIDENTIAL**			
65265	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27862	**CONFIDENTIAL**			
69957	D	MMBTU	\$5.6800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27862	**CONFIDENTIAL**			
74622	D	MMBTU	\$5.6800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27862	**CONFIDENTIAL**			
86808	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27862	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21054

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 12/03/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29998	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574337	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574337 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65177	D	MMBTU	\$2.9450	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29998	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21055

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27945	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576374	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576374 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65296	D	MMBTU	\$6.1905	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27945	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21056

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/31/2008 **RECEIVED DATE:** 09/17/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576922	For volumes nominated and delivered each day, Gas Daily East-Houston-Katy Houston Ship Channel Midpoint plus \$0.225 per MMBtu. For excess volumes up to 10% of nominated volumes, the higher of Gas Daily price for the day of delivery or the day following delivery, plus \$0.225 per MMBtu. For excess volumes in excess of 10%, mutually agreed price. If Buyer fails to take nominated volumes, it is deemed Seller has bought deficient volumes back at the lower of Gas Daily price for the day of delivery or the day following delivery, plus \$0.06 per MMBtu. Monthly capacity reservation fee of \$113,700 for first 12 months of contract. Annual minimum quantity demand fee, 8,000,000 MMBtu less actual volumes taken, times \$0.225 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract 82-576922 If the Gas Daily index is not published on any day or permanently ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be arithmetic average of Gas Daily price during previous month.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69958	D	MMBTU	\$3.0750	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29997	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21282

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27892	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576896	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576896 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65118	D	MMBTU	\$5.2525	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27892	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21283

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576998	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576998 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69958	D	MMBTU	\$5.4600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29997	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21284

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 08/19/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574990	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574990 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70180	D	DMDFEE	\$750.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 21286

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/27/2005 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 30128, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 82-574620, Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574620 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 65074, D, MMBTU, \$5.2650, 02/01/2014, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: C, Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21287

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33891	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580093	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-580093 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70178	D	DMDFEE	\$750.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33891	**CONFIDENTIAL**			
70178	D	MMBTU	\$6.6938	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33891	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21287

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21288

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27877	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-573771	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-573771 Mutually agreeable

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65301	D	MMBTU	\$5.4550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27877	**CONFIDENTIAL**			
86517	D	MMBTU	\$7.9850	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27877	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21288

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21415

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577057	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577057 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65238	D	MMBTU	\$6.2761	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21478

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577208	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577208 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67241	D	MMBTU	\$4.0958	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21856

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010218	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010218 Mutually agreeable

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65127	D	MMBTU	\$3.7800	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22005

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 07/09/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31130	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576201	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576201 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65227	D	MMBTU	\$4.2600	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31130	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22460

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31499	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577430	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577430

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65083	D	DMDFEE	\$4351.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31499 **CONFIDENTIAL**					
65168	D	DMDFEE	\$4351.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31499 **CONFIDENTIAL**					
65083	D	MMBTU	\$5.4587	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31499 **CONFIDENTIAL**					
65168	D	MMBTU	\$7.4316	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31499 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC**TARIFF CODE:** TS **RRC TARIFF NO:** 22460**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22461

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This contract covers purchase and sales. This is first month customer has purchased

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31500	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577475	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577475

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65302	D	MMBTU	\$5.0550	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31500	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22462

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580153	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-580153 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73478	D	MMBTU	\$6.9801	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34017	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22627

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/01/2007 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31646	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575918	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575918 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73020	D	MMBTU	\$5.3000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31646	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22872

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 07/26/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31804	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576576	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576576 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69956	D	MMBTU	\$4.4115	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31804	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22873

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 01/03/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27859	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577733	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577733 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65082	D	MMBTU	\$3.4514	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27859	**CONFIDENTIAL**			
65211	D	MMBTU	\$2.9121	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27859	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22873

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23032

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31901	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574002	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574002

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65302	D	MMBTU	\$3.8000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31901	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23051

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31975	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577872	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577872 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74621	D	MMBTU	\$7.5642	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31975	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23052

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 12/15/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31973	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577942	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577942 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69956	D	MMBTU	\$3.3979	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31973	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23166

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 12/15/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32056	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578034	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578034 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65272	D	MMBTU	\$3.9500	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32056	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23256

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 01/31/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32070	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578118	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578118 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65177	D	MMBTU	\$3.3500	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32070	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23328

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27902	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578134	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578134 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65138	D	DMDFEE	\$34104.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27902	**CONFIDENTIAL**			
65138	D	MMBTU	\$5.4672	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27902	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23328

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23329

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31259	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578310	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578310 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65072	D	MMBTU	\$4.7477	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31259	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23443

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/30/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32261	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578144	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578144 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75536	D	MMBTU	\$7.3416	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32261	**CONFIDENTIAL**			
75536	D	MNTHLY	\$750.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32261	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23443

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23444

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 08/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32259	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578390	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578390 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65205	D	DMDFEE	\$2000.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32259	**CONFIDENTIAL**			
65205	D	MMBTU	\$4.5811	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32259	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23444

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23445

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/1999 **RECEIVED DATE:** 12/15/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-010114	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-010114 mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65119	D	MMBTU	\$3.3300	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23491

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578384	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578384 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65158	D	DMDFEE	\$3626.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32354	**CONFIDENTIAL**			
65158	D	MMBTU	\$6.1288	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32354	**CONFIDENTIAL**			
65295	D	MMBTU	\$5.2600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Sales to government agency

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23491

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23689

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/10/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27886	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577779	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577779 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67238	D	MMBTU	\$4.9850	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27886	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23793

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 04/18/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32798	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578725	One time cashout of old imbalances under transportation contract(s).

RATE ADJUSTMENT PROVISIONS:

Contract 82-578725

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65119	D	MMBTU	\$4.1616	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32798	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23794

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 07/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27882	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578739	One time cashout of old imbalances under transportation contract(s).

RATE ADJUSTMENT PROVISIONS:

Contract 82-578739

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65302	D	MMBTU	\$4.0390	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27882	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23795

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 04/29/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-526918	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)

RATE ADJUSTMENT PROVISIONS:

Contract 82-526918

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77258	D	MMBTU	\$4.6250	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24123

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 07/15/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27876	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574739	Operational imbalances under OBA remaining at end of month cashed out at simple average of daily Gas Daily, Daily Price Survey, Midpoint, East-Houston-Katy, Katy prices per MMBtu for the month.

RATE ADJUSTMENT PROVISIONS:

Contract 82-574739

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64978	D	MMBTU	\$4.1960	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27876	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24197

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 01/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578805	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65160	D	MMBTU	\$3.6223	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33057	**CONFIDENTIAL**			
65265	D	MMBTU	\$3.5500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33057	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24197

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24198

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27855	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578895	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578895 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC**

TARIFF CODE: TS **RRC TARIFF NO: 24198**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65007	D	MMBTU	\$5.2550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					
65015	D	MMBTU	\$5.2550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					
65042	D	MMBTU	\$5.3028	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					
65238	D	MMBTU	\$5.2550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					
67239	D	MMBTU	\$5.2550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					
85905	D	MMBTU	\$5.2550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27855 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24255

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 07/30/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33115	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575671	Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East-Houston-Katy, Katy , Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30\$ of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy , Midpoint index plus \$0.25 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract 575671

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77015	D	MMBTU	\$4.5326	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33115	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Imbalance cashout under Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24366

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 12/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33115	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577373	Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East-Houston-Katy, Katy , Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30% of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy , Midpoint index plus \$0.25 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract 577373

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67238	D	MMBTU	\$3.9800	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33115	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Imbalance cashout under Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24377

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33186	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579084	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579084 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78758	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33186	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24423

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33232	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579132	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579132 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65164	D	MMBTU	\$3.4920	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33232	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24424

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27911	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579216	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579216 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78320	D	DMDFEE	\$486221.4000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27911	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24494

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 01/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578655	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578655 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65304	D	MMBTU	\$3.6107	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33271	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24495

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33273	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578906	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578906 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78443	D	MMBTU	\$6.1410	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33273	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24728

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34415	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580613	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579242 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65164	D	MMBTU	\$3.8700	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24978

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33750	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578544	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79389	D	MMBTU	\$5.3423	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33750	**CONFIDENTIAL**			
80432	D	MMBTU	\$5.7307	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33750	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24978

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25171

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33892	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576517	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576517 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79956	D	MMBTU	\$3.5100	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33892	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25172

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 01/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33891	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579686	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579686 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79567	D	MMBTU	\$4.0394	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33891	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25173

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576391	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576391 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65126	D	MMBTU	\$6.4551	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25251

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 08/19/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579042	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579042 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65177	D	MMBTU	\$3.9002	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25252

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31175	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579683	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579683 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65253	D	MMBTU	\$5.5719	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31175	**CONFIDENTIAL**			
65253	D	DMDFEE	\$10152.8000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31175	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25252

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC**TARIFF CODE:** TS **RRC TARIFF NO:** 25401**DESCRIPTION:** Transmission Sales **STATUS:** A**OPERATOR NO:** 463338**ORIGINAL CONTRACT DATE:** 09/01/2010**RECEIVED DATE:** 01/24/2013**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:** 10/01/2010**INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** Month to Month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Rate Change**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34018	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578348	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578348 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85295	D	MMBTU	\$3.3986	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34018	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25402

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34019	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579384	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579384 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77653	D	MMBTU	\$2.9270	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34019	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25403

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34020	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579666	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579666 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80431	D	DMDFEE	\$30940.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34020	**CONFIDENTIAL**			
80431	D	MMBTU	\$5.3026	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34020	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25403

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25446

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34049	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580181	Price for gas purchased each day equal to Gas Daily, Midpoint, East-Houston-Katy Ship Channel for the day following date of delivery plus \$0.50 per MMBtu, plus taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 82-580181 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80485	D	MMBTU	\$5.7088	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25447

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 01/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34048	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580244	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-580244 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65177	D	MMBTU	\$3.4891	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34048	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25476

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579548	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579548 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65127	D	DMDFEE	\$0.0479	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27893	**CONFIDENTIAL**			
65127	D	MMBTU	\$5.2927	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27893	**CONFIDENTIAL**			
65131	D	MMBTU	\$5.5857	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25476

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25584

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-579552	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-579552 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65207	D	MMBTU	\$5.2750	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27894	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25585

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 12/03/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27849	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575485	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-575485 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65301	D	MMBTU	\$3.3165	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27849	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25704

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27880	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580401	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-580401 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64998	D	DMDFEE	\$5600.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27880 **CONFIDENTIAL**					
64999	D	DMDFEE	\$5600.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27880 **CONFIDENTIAL**					
64998	D	MMBTU	\$5.2150	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27880 **CONFIDENTIAL**					
64999	D	MMBTU	\$5.2150	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27880 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25704

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25722

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 07/09/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27848	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-574604	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-574604 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65227	D	MMBTU	\$4.2000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27848	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25787

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34311	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580547	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-580547 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69956	D	DMDFEE	\$13804.4500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34311	**CONFIDENTIAL**			
69956	D	MMBTU	\$8.1928	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34311	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25787

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25788

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34312	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580591	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-580591 Mutually agreed to by the parties on a deal by deal basis. If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85632	D	MMBTU	\$7.1003	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34312	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25957

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 05/13/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34416	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-576315	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65308	D	MMBTU	\$3.4600	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34416	**CONFIDENTIAL**			
86076	D	MMBTU	\$3.9500	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34416	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25957

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26095

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34495	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-578792	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-578792 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77653	D	MMBTU	\$5.5550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34495	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26096

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34496	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580794	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-580794 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86075	D	MMBTU	\$6.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34496	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26162

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/07/1991 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34523	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580802	Gas sales price cost of gas purchased specifically for sale to each of Buyer's facilities plus \$0.66 per MMBtu, plus reimbursement of third-party transportation fee incurred by Seller to deliver the gas to Buyer at each facility.

RATE ADJUSTMENT PROVISIONS:

Contract 82-580802

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 26162

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86161	D	D MDFEE	\$3159.8300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34523	**CONFIDENTIAL**			
86163	D	D MDFEE	\$502.5200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34523	**CONFIDENTIAL**			
86166	D	D MDFEE	\$20794.2600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34523	**CONFIDENTIAL**			
86158	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34523	**CONFIDENTIAL**			
86161	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34523	**CONFIDENTIAL**			
86163	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34523	**CONFIDENTIAL**			
86165	D	MMBTU	\$6.8400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34523	**CONFIDENTIAL**			
86166	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34523	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Sale to government consumer

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26162

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26390

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 12/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34710	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-581178	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-581178 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65021	D	MMBTU	\$3.5900	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34710	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26398

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/26/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34711	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-580990	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-580990 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86516	D	MMBTU	\$5.5200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34711	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26449

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34740	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-581216	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-581216 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86575	D	MMBTU	\$7.0374	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34740	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 26547

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27872	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-577016	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-577016 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65139	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27872	**CONFIDENTIAL**			
86731	D	MMBTU	\$9.2951	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27872	**CONFIDENTIAL**			
86808	D	MMBTU	\$5.5068	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27872	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26547

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26651

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: 01/01/2014 **TERM OF CONTRACT DATE:** 02/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34865	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-581412	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-581412 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65164	D	MMBTU	\$5.3300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34865	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26652

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34866	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-581424	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-581424 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87064	D	MMBTU	\$6.6360	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34866	**CONFIDENTIAL**			
87064	D	MNTHLY	\$8397.9500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34866	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26652

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26701

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/2013 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Facilities installation delayed start of service.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35003	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-581461	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87063	D	DMDFEE	\$16945.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35003	**CONFIDENTIAL**			
87063	D	MMBTU	\$5.5611	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35003	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26701

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26702

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Either party may purchase or sell. This is first month pipeline sold gas.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35004	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-581562	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78756	D	MMBTU	\$4.8664	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35004	**CONFIDENTIAL**			
87065	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35004	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26702

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18875

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2000 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521522	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521522 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65477	D	MMBTU	\$.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28001	**CONFIDENTIAL**			
67244	D	MMBTU	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28001	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18875

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18876

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 01/01/2000 **RECEIVED DATE:** 11/08/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2000

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27999	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521526	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521526 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65456	D	MMBTU	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18877

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1998 **RECEIVED DATE:** 02/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521565	Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement.. 25% of \$25,000 to operate condensate handling facilities

RATE ADJUSTMENT PROVISIONS:

Contracts 521565 and 573472

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65474	D	TRTING	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18878

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1998 **RECEIVED DATE:** 02/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521566	Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement.. 75% of \$25,000 to operate condensate handling facilities

RATE ADJUSTMENT PROVISIONS:

Contracts 521566 and 573471

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65474	D	TRTING	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28051	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18879

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/1994 **RECEIVED DATE:** 11/15/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27977	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521624	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521624

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65385	D	MMBTU	\$.0400	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27977	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18880

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/20/1981 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/20/1996
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27978	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521631	\$0.2003 1st 15,000/day, \$0.1709 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943

RATE ADJUSTMENT PROVISIONS:

Contract 521631 fee to be escalated annually each July 1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the preceding 12 month period

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65440	D	MMBTU	\$0.0900	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27978	**CONFIDENTIAL**			
65471	D	MMBTU	\$0.0500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27978	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18880

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18881

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/14/1990 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/14/1991
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27981	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521677	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521677 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86519	D	MMBTU	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27981	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18882

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 04/29/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
523078	For each MMBtu gas received at interconnect Transporter's pipeline and pipeline system of Texas Eastern Transmission Corp near the West Clear Lake Storage Facility (TETWCLSF) a fee equal to \$.01. For each MMBtu of gas received at receipt point other than TETWCLSF a fee equal to the greater of \$.02 or the positive difference, if any, obtained by subtracting the Monthly Zone Price determined for the Month in which gas is received that is applicable to the pipeline zone in which the relevant system point of receipt is located from the First of Month Ship Channel Price for such month. For each MMBtu of gas received at System points of receipt other than the TETWCLSF and the Kinder Morgan Tejas Pipeline, Kinder Morgan Ship Channel upstream interconnect on any day during a month, a fee equal to the great of \$.02 or the positive difference, if any, obtained by subtracting the Daily Zone Price as published for the Day on which such Gas is received for transportation from the Daily Ship Channel Gas Price published for such day.

RATE ADJUSTMENT PROVISIONS:

Contract 523078 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65479	D	MMBTU	\$.0400	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18882

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18883

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 08/18/1998 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: 09/18/2000 **TERM OF CONTRACT DATE:** 09/18/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
527092	Fixed rates w escalation every fifth year. Shipper also agrees to pay Transporter a reservation fee of \$1645 per day X's the number of days in the relevant Month. If Shipper elects alternative tie-ins reservation fee shall increase based on the tie-in. May require fee for out of spec gas.

RATE ADJUSTMENT PROVISIONS:

Contract 527092 fees escalate \$.005 every fifth year. Reservation fee shall escalate at a rate of 3% per annum on each anniversary

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65338	D	MNTHLY	\$65666.7600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27997	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18884

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34661	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
527214	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 527214

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65382	D	MNTHLY	\$853.8600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34661	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18885

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2001 **RECEIVED DATE:** 09/29/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
527642	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 527642

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65324	D	MMBTU	\$.1000	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18886

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 08/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
529475	For all gas delivered for account of Shipper at any delivery point Shipper shall pay Transporter a commodity rate calculated by multiplying .75% X's the index price quoted for the Market Center Spot-Gas Prices East Texas, Houston Ship Channel published in the first publication each month of Inside FERC's Gas Market Report During each month during the term of the agreement, Shipper shall pay Transporter a demand charge calculated by multiplying \$.085 X's 35,000 MMBtu X's days in the month.

RATE ADJUSTMENT PROVISIONS:

Contract 529475

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65358	D	MMBTU	\$.0269	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27956	**CONFIDENTIAL**			
65461	D	MNTHLY	\$280500.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18886

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18887

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28002	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570370	Monthly Reservation Fee \$.05 multiplied by the 27,500 MMBtu times number of days in the month, plus taxes. Commodity Fee for volumes received in Zone III = 1% of the Inside FERC Gas Market Report, Market Center Spot Gas Prices, East Texas, Houston Ship Channel (HSC Index), plus taxes, and in Zone IV = 0.25% HSC Index, plus taxes. Daily Imbalance Cashout - if Shipper owes, GAS DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Houston Ship Channel 2 business days after, plus taxes, AND if Transporter owes, GAS DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Katy 2 business days after, plus taxes

RATE ADJUSTMENT PROVISIONS:

Contract 570370

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65413	D	MMBTU	\$.0130	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28002	**CONFIDENTIAL**			
65441	D	MMBTU	\$.0407	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28002	**CONFIDENTIAL**			
65455	D	MMBTU	\$.0130	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28002	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18887

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18888

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1993 **RECEIVED DATE:** 03/08/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27971	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573470	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 573470 (Previously 524688) Mutually agreed on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65456	D	MMBTU	\$.0700	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27971	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18889

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/01/2001 **RECEIVED DATE:** 11/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2001

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27971	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574428	Gathering fee \$0.06/MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract 574428

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65320	D	MMBTU	\$.0600	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27971	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18890

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1993 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34823	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574429	Gathering fee \$0.04512/MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract 574429 Commencing 7/1/1999, fee adjusted annually by percentage of increase in CPI-U for preceding 12 months.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65325	D	MMBTU	\$.0543	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34823	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18891

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 11/29/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27998	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574695	Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.

RATE ADJUSTMENT PROVISIONS:

Contract 574695 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	MNTHLY	\$70000.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27998	**CONFIDENTIAL**			
65461	D	MNTHLY	\$55800.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27998	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18891

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18892

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/18/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27974	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574841	Monthly Transport Demand Fee for April and May 2006 \$6,000 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Transport Demand Fee for remainder of contract term \$8,100 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$150,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.

RATE ADJUSTMENT PROVISIONS:

Contract 574841 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$1.5000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27974	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18892

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18893

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 11/29/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27955	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574877	Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-40,00 MMBtu a fee of \$0.12/MMBtu; for daily imbalances greater than 40,000 MMBtu a fee of 10% of GAS DAILY Daily Price Survey Houston Ship Channel for the day on which imbalance occurred; for cumulative daily imbalances greater than 80,000 MMBtu a fee of \$0.30/MMBtu per day that cumulative imbalance remains above 80,000 MMBtu; monthly balancing fee the greater of \$50,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalances due Transporter, Shipper pays greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25.

RATE ADJUSTMENT PROVISIONS:

Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65411	D	CSHOUT	\$6.9047	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					
65449	D	MNTHLY	\$50000.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					
65461	D	MNTHLY	\$496000.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18893

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18894

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 11/29/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27959	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574880	Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.

RATE ADJUSTMENT PROVISIONS:

Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	MNTHLY	\$348000.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27959	**CONFIDENTIAL**			
65461	D	MNTHLY	\$148800.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27959	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18894

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18895

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 11/29/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575091	Monthly transportation reservation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for October, November, December, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account monthly reservation fee \$1,600,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575091 If index ceases to be published, parties to mutually agree to new index or price mechanism.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	MNTHLY	\$560000.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27958	**CONFIDENTIAL**			
65461	D	MNTHLY	\$3335018.7500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18895

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18896

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/04/2005 **RECEIVED DATE:** 11/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27998	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575501	Transportation Demand Charge \$243.333 per month. 1% fuel retainage for gas transported. Deferred Account Demand Charge \$115,000 per month. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. For imbalances due Transporter greater than 5% of receipts, Shipper pays 110% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575501 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66465	D	MMBTU	\$.1500	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27998	**CONFIDENTIAL**			
65369	D	MNTHLY	\$115000.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27998	**CONFIDENTIAL**			
65461	D	MNTHLY	\$243333.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27998	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18896

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18897

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 11/29/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27968	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575772	Transport rate \$0.06/MMBtu. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after, plus taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575772 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65372	D	MMBTU	\$.0600	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27968	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18898

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 11/29/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: until terminated

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27975	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575806	Transport rate \$0.10/MMBtu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65431	D	MMBTU	\$.1460	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27975	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18899

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/15/2007 **RECEIVED DATE:** 11/29/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27959	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575812	Monthly transportation reservation charge for July 2007 = \$3562.50 times number of days in month, for August and September 2007 = \$4560 X number of days in month, and after expansion complete = \$12100 times number of days in month. Monthly fuel reimbursement charge = first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index times fuel reimbursement percentage ranging from 0% to 0.5 % (depending on point of receipt). Imbalance charge greater of \$0.50/MMBtu or market competitive rate proposed by Transporter. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65478	D	MMBTU	\$.0307	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
65338	D	MNTHLY	\$141360.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18899

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18900

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 11/29/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: until terminated

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27979	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575956	Transportation rates and fuel percentages mutually agreed on a deal by deal basis. Fuel reimbursement charge per MMBtu of gas received at mutually agreed fuel percentage times mutually agreed transport rate. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575956 Transportation rates and fuel reimbursement percentages mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65336	D	MMBTU	\$.2000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27979	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18954

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2001 **RECEIVED DATE:** 10/22/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27986	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521507	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521507 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65408	D	MMBTU	\$.1000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27986	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 18955

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1995 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/1997
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27988	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521597	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521597 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85580	D	MMBTU	\$.1500	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18956

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/24/2006 **RECEIVED DATE:** 07/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/24/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574679	Transport rate and fuel charge mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances due Transporter cashed out each month at the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574679 Transport rate and fuel charge mutually agreeable on deal by deal basis. If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65465	D	MMBTU	\$.0800	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18957

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 07/21/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27998	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574695	Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.

RATE ADJUSTMENT PROVISIONS:

Contract 574695 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	MNTHLY	\$70000.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27998	**CONFIDENTIAL**			
65461	D	MNTHLY	\$55800.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27998	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18957

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18958

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 07/21/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27955	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574877	Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-40,00 MMBtu a fee of \$0.12/MMBtu; for daily imbalances greater than 40,000 MMBtu a fee of 10% of GAS DAILY Daily Price Survey Houston Ship Channel for the day on which imbalance occurred; for cumulative daily imbalances greater than 80,000 MMBtu a fee of \$0.30/MMBtu per day that cumulative imbalance remains above 80,000 MMBtu; monthly balancing fee the greater of \$50,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalances due Transporter, Shipper pays greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25.

RATE ADJUSTMENT PROVISIONS:

Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65411	D	CSHOUT	\$9.2660	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					
65449	D	MNTHLY	\$50000.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					
65461	D	MNTHLY	\$496000.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18958

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18959

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27959	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574880	Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.

RATE ADJUSTMENT PROVISIONS:

Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	MNTHLY	\$241250.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27959	**CONFIDENTIAL**			
65461	D	MNTHLY	\$134400.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27959	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18959

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18960

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575091	Monthly transportation reservation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for October, November, December, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account monthly reservation fee \$1,600,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575091 If index ceases to be published, parties to mutually agree to new index or price mechanism.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	MNTHLY	\$560000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27958	**CONFIDENTIAL**			
65461	D	MNTHLY	\$3217536.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18960

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18962

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 12/15/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575806	Transport rate \$0.10/MMBtu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65389	D	MMBTU	\$.1000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28236	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18963

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/15/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27959	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575812	Monthly transportation reservation charge for July 2007 = \$3562.50 times number of days in month, for August and September 2007 = \$4560 X number of days in month, for October 2007 until pipeline expansion complete (expected 3rd quarter 2008) = \$5600 times number of days in month, and after expansion complete = \$12100 times number of days in month. Monthly fuel reimbursement charge = first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index times fuel reimbursement percentage ranging from 0% to 0.5 % (depending on point of receipt). Imbalance charge greater of \$0.50/MMBtu or market competitive rate proposed by Transporter. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC**

TARIFF CODE: TT **RRC TARIFF NO: 18963**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65364	D	MMBTU	\$.0254	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
67244	D	MMBTU	\$.0208	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
74967	D	MMBTU	\$.0252	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
77692	D	MMBTU	\$.0259	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
77693	D	MMBTU	\$.0254	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
77694	D	MMBTU	\$.0259	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
77695	D	MMBTU	\$.0259	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
77875	D	MMBTU	\$.0259	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
86077	D	MMBTU	\$.0254	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					
65338	D	MNTHLY	\$338800.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27959 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18963

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18964

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 04/29/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27979	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575956	Transportation rates and fuel percentages mutually agreed on a deal by deal basis. Fuel reimbursement charge per MMBtu of gas received at mutually agreed fuel percentage times mutually agreed transport rate. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575956 Transportation rates and fuel reimbursement percentages mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65336	D	MMBTU	\$.0700	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27979	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19291

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/09/2004 **RECEIVED DATE:** 02/27/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28327	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573377	Transport Demand Fee \$230,333/month + Deferred Quantities Reservation Fee \$120,000/month + fuel from 0.0% to 0.5% (depending on receipt points) + tax reimbursement + for 1st 5 years, facilities reimbursement \$140,000/month.

RATE ADJUSTMENT PROVISIONS:

Contract 573377

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	MNTHLY	\$.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28327	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19292

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 10/28/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27974	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574894	Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574894 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65456	D	MMBTU	\$.0256	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27974	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19293

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 05/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27990	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575623	Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575623 Rate mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65327	D	MMBTU	\$0.0500	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27990	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19429

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/1999 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27962	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521552	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521552 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65327	D	MMBTU	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27962	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19430

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 01/03/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27962	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
525115	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 525115 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65458	D	MMBTU	\$.0300	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27962	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19431

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28003	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
572439	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 572439 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65408	D	MMBTU	\$.0918	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28003	**CONFIDENTIAL**			
67244	D	MMBTU	\$.0500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28003	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19431

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 20160

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1998 **RECEIVED DATE:** 12/12/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27954	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521568	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521568 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67758	D	MMBTU	\$.1500	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27954	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20161

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27986	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
529171	\$0.25 per MMBtu received at the receipt point for parking services. Future rates may be mutually agreed between the parties.

RATE ADJUSTMENT PROVISIONS:

Contract 529171 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65444	D	MMBTU	\$.2500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27986	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	BANKING

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20203

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 01/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27976	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574774	Transportation rates mutually agreed by the parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas upto \$0.25/MMBtu. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574774 Transportation rates mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86523	D	MMBTU	\$.0500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27976	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20204

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 08/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27955	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576163	Transportation Monthly Demand Fee 225,000 MMBtu X number of days in month X \$0.085, plus in-kind reimbursement of Fuel and Loss from 0.0% to 0.75% depending on receipt point. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalance Fee for +/- 20,001-40,000 MMBtu at \$0.12/MMBtu. Daily Excess Imbalance Fee for over +/- 40,000 MMBtu at 10% Gas Daily Houston Ship Channel price for day imbalance incurred. Cumulative Daily Imbalance Fee for over +/-80,000 MMBtu at \$0.30/MMBtu. Monthly Balancing Fee greater of \$70,000 or aggregate of Daily and Cumulative Daily Imbalance Fees (not including Daily Excess Imbalance Fee). For imbalances remaining at end of month, Transporter to purchase amounts owed Shipper at lesser of average Gas Daily Houston Ship Channel price for month less \$0.25 or average Gas Daily Houston Ship Channel price for last 5 days of month less \$0.25, and Shipper to purchase amounts owed Transporter at greater of average Gas Daily Houston Ship Channel price for month plus \$0.25 or average Gas Daily Houston Ship Channel price for last 5 days of month plus \$0.25. If interruption due to Force Majeure condition continues beyond 2 consecutive days, fees reduced by \$0.085/MMBtu for quantities interrupted after 2 consecutive days. Shipper reimburses taxes and any regulatory fees.

RATE ADJUSTMENT PROVISIONS:

Contract 576163 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20204

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65411	D	CSHOUT	\$4.7905	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					
65461	D	DMDFEE	\$2.5500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					
65367	D	MNTHLY	\$15115.5000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					
65449	D	MNTHLY	\$70000.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27955 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20205

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 04/29/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28003	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576312	Transportation Monthly Demand Fee 25,000 MMBtu times number of days in month times \$0.085, plus fuel reimbursement charge of between 0.0% to 1.5% depending on receipt point at first of the month INSIDE FERC Houston Ship Channel price /MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Monthly Deferred Account Fee \$200,000 for balancing transportation receipts and deliveries. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Daily imbalances in excess of deferred account limits cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.

RATE ADJUSTMENT PROVISIONS:

Contract 576312 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$.2709	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28003	**CONFIDENTIAL**			
67245	D	MMBTU	\$.0283	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28003	**CONFIDENTIAL**			
65369	D	MNTHLY	\$200000.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28003	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20205

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20206

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 05/13/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31648	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576350	Transportation Monthly Demand Fee for April 1, 2008 thru September 31, 2008 is 20,000 MMBtu times number of days in month times \$0.05, and for October 1, 2008 thru March 31, 2013 is 40,000 MMBtu times number of days in month times \$0.05. Fuel reimbursement charge of between 0.0% to 1.5% depending on receipt point at first of the month INSIDE FERC Houston Ship Channel price /MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Monthly Deferred Account Fee \$200,000 for balancing transportation receipts and deliveries. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Daily imbalances in excess of deferred account limits cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.

RATE ADJUSTMENT PROVISIONS:

Contract 576350 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	MNTHLY	\$580000.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31648	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20206

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20337

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27967	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570409	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 570409 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65348	D	MMBTU	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27967	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20392

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 05/04/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29378	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576592	Interruptible intrastate transportation fee of \$0.10 per MMBtu or other mutually agreeable rate. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 576592 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65324	D	MMBTU	\$.0675	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29378	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20393

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 08/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576402	Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 576402 If any index ceases to be published, parties to mutually agree to new index or price mechanism.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	MNTHLY	\$31530.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20393

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20394

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 05/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29379	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576443	Interruptible intrastate transportation. Receipt and Delivery Points, type of service, fees and fuel reimbursement mutually agreeable as determined from time to time. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 576443 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67244	D	MMBTU	\$0.263	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29379	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20395

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/1992 **RECEIVED DATE:** 11/05/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/1992
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27985	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521672	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521672 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66079	D	MMBTU	\$.1583	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27985	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20433

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2000 **RECEIVED DATE:** 11/15/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27954	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521524	Intrastate transportation. Receipt and Delivery Points, type of service, fees and fuel reimbursement mutually agreeable as determined from time to time. Shipper reimburses only new or increased taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 521524 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65470	D	MMBTU	\$.1000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27954	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20750

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 04/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29690	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575423	Transport rate \$0.07/MMBtu until total 350,000 MMBtu delivered at receipt points, then \$0.05/MMBtu. Blending fee of \$0.02/MMBtu for each mol percent of CO2 above 3%. Transporter may charge conditioning fee for other out-of-spec gas, up to \$0.10/MMBtu. Daily imbalances cashed out at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel for day on which imbalance occurred. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575423 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68870	D	MMBTU	\$0.0500	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29690	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 21053

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 04/18/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27987	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573490	Transport rate \$0.35/MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 573490 Parties may mutually agree to a different rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69959	D	MMBTU	\$.3500	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27987	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 21285

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/1994 **RECEIVED DATE:** 05/01/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/1994
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27955	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521633	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521633 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65476	D	MMBTU	\$.0500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27955	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22063

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27987	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577297	Firm Transport demand fee \$600 times number of days in month, plus commodity fee \$0.20/MMBtu for daily volumes up to 20,000 MMBtu/day and \$0.25/MMBtu for daily volumes over 20,000 MMBtu/day. Transport to sell Shipper daily flow volumes in excess of 125% of daily nominated volume at 105% of GAS DAILY Daily Price Survey per MMBtu for East-Houston-Katy, Houston Ship Channel (Gas Daily Price) for the applicable day of flow. Transporter to sell Shipper cumulative daily imbalances due Transporter in excess of 40,000 MMBtu at greater of 105% of Gas Daily Price or 105% of the average Gas Daily Price for the month. Transporter to sell Shipper any remaining imbalance due Transporter at the end of month at 105% of the average Gas Daily Price for the month. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 577297 If index or indices cease to be published, parties to negotiate a new index or price mechanism. If no agreement within 30 days, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69959	D	MMBTU	\$.2001	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27987	**CONFIDENTIAL**			
65461	D	MNTHLY	\$18000.0000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27987	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22063

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22308

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 01/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Shpr option two 5yr extensions

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31359	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
82-575165	Transport capacity reservation fee \$41,666 per month.

RATE ADJUSTMENT PROVISIONS:

Contract 82-575165

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	MNTHLY	\$41666.0000	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31359	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22455

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 07/16/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27962	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577334	Interruptible Transportation Service. Fee for baseload nominated receipt volumes range from \$0.085 plus 1% of first of the month INSIDE FERC Houston Ship Channel Index per MMBtu to \$0.05/MMBtu, depending on point of delivery. Fee for excess receipt volumes range from \$0.085 plus 1% of GAS DAILY Houston Ship Channel index per MMBtu for the date of excess volume to \$0.05/MMBtu, depending on point of delivery. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. In addition of a conditioning fee for out-of-spec gas, if average monthly CO2 content exceeds 2%, Shipper to pay blending fee for all gas at Receipt point ranging from \$0.02 to \$0.04/Mcf, depending on content up to 4%. If gas exceeds 4% CO2, Transporter option to charge fee determined using commercially reasonable methodology or not accept the gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 577334 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65375	D	MMBTU	\$.0771	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27962	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22455

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22609

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 07/16/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27961	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
529316	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 529316 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65441	D	MMBTU	\$.0400	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27961	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22874

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31803	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574773	Transport and fuel rates mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 574773 Rates mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74223	D	MMBTU	\$.1000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31803	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23053

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 10/02/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31974	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577920	Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 577920 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65411	D	CSHOUT	\$2.7061	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31974	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23167

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 05/13/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27962	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577964	Firm Transport rates range from \$0.00 to \$0.03 per MMBtu depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Deferred Account Demand Charge \$360,000 per month. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.25% depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.50/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 577964 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	DMDFEE	\$.1000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27962 **CONFIDENTIAL**					
65458	D	MMBTU	\$.0384	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27962 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23167

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23168

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 08/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577998	Transportation Reservation Fee \$192,200 per month for January, February and December, \$156,550 per month for March and November, \$53,475 permonth for April and October, \$13,020 per month for May, June, July, August and September. Shipper to provide 0.5% of quantity received for fuel retainageTransporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred, plus \$0.50/MMBtu. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 577998 If any index ceases to be published, parties to mutually agree to new index or price mechanism.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$12600.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23330

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 11/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: until terminated

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This is the first time Shipper has nominated under this contract since Kinder Morgan acquired it.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27981	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521547	Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 521547 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65477	D	MMBTU	\$.0500	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27981	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23446

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 12/15/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27999	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573497	Transport fee \$0.35/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 573497 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65361	D	MMBTU	\$.0500	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23447

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 12/15/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mo-Mo (Shpr option 2-yr extension)

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First month shipper has nominated service.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32260	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578023	Firm Transport rates range from \$0.00 to \$0.05 per MMBtu depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Deferred Account Demand Charge \$360,000 per month. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.75% depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.10/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 578023 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75535	D	MMBTU	\$0.0790	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32260	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23447

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23448

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 05/04/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Unless terminated, extends to 4/1/13

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27998	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578324	Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone into which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	DMDFEE	\$120000.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27998	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23448

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/2001 **RECEIVED DATE:** 02/09/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2001

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32571	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521548	Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 521548 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77016	D	MMBTU	\$.2500	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32571	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23691

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32574	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578516	Transport rate and fuel reimbursement charge mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578516 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65407	D	MMBTU	\$.0500	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32574	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23698

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/30/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32580	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578554	Monthly Firm Transport Reservation Fee \$3000 times number of days in month. Monthly Deferred Account Reservation Charge \$90000. Fuel retention percentage ranging from 0% to 0.5% of receipt volumes depending on the pipeline zone into which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.50/MMBtu for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578554

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	DMDFEE	\$90000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32580	**CONFIDENTIAL**			
65461	D	DMDFEE	\$84000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32580	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23698

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23796

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/07/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32800	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578013	Initial Firm Transportation Monthly Demand Fee for the primary term is \$37,400, subject to adjustments. Commodity Fee \$0.06/MMBtu. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times 0.2%. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578013 If during primary term Transporter enters transport agreement with third party at the same receipt point, Demand Fee reduced by an amount equal to the product of (a) the difference between \$0.06/MMBtu and the transport fee charged the third party, but no more than \$0.015/MMBtu, times (b) the quantity transported for the third party. Demand Fee designed to recover Transporter's cost of facilities installation during primary term. If Shipper elects to prepay Transporter for any or all of the facilities installation costs, the Demand Fee to be adjusted by formula of Then-current Demand Fee x [1 - (prepayment amount / \$1,737,215 - {Demand Fee paid to date x Yearly Factor})], provided Demand Fee shall not be less than \$3,000 per month. Yearly Factor for Year 1 = 0.198, Year 2 = 0.208, Year 3 = 0.218, Year 4 = 0.228, Year 5 = 0.238, Year 6 = 0.248, Year 7 = 0.258, Year 8 = 0.268, Year 9 = 0.278, Year 10 = 0.288. Shipper may elect to convert Commodity Fee to additional Demand Fee during first 5 years of primary term. In second 5 years of primary term, Shipper has right to match third party offers to Transporter for firm capacity service. If Shipper exercises this right, then Demand Fee and Commodity Fee will be revised to match terms of third party offer. If Shipper does not exercise this right, the Shipper's MDQ will be reduced by the MDQ of third party agreement, and Demand Fee will be reduced proportionately by Shipper's MDQ reduction and Commodity Fee will remain \$0.06/MMBtu. If any index or indices relied on in this agreement cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$37400.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32800	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23796

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23797

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 09/14/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32799	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578313	Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578313 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65428	D	MMBTU	\$.1500	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32799	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 23888

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 04/29/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570053	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 570053 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65336	D	MMBTU	\$.0038	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24199

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 07/30/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578845	Transportation Reservation Fee \$1063300 per month for January and December, \$960400 for February, \$458800 for March, \$93000 for April, \$55800 per month for May, July and August, \$54000 per month for June and September, \$96100 for October, and \$444000 for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 578845 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$55800.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24200

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 07/30/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578847	Transportation Reservation Fee \$246450 per month for January and December, \$222600 for February, \$156550 for March, \$49500 for April, \$13020 per month for May, July and August, \$12600 per month for June and September, \$51150 for October, and \$151500 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.25/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 578847 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$13020.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24201

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2021

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578864	Monthly Firm Transport Reservation Fee \$25500 times number of days in month. Monthly Deferred Account Reservation Charge \$840000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.75% depending on the point at which the gas is received. Additional 1.5% fuel retainage for net volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578864 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65358	D	MMBTU	\$.0404	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24201

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24202

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27955	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578873	Monthly Firm Transport Reservation Fee \$1092.50 times number of days in month. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone into which the gas is received. Fees for daily imbalances of 6000-12000 MMBtu \$0.12/MMBtu, and over 12000 MMBtu 10% of Gas Daily Houston Ship Channel price. Fee for cumulative daily imbalances over 24000 MMBtu \$0.30/MMBtu. Fee for monthly imbalances greater of \$24000/month or the aggregate total of daily fees above. Monthly imbalances owed Transporter purchase by Shipper at greater of monthly average Gas Daily Houston Ship Channel prices plus \$0.25, or average Gas Daily Houston Ship Channel price for the last 5 days of month plus \$0.25. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578873 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$30590.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27955	**CONFIDENTIAL**			
65367	D	MNTHLY	\$36163.0200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27955	**CONFIDENTIAL**			
65449	D	MNTHLY	\$48876.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27955	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24202

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24256

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2011 **RECEIVED DATE:** 10/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33114	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578936	Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578936 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65395	D	MMBTU	\$.1050	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33114	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24496

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 01/03/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First month shipper has nominated service

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33272	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579194	Interruptible Transportation fee and fuel reimbursement charge mutually agreed to from time to time. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579194 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65458	D	MMBTU	\$.0300	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33272	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24590

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27954	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579266	Transportation fee per MMBtu \$0.11 plus 0.25% of Inside FERC Houston Ship Channel index.

RATE ADJUSTMENT PROVISIONS:

Contract 579266

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78757	D	MMBTU	\$.1230	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27954	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24591

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579284	Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579284

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78759	D	MMBTU	\$.0950	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24592

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579285	Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579285

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78759	D	MMBTU	\$.0950	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28051	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24651

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 11/10/2011 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 01/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Shpr option one yr extension

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28003	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579230	Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579230 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	DMDFEE	\$37000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28003	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24651

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25174

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 03/29/2012 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31648	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579585	Firm Transportation commodity fee ranging from \$0.03 to \$0.05 per MMBtu depending on point at which gas is received. Monthly Deferred Account Reservation Charge \$0.045 per MMBtu of maximum quantity of Deferred Account balance reserved. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is received. Additional 1.5% fuel retainage on all volumes credited to Deferred Account. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.50/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.

RATE ADJUSTMENT PROVISIONS:

Contract 579585 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	DMDFEE	\$.0450	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31648	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25174

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25175

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 10/29/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579689	Transport fee \$0.10/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579689 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65324	D	BLNDNG	\$0.0350	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33894	**CONFIDENTIAL**			
65324	D	MMBTU	\$1.000	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33894	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25175

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25789

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 04/16/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34310	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576446	Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 576446 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65336	D	MMBTU	\$0.0800	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34310	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25790

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 11/08/2012 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2017

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580534	Transport fee \$0.025 per MMBtu for first 5,000,000 MMBtu received in contract year (November 1 - October 31) and \$0.02 per MMBtu for excess quantities in contract year. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalances due Transporter cashed out at 105% of GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel on the day imbalance incurred. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580534 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85633	D	MMBTU	\$.0250	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25958

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34417	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578876	Monthly Firm Transport Reservation Fee \$15532.50 times number of days in month. Fuel reimbursement percentage ranging from 0% to 0.75% of receipt volumes depending on the pipeline zone into which the gas is received. Fees for daily imbalances of 14000-28000 MMBtu \$0.12/MMBtu, and over 28000 MMBtu 10% of Gas Daily Houston Ship Channel price. Fee for cumulative daily imbalances over 56000 MMBtu \$0.30/MMBtu. Fee for monthly imbalances greater of \$56000/month or the aggregate total of daily fees above. Monthly imbalances owed Transporter purchase by Shipper at greater of monthly average Gas Daily Houston Ship Channel prices plus \$0.25, or average Gas Daily Houston Ship Channel price for the last 5 days of month plus \$0.25. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578876 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 25958

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65449	D	MNTHLY	\$56000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34417	**CONFIDENTIAL**			
65411	D	CSHOUT	\$6.3205	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34417	**CONFIDENTIAL**			
65461	D	DMDFEE	\$434910.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34417	**CONFIDENTIAL**			
65367	D	MNTHLY	\$8756.7400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34417	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26244

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580847	Transportation Reservation Fee \$1109025 per month for January and December, \$1001700 for February, \$481275 for March, \$101250 for for April, \$62775 per month for May, July and August, \$60750 per month for June and September, \$104625 for October, and \$465750 for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580847

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$1001700.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26245

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580849	Transportation Reservation Fee \$252495 per month for January and December, \$228060 for February, \$164145 for March, \$51975 for April, \$13950 per month for May, July and August, \$13500 per month for June and September, \$53708 for October, and \$158850 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580849

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65461	D	DMDFEE	\$228060.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26246

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27986	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580880	Monthly Deferred Account Fee \$115,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel reimbursement 1.5%. Customer reimburses taxes and governmental filing fees, and is responsible for paying ad valorem taxes on Customer's deferred account inventory each year.

RATE ADJUSTMENT PROVISIONS:

Contract 580880

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65369	D	DMDFEE	\$.1150	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27986	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Deferred Account

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26345

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/12/2012 **RECEIVED DATE:** 10/21/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Shipper has other transportation options. First month shipper has nominated under this agreement.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27986	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580158	Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580158 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86384	D	MMBTU	\$.0250	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27986	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26548

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 03/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34822	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580143	Firm transportation monthly reservation fee \$1350.00 times number of days in month, plus \$0.10 per MMBtu of receipt volume. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580143 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65333	D	MMBTU	\$.0250	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34822	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26653

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463338

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2025

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34867	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579099	Firm Transportation fee \$0.055 per MMBtu of receipt quantity, plus fuel reimbursement fee equal to 0.5% of receipt quantity times Inside F.E.R.C.'s Gas Market Report MARKET CENTER SPOT GAS PRICES - East Texas - Houston Ship Channel/Beaumont, Texas for the month of receipt. Imbalances at end of month cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is the average GAS DAILY Daily Price Survey for Houston-Katy, Houston Ship Channel Index (HSC Midpoint Average) published each day of the month. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579099 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86809	D	MMBTU	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34867	**CONFIDENTIAL**			
86810	D	MMBTU	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34867	**CONFIDENTIAL**			
86811	D	MMBTU	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34867	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7345 **COMPANY NAME:** KINDER MORGAN TEJAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26653

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.