RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TM     RRC TARIFF NO:     13878
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE:         10/01/1997         RECEIVED DATE:         04/20/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Fixed - Primary Term
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24603 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1601STO Capacity \$0.1200/mmbtu; Injection charge \$0.0050/mmbtu; Withdrawal charge \$0.0050/mmbtu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           56035         D         NUTD:         © 0000         02/01/2005         NU
56875 D MMBtu \$.0000 03/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24603 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 13879
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE:         10/01/2003         RECEIVED DATE:         04/20/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24606 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1805STO Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in
writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL56875DMMBtu\$.000010/01/2003Y
DESCRIPTION. **CONFIDENTIAL **
DESCRIPTION: **CONFIDENTIAL**
DESCRIPTION:**CONFIDENTIAL**Customer24606**CONFIDENTIAL**
Customer     24606     **CONFIDENTIAL**
Customer     24606     **CONFIDENTIAL**
Customer       24606       **CONFIDENTIAL**         TYPE SERVICE PROVIDED

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TM     RRC TARIFF NO:     13880
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141015
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2002 <b>RECEIVED DATE:</b> 06/08/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update to Term of Contract. Update to Current rate comp comment.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24620 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1616STO Storage demand of \$77,083.00/month. Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56875 D MMBtu \$.0000 04/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24620 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 697	0 COMPAN	Y NAME: CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	13881
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b>	141015	
ORIGINAL CONT	RACT DATE:	<b>RECEIVED DATE:</b> 04/20/2006
INITIAL SER		<b>TERM OF CONTRACT DATE:</b> 03/31/2008
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: MONTH TO MONTH	
REASONS FOR FILING	r F	
NEW FILING: Y	RRC	DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Change in Company Nar	ne from Centana Intrastate Pipeline, LLC.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
24630 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	ONENT	
RATE COMP. ID	DESCRIPTION	
CIP1608STO	Capacity Demand \$0.115/MME \$0.01/MMBtu Centana will inje basis.	Btu, Withdrawal demand \$0.25/MMBtu, Injection charge \$0.01/MMBtu, Withdrawal charge ect up to a max. of 51,000 MMBtu/D. Centana will withdraw up to a max. of 150,000 MMBtu/d on a firm
RATE ADJUSTMENT	PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56875	D MMBtu	\$.0000 05/01/2005 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 2	4630 **C	ONFIDENTIAL**
TYPE SERVICE PROVID		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	Underground Storage	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICA	ABILITY
		age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did ex	ist either with another gas utility,	another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and cor	rect copy of this tariff has been se	ent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TM     RRC TARIFF NO:     13882
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE:         10/01/2003         RECEIVED DATE:         04/20/2006
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     03/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24637 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1804STO Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56875         D         MMBtu         \$.0000         10/01/2003         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24637 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TM     RRC TARIFF NO:     13883
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141015
<b>ORIGINAL CONTRACT DATE:</b> 01/20/2004 <b>RECEIVED DATE:</b> 04/20/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24627 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1850STO \$0.11/MMBtu capacity, \$0.01/MMBtu injection and withdrawal - Applies to all points.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56875 D MMBtu \$.0000 05/01/2004 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24627 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TM     RRC TARIFF NO:     13884
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE:         05/01/2004         RECEIVED DATE:         06/08/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Customer Name.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24638 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1847STO \$0.135/MMBtu capacity, \$0.01/MMBtu injection and withdrawal - Applies to all points. Storage fees equal to lesser of (1) The max. lawful rate permitted by the Railroad Commission, FERC, or other Authority, or (2) any such lower fee agreed to by the parti
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
56875 D MMBtu \$.0000 04/01/2006 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 24638 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TM     RRC TARIFF NO:     13885
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 05/25/2005 RECEIVED DATE: 06/08/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updates to the Current Rate Comp. Comment.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24616 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3030STO Storage fees equal to lesser of (1) the max. lawful rate permitted by the Railroad Commission, FERC, or other Authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period. Withdrawal Charge up to 40,000 MMBtu/day = \$0
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
56875         D         MMBtu         \$.0000         04/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24616     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TM     RRC TARIFF NO:     13886
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141015
<b>ORIGINAL CONTRACT DATE:</b> 05/25/2005 <b>RECEIVED DATE:</b> 04/20/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/21/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24616 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP3030STO Withdrawal Charge up to 40,000 MMBtu/day = \$0.005/MMBtu; Injection Charge up to 5,000MMBtu/day = \$0.005/MMBtu; Storage Demand Charge 200,000 MMBtu = \$0.10 MMBtu/Month.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
56875         D         MMBtu         \$.0000         07/01/2005         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24616 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TM     RRC TARIFF NO:     13887
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 141015
<b>ORIGINAL CONTRACT DATE:</b> 07/01/1996 <b>RECEIVED DATE:</b> 04/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Fixed - Primary Term
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24653 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1601STO Storage Demand Charge \$0.095/MMBtu; Deliverability Demand Charge \$0.271/MMBtu; Injection charge \$0.01/mmbtu; Withdrawal charge \$0.01/mmbtu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56875 D MMBtu \$.0000 01/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24653     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13888
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/21/2006
INITIAL SERVICE DATE:     01/01/2005     TERM OF CONTRACT DATE:     06/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24621 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1001ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.05.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
56874 D MMBtu \$6.3001 05/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24621     **CONFIDENTIAL**
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13889
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/14/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         07/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24622 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1004ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.05.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56873         D         MMBtu         \$6.1397         06/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24622 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13890
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 11/27/2006
INITIAL SERVICE DATE:     01/01/2005     TERM OF CONTRACT DATE:     11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24625 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1295SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier 1.07
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56877 D MMBtu \$4.2800 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24625 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 69	70 COMPA	ANY NAME: CENTANA INTRASTATE PIPELINE, LP	
TARIFF CODE: TS	RRC TARIFF NO:	: 13891	
DESCRIPTION: T	ransmission Sales	STATUS: A	
OPERATOR NO:	141015		
ORIGINAL CON	TRACT DATE:	<b>RECEIVED DATE:</b> 11/27/2006	
INITIAL SE	<b>RVICE DATE:</b> 05/25/2006	<b>TERM OF CONTRACT DATE:</b> 11/30/2006	
IN	ACTIVE DATE:	AMENDMENT DATE:	
	MENT: Month to Month		
REASONS FOR FILIN	iG		
NEW FILING: N	RI	RC DOCKET NO:	
CITY ORDINANO	CE NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Rate Update		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
24626	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
NSB1277ALL	None		
RATE ADJUSTMEN	T PROVISIONS:		
None			
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNI</u>		
56891	D MMB	tu \$4.5704 10/01/2006 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	24626 *	**CONFIDENTIAL**	
56884	D MMB	tu \$4.5704 10/01/2006 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	24626 *	**CONFIDENTIAL**	
TYPE SERVICE PROV	IDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	N OTHER TYPE DESCRIPTION	
С	Industrial Sales		

# RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE:TSRRC TARIFF NO:13891

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13892
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         11/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24633 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP3026SAL Facility Charge of \$200.00 and Dehydration charge of \$0.1368.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier \$1.2.
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
56879 D MMBtu \$4.8000 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24633 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13893
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         11/2//2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24634 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1145ALL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel plus \$1.40.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56880 D MMBtu \$5.4000 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24634 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13894
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         11/2//2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24636 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1018ALL None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56861 D MMBtu \$6.1188 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24636     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13895
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate update
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24600 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1298SAL None
RATE ADJUSTMENT PROVISIONS:
Lower of (1) Inside FERC Houston Ship Channel plus 20 cents OR (2) Seller's WACOG, plus 25 cents.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           56862         D         MMBtu         \$4,2000         10/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24600 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13896
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2004 <b>RECEIVED DATE:</b> 11/27/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24635 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP3021SAL Facility Charge of \$200.00.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier 1.2.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           56002         D         NUT         \$4,0000         10/01/2005         V
56882 D MMBtu \$4.8000 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24635 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13897
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         11/2//2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24601 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
CIP3023SAL Meter fee of \$200.00 and Dehydration fee of \$ 0.06978.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier 1.2.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56867 D MMBtu \$4.8000 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24601 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13898
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006
INITIAL SERVICE DATE:         10/20/2005         TERM OF CONTRACT DATE:         11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24613 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1005ALL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel plus \$0.01.
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       55050     D     NOTE:     \$40100     10/01/2005     N
56868         D         MMBtu         \$4.0100         10/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24613     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13899
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         11/2//2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24604 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3025SAL Facility Charge of \$200.00 and Dehy Charge of 0.1165.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel times 1.2.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56869         D         MMBtu         \$4.8000         10/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24604 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13900
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
INITIAL SERVICE DATE:       01/01/2005       TERM OF CONTRACT DATE:       11/01/2006         INACTIVE DATE:       AMENDMENT DATE:       AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24605 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1002ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.03.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56864 D MMBtu \$4.5607 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24605 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13901
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE:         RECEIVED DATE:         11/27/2006           INITIAL SERVICE DATE:         11/29/2001         TERM OF CONTRACT DATE:         12/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24623 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1131ALL None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56909         D         MMBtu         \$4.9473         10/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24623     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 13902
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006
<b>INITIAL SERVICE DATE:</b> 01/01/2005 <b>TERM OF CONTRACT DATE:</b> 11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24609 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1025ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel Absolute High multipier 1.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           56863         D         MMBtu         \$5.9961         10/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24609 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13903
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 04/20/2006
<b>INITIAL SERVICE DATE:</b> 01/01/2005 <b>TERM OF CONTRACT DATE:</b> 10/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24610 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1025ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.01
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56903 D MMBtu \$7.8753 08/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24610 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13904
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         02/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Annual
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24612 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1293SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel plus \$0.01
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56866 D MMBtu \$4.0100 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24612 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13905
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24614 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1160ALL None
RATE ADJUSTMENT PROVISIONS:
Combination of Inside FERC Houston Ship Channel plus \$0.02 and Gas Daily Daily Houston Ship Channel.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           56910         D         MMBtu         \$4.0614         10/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24614 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE: TS     RRC TARIFF NO: 13906
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
INITIAL SERVICE DATE:       01/01/2005       TERM OF CONTRACT DATE:       08/31/2006         INACTIVE DATE:       AMENDMENT DATE:       08/31/2006
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate update
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24615 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3020SAL Facility Charge of \$200.00.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier \$1.15.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
56870 D MMBtu \$6.5435 07/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24615     **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
C     Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13907
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/20/2006
<b>INITIAL SERVICE DATE:</b> 01/01/2005 <b>TERM OF CONTRACT DATE:</b> 10/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24617 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1067ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel +\$0.04
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
56878         D         MMBtu         \$6.1400         01/01/2005         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24617     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13908
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: 11/27/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         11/2//2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24619 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP3024SAL Facility Charge of \$200.00, Dehydration fee of \$0.024493.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier \$1.2.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56881 D MMBtu \$4.8000 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24619 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13909
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141015
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2004 <b>RECEIVED DATE:</b> 04/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24651 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1050ALL None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           56861         D         MMBtu         \$5.9000         11/01/2005         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24651 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     13910
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
<b>ORIGINAL CONTRACT DATE:</b> 11/01/1996 <b>RECEIVED DATE:</b> 04/21/2006
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24652 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1270SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel times 1.1.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56945 D MMBtu \$6.7992 01/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24652 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TS RC TARIFF NO: 13911 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 141015 ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006 INITIAL SERVICE DATE: 12/10/2004 TERM OF CONTRACT DATE: 11/30/2006 INACTIVE DATE: 12/10/2004 TERM OF CONTRACT DATE: 11/30/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None  CONTRACT COMMENT: None  OTHEREXPLAIN: None  OTHEREXPLAIN: Rate Update USTOMER NO CUSTOMER NAME CONFIDENTIAL** Y URRENT RATE COMPONENT EAST OF \$200.00 and Dehydration rate of \$0.0.0625. RATE ADJUSTMENT PROVISIONS: COMBINATION OF \$200.00 and Dehydration rate of \$0.0.0625. RATE ADJUSTMENT PROVISIONS: ELIVERY POINTS  D O MINE VIENT D D MINE \$4.100 10/01/2006 Y D ESCRIPTION: **CONFIDENTIAL**  Customer 24720 **CONFIDENTIAL**
OPERATOR NO: 141015 OPERATOR NO: 141015 ORIGINAL CONTRACT DATE: 12/10/2004 INITIAL SERVICE DATE: 12/10/2004 INACTIVE DATE: 12/10/2006 INACTIVE DATE: 12/10/2006 INACTIVE DATE: 12/10/2006 INACTIVE DATE: 11/30/2006 INACTIVE DATE: 11/30/2006 REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Update USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL** Y URRENT RATE COMPONENT EATE ADJUSTMENT PROVISIONS Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10. ELIVERY POINTS D MMBIU \$4.100 10/01/2006 Y DESCRIPTION: **CONFIDENTIAL**
OTERNION AU. ORGINAL CONFIDENTIAL**  ORGINAL CONFIDENTIAL**  ORGINAL CONFIDENTIAL**  ORGINAL CONFIDENTIAL**  OTHER CONFIDENTIAL**
INITIAL SERVICE DATE: 12/10/2004 TERM OF CONTRACT DATE: 11/30/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Update USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 24720 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT RATE ADJUSTMENT PROVISIONS: Combination of Inside FERC Houston Ship Channel plus \$0.10. ELIVERY POINT ELIVERY POINT D MIBIU S4.1000 10/01/2006 Y
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Update USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 24720 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT RATE ADJUSTMENT PROVISIONS: Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10. ELIVERY POINTS ID IYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL DESCRIPTION: **CONFIDENTIAL**
CONTRACT COMMENT: None  REASONS FOR FILING  NEW FILING: N RRC DOCKET NO: CITY ORDINANCE N
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Update USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 24720 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT EATE COMPONENT EATE COMPONENT Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10. ELIVERY POINTS D D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL** D ESCRIPTION: **CONFIDENTIAL**
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Update USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 24720 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT EATE COMPONENT EATE ADJUSTMENT PROVISIONS: Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10. ELIVERY POINTS D <u>TYPE UNIT</u> CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 5904 D MMBtu \$4.1000 10/01/2006 Y
INTERVIEWENT: None         OTHER(EXPLAIN): None         OTHER(EXPLAIN): Rate Update         USTOMERS         USTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         24720       *CONFIDENTIAL?*       Y         URRENT RATE COMPONENT         ATE COMPONENT         ATE COMPONENT         TOTAGE OF \$200.00 and Dehydration rate of \$0.0.0625.         RATE ADJUSTMENT PROVISIONS:         Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10.         ELIVERY POINTS         D       TYPE       CONFIDENTIAL         D <th< td=""></th<>
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Update USTOMERS USTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL? DELIVERY POINT</u> 24720 **CONFIDENTIAL** Y URRENT RATE COMPONENT AATE COMPONENT AATE COMPONENT TP3028SAL Facility Charge of \$200.00 and Dehydration rate of \$0.0.0625. RATE ADJUSTMENT PROVISIONS: Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10. ELIVERY POINTS ELIVERY POINTS D <u>MMBu</u> \$4.1000 10/01/2006 Y D SCRIPTION: **CONFIDENTIAL**
OTHER(EXPLAIN): Rate Update USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 24720 **CONFIDENTIAL** Y URRENT RATE COMPONENT EXATE CONFIDENTIAL** EXATE COMPONENT EXATE CONFIDENTIAL** EXATE COMPONENT EXATE CONFIDENTIAL** EXATE CONFIDENTECONFIDENTEX EXATE CONF
USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 24720 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT Facility Charge of \$200.00 and Dehydration rate of \$0.0.0625. RATE ADJUSTMENT PROVISIONS: Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10. ELIVERY POINTS D MMBtu \$4.1000 10/01/2006 Y DESCRIPTION: **CONFIDENTIAL**
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         24720       **CONFIDENTIAL**       Y         Y         URRENT RATE COMPONENT         KATE COMPONENT         KATE COMPONENT         CONFIDENTIAL**         Y         URRENT RATE COMPONENT         CONFIDENTIAL         KATE COMPONENT         CONFIDENTIAL
24720 **CONFIDENTIAL**       Y         Y         URRENT RATE COMPONENT         Construction of Score Provide the Score Provided the Score Provid
URRENT RATE COMPONENT  AATE COMP. ID DESCRIPTION  EIP3028SAL Facility Charge of \$200.00 and Dehydration rate of \$0.0.0625.  RATE ADJUSTMENT PROVISIONS: Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10.  ELIVERY POINTS  ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 56904 D MMBtu \$4.1000 10/01/2006 Y  DESCRIPTION: **CONFIDENTIAL**
ATE COMP. ID       DESCRIPTION         TP3028SAL       Facility Charge of \$200.00 and Dehydration rate of \$0.0.0625.         RATE ADJUSTMENT PROVISIONS:         Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10.         ELIVERY POINTS       D         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         56904       D       MMBtu       \$4.1000       10/01/2006       Y         DESCRIPTION:         **CONFIDENTIAL**
ETP3028SAL       Facility Charge of \$200.00 and Dehydration rate of \$0.0.0625.         RATE ADJUSTMENT PROVISIONS:         Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10.         ELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         56904       D       MMBtu       \$4.1000       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**
RATE ADJUSTMENT PROVISIONS:         Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10.         ELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         56904       D       MMBtu       \$4.1000       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**
Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10.         ELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         56904       D       MMBtu       \$4.1000       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**
ELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         56904       D       MMBtu       \$4.1000       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**
ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         56904       D       MMBtu       \$4.1000       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**
56904         D         MMBtu         \$4.1000         10/01/2006         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**         Image: Construction of the co
DESCRIPTION: **CONFIDENTIAL**
Customer 24720 **CONFIDENTIAL**
56907 D MMBtu \$4.8000 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24720     **CONFIDENTIAL**
YPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

# RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP

**TARIFF CODE:**TS**RRC TARIFF NO:**13911

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6970	COMPAN	NY NAME: CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	13912
DESCRIPTION: Trans	smission Sales	STATUS: A
<b>OPERATOR NO:</b> <sup>14</sup>	41015	
ORIGINAL CONTR	ACT DATE:	<b>RECEIVED DATE:</b> 07/14/2006
INITIAL SERV	<b>TCE DATE:</b> 01/01/2005	<b>TERM OF CONTRACT DATE:</b> 08/01/2006
INAC	FIVE DATE:	AMENDMENT DATE:
CONTRACT COMME	NT: None	
<b>REASONS FOR FILING</b>		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE N	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): Rate update	
CUSTOMERS		
CUSTOMER NO CI	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
24618 **(	CONFIDENTIAL**	
		Y
CURRENT RATE COMPO	)NENT	
RATE COMP. ID	DESCRIPTION	
NSB1037ALL	None	
RATE ADJUSTMENT	PROVISIONS:	
Combination Inside FER	C Houston Ship Channel plus	\$0.06 and Gas Daily Daily Houston Ship Channel plus \$0.06.
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56904	D MMBtu	\$7.0604 06/01/2006 Y
DESCRIPTION: **	*CONFIDENTIAL**	
Customer 240	618 **C	'ONFIDENTIAL**
TYPE SERVICE PROVIDI <u>TYPE OF SERVICE</u>	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	OTHER THE DESCRIPTION
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLICA	ABILITY
		age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an
· ·		s utility and at least two of those customers under the same or similar conditions of service. another supplier of natural gas, or a supplier of an alternative form of energy.
Laffirm that a true and corre	ect copy of this tariff has been s	ent to the customer involved in this transaction

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP	
TARIFF CODE:     TS     RRC TARIFF NO:     13913	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 141015	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2003 <b>RECEIVED DATE:</b> 04/21/2006	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): First time gas flowing under contract.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
24650 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
NSB1026ALL None	
RATE ADJUSTMENT PROVISIONS:	
Inside FERC Houston Ship Channel minus 0.01.	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           55000         D         MARDER         \$6,2000         00001/2005         N	
56946         D         MMBtu         \$6.2000         06/01/2005         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 24650 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
The parties are affiliated.	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

<b>RRC COID: 6970</b>	COMPANY NA	ME: CENTANA INTRASTAT	E PIPELINE, LP
TARIFF CODE: TS	RC TARIFF NO: 13914	l	
<b>DESCRIPTION:</b> Transmission S	ales	ST	ATUS: A
<b>OPERATOR NO:</b> 141015			
ORIGINAL CONTRACT DA	<b>TE:</b> 11/01/2002	<b>RECEIVED DATE:</b>	09/15/2006
INITIAL SERVICE DAT	`E:	TERM OF CONTRACT DATE:	10/01/2006
INACTIVE DA	ГЕ:	AMENDMENT DATE:	
CONTRACT COMMENT: N	one		
REASONS FOR FILING			
NEW FILING: N	RRC DOCK	KET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): No	ne		
OTHER(EXPLAIN): Ra	te Update		
CUSTOMERS			
CUSTOMER NO CUSTOME	<u>R NAME</u>	<u>CONFIDENTIAL?</u>	DELIVERY POINT
24649 **CONFIDE	NTIAL**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRI	<u>PTION</u>		
NSB1006ALL None			
RATE ADJUSTMENT PROVISI	ONS:		
None			
DELIVERY POINTS			
<u>ID</u> <u>TY</u> 56909		CURRENT CHARGE         EFFECTIV           0300         08/01	
		00/01	1/2000
DESCRIPTION: **CONFID	ENTIAL**		
Customer 24649	**CONFID	DENTIAL**	
TYPE SERVICE PROVIDED			
	E DESCRIPTION	OTHER TYPE DESCRI	PTION
C Industria			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION	104.003(b) APPLICABILI"	ГУ	
		_	
Neither the gas utility nor the custome NOTE: (This fact cannot be used to affiliated pipeline.)		ing the negotiations. ) transaction if the rate to be charged or offe	erred to be charged is to an
		and at least two of those customers under the supplier of natural gas, or a supplier of an	

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE: TS     RRC TARIFF NO: 13915
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141015
<b>ORIGINAL CONTRACT DATE:</b> 11/01/1996 <b>RECEIVED DATE:</b> 04/24/2006
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24652 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
CIP1270SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel times 1.1.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56945         D         MMBtu         \$6.7992         01/01/2005         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24652     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     16164
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: 06/19/2006
INITIAL SERVICE DATE:         11/19/2004         TERM OF CONTRACT DATE:         07/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First Time Gas Flow Under this Contract.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
26332 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1058ALL None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
58918         D         MMBtu         \$7.0684         04/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26332 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TS     RRC TARIFF NO:     17431
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE:         RECEIVED DATE:         11/27/2006           INITIAL SERVICE DATE:         06/29/2006         TERM OF CONTRACT DATE:         11/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
26682 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
NSB1191ALL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel plus \$0.03.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56873 D MMBtu \$4.0300 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26682 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION       F     Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 69'	70 COMPA	NY NAME: CENTANA INT	RASTATE PIPELINE, L	Р
TARIFF CODE: TT	RRC TARIFF NO:	13916		
DESCRIPTION: Tr	ansmission Transportation		STATUS: A	
OPERATOR NO:	141015			
ORIGINAL CON	FRACT DATE:	RECEIV	<b>ED DATE:</b> 04/20/2006	
INITIAL SEI	<b>RVICE DATE:</b> 10/01/1997	TERM OF CONTRA	<b>CT DATE:</b> 11/30/2005	
INA	CTIVE DATE:	AMENDME	<b>NT DATE:</b> 01/01/2005	
CONTRACT COMM	<b>IENT:</b> Month to Month there	after		
REASONS FOR FILIN	G			
NEW FILING: Y	RR	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): Change in Company N	ame from Centana Intrastate Pipeline, L	LC.	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDE	NTIAL? <u>DELIVERY POI</u>	<u>NT</u>
24602 *	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
CIP1431TSA	Transport fee equal to the less to by the parties in writing for	er of (1) the max. lawful rate premitted any agreed to period.	by the FERC, or other authority,	or (2) any such lower fee agreed
RATE ADJUSTMEN	T PROVISIONS:			
None				
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>			FIDENTIAL
56887	D MMBtu	\$.0400	03/01/2005	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	24602 ***	CONFIDENTIAL**		
56892	D MMBtu	\$.1500	03/01/2005	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	24602 ***	CONFIDENTIAL**		
TYPE SERVICE PROVI	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYP	E DESCRIPTION	
Н	Transportation			

# RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP TARIFF CODE: TT RRC TARIFF NO: 13916 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	6970 (	COMPAN	Y NAME: CENTANA	INTRASTATE PIPEL	INE, LP	
TARIFF CODE: T	T RRC TAR	IFF NO:	13917			
DESCRIPTION:	Transmission Transporta	tion		STATUS: A		
OPERATOR NO:	141015					
ORIGINAL CO	DNTRACT DATE: 10	/01/2003	RF	<b>CEIVED DATE:</b> 04/20/2	2006	
INITIAL S	SERVICE DATE:			NTRACT DATE: 03/31/2	2004	
I	NACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT CO	MMENT: Month to M	lonth thereaf	ìter			
REASONS FOR FIL	ING					
NEW FILING:	Y	RRC	DOCKET NO:			
CITY ORDINAN	NCE NO:					
AMENDMENT(F	XPLAIN): None					
OTHER(E	<b>EXPLAIN):</b> Change in C	ompany Nar	ne from Centana Intrastate Pipel	ine, LLC.		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CON	FIDENTIAL? DELIVE	RY POINT	
24607	**CONFIDENTIAL**	c				
				Y		
CURRENT RATE CO						
RATE COMP. ID	DESCRIPTION					
CIP1806TSA	established by any	other govern	mental authority having jurisdic	e Commission's regulations, or tion. Any fee which may be as	greed upon by CIPCO and S	or as Shipper in
	established by any writing, so long as	other govern	etermined in accordance with the mental authority having jurisdic s than the rate set forth in Sectio	tion. Any fee which may be as	greed upon by CIPCO and S	or as Shipper in
	established by any	other govern	mental authority having jurisdic	tion. Any fee which may be as	greed upon by CIPCO and S	or as Shipper in
RATE ADJUSTM	established by any writing, so long as	other govern	mental authority having jurisdic	tion. Any fee which may be as	greed upon by CIPCO and S	or as Shipper in
RATE ADJUSTMI None DELIVERY POINTS	established by any writing, so long as t	other govern the fee is les	mental authority having jurisdic s than the rate set forth in Sectio	tion. Any fee which may be as n 3.1, for any period mutually	greed upon by CIPCO and S agreed upon.	or as Shipper in
RATE ADJUSTM	established by any writing, so long as	other govern	mental authority having jurisdic	tion. Any fee which may be as	greed upon by CIPCO and S	or as Shipper in
RATE ADJUSTMI None DELIVERY POINTS ID 56883	established by any writing, so long as the second s	the fee is les <u>UNIT</u> MMBtu	mental authority having jurisdic s than the rate set forth in Sectio <u>CURRENT CHARGE</u>	tion. Any fee which may be ag n 3.1, for any period mutually <u>EFFECTIVE DATE</u>	greed upon by CIPCO and S agreed upon.	or as Shipper in
RATE ADJUSTM None DELIVERY POINTS ID	established by any writing, so long as ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL*	UNIT MMBtu	mental authority having jurisdic s than the rate set forth in Sectio <u>CURRENT CHARGE</u> \$.0037	tion. Any fee which may be ag n 3.1, for any period mutually <u>EFFECTIVE DATE</u>	greed upon by CIPCO and S agreed upon.	or as Shipper in
RATE ADJUSTMI None DELIVERY POINTS ID 56883	established by any writing, so long as the second s	UNIT MMBtu	mental authority having jurisdic s than the rate set forth in Sectio <u>CURRENT CHARGE</u>	tion. Any fee which may be ag n 3.1, for any period mutually <u>EFFECTIVE DATE</u>	greed upon by CIPCO and S agreed upon.	or as Shipper in
RATE ADJUSTMI None DELIVERY POINTS <u>ID</u> 56883 DESCRIPTION:	established by any writing, so long as ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL*	UNIT MMBtu	mental authority having jurisdic s than the rate set forth in Sectio <u>CURRENT CHARGE</u> \$.0037	tion. Any fee which may be ag n 3.1, for any period mutually <u>EFFECTIVE DATE</u>	greed upon by CIPCO and S agreed upon.	or as Shipper in
RATE ADJUSTMI         None         DELIVERY POINTS         ID       56883         DESCRIPTION:       Customer	established by any writing, so long as t ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL* 24607	UNIT MMBtu ** MMBtu	mental authority having jurisdic s than the rate set forth in Sectio CURRENT CHARGE \$.0037 ONFIDENTIAL**	tion. Any fee which may be as n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003	greed upon by CIPCO and S agreed upon. <u>CONFIDENTIAL</u> Y	or as Shipper in
RATE ADJUSTMI None DELIVERY POINTS ID 56883 DESCRIPTION: Customer 56888	established by any writing, so long as the second s	UNIT MMBtu ** MMBtu **	mental authority having jurisdic s than the rate set forth in Sectio CURRENT CHARGE \$.0037 ONFIDENTIAL**	tion. Any fee which may be as n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003	greed upon by CIPCO and S agreed upon. <u>CONFIDENTIAL</u> Y	or as Shipper in
RATE ADJUSTMI None DELIVERY POINTS ID 56883 DESCRIPTION: Customer 56888 DESCRIPTION: Customer	established by any writing, so long as the second s	UNIT MMBtu ** MMBtu ** **Cu	mental authority having jurisdic s than the rate set forth in Sectio CURRENT CHARGE \$.0037 ONFIDENTIAL** \$.0037 ONFIDENTIAL**	tion. Any fee which may be as n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003 10/01/2003	greed upon by CIPCO and S agreed upon. CONFIDENTIAL Y Y	or as Shipper in
RATE ADJUSTMI None DELIVERY POINTS ID 56883 DESCRIPTION: 56888 DESCRIPTION:	established by any writing, so long as the second s	UNIT MMBtu ** MMBtu ** MMBtu **Cu	mental authority having jurisdic s than the rate set forth in Section CURRENT CHARGE \$.0037 ONFIDENTIAL** \$.0037	tion. Any fee which may be as n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003	greed upon by CIPCO and S agreed upon. <u>CONFIDENTIAL</u> Y	or as         Shipper in
RATE ADJUSTMI None DELIVERY POINTS ID 56883 DESCRIPTION: Customer 56888 DESCRIPTION: Customer	established by any writing, so long as the second s	UNIT MMBtu ** MMBtu ** MMBtu **Cu	mental authority having jurisdic s than the rate set forth in Sectio CURRENT CHARGE \$.0037 ONFIDENTIAL** \$.0037 ONFIDENTIAL**	tion. Any fee which may be as n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003 10/01/2003	greed upon by CIPCO and S agreed upon. CONFIDENTIAL Y Y	or as Shipper in
RATE ADJUSTMI         None         DELIVERY POINTS         ID       56883         DESCRIPTION:       Customer         56888       DESCRIPTION:         56888       DESCRIPTION:         56888       DESCRIPTION:         56884       DESCRIPTION:         56894       56894	established by any writing, so long as the second s	UNIT MMBtu ** MMBtu ** MMBtu ** MMBtu	mental authority having jurisdic s than the rate set forth in Sectio CURRENT CHARGE \$.0037 ONFIDENTIAL** \$.0037 ONFIDENTIAL**	tion. Any fee which may be as n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003 10/01/2003	greed upon by CIPCO and S agreed upon. CONFIDENTIAL Y Y	or as Shipper in
RATE ADJUSTMI         None         DELIVERY POINTS         ID       56883         DESCRIPTION:         Customer         56888       DESCRIPTION:         Customer         56894       DESCRIPTION:	established by any writing, so long as the second s	UNIT MMBtu ** MMBtu ** MMBtu ** MMBtu	mental authority having jurisdic s than the rate set forth in Section CURRENT CHARGE \$.0037 ONFIDENTIAL** \$.0037 ONFIDENTIAL** \$.0037	tion. Any fee which may be as n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003 10/01/2003	greed upon by CIPCO and S agreed upon. CONFIDENTIAL Y Y	or as Shipper in
RATE ADJUSTMI         None         DELIVERY POINTS         ID       56883         DESCRIPTION:         Customer         56888       DESCRIPTION:         Customer         56894       DESCRIPTION:         Customer	established by any writing, so long as the second s	UNIT MMBtu ** MMBtu ** MMBtu ** **Cu MMBtu **	mental authority having jurisdic s than the rate set forth in Section CURRENT CHARGE \$.0037 ONFIDENTIAL** \$.0037 ONFIDENTIAL** \$.0037 ONFIDENTIAL**	tion. Any fee which may be ag n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003 10/01/2003	Y Y Y Y	or as         Shipper in
RATE ADJUSTMI         None         DELIVERY POINTS         ID       56883         DESCRIPTION:       Customer         56888       DESCRIPTION:         Customer       56894         DESCRIPTION:       Customer         56894       DESCRIPTION:         Customer       56894         DESCRIPTION:       Customer         56895       56895	established by any writing, so long as the second s	UNIT MMBtu ** MMBtu ** MMBtu ** **Cu MMBtu **	mental authority having jurisdic s than the rate set forth in Section CURRENT CHARGE \$.0037 ONFIDENTIAL** \$.0037 ONFIDENTIAL** \$.0037 ONFIDENTIAL**	tion. Any fee which may be ag n 3.1, for any period mutually EFFECTIVE DATE 10/01/2003 10/01/2003	Y Y Y Y	or as         Shipper in

#### COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP 6970 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 13917 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP	
TARIFF CODE:     TT     RRC TARIFF NO:     13918	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 141015	
ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/20/2006	
<b>INITIAL SERVICE DATE:</b> 01/01/2005 <b>TERM OF CONTRACT DATE:</b> 04/30/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	_
24628 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
CIP1851TSA none	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
56886 D MMBtu \$.0100 01/01/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 24628 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 6970	COMPANY NAME:	CENTANA INTRASTATE	PIPELINE, LP
TARIFF CODE: TT	RRC TARIFF NO: 13919		
DESCRIPTION: Transmissio	on Transportation	STA	TUS: A
<b>OPERATOR NO:</b> 141015			
ORIGINAL CONTRACT I	<b>DATE:</b> 07/01/2003	<b>RECEIVED DATE:</b>	04/20/2006
INITIAL SERVICE D		TERM OF CONTRACT DATE:	06/30/2004
INACTIVE I	DATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	Month to Month thereafter		
REASONS FOR FILING			
NEW FILING: Y	RRC DOCKET N	0:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN):	None		
OTHER(EXPLAIN):	Change in Company Name from Centa	ana Intrastate Pipeline, LLC.	
CUSTOMERS			
CUSTOMER NO CUSTO	MER NAME	<b><u>CONFIDENTIAL?</u></b>	DELIVERY POINT
24629 **CONFI	IDENTIAL**		
		Y	
CURRENT RATE COMPONENT	Г		•
RATE COMP. ID DESC	CRIPTION		
establi	num permissible rate as determined in a ished by any other governmental author g, so long as the fee is less than the rate	rity having jurisdiction. Any fee which	ulations, or an adjustment therefrom, or as may be agreed upon by CIPCO and Shipper in I mutually agreed upon.
RATE ADJUSTMENT PROV	ISIONS:		
None			
DELIVERY POINTS			
ID	<u>TYPE UNIT</u> CURRI	ENT CHARGE EFFECTIVE	<u>CONFIDENTIAL</u>
56883	D MMBtu \$.0050	07/01/2	2003 Y
DESCRIPTION: **CONI	FIDENTIAL**		
Customer 24629	**CONFIDENTI	AL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERV	VICE DESCRIPTION	OTHER TYPE DESCRIPT	<u>FION</u>
H Trans	portation		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION	ON 104.003(b) APPLICABILITY		
	mer had an unfair advantage during the d to support a Section 104.003(b) trans		red to be charged is to an
Competition does or did exist eithe	r with another gas utility, another suppl	lier of natural gas, or a supplier of an al	lternative form of energy.
I affirm that a true and correct cop	y of this tariff has been sent to the cust	omer involved in this transaction.	

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     13920
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 141015
<b>ORIGINAL CONTRACT DATE:</b> 05/01/1999 <b>RECEIVED DATE:</b> 05/18/2006
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       03/31/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month thereafter
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Customer Name Change.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24631 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1452TSA Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
57003 D MMBtu \$.0100 01/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24631     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     13921
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141015
<b>ORIGINAL CONTRACT DATE:</b> 05/01/1999 <b>RECEIVED DATE:</b> 05/17/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month thereafter
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24631 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1453TSA Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
57003 D MMBtu \$.1500 01/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24631     **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     13922
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: 07/25/2006
INITIAL SERVICE DATE:         01/01/2005         TERM OF CONTRACT DATE:         06/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Delivery Point Update.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24640 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
CIP1466TSA Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
56876 D MMBtu \$.1300 06/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24640     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     13923
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE:         09/20/2004         RECEIVED DATE:         06/08/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/19/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update to Current Rate Comp. Comment.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24611 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
CIP3004TSA Transport fee equal to Max. Rate approved by FERC or any lower negotiated fee agreed to by the parties provided the negotiated rate may be less than FERC minimum rate.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
56902         D         MMBtu         \$.0750         04/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24611     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 697	0 COMPA	NY NAME: CENTANA INT	RASTATE PIPELINE, LI	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	13924		
DESCRIPTION: Tra	nsmission Transportation		STATUS: A	
OPERATOR NO:	141015			
ORIGINAL CONT	<b>RACT DATE:</b> 05/01/2005	RECEIV	<b>ED DATE:</b> 11/27/2006	
INITIAL SER	VICE DATE:	TERM OF CONTRA		
INA	CTIVE DATE:	AMENDME	NT DATE:	
CONTRACT COMM	ENT: None			
REASONS FOR FILING	, ,			
NEW FILING: N	RRO	C DOCKET NO:		
CITY ORDINANCE	NO:			
AMENDMENT(EXP	LAIN): None			
OTHER(EXP	LAIN): Delivery Point update.			
CUSTOMERS				
	CUSTOMER NAME	CONFIDE	NTIAL? <u>DELIVERY POIN</u>	<u>T</u>
24639 *	*CONFIDENTIAL**			
		Y		
CURRENT RATE COMI				
RATE COMP. ID	DESCRIPTION			
CIP1848TSA	none			
RATE ADJUSTMENT	PROVISIONS:			
None				
DELIVERY POINTS				
<u>ID</u> 56876	D MMBtu		EFFECTIVE DATE CONFI 10/01/2006	<u>IDENTIAL</u> Y
		φ.0100	10/01/2000	1
	**CONFIDENTIAL**			
Customer 2	4639 **(	CONFIDENTIAL**		
56887	D MMBtu	\$.0100	10/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer 2	4639 **(	CONFIDENTIAL**		
TYPE SERVICE PROVID		OBJED DIT	EDESCOIDTION	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYP	E DESCRIPTION	
Н	Transportation			

### RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP TARIFF CODE: TT RRC TARIFF NO: 13924 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     13925
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 04/20/2006
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 03/31/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24639 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1849TSA none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
56885 D MMBtu \$.0100 02/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24639     **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     13926
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE: 04/20/2006
<b>INITIAL SERVICE DATE:</b> 09/11/2003 <b>TERM OF CONTRACT DATE:</b> 12/30/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24624 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1783TSA none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           56905         D         MMBtu         \$.0500         04/01/2005         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24624 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
TACIS SOIT ORTING SECTION 104.005(b) AT LICADELT I
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP 6970 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 13927 **DESCRIPTION:** Transmission Transportation STATUS: A 141015 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/20/2006 **RECEIVED DATE: INITIAL SERVICE DATE:** 01/01/2005 09/29/2005 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 24608 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed CIP1464TSA to by the parties in writing for any agreed to period. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 56865 D MMBtu \$.0750 01/01/2005 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 24608 Customer 56872 01/01/2005 Y D MMBtu \$.0688 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 24608 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation

## RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP TARIFF CODE: TT RRC TARIFF NO: 13927 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     13928
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 141015
ORIGINAL CONTRACT DATE:         06/15/1998         RECEIVED DATE:         04/21/2006
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     03/15/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24750 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1639TSA None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel times \$0.5%.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
56955 D MMBtu \$.0600 01/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24750 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELIN	IE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     13929	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 141015	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2000 <b>RECEIVED DATE:</b> 04/21/200	6
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/200	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
<b>OTHER(EXPLAIN):</b> First time gas flowing under contract.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY	POINT
24645 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CIP1470TSA None	
RATE ADJUSTMENT PROVISIONS:	
Inside FERC Houston Ship Channel times 0.5%.	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u>	CONFIDENTIAL
56900         D         MMBtu         \$.0500         01/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 24645 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be char affiliated pipeline.)	rged is to an
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative for	n of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     14489
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE:         09/01/2000         RECEIVED DATE:         05/04/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24782 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
CIP1472TSA None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
57004 D MMBtu \$.0500 02/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24782     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         6970         COMPANY NAME:         CENTANA INTRASTATE PIPELINE, LP
TARIFF CODE:     TT     RRC TARIFF NO:     17604
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/27/2006
INITIAL SERVICE DATE: 03/11/2005 TERM OF CONTRACT DATE: 09/19/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time contract used for year.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24611 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3004TSA Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           56000         D         NUE         0.0750         10/01/0005         NUE
56902         D         MMBtu         \$.0750         10/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 24611 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.