

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19438

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 08/01/2007      **RECEIVED DATE:** 02/26/2013  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Revised rates per 6-month interim agreement effective 07/01/12 through 11/30/12.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28503	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000030	Adjust gathering charge to \$0.2500/mmbtu. Compression charge remains same at \$0.14/mmbtu per stage. Low volume fee remains the same at \$350 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Interim six-month rate adjustment

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.2500	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 28503 **CONFIDENTIAL**					
71794	D	mmbtu	\$.2500	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 28503 **CONFIDENTIAL**					
66384	D	mmbtu	\$.2500	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 28503 **CONFIDENTIAL**					
66385	D	mmbtu	\$.2500	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 28503 **CONFIDENTIAL**					

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7267	<b>COMPANY NAME:</b> COWTOWN PIPELINE PARTNERS L.P.
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 19438
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee.

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19440

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 11/30/2006      **RECEIVED DATE:** 08/14/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:** 04/18/2007  
**CONTRACT COMMENT:** 10yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33993	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00010.GGA	2014: Gathering fee of \$0.40418/mmbtu; Compression fee \$.07506/mmbtu per stage. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19440

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66384	D	mmbtu	\$,4042	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33993	**CONFIDENTIAL**			
66385	D	mmbtu	\$,4792	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33993	**CONFIDENTIAL**			
71794	D	mmbtu	\$,4792	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33993	**CONFIDENTIAL**			
72130	D	mmbtu	\$,4792	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33993	**CONFIDENTIAL**			
77896	D	mmbtu	\$,4792	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33993	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20077

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 12/15/2006      **RECEIVED DATE:** 08/14/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/15/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:** 10/31/2007  
**CONTRACT COMMENT:** 10yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32345	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00003.GGA	Compression fee \$.07395/mmbtu per stage. 2014: Gathering fee of \$0.40418/mmbtu; Compression fee \$.07506/mmbtu per stage. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20077

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.4781	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
72130	D	mmbtu	\$.4781	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
77896	D	mmbtu	\$.4781	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
66384	D	mmbtu	\$.4781	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
66385	D	mmbtu	\$.4781	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20079

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 02/01/2008      **RECEIVED DATE:** 05/26/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Update rate escalation effective 01012011

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28505	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000024	gathering charge of \$0.3500/mmbtu. Compression charge \$.0650/mmbtu per stage. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

CPI-U

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.3652	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28505	**CONFIDENTIAL**			
71794	D	mmbtu	\$.3652	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28505	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3652	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28505	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3652	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28505	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20079

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20080

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 183246

**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 08/14/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2020

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2010

**CONTRACT COMMENT:** thereafter, auto annual renewal

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28509	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00018.GGA	2014 Gathering fee of \$0.46193/mmbtu. Gas Redelivery Fee on Mash Unit of \$.26980/mmbtu. Compression fee \$.33286 for less than or equal to 89.9 psia; then \$.27738 for 90-114.9 psia; \$.22191 for 115-164.9 psia; \$.16643 for 165-214.9 psia; \$.11095 for 215-264.9 psia; \$.05548 for 265-414.9 psia; and \$.00 for greater than or equal to 415 psia. Treating fee of \$.0365 per mole percent of CO2, if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.7948	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
72130	D	mmbtu	\$.7948	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
77896	D	mmbtu	\$.7948	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
66384	D	mmbtu	\$.7948	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
66385	D	mmbtu	\$.7948	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Meter, and Redelivery Fees

**RRC COID:** 7267                      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 20080

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20081

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 08/14/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2009  
**CONTRACT COMMENT:** 10/yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32345	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00002.GGA	2014 gathering fee of \$0.40418/mmbtu. Compression fee \$0.33256 for less than or equal to 89.9 psia; \$0.27714 for 90-114.9 psia; \$0.22171 for 115-164.9 psia; \$0.16628 for 165-214.9 psia; \$0.11085 for 215-264.9 psia; \$0.05543 for 265-414.9 psia and \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.0365 per mole percent of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20081

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
72130	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
77896	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
66384	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
66385	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating and Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20585

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 08/14/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/12/2018  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10/yr-mthly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33059	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00005.GGA	Gathering fee of \$0.404180/mmbtu. Compression fee \$.33256 for less than or equal to 89.9 psia; \$.27714 for 90-114.9 psia; \$.22171 for 115-164.9 psia; \$.16628 for 165-214.9 psia; \$.11085 for 215-264.9 psia; \$.05543 for 265-414.9 psia; \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.365 per mole of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20585

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33059	**CONFIDENTIAL**			
72130	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33059	**CONFIDENTIAL**			
77896	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33059	**CONFIDENTIAL**			
66384	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33059	**CONFIDENTIAL**			
66385	D	mmbtu	\$.7367	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33059	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Treating and Meter fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21198

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 183246

**ORIGINAL CONTRACT DATE:** 10/01/2007      **RECEIVED DATE:** 07/02/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2020

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/13/2012

**CONTRACT COMMENT:** renewed yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** replaces fees section of contract

**OTHER(EXPLAIN):** Added term of contract date & comment, chg contr #, chg customer name as of 04012013, chg rate adjust. provision, 2014 esc. lat due to internal audit

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28509	**CONFIDENTIAL**	Y	
35042	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00003.GGA	Gathering fee of \$0.68791/mmbtu and \$0.37811 for Makeup Gas. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Third party contract between Cowtown Pipeline Partners L.P. and Texas Midstream Gas Services (Access Midstream) as Gatherer, Third party transportation cost for Quicksilvers Village Creek Acreage covered under this Tariff. The gathering cost is \$0.30/mmbtu with \$250/mthly if less than 500/mmbtu/day is delivered. Escalation is Annual average CPI-U & PPI effective 1/1/2015 and every Jan thereafter.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6879	01/01/2014	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21198

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21930

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 05/07/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** thereafter yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Internal audit resulted 2014 esc delay, added term of contract and chg rate adjustment

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30121	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00001.GGA.901	Chesapeake CDP. Gathering charge of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.539592/mmbtu when 2500-4999 mmbtu/d, or \$0.48563 when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.377772 when >/=15000 mmbtu/d; based on monthly avg volume a CDP. Electric charge actual cost. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6583	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22311

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 183246

**ORIGINAL CONTRACT DATE:** 11/01/2009      **RECEIVED DATE:** 05/15/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2019

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2013

**CONTRACT COMMENT:** 10yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** 11012013 amendment dedicated additional acreage

**OTHER(EXPLAIN):** Added term contr./removed rate adjust. provision contract does not have one/Correcting 2010 rates to include compression fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32345	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00006.GGA	Gathering fee of \$0.3543/mmbtu. Compression charge \$0.30 for less than or equal to 89.9 psia; then \$0.25 for 90-114.9 psia; \$0.20 for 115-164.9 psia; \$0.15 for 165-214.9 psia; \$0.10 for 215-264.9 psia; \$0.05 and \$0.00 for greater than or equal to 415 psia. Treating fee of \$.035 per mole percent of CO2, if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure. Previous escalations effective 1/1/2012 & 1/1/2013 should not hve been submitted for this tariff. This revision should correct pricing back to 7/1/2010

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22311

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.6543	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
72130	D	mmbtu	\$.6543	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
66384	D	mmbtu	\$.6543	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
66385	D	mmbtu	\$.6543	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			
77896	D	mmbtu	\$.6543	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32345	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating Fee, Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22497

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/01/2009      **RECEIVED DATE:** 04/25/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** thereafter mthly-30/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Update contract term and comments, contract #, & 01012014 esc. Internal audit resulted 2014 esc delay & corrections

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31476	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00003.GGA	Gathering charge of \$0.67621/mmbtu. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mmbtu	\$.6762	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31476	**CONFIDENTIAL**			
72340	D	mmbtu	\$.6762	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31476	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**RRC COID:** 7267                      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 22497

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22498

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 183246

**ORIGINAL CONTRACT DATE:** 10/01/2009      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2012

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/01/2010

**CONTRACT COMMENT:** 3yr-auto yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** amendment addressed pressure issues and gathering fee change

**OTHER(EXPLAIN):** UpdateContract amend,Term/Comment,Contract#, 12014esc. CorrectContractDate, prior gathering >=301 psia. Co audit resulted 2014 esc delay/corrections

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28515	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00002.GGA	record correction of prior years gathering fee for >=301 psia: 1/2011 - \$0.20000, 1/2012 - \$0.20592, 1/2013 - \$0.20951. 1/2014 Gathering charge of \$0.65830/mmbtu when <= 150 psia; then \$0.59355 when 151 to 200 psia, \$0.48563 when 201 to 300 psia and \$0.21265 when >= 301 psia. No compression charge. Meter Fee is \$200 per month if volume delivered per receipt point drops below 500 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mmbtu	\$.6583	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28515	**CONFIDENTIAL**			
72340	D	mmbtu	\$.6583	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28515	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22498

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22499

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 12/01/2009      **RECEIVED DATE:** 04/25/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2020  
**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2010  
**CONTRACT COMMENT:** thereafter yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Update term/comment,Contract#, 2014 esc, add meter fee to type of service-other. Co audit resulted 2014 esc delay & corrections

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28509	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00001.GGA	Gathering charge of \$0.59355/mcf less a potential adjustment depending on the quarterly volumes transported. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mcf	\$.5936	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28509	**CONFIDENTIAL**			
72340	D	mcf	\$.5936	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28509	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22499

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22857

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 05/05/2010      **RECEIVED DATE:** 04/25/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** mth/mth-1st sales 01012011

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** UpdateCntrctDate,Term/Comment,Cntrct#,GatherFee2012/2013&2011GatherFeeDelPt#73017.NewCntrct9/1/2013-NewTariff.CoAuditResulted2014Delay&Corrections

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
42.5200.904	No 2014 escalation under this Tariff. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 22857**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73017	D	mbtu	\$.6360	01/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			
73016	D	mbtu	\$.6548	01/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			
73017	D	mbtu	\$.6548	01/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			
73016	D	mbtu	\$.6662	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			
73017	D	mbtu	\$.6662	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23187

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 05/08/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** thereafter yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Internal audit resulted 2014 esc delay, added term of contract and chg rate adjustment provision.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.902	Cesapeake CDP. Gathering fee of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or \$0.48563/mmbtu when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; based on monthly avg volume at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6583	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24203

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 02/01/2011      **RECEIVED DATE:** 08/14/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2013  
**CONTRACT COMMENT:** 5yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32897	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00017.GGA	2014 - Gathering fee of \$0.07443/mmbtu when between 0-14,999 mmbtu/d & \$0.05316/mmbtu when greater than or equal to 15,000 mmbtu/d. Compression fee of \$0.14885/mmbtu. Metering fee of \$400.00/month applies if during any given month less than 1,000 mcf is delivered to deliver point; applicable except in cases of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 24203**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.2233	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32897	**CONFIDENTIAL**			
72130	D	mmbtu	\$.2233	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32897	**CONFIDENTIAL**			
77896	D	mmbtu	\$.2233	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32897	**CONFIDENTIAL**			
66384	D	mmbtu	\$.2233	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32897	**CONFIDENTIAL**			
66385	D	mmbtu	\$.2233	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32897	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24218

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 183246

**ORIGINAL CONTRACT DATE:** 05/12/2011      **RECEIVED DATE:** 05/15/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/12/2016

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 5yrs-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Removed compression off of type of service. Internal audit resulted 2014 esc delay & corrections

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33032	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00013.GGA	2014:Sliding scale gathering charge on per well basis (currently 6 wells): One well=\$0.94628/mmbtu, two wells=\$0.89312/mmbtu, three wells= \$0.73363/mmbtu, four wells=\$0.68047/mmbtu, five wells \$0.62731/mmbtu, six wells=\$0.57415/mmbtu, seven wells=\$0.52099/mmbtu.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 24218**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66385	D	mmbtu	\$,8792	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33032	<b>**CONFIDENTIAL**</b>			
66384	D	mmbtu	\$,5742	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33032	<b>**CONFIDENTIAL**</b>			
66385	D	mmbtu	\$,5742	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33032	<b>**CONFIDENTIAL**</b>			
71794	D	mmbtu	\$,5742	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33032	<b>**CONFIDENTIAL**</b>			
72130	D	mmbtu	\$,5742	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33032	<b>**CONFIDENTIAL**</b>			
66385	D	mmbtu	\$,8400	05/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33032	<b>**CONFIDENTIAL**</b>			
66385	D	mmbtu	\$,8649	01/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33032	<b>**CONFIDENTIAL**</b>			
77896	D	mmbtu	\$,5742	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33032	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24218

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25613

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 07/01/2012      **RECEIVED DATE:** 08/14/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2032  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 20yr term; 90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28515	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00022.GGA	Effective 01-01-2014 Gathering charge of \$0.25375/mmbtu, reduced by \$0.07 if pressure drops below 180 psia. Compression charge \$.07105/mmbtu per stage-currently 2 stages

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st effective 1/1/2014 adjusted per CPI-U %increase or decrease

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25613

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.3248	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28515	**CONFIDENTIAL**			
71794	D	mmbtu	\$.3248	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28515	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3248	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28515	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3248	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28515	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3248	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28515	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Compression

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25707

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/26/2012      **RECEIVED DATE:** 05/07/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/25/2032  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 20/yr-renew mthly-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Update Contract #, 2012 rate & current 2014 Esc rate. Internal audit resulted 2014 esc delay & corrections to rate adjust. provision and term comment

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34242	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00004.GGA	Gathering fee of \$0.30225/mmbtu for first 30,000,000 MMBtu; then fee to drop to \$0.2015/MMBtu. Meter Fee is \$400 per month if less than 400/mcf is delivered, except for Reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Escalation is an increase annually starting 01-01-2014 and each January 1st thereafter during the term. Each escalation is to reflect 1/2 of the percentage increase, if any, in the cPI-U for the most recent 12 mth period

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.3000	10/26/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34242	**CONFIDENTIAL**			
70131	D	mmbtu	\$.3023	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34242	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25707

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26176

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/18/2013  
**INITIAL SERVICE DATE:** 07/01/2012      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New customer and new tariff. Filing after review of tariff provisions applicability.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34093	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
42.1909.931	Compression sliding scale fee of \$0.20/mmbtu when <50 psia, \$0.15/mmbtu between 50-149.9 psia, \$0.10/mmbtu between 150-299.9 psia, \$0.05/mmbtu between 300-399.9 psia, and \$0.00 when > 400 psia. A low volume fee in effect if <300 mcf/d is delivered.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66386	D	mmbtu	\$0.000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34093 **CONFIDENTIAL**					
71794	D	mmbtu	\$0.000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34093 **CONFIDENTIAL**					
66384	D	mmbtu	\$0.000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34093 **CONFIDENTIAL**					
66385	D	mmbtu	\$0.000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34093 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267                      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 26176

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26177

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/14/2014  
**INITIAL SERVICE DATE:** 07/01/2012      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34094	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
42.1909.901	Compression sliding scale fee of \$0.20/mcf when <50 psia, \$0.15/mcf between 50-149.9 psia, \$0.10/mcf between 150-299.9 psia, \$0.05/mcf between 300-399.9 psia, and \$0.00/mcf when >400 psia. A gas lift fee of \$200/month in effect.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 26177**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34094	**CONFIDENTIAL**			
72130	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34094	**CONFIDENTIAL**			
77896	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34094	**CONFIDENTIAL**			
66384	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34094	**CONFIDENTIAL**			
66385	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34094	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26340

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 08/01/2013      **RECEIVED DATE:** 08/14/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2018  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 5yr-yrly renewal-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated current charge to include compression fee for January 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30121	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00029.GGA	Gathering fee of \$0.2030/mmbtu. Compression fee for two stages \$0.15225/mmbtu. Meter Fee is \$400.00 per month if volume delivered per receipt point drops below 500 Mcf, except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Effective 1/2014 and annually thereafter, all fees will increase by % increase in CPI-U, capped at 3%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26340

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
72130	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26341

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 08/01/2013      **RECEIVED DATE:** 05/15/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2018  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 5yr-yrly renewal-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Update Term/comment/contract#/01012014 esc. C3 includes compression. Internal audit was conducted resulting in delay of 2014 esc & updates

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00030.GGA	Gathering fee of \$0.2030/mmbtu. Compression fee is \$0.076125/mmbtu per stage (currently two stages).

**RATE ADJUSTMENT PROVISIONS:**

Effective 1/2014 and annually thereafter, all fees will increase by % increase in CPI-U, capped at 3%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26341

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
72130	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3553	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26919

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 05/07/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2025  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** thereafter yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Internal audit discovered new tariff required since it is a separate contract from tariff 23187

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.904	McCulley CDP. Gathering fee of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or \$0.48563/mmbtu when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; based on monthly avg volume at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26919

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6375	01/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6486	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6100	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6192	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6583	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26920

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 05/08/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2025  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** thereafter yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Internal audit discovered new tariff required since it is a separate contract from tariff 21930

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30121	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.903	McCulley CDP. Gathering fee of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or \$0.48563/mmbtu when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; based on monthly avg volume at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26920

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6375	01/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6486	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6583	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6100	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6192	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26921

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 03/15/2014      **RECEIVED DATE:** 05/20/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/15/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 3/yr term;yrlly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Filed late due administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28503	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00005.GGA	Gathering fee is \$0.3500. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mcf	\$.3500	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28503	**CONFIDENTIAL**			
72340	D	mcf	\$.3500	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28503	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26921

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26922

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 183246

**ORIGINAL CONTRACT DATE:** 03/01/2014      **RECEIVED DATE:** 05/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2017

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 3/yr-yrly renewal-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filed late due administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00032.GGA	2014: No Gathering fee; Compression fee \$.075/mmbtu per stage (currently 2 states).

**RATE ADJUSTMENT PROVISIONS:**

CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26922

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.1500	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			
66384	D	mmbtu	\$.1500	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			
66385	D	mmbtu	\$.1500	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			
72130	D	mmbtu	\$.1500	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			
77896	D	mmbtu	\$.1500	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26923

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 09/01/2013      **RECEIVED DATE:** 05/07/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 1/yr term;yrlly renewal-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Replaces #22857 eff 9/1/13. Internal audit resulted 2014 esc delay & corrections

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00004.GGA	2013 gathering fee is \$0.67000 & 2014 gathering fee is \$0.68005. Meter Fee is \$200 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72340	D	mcf	\$.6801	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 30161 **CONFIDENTIAL**					
73018	D	mcf	\$.6801	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 30161 **CONFIDENTIAL**					
72340	D	mcf	\$.6700	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 30161 **CONFIDENTIAL**					
73018	D	mcf	\$.6700	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 30161 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26923

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.