

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24547

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/30/2012

**INITIAL SERVICE DATE:** 11/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing does not have a Pipeline Safety Fee Rate Component since this is a State Account. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32316	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10392	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term November 1, 2010 to October 31, 2011</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.73 per MMBtu at 14.65 psia</p> <p>Shrinkage 1.50%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.</p> <p>Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24547**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75772	D	MMBtu	\$.7300	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32316	**CONFIDENTIAL**			
75774	D	MMBtu	\$.7300	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32316	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24548

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/30/2012

**INITIAL SERVICE DATE:** 11/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing does not have a Pipeline Safety Fee Rate Component since this is a State Account. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32318	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10408	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term November 1, 2010 to October 31, 2011</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.66 per MMBtu at 14.65 psia</p> <p>Shrinkage 1.50%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24548**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75862	D	MMBtu	\$.6600	11/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32318	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24549**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10410	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term October 1, 2009 to October 1, 2010 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$1.00 per Mcf at 13.5 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p>
	<p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p>
	<p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24549

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75858	D	MMBtu	\$1.0000	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32326	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS      RRC TARIFF NO: 24550**

**DESCRIPTION:** Distribution Sales      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/25/2014  
**INITIAL SERVICE DATE:** 10/01/2009      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32330	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24550
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10544	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term October 1, 2009 to September 30, 2010 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.53 per MMBtu at 14.65 psia Shrinkage 3.00% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24550
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75796	D	MMBtu	\$ .5300	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32330	**CONFIDENTIAL**			
75798	D	MMBtu	\$ .5300	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32330	**CONFIDENTIAL**			
75876	D	MMBtu	\$ .5300	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32330	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS**                      **RRC TARIFF NO: 24550**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24551**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10546	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2010 to July 1, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.85 per Mcf at 13.72 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24551

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75754	D	MMBtu	\$ .8500	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32320	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24552
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10807	<p><b>Application</b> Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p><b>Charge Amount</b> Term October 1, 2009 to October 1, 2010 Evergreen Year to Year Customer Charge N/A</p> <p><b>Sale Rate</b> Transwestern Pipeline Co. (Permian Basin) plus \$0.73 per MMBtu at 14.65 psia Shrinkage 2.85% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24552

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75830	D	MMBtu	\$.7300	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32322	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24553
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10849-b	<p><b>Application</b> Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p><b>Charge Amount</b> Term March 1, 2010 to February 28, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.80 per Mcf at 13.60 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24553

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75834	D	MMBtu	\$.8000	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32290	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24554**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10852-b	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term March 1, 2010 to February 28, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.38 per MMBtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24554

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75854	D	MMBtu	\$ .3800	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32310	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24555**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10854-c	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term May 1, 2012 to February 28, 2013 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.47 per MMBtu at 14.65 psia Shrinkage 3.00% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24555
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75770	D	MMBtu	\$ .4700	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32306	**CONFIDENTIAL**			
75902	D	MMBtu	\$ .4700	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32306	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24555

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24556
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10856-b	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term April 1, 2010 to March 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate April 2010 through December 2010 - Fixed at \$6.08 per MMBtu at 14.65 psia; January 2010 and after - Waha plus \$0.85 per MMBtu at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Monthly Imbalance Fee For all volumes burned over the nominated quantity each month; Customer will pay Atmos a rate equal to Waha plus \$0.85 plus 1.5% fuel per MMBtu. For all volumes less than the nominated quantity each month; Atmos will give the Customer credit at a rate of Waha flat per MMBtu.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24556
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

<b>RATE ADJUSTMENT PROVISIONS:</b>
None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75850	D	MMBtu	\$ .8500	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32328	**CONFIDENTIAL**			
75852	D	MMBtu	\$ .8500	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32328	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS**                      **RRC TARIFF NO: 24556**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24557
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10865	<p><b>Application</b> Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p><b>Charge Amount</b> Term April 1, 2008 to April 1, 2010 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.73 per MMBtu at 14.65 psia Shrinkage 1.63% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24557

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75802	D	MMBtu	\$ .7300	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32306	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS**      **RRC TARIFF NO: 24558**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10867 A	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term May 1, 2013 to April 30, 2014 Evergreen Year to Year Customer Charge N/A Sale Rate Transwestern Pipeline Co. (Permian Basin) plus \$1.07 per MMBtu at 14.65 psia Shrinkage 2.850%</p> <p>Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24558

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78368	D	MMBtu	\$1.0700	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33263	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24559**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10870-b	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2010 to August 31, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.60 per MMBtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24559

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75776	D	MMBtu	\$.6000	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32332	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS**      **RRC TARIFF NO: 24560**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10886-b	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2010 to June 30, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.95 per MMBtu at 14.65 psia Shrinkage 3.00% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p>
	<p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p>
	<p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24560

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75756	D	MMBtu	\$ .9500	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32308	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24561**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10897-b	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term September 1, 2010 to August 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.49 per MMBtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24561

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS**      **RRC TARIFF NO: 24561**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75554	D	MMBtu	\$ .4900	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32294	**CONFIDENTIAL**			
75556	D	MMBtu	\$ .4900	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32294	**CONFIDENTIAL**			
75558	D	MMBtu	\$ .4900	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32294	**CONFIDENTIAL**			
75778	D	MMBtu	\$ .4900	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32294	**CONFIDENTIAL**			
75780	D	MMBtu	\$ .4900	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32294	**CONFIDENTIAL**			
75782	D	MMBtu	\$ .4900	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32294	**CONFIDENTIAL**			
75904	D	MMBtu	\$ .4900	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32294	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24562**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11251-a	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term February 1, 2010 to February 1, 2013 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.55 per MMBtu at 14.65 psia Shrinkage 1.75% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24562

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75910	D	MMBtu	\$.5500	02/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32300	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS**      **RRC TARIFF NO: 24563**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11252	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term September 1, 2009 to August 31, 2010 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.60 per Mcf at 13.35 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24563

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75838	D	MMBtu	\$.6000	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32278	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS      RRC TARIFF NO: 24564**

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:** 12/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Remove Delivery Pts. 78366 and 75580 effec. 7/01/14

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32324	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24564
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11257-b	<p><b>Application</b> Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p><b>Charge Amount</b> Term February 1, 2011 to January 31, 2016 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.45 per MMBtu at 14.73 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24564**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24564**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75576	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75578	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75582	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75808	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75814	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75818	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75820	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75840	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75842	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					
75868	D	MMBtu	\$.4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32324                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24564**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75870	D	MMBtu	\$ .4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32324	**CONFIDENTIAL**			
75920	D	MMBtu	\$ .4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32324	**CONFIDENTIAL**			
75926	D	MMBtu	\$ .4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32324	**CONFIDENTIAL**			
78362	D	MMBtu	\$ .4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32324	**CONFIDENTIAL**			
78364	D	MMBtu	\$ .4500	02/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32324	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24565**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11286-b	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term December 1, 2011 to November 30, 2015 Evergreen Year to Year Customer Charge N/A Sale Rate Northern Natural Demarcation plus \$0.95 per Mcf at 13.20 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24565
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75826	D	MMBtu	\$ .9500	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32284	**CONFIDENTIAL**			
75878	D	MMBtu	\$ .9500	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32284	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24565

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24566
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11314-b	<p><b>Application</b> Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p><b>Charge Amount</b> Term December 1, 2011 to November 30, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.94 per Mcf at 13.5 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24566
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24566**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75540	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
75542	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
75544	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
75546	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
75548	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
75550	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
75552	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
75864	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
75866	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					
78685	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    32314                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24566**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78687	D	MMBtu	\$.9400	12/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32314	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24568**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11335	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term April 1, 2009 to March 31, 2010 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$1.05 per Mcf at 13.42 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24568
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75800	D	MMBtu	\$1.0500	04/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32304	**CONFIDENTIAL**			
75892	D	MMBtu	\$1.0500	04/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32304	**CONFIDENTIAL**			
75908	D	MMBtu	\$1.0500	04/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32304	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS**                      **RRC TARIFF NO: 24568**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24569
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11364	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term September 1, 2009 to August 31, 2010 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.235 per MMBtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24569
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75760	D	MMBtu	\$.2350	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32312	**CONFIDENTIAL**			
75762	D	MMBtu	\$.2350	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32312	**CONFIDENTIAL**			
75918	D	MMBtu	\$.2350	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32312	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24569

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24570**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11419	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term October 1, 2009 to September 30, 2010 Evergreen Up to 4 - 1 year terms Customer Charge N/A Sale Rate Waha plus \$0.12 per MMBtu at 14.73 psia Shrinkage 1.25% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24570
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75812	D	MMBtu	\$.1200	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32292	**CONFIDENTIAL**			
75828	D	MMBtu	\$.1200	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32292	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24570**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24571
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11425 a	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term December 1, 2013 to November 30, 2014 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.30 per Mcf at 13.33 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24571

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24571**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75560	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75562	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75564	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75758	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75764	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75766	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75788	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75790	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75794	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			
75804	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24571**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75848	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	**CONFIDENTIAL**			
75860	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	**CONFIDENTIAL**			
75896	D	Mcf	\$.3000	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32282	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24574**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11476 a	<p>Correcting the Sale Rate units from MMBtu to Mcf according to match the contract. This was a typographical error and not a contract amendment</p> <p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2010 to October 31, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.89 per Mcf at 13.50 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24574

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75792	D	MMBtu	\$.8900	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32296	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24576**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11479 a	<p>Correcting the Sale Rate units from MMBtu to Mcf according to match the contract. This was a typographical error in the tariff text and not a contract amendment</p> <p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2010 to July 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.45 per Mcf at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24576

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78370	D	MMBtu	\$ .4500	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
78372	D	MMBtu	\$ .4500	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 24578**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11541	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term January 1, 2012 to December 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha + .95 per MMBtu at 14.65 Shrinkage 3% L&amp;U</p> <p>Taxes All applicable taxes Nominations No Monthly Imbalance Fee No Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 24578
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78680	D	MMBtu	\$ .9500	01/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33316	**CONFIDENTIAL**			
78682	D	MMBtu	\$ .9500	01/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33316	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 24578

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 25072
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11558	<p><b>Application</b> Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p><b>Charge Amount</b> Term May 1, 2012 to April 30, 2013 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.49 per MMBtu Shrinkage 3%</p> <p><b>Taxes</b> All applicable taxes</p> <p><b>Nominations N</b> Monthly Imbalance Fee N Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 25072
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

<b>RATE ADJUSTMENT PROVISIONS:</b>
None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70632	D	MMbtu	\$4900	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33836	**CONFIDENTIAL**			
75916	D	MMbtu	\$4900	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33836	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 25072

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 25307
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11508 b	<p>Change to sale rate and pressure base</p> <p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Year to Year Customer Charge \$85.00 per meter per month Sale Rate Waha plus \$0.83 per Mcf at 13.33 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 25307

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80113	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80115	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80117	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80119	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80121	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80123	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80124	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80126	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80128	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80130	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80132	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80134	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80136	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80138	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80140	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80142	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80144	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80146	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80148	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80150	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33980	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80152	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80154	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80156	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80158	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80160	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80162	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80164	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80166	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80168	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80170	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					



**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80172	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80174	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80176	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80178	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80180	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80182	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80184	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80186	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80188	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80190	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80192	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80194	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80196	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80198	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80200	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80202	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80204	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80206	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80208	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80210	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80212	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80215	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80217	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
85581	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
85941	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80053	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80055	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80057	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80059	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			
80061	D	Mcf	\$ .8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	<b>**CONFIDENTIAL**</b>			

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80063	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80065	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80067	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80069	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80071	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80073	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80075	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80077	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80079	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					
80081	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33980                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80083	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80085	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80087	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80089	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80093	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80095	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80097	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80099	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80101	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					
80103	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    33980                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25307**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80105	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80107	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80109	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	**CONFIDENTIAL**			
80111	D	Mcf	\$.8300	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33980	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS      RRC TARIFF NO: 25316**

**DESCRIPTION:** Distribution Sales      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 07/01/2009      **RECEIVED DATE:** 04/25/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2010  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33982	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25316**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11355 d	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term December 1, 2010 to January 31, 2011 Evergreen Month to Month Customer Charge N/A Sale Rate Gas Daily West TX Waha plus pipeline fuel and transports plus .30 per MMBtu Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 25316

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70998	D	MMBtu	\$4.1875	04/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 25459
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11308	<p><b>Application</b> Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p><b>Charge Amount</b> Term September 1, 2012 to August 30, 2013 Evergreen Year to Year Customer Charge \$125.00 per meter per month Sale Rate Waha plus \$0.73 per Mcf at 13.6 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 25459

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25459**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80578	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80580	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80582	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80584	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80586	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80588	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80590	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80592	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80594	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					
80596	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34078                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25459**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80598	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80600	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80602	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80604	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80606	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80608	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80610	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80612	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80614	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					
80616	D	MMBtu	\$ .7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    34078                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25459**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80618	D	MMBtu	\$.7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34078	**CONFIDENTIAL**			
80620	D	MMBtu	\$.7300	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34078	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS      RRC TARIFF NO: 25460**

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2012      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2013

**CONTRACT COMMENT:** Until 8/20/2014 then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34080	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25460**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11576	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term September 1, 2012 to August 30, 2014 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.47 per MMBtu at 14.65 psia plus 3% L&amp;U Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 25460
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

<b>RATE ADJUSTMENT PROVISIONS:</b>
None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80576	D	MMBtu	\$ .4700	09/01/2012	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
<b>Customer</b>	34080	**CONFIDENTIAL**			
86748	D	MMBtu	\$ .4700	11/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
<b>Customer</b>	34080	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS**                      **RRC TARIFF NO: 25460**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS                      RRC TARIFF NO: 25469**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11566	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term October 1, 2012 to September 30, 2013 Evergreen Year to Year Customer Charge Sale Rate Waha plus \$1.11 per MMBtu at 14.65 psia Shrinkage 3% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.</p> <p>Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 25469

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83292	D	MMBtu	\$1.1100	10/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34116	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 25679
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11586	<p><b>Application</b> Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p><b>Charge Amount</b> Term November 1, 2012 to October 30, 2013 Evergreen Year to Year Customer Charge \$275.00 per meter per month Sale Rate Waha plus \$1.07 per MMBtu at 14.65 psia Shrinkage 3% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DS      **RRC TARIFF NO:** 25679

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85535	D	MMBtu	\$1.0700	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34227	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16922

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** New Delivery point rate and updated rate component

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28255	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 16922

## CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**      **RRC TARIFF NO: 16922**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201.	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage Currently on file with Commission Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts List Attached Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70699	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	28255	**CONFIDENTIAL**			
70703	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	28255	**CONFIDENTIAL**			
75769	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	28255	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931                      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 16922

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT      RRC TARIFF NO: 16923**

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2013

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30842	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16923
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 16923**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2013 to June 30, 2014 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3334 per MMBtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.  5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 plus 2% L&amp;U. All volumes outside the 5% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 plus 2% L&amp;U.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70625	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	30842	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16923**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT      RRC TARIFF NO: 16925**

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** EVERGREEN

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** New Delivery point rate and updated rate component

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31174	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 16925

## CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16925**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201.	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount                      Term July 1, 2014 to June 30, 2015                      Evergreen Month to Month                      Customer Charge N/A                      Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5%                      Taxes All applicable taxes                      Nominations Yes                      Monthly Imbalance Fee See Below Add/Remove Accounts                      Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel. All volumes outside the 5% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16925**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70685	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31174	**CONFIDENTIAL**			
70693	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31174	**CONFIDENTIAL**			
70721	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31174	**CONFIDENTIAL**			
70917	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31174	**CONFIDENTIAL**			
71005	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31174	**CONFIDENTIAL**			
71007	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31174	**CONFIDENTIAL**			
74708	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31174	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT      RRC TARIFF NO: 16927**

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** New Delivery point rate and updated rate component, added Del. Pt. 87399

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33710	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 16927

## CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201.	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes</p> <p>Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70631	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70633	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70635	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70637	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70655	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70695	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70697	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70701	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70705	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70707	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70709	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70713	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70723	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70739	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70939	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70941	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70945	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70949	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
70959	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					
75917	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    33710                      **CONFIDENTIAL**					

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87399	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33710	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16928

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2003      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** EVERGREEN

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** New Delivery point rate and updated rate component

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26370	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201.	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel. All volumes outside the 5% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16928**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70965	D	MMBtu	\$.3484	07/19/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26370	**CONFIDENTIAL**			
70967	D	MMBtu	\$.3484	07/19/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26370	**CONFIDENTIAL**			
70969	D	MMBtu	\$.3484	07/19/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26370	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16946**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2006                      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 06/03/2007

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26387	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16946
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11152	<p>CONTRACT DATE: July 1, 2006 LAST AMENDMENT: N/A</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2006 to June 30, 2007 Evergreen month to month Transport Charge/MMBtu 0.96 Shrinkage 2.00% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 5% will at 80% of the lesser of Waha Index or the lowest Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .10 plus 2% fuel. All volumes outside the 10% will at 120% of the greater of Waha Index or the highest Daily Waha price plus .10 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16946**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16946**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70607	D	MMBtu	\$1.6260	08/23/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26387	<b>**CONFIDENTIAL**</b>			
70609	D	MMBtu	\$1.6260	08/23/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26387	<b>**CONFIDENTIAL**</b>			
70611	D	MMBtu	\$1.6260	08/23/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26387	<b>**CONFIDENTIAL**</b>			
70613	D	MMBtu	\$1.6260	08/23/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26387	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16947

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2005      **RECEIVED DATE:** 04/15/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2011

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Removing Delivery Point 58979 into 2 Delivery Points (75087 and 75089) and adding Delivery Point 70989 resulting in a net of addition of two points

**OTHER(EXPLAIN):** This filing removes the Pipeline Safety Fee Rate Component that is not applicable to State Accounts

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26355	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11064-a	<p>CONTRACT DATE: September 1, 2005                      LAST AMENDMENT: January 1, 2008</p> <p>Application                      Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service                      Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount                      Term September 1, 2005 to August 31, 2006 Evergreen month to month                      Transport Charge/MMBtu 0.505                      Shrinkage N/A                      Taxes All applicable taxes                      Nominations N/A                      Monthly Imbalance Fee N/A                      Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16947**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70569	D	MMBtu	\$.5050	01/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26355	**CONFIDENTIAL**			
70587	D	MMBtu	\$.5050	01/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26355	**CONFIDENTIAL**			
70589	D	MMBtu	\$.5050	01/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26355	**CONFIDENTIAL**			
70605	D	MMBtu	\$.5050	01/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26355	**CONFIDENTIAL**			
70989	D	MMBtu	\$.5050	01/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26355	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 16976**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10491-a	<p>CONTRACT DATE: January 1, 1998                      LAST AMENDMENT: April 1, 2008</p> <p>Application                      Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service                      Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount                      Term January 1, 1998 to January 1, 2018                      Evergreen Month to Month                      Transport Charge/MMBtu                      See notes below                      Shrinkage rate set forth in the applicable tariff on file with the Commission for the most recent 12 months average but no more than 5%</p> <p>Taxes                      All applicable taxes                      Nominations N/A                      Monthly Imbalance Fee corrected as soon as possible</p> <p>Transport charge: for Plant Pipeline                      For volumes from 0 to 300,000 flat rate of \$9,775.00 per month.                      300,001 to 670,000 rate of \$0.025 per MMBtu per month;                      670,001 and greater a flat rate of \$16,750.00</p> <p>Transport charge: for volumes through the Lubbock distribution system all volumes will be a rate of \$0.03 per MMBtu</p> <p>Billing and Payment Deliver invoice on or before the 10th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation                      Part 1 Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16976

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 16976**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71003	D	Month	\$9775.0000	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26351	**CONFIDENTIAL**			
70567	D	MMBtu	\$.0300	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26351	**CONFIDENTIAL**			
71001	D	MMBtu	\$.0300	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26351	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16977**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1999                      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 04/01/2009

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26352	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16977
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT      RRC TARIFF NO: 16977**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10531-b	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>CONTRACT DATE: January 1, 1999 LAST AMENDMENT: April 9, 2009</p> <p>This amendment modifies only the Imbalance percentage, no other information has changed since the previous filing. Application</p> <p>Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term February 1, 2009 thru December 31, 2013 with five (5) year option Evergreen N/A Transport Charge/MMBtu 0.145 Shrinkage most recent 12 months on file with RRC Taxes All applicable taxes Nominations Customer will nominate a monthly volume Monthly Imbalance Fee</p> <p>See Below Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of El Paso Permian Index or the Average Daily El Paso Permian. All volumes outside the 5% will at 90% of the lesser of El Paso Permian Index or Average Daily El Paso Permian. 10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of El Paso Permian Index or the Average Daily El Paso Permian.</p> <p>All volumes outside the 5% will at 110% of the greater of El Paso Permian Index or Average Daily El Paso Permian. Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70603	D	MMBtu	\$.1521	02/13/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	26352	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16977

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17619**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2006                      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** EVERGREEN (MONTH-TO-MONTH THEREAFTER)

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** New Delivery point rate and updated rate component

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26729	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 17619

## CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17619

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201.	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage Taxes All applicable taxes Nominations Monthly Imbalance Fee Add/Remove Accounts Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70987	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26729	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17620

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2006      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2013

**CONTRACT COMMENT:** EVERGREEN (MONTH-TO-MONTH THEREAFTER)

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26683	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 17620

## CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 17620
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2013 to June 30, 2014 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3334 per MMBtu at 14.73 psia Shrinkage Taxes All applicable taxes Nominations Monthly Imbalance Fee Add/Remove Accounts Monthly Imbalance Fee</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70985	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	26683	**CONFIDENTIAL**			
77255	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	26683	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 17620**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT      RRC TARIFF NO: 17622**

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2010

**CONTRACT COMMENT:** One year then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26801	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 17622**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11180-b	<p>CONTRACT DATE: November 1, 2006 LAST AMENDMENT: November 1, 2009</p> <p>Application</p> <p>Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2009 to October 30, 2010 Evergreen year-to-year Transport Charge/MMBtu \$0.08 Fuel L%U 1.72% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee Yes</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment is due no more than 10 days after the date thereof. Past due amounts may be assessed an interest rate of the lesser of 15% per annum or the highest rate permitted by applicable law. All invoices and payments are subject to corrections for 12 months.</p> <p>Imbalance Fees Over nomination....10% window...for volumes within the 10% window sell at the higher of Waha or the average daily Waha outside the 10% sell at 110% of the higher of Waha or the average daily Waha.</p> <p>Under nomination....10% window...for volumes within the 10% window buy at the lower of Waha or the average daily Waha outside the 10% buy at 90% of the lower of Waha or the average daily Waha.</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17622

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**  
None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70599	D	MMBtu	\$.3267	08/23/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26801	**CONFIDENTIAL**			
70601	D	MMBtu	\$.3267	08/23/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26801	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 17622**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 17684
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**      **RRC TARIFF NO: 17684**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2013 to June 30, 2014 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3334 per MMBtu at 14.73 psia Shrinkage Taxes All applicable taxes Nominations Monthly Imbalance Fee Add/Remove Accounts Monthly Imbalance Fee</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77253	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer	30848	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17890**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006                      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/01/2013

**CONTRACT COMMENT:** One year then year to year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26961	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17890**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10796-b	<p>CONTRACT DATE: November 1, 2006                      LAST AMENDMENT: February 1, 2013</p> <p>Application                      Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service                      Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount                      Term February 1, 2013 to January 31, 2014                      Evergreen Year to Year with 180 days' notice                      Customer Charge N/A                      Sale Rate \$0.03 per MMBtu at 14.65 psia                      Shrinkage N/A                      Taxes All applicable taxes                      Nominations Yes                      Monthly Imbalance Fee See Below                      Monthly Imbalance Fee For Excess receipts that exceed the nominated quantity; Atmos will purchase from Customer that quantity at the Average Daily Waha price each month.</p> <p>For Excess deliveries that exceed the nominated quantity; Customer will purchase from Atmos that quantity at the Average Daily Waha price plus \$0.05 plus 1.5% L&amp;U each month.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation                      Part 1 Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17890**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17890**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70573	D	MMBtu	\$.0697	06/25/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
70575	D	MMBtu	\$.0697	06/25/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
70577	D	MMBtu	\$.0697	06/25/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
70615	D	MMBtu	\$.0697	06/25/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
70617	D	MMBtu	\$.0697	06/25/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
70619	D	MMBtu	\$.0697	06/25/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT      RRC TARIFF NO: 18063**

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2011

**CONTRACT COMMENT:** Month-to-Month basis thereafter

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27087	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 18063

## CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 18063**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2011 to July 1, 2012 Evergreen month to month Transport Charge/MMBtu 0.3134 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below</p> <p>Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.</p> <p>Past due amounts may be accessed an intrest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70983	D	MMBtu	\$.3134	07/01/2011	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer	27087	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 18063**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 20843**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:** 01/01/2008                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 11/01/2011

**CONTRACT COMMENT:** month to month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28259	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 20843
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11159	<p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2011 to February 28, 2017 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.1765 per MMBtu at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.</p> <p>Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 20843
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70991	D	MMBtu	\$.1765	11/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28259	**CONFIDENTIAL**			
70993	D	MMBtu	\$.1765	11/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28259	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 20843**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 21974**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2009                      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 10/01/2010

**CONTRACT COMMENT:** Year to year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26354	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 21974**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11416-b	<p>CONTRACT DATE: September 1, 2009                      LAST AMENDMENT: October 1, 2010</p> <p>Application                      Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service                      Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount                      Term Oct. 1, 2010 to September 30, 2015                      Evergreen Year to Year                      Customer Charge N/A                      Sale Rate \$0.17 per MMBtu at 14.65 psia                      Shrinkage 0.00%</p> <p>Taxes                      All applicable taxes                      Nominations Yes</p> <p>Monthly Imbalance Fee See Below                      Monthly Imbalance Fee Over nomination...10% window...for volumes within the 10% window sell at the higher of Waha or the average daily Waha...outside the 5% window sell at 110% or the higher of Waha or average daily Waha. Under nomination...10% window...for volumes within the 10% window buy at the lower of Waha or the average daily Waha ...outside the 10% window buy at 90% of the lower of Waha or average daily Waha.</p> <p>Billing and Payment                      Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation                      Part 1 Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 21974
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>

<b>RATE ADJUSTMENT PROVISIONS:</b>
None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70585	D	MMBtu	\$.3901	04/12/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26354	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 21974**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 21976**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2009                      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** New Delivery point rate and updated rate component

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31173	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 21976

## CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**      **RRC TARIFF NO: 21976**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201.	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes</p> <p>Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70999	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer	31173	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 21976**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 21978

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2009      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30840	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 21978**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11153	<p>CONTRACT DATE: July 1, 2009                      LAST AMENDMENT: N/A</p> <p>Application                      Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service                      Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount                      Term July 1, 2009 to June 30, 2010 Evergreen Year to year                      Transport Charge/MMBtu \$0.05                      Shrinkage N/A                      Taxes All applicable taxes                      Nominations Customer shall nominate                      Monthly Imbalance Fee N/A                      Monthly Imbalance Fee</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation                      Part 1 Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 21978

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70623	D	MMBtu	\$.0500	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30840	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22009**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11325	<p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term December 1, 2011 to November 30, 2012 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.2165 per MMBtu at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee N/A Add/Remove Accounts</p> <p>Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.</p> <p>Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2014</b></p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 22009
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70995	D	MMBtu	\$.2723	09/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28258	**CONFIDENTIAL**			
70997	D	MMBtu	\$.2723	09/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 22009**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 22200

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2009      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Updated Rate Component for change to cashout provisions

**OTHER(EXPLAIN):** No other information has changed since the last filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31320	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11413 a	<p>CONTRACT DATE: November 1, 2009 LAST AMENDMENT: July 1, 2014</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Transport Charge/MMBtu 0.96 Shrinkage 2.00% Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 10% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .20 plus 2% fuel. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price plus .20 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22200**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75857	D	MMBtu	\$1.0370	08/23/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31320	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 22201

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2009      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Updated Rate Component for change to cashout provisions

**OTHER(EXPLAIN):** No other information has changed since the last filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31321	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11411 a	<p>CONTRACT DATE: November 1, 2009 Last Amendment: July 1, 2014</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Transport Charge/MMBtu 0.96 Shrinkage 2.00%</p> <p>Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 10% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .20 plus 2% fuel. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price plus .20 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22201**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75567	D	MMBtu	\$1.0633	08/23/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31321	**CONFIDENTIAL**			
75569	D	MMBtu	\$1.0633	08/23/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31321	**CONFIDENTIAL**			
75571	D	MMBtu	\$1.0633	08/23/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31321	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2008                      **RECEIVED DATE:** 08/15/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** New Delivery point rate and updated rate component

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29888	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 22619

## CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201.	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes</p> <p>Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70621	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70627	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70629	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70639	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70641	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70643	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70645	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70647	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70649	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70651	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70653	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70657	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70659	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70661	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70663	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70665	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70667	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70669	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70671	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70673	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70675	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70677	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70683	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70687	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70689	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70691	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70715	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70717	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70719	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70721	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70725	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70727	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70729	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70731	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70733	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70735	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70737	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70741	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70743	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70745	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70747	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70749	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70753	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70755	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70757	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70759	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70761	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70765	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70767	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70769	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70771	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70773	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70775	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70777	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70779	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70781	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70783	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70785	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70787	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70789	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70791	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70793	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70795	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70797	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70799	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70801	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70805	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70807	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70809	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70811	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70813	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70815	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70817	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70819	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70821	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70823	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70825	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70827	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70829	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70831	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70833	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70835	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70837	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70841	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70843	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70845	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70847	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70849	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70853	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70855	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70859	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70861	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70863	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70865	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70867	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70869	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70871	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70873	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70875	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70877	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

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**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70879	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70881	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70883	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70885	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70889	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70891	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70895	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70897	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70899	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70901	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70903	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70905	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70907	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70909	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70911	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70913	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70915	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70919	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70921	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70923	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70925	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70927	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70929	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70931	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70933	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70935	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70937	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70943	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70947	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
70951	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					



GAS SERVICES DIVISION

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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70957	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70961	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70953	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70955	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
70963	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
74710	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
74712	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
74714	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
74716	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					
75825	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75899	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77018	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77020	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77022	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77024	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77026	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77028	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77030	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77124	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77270	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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**TARIFF CODE: DT                      RRC TARIFF NO: 22619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77272	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77274	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77276	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
77367	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
79033	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
79035	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
79335	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
79436	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
79659	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					
79661	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    29888                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 22619

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85538	D	MMBtu	\$.3484	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29888	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 24095
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 24095**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2011 to July 1, 2012 Evergreen month to month Transport Charge/MMBtu 0.3134 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below</p> <p>Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.</p> <p>Past due amounts may be accessed an intrest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77616	D	MMBtu	\$.3134	07/01/2011	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer	32948	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 24095**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 26016

## CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26016**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider FF 1	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT</p> <p>APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION</p> <p>EFFECTIVE DATE: Bills Rendered on and after 12/01/2013</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 4% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26016**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
	Odessa 5%						
	O'Donnell 3%						
	Olton 3%						
	Opdyke West 3%						
	Palisades 3%						
	Pampa 5%						
	Panhandle 5%						
	Petersburg 3%						
	Plainview 5%						
	Post 4%						
	Quitaque 3%						
	Ralls 4%						
	Ransom Canyon 3%						
	Ropesville 5%						
	Sanford 5%						
	Seagraves 5%						
	Seminole 4%						
	Shallowater 3%						
	Silverton 4%						
	Slaton 5%						
	Smyer 3%						
	Springlake 3%						
	Stanton 5%						
	Sudan 5%						
	Tahoka 3%						
	Timbercreek Canyon 3%						
	Tulia 5%						
	Turkey 3%						
	Vega 3%						
	Wellman 5%						
	Wilson 3%						
	Wolfforth 4%						
LUB INC RATE T SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Lubbock Service Area.						
	<b>RATE SCHEDULE: TRANSPORTATION SERVICE</b>						
	<b>APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)</b>						
	<b>EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</b>						
	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.						
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.						
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:						
	<table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Customer Charge per Meter</td> <td>\$ 300.00 per month</td> </tr> <tr> <td>Consumption Charge</td> <td>\$ 0.08895 per Ccf</td> </tr> </table>	Charge	Amount	Customer Charge per Meter	\$ 300.00 per month	Consumption Charge	\$ 0.08895 per Ccf
Charge	Amount						
Customer Charge per Meter	\$ 300.00 per month						
Consumption Charge	\$ 0.08895 per Ccf						
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.						
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.						
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.						
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.						
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26016**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p><b>RIDER: TAX - TAX ADJUSTMENT</b> <b>APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION</b> <b>EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</b></p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p><b>CITY TAX RATE</b> Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000</p>
Rider Tax	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26016**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26016**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78679	D	Mcf	\$.8895	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33315	<b>**CONFIDENTIAL**</b>			
86442	R	Mcf	\$.8895	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	33315	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26277**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2013                      **RECEIVED DATE:** 04/25/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating the pipeline safety fee 2014 reference

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31173	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 26277
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26277**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 201	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2013 to June 30, 2014 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3334 per MMBtu at 14.73 psia Shrinkage Currently on file with Commission 4.39% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts</p> <p>List Attached Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 and 2% L&amp;U. All volumes outside the 10% Will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 and 2% L&amp;U.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26277**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86325	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86326	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86327	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86328	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86329	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86330	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86331	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86332	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86333	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86334	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26277**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86335	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86336	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86337	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86338	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86339	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			
86340	D	MMBtu	\$.3334	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31173	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 26361

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 07/03/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/17/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** GUD 10174, 10349

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP 2013 per GUD 10349 dated 06/17/2014

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34654	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 26361

## CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26361**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
WTX ENV RATE T 10:	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE</p> <p>APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION</p> <p>EFFECTIVE DATE: Bills Rendered on and after 6/17/2014</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter - per GUD 10174</td> <td style="text-align: right;">\$ 275.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td style="text-align: right;">\$ 75.59</td> </tr> <tr> <td><b>Total Customer Charge</b></td> <td style="text-align: right;"><b>\$ 350.59</b></td> </tr> </tbody> </table> <p>Consumption Charge - WTX Cities Unincorporated Areas      \$ 0.06091 per ccf                      Consumption Charge - Amarillo Unincorporated Areas      \$ 0.11273 per ccf                      Consumption Charge - Lubbock Unincorporated Areas      \$ 0.07402 per ccf</p> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&amp;U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>The West Texas Division 2013 Interim Rate Adjustment applies to this schedule.</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p>	Charge	Amount	Customer Charge per Meter - per GUD 10174	\$ 275.00	Interim Rate Adjustment (IRA)	\$ 75.59	<b>Total Customer Charge</b>	<b>\$ 350.59</b>
Charge	Amount								
Customer Charge per Meter - per GUD 10174	\$ 275.00								
Interim Rate Adjustment (IRA)	\$ 75.59								
<b>Total Customer Charge</b>	<b>\$ 350.59</b>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26361**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86443	D	Mcf	\$1.1273	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34654	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 26631
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2014 PSF	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014</p> <p>Title 16 Economic Regulation                      Part 1 Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p>

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 26631
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
AMA INC RATE T SO	<p>November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.</p> <p><b>RATE SCHEDULE: TRANSPORTATION SERVICE</b>  <b>APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)</b>  <b>EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</b></p> <p><b>Application</b>  Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p><b>Type of Service</b>  Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b>  Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table> <thead> <tr> <th>Charge</th> <th>Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter</td> <td>\$ 300.00 per month</td> </tr> <tr> <td>Consumption Charge</td> <td>\$ 0.13075 per Ccf</td> </tr> </tbody> </table> <p><b>Upstream Transportation Cost Recovery:</b> The customer is responsible for all upstream transportation costs.</p> <p><b>Retention Adjustment:</b> Plus a quantity of gas equal to the Company's most recently calculated financial L&amp;U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p><b>Franchise Fee Adjustment:</b> Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p><b>Tax Adjustment:</b> Plus an amount for tax calculated in accordance with Rider TAX.</p> <p><b>Surcharges:</b> Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p><b>Miscellaneous Charges:</b> Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p><b>Conversions:</b> Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p><b>Imbalance Fees</b>  All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>  Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p><b>Curtailment Overpull Fee</b>  Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p><b>Replacement Index</b>  In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b>  A transportation agreement is required.</p>	Charge	Amount	Customer Charge per Meter	\$ 300.00 per month	Consumption Charge	\$ 0.13075 per Ccf
Charge	Amount						
Customer Charge per Meter	\$ 300.00 per month						
Consumption Charge	\$ 0.13075 per Ccf						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26631**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider FF 1	<p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment This rider is for the franchise fee for each city which is based on the franchise agreement of each city</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT</p> <p>APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION</p> <p>EFFECTIVE DATE: Bills Rendered on and after 12/01/2013</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 4% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 26631
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
Rider Tax	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	<p><b>RIDER: TAX - TAX ADJUSTMENT</b>  <b>APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION</b>  <b>EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</b></p> <p>Application</p> <p>Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.</p> <p>Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.</p> <p>Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p><b>CITY TAX RATE</b>  Abernathy 0.01070  Amarillo 0.01997  Amherst 0.00000  Anton 0.00581  Big Spring 0.01997  Bovina 0.00581  Brownfield 0.01070  Buffalo Springs Lake 0.00000  Canyon 0.01997</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26631**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

**RATE ADJUSTMENT PROVISIONS:**  
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 26631**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86747	D	MCF	\$1.3075	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34832	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.