## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11228

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/11/2002 RECEIVED DATE: 10/06/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17441 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801190 Lease Agrmt - quarterly billing

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43821 R MMBtu \$.1987 06/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17441 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pipeline Lease Agmt - Company chg fr Oasis PL Co Tx LP

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11229

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2003 RECEIVED DATE: 12/05/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17436 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801121 Base blending fee \$1.0514 (escalates based on gas specs)

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44061 R MMBtu \$1.0514 09/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17436 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Treating

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11279

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/31/2001 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2001

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17423 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801174 Park / Loan Fee \$0.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44172 R MMBtu \$.0400 02/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17423 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11297

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17433 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801182 Park & Loan Fees \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44172 R MMBtu \$.0400 07/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17433 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

11316

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/02/2004 RECEIVED DATE: 09/15/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17433 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801202 Price adjustment for June 2004

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43710 R MMBtu \$.2278 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17433 \*\*CONFIDENTIAL\*\*

43773 R MMBtu \$.2278 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17433 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Purchase

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11316

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11317

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2000 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 05/31/2000

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17429 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801178
Commodity fee \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

44178 R MMBtu \$.0600 07/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17429 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

11449

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 06/01/2004 12/08/2004 RECEIVED DATE: **INITIAL SERVICE DATE:** 06/30/2004 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17608 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801208 Park Fee \$0.06, 0.04, Loan Fee \$0.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

44022 R MMBtu \$.0824 10/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17608 \*\*CONFIDENTIAL\*\* Customer

44172 R MMBtu \$.0824 10/01/2004

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17608 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Park & Loan M Other(with detailed explanation)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11449

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

11508

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/2013 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33248 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281135910002 [CASH IN CASH OUT RECEIVABLE: \$86785.77;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43782 R MMBtu \$.0000 08/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33248 \*\*CONFIDENTIAL\*\*

43857 R MMBtu \$.0000 08/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33248 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing agreement

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11508

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11508

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/2013 RECEIVED DATE: 09/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33248 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281135910002 [CASH IN CASH OUT RECEIVABLE: \$352186.84;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43782 R MMBtu \$.0000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33248 \*\*CONFIDENTIAL\*\*

43857 R MMBtu \$.0000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33248 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11508

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 12338

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 02/10/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18150 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801217 Installation Fee \$35,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

45475 R MMBtu \$.0000 12/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18150 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Meter Installation Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19308

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2007 RECEIVED DATE: 03/04/2008 INITIAL SERVICE DATE: 03/31/2007 TERM OF CONTRACT DATE: 03/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - overlooked filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18150 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801256 Park & Loan \$.20

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43818 R MMBtu \$.2000 03/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18150 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23189

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31997 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281282404001 [Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31997 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23189

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31997 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281282404001 [Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43833 R MMBtu \$.0000 08/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31997 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23190

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2003 RECEIVED DATE: 03/12/2013 INITIAL SERVICE DATE: 07/31/2003 TERM OF CONTRACT DATE: 07/31/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694608001 [Blending: \$377.94;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43833
 R
 MMBtu
 \$.0000
 01/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

43935 R MMBtu \$.0000 01/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23190

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23191

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694608002 [Blending Lump Sum: \$27121.02;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 08/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23191

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694608002 [Blending Lump Sum: \$84302.79;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65796 R MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23192

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32000 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282775104001 [Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 08/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32000 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23192

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32000 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282775104001 [Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32000 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM

RRC TARIFF NO: 23193

**DESCRIPTION:** Transmission Miscellaneous

STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2010

**RECEIVED DATE:** 10/05/2010

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 06/30/2010

AMENDMENT DATE:

INACTIVE DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL? DELIVERY POINT

17593 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801394 Blending fee \$1,000/mo

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43932 R MMBtu \$1000.0000 06/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17593 \*\*CONFIDENTIAL\*\*

43908 R MMBtu \$1000.0000 06/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17593 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Agreement

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TM **RRC TARIFF NO:** 23193

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 24665

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/1997 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/1997

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33839 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283992008003 [Blending Lump Sum: \$34.97;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33839 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 24665

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/1997 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/1997

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33839 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286566008001 [Blending Lump Sum: \$54.84;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44142 R MMBtu \$.0000 08/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33839 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

**TARIFF CODE:** TM RRC TARIFF NO: 25073

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 10/28/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694610002 [CASH IN CASH OUT RECEIVABLE: \$1885587.10;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43833 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25073

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694610002 [CASH IN CASH OUT RECEIVABLE: \$4015253.05;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43833 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25074

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 10/28/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17987 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282719610001 [CASH IN CASH OUT RECEIVABLE: \$3067844.77;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17987 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25075

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2004 RECEIVED DATE: 10/28/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correct contract type to Blending; Meter Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33838 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283992008003 [Metering Lump Sum;\$350;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72240 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33838 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25076

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 10/28/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2001

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33840 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288969010001 [CASH IN CASH OUT RECEIVABLE: \$18132.54;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44142 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33840 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25077

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17593 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289550604001 [Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43737 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17593 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25120

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 05/31/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): OBA Cash Out; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694610002 [CASH IN CASH OUT RECEIVABLE: \$156726.10;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43833 R MMBtu \$.0000 01/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25155

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/30/2008 RECEIVED DATE: 10/28/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17599 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694710001 [CASH IN CASH OUT RECEIVABLE: \$8290004.63;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43800 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17599 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25885

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 09/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33239 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

284150010001 [CASH IN CASH OUT RECEIVABLE: \$2175075.75;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43773 R MMBtu \$.0000 05/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33239 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 26229

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2013 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34592 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281063110001 [CASH IN CASH OUT RECEIVABLE: \$7191.36;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34592 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 26580

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2002 RECEIVED DATE: 02/26/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity missed for month of July 2013; Cash Out; Filed after acounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34630 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282080510001 [CASH IN CASH OUT RECEIVABLE: \$26656.68;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43764 R MMBtu \$.0000 07/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34630 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11230

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/1986 RECEIVED DATE: 09/30/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/1991

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17450 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801115 First of Month (FOM) Houston Ship Channel (HSC) + fee escalation \$.1627

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43807 R MMBtu \$4.2127 06/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17450 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

G City Gate Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11231

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17463 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801118 Inside Ferc Waha \$11.81, 8.06, 2.69

RATE ADJUSTMENT PROVISIONS:

NONE

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.					
TARIFF CODE: TS	RRC TA	RIFF NO:	11231		
ELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43723	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	17463	**C(	ONFIDENTIAL**		
43747	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	17463	**C(	ONFIDENTIAL**		
44044	D	MMBtu	\$11.8100	07/01/2008	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	17463	**C(	ONFIDENTIAL**		
43723	D	MMBtu	\$8.0600	08/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	17463	**C(	ONFIDENTIAL**		
44179	D	MMBtu	\$2.6900	08/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	17463	**C(	ONFIDENTIAL**		
43693	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	17463	**C(	ONFIDENTIAL**		
43711	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	17463	**C0	ONFIDENTIAL**		

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11280

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 05/05/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17472 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801120 Sale \$6.305, 6.015, 6.089, 5.885, 5.705

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43762 R MMBtu \$6.0890 02/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17472 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

AS SERVICES DIVISION

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11450

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 09/21/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17600 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801211

Bale Price \$5.98

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43801 R MMBtu \$5.9800 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17600 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 13811

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 07/28/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

23992 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801227 Monthly average - market based price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43762 R MMBtu \$4.0532 04/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 23992 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 16883

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2006 RECEIVED DATE: 06/26/2006 INITIAL SERVICE DATE: 02/28/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25297 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801241 Cash Out \$8.5648

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58968 R MMBtu \$8.5648 02/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25297 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 19215

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 02/20/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801294
Index Price \$.6.87

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65797 R MMBtu \$6.8700 12/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20141

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 07/22/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17466 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801313

DESCRIPTION
Index Price \$9.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43759 R MMBtu \$9.0100 03/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17466 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 20791

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 11/30/2008 12/06/2011 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2008 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17600 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801341 Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

43801 MMBtu \$3.4674 10/01/2011 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17600 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS **RRC TARIFF NO:** 20792

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 11/30/2008 01/09/2012 RECEIVED DATE: INITIAL SERVICE DATE: 12/31/2008 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 17988 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801342 Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

43774 MMBtu \$3.1348 11/01/2011 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20793

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/30/2008 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17465 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801343 Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 44080
 R
 MMBtu
 \$4.1157
 02/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17465 \*\*CONFIDENTIAL\*\*

44080 R MMBtu \$3.9035 03/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17465 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20858

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 09/30/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29710 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801328 Monthly average - Market based price

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TS	RRC TAI	RIFF NO:	20858			
DELIVERY POINTS						
<u>ID</u> 43723	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$4.6387	<b>EFFECTIVE DATE</b> 06/01/2010	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
43726	R	MMBtu	\$4.6387	06/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
43747	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
43774	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
43777	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
43690	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
43711	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
65797	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
44149	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			
44179	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29710	**C	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20858

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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11/11/2014

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 22155

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/30/2008 RECEIVED DATE: 01/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/29/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801364 Monthly average - Katy Daily Average and Resale price based on weighted average of Baseload Inside Ferc Houston Ship Channel

minus \$.02; Swing Gas Daily Average Houston Ship Channel minues \$.02.

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43834 R MMBtu \$3.2910 11/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 22543

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31285 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801350 Imbalance cash out, market based price \$7.51

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44044 R MMBtu \$7.5100 02/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31285 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 22558

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/04/2001 RECEIVED DATE: 02/19/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2001

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing - no previous reportable activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31535 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801383 Houston Ship Channel Gas Daily

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44179 R MMBtu \$3.4800 07/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31535 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 22559

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/14/2002 RECEIVED DATE: 02/19/2010 INITIAL SERVICE DATE: 03/13/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing - no previous reportable activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31521 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801384 Houston Ship Channel Gas Daily

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44179 R MMBtu \$3.4800 07/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31521 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 23481

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 07/01/1992
 RECEIVED DATE:
 01/09/2012

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 06/30/1992

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31523 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801396 Waha Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43738 R MMBtu \$3.1267 11/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31523 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24503

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2009 RECEIVED DATE: 07/31/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33855 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880059O Negotiated Price: delivery at DP-43762;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43762 D MMBtu \$4.7297 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33855 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24504

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/31/2010 RECEIVED DATE: 07/08/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32273 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880030 Index Price: 100% -1.25cents delivery at DP-85586; Index Price: 100% -1.5cents delivery at DP-85586; Index Price: 100% -

2cents delivery at DP-85586; Index Price: 100% -2.25cents delivery at DP-85586; Index Price: 100% -2.5cents delivery at DP-

85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
80351	D	MMBtu	\$.0000	03/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**			
Customer	32273	**CC	NFIDENTIAL**		
85586	D	MMBtu	\$4.8856	03/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	32273	**CC	NFIDENTIAL**		
43723	D	MMBtu	\$.0000	03/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	32273	**CC	NFIDENTIAL**		
79043	D	MMBtu	\$.0000	03/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	32273	**CC	NFIDENTIAL**		

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24504

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24505

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 12/01/2009
 RECEIVED DATE:
 10/24/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2009

 INACTIVE DATE:
 AMENDMENT DATE:
 01/01/2010

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32072 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880026 Negotiated Price: delivery at DP-75934; Negotiated Price: delivery at DP-85586;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TS RRC TARIFF NO: 24505 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 75934 MMBtu \$3.7754 07/01/2014 D **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 32072 Customer 79043 MMBtu \$.0000 D 07/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 32072 Customer 79551 D MMBtu \$.0000 07/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32072 \*\*CONFIDENTIAL\*\* Customer 80351 MMBtu \$.0000 07/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer D MMBtu \$3.8063 85586 07/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 32072 Customer 43723 D MMBtu \$.0000 07/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32072 \*\*CONFIDENTIAL\*\* Customer 43792 D MMBtu \$.0000 07/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32072 \*\*CONFIDENTIAL\*\* Customer D MMBtu \$.0000 07/01/2014 86717 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32072 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
F	Sale For Resale					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24505

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24506

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17988 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880046O Negotiated Price: delivery at DP-43774;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS					
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
79989	D	MMBtu	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**			
Customer	17988	**C(	ONFIDENTIAL**		
85304	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL	L**			
Customer	17988	**C(	ONFIDENTIAL**		
43711	D	MMBtu	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**			
Customer	17988	**C(	ONFIDENTIAL**		
43774	D	MMBtu	\$4.0811	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**			
Customer	17988	**C0	ONFIDENTIAL**		

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

**TARIFF CODE:** TS **RRC TARIFF NO:** 24506

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24507

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 09/01/2009
 RECEIVED DATE:
 10/24/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 09/30/2009

 INACTIVE DATE:
 AMENDMENT DATE:
 08/01/2011

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

 $\begin{tabular}{ll} \textbf{OTHER} \textbf{(EXPLAIN):} & Escalator; Filed after accounting month close; \\ \end{tabular}$ 

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28336 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880020 Negotiated Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TS	S I	RRC TARIFF NO:	24507			
DELIVERY POINTS						
<u>ID</u>	<u>T'</u>	YPE UNIT	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
43723		D MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**				
Customer	28336	**C	ONFIDENTIAL**			
75934		D MMBtu	\$4.0971	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**				
Customer	28336	**(	ONFIDENTIAL**			
79043		D MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**				
Customer	28336	**C	ONFIDENTIAL**			
85304		D MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIE	DENTIAL**				
Customer	28336	**(	ONFIDENTIAL**			
85586		D MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**				
Customer	28336	**C	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24508

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 06/10/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Customer Name Change; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35082 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Negotiated Price: delivery at DP-85586; Index Price: 100% EPNG - PERMIAN BASIN-PERMIAN BASIN AREA -.75cents

delivery at DP-85586; Index Price: 100% EPNG - PERMIAN BASIN-PERMIAN BASINAREA +.5cents delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

85586 D MMBtu \$7.9860 02/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35082 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24509

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/11/2011 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/12/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33246 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880043O. Negotiated Price: delivery at DP-75934;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

75934 D MMBtu \$4.0752 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33246 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24510

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 05/01/2011
 RECEIVED DATE:
 09/09/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 05/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17466 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880061O Index Price: 100% GDD HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-43759;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86382	D	MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17466	**CC	DNFIDENTIAL**			
43759	D	MMBtu	\$4.5500	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17466	**CC	ONFIDENTIAL**			
43771	D	MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	17466	**CC	ONFIDENTIAL**			

TYPE SERVICE PROVI	PROVIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24510

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24511

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 12/01/2010
 RECEIVED DATE:
 09/09/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31518 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880037 Negotiated Price: delivery at DP-85304;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TS RRC TARIFF NO: 24511 DELIVERY POINTS CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 79043 MMBtu \$.0000 05/01/2014 D **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31518 Customer 79068 MMBtu D \$.0000 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31518 Customer 79551 D MMBtu \$.0000 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31518 Customer 85304 MMBtu \$4.6950 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer MMBtu \$.0000 85586 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31518 \*\*CONFIDENTIAL\*\* Customer 87200 D MMBtu \$.0000 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31518 \*\*CONFIDENTIAL\*\* Customer 43723 D MMBtu \$.0000 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31518 Customer 75934 D MMBtu \$.0000 05/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31518 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24511

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24512

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 01/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Evergreen-mo to mo

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 company oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33243 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880038O Daily Fixed Price; INDEX 100%; INDEX 100% +.0025

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43723 D MMBtu \$4.1101 08/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33243 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24513

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33240 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

880001O Negotiated Price: delivery at DP-44149; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-44149; Index Price: 100% KATY - EAST/HOUSTON/KATY +.5cents delivery at DP-44149; Negotiated Price: delivery at DP-75934; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-75934; Index Price: 100% KATY - EAST/HOUSTON/KATY

100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-75934; Index Price: 100% KATY - EAST/HOUSTON/KATY +.5cents delivery at DP-75934; Negotiated Price: delivery at DP-85586; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-85586; Index Price: 100% KATY - EAST/HOUSTON/KATY +.5cents delivery at DP-85586; Negotiated Price: delivery at DP-87200; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-87200; Index Price: 100%

KATY - EAST/HOUSTON/KATY +.5cents delivery at DP-87200;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

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RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TS	RRC TA	RIFF NO:	24513			
ELIVERY POINTS						
<u>ID</u> 43747	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 07/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	33240	**C(	ONFIDENTIAL**			
43693	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	33240	**C(	ONFIDENTIAL**			
43723	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	33240	**C(	ONFIDENTIAL**			
44149	D	MMBtu	\$4.2700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	33240	**C(	ONFIDENTIAL**			
75934	D	MMBtu	\$3.7973	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	33240	**C(	ONFIDENTIAL**			
79043	D	MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	33240	**C(	ONFIDENTIAL**			
85586	D	MMBtu	\$3.8087	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	33240	**C(	ONFIDENTIAL**			
87199	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	33240	**C(	ONFIDENTIAL**			
87200	D	MMBtu	\$4.2642	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
		**C(				

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24513

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24514

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880007O Fixed Price: delivery at DP-65797;

RATE ADJUSTMENT PROVISIONS:

None.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65797 D MMBtu \$3.3400 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 24515

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 01/01/2003 10/24/2014 RECEIVED DATE: INITIAL SERVICE DATE: 01/31/2003 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 07/01/2011

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880050 Index Price: 100% GDD WAHA - PERMIAN BASIN AREA +45cents delivery at DP-79451;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.							
TARIFF CODE: TS	RRC TAF	RIFF NO:	24515				
DELIVERY POINTS							
<u>ID</u> 43969	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 07/01/2014	<u>CONFIDENTIAL</u> Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				
44044	D	MMBtu	\$.0000	07/01/2014	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				
44071	D	MMBtu	\$.0000	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	,**					
Customer	17463	**C	ONFIDENTIAL**				
75934	D	MMBtu	\$.0000	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				
43723	D	MMBtu	\$.0000	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				
43792	D	MMBtu	\$.0000	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				
79043	D	MMBtu	\$.0000	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				
79451	D	MMBtu	\$4.4051	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				
85586	D	MMBtu	\$.0000	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				
86717	D	MMBtu	\$.0000	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	17463	**C	ONFIDENTIAL**				

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24515

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87200 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17463 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24516

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17600 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880044O Negotiated Price: delivery at DP-43801; Index Price: 100% KATY - EAST/HOUSTON/KATY -23cents delivery at DP-43801; Index

Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-43801; Index Price: 100% KATY -

EAST/HOUSTON/KATY -23.5cents delivery at DP-43801; Negotiated Price: delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -23cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY - EAST/HOUSTON/KATY

DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -23.5cents delivery at DP-87391;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43801
 D
 MMBtu
 \$4.0326
 07/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17600 \*\*CONFIDENTIAL\*\*

87391 D MMBtu \$3.9865 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17600 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24516

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24737

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28193 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880014 Negotiated Price: delivery at DP-85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS					
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
79551	D	MMBtu	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	28193	**C(	ONFIDENTIAL**		
85586	D	MMBtu	\$4.1300	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	28193	**C(	ONFIDENTIAL**		
43723	D	MMBtu	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	28193	**C(	ONFIDENTIAL**		
79043	D	MMBtu	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customon	Sustomer 28193 **CONFIDENTIAL**		DNFIDENTIAL**		

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24737

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24738

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/16/2009 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/15/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

**CUSTOMERS** 

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33877 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880018 Negotiated Price: delivery at DP-85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85586 D MMBtu \$3.8000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33877 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 24739

DESCRIPTION: Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/02/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity due to new system implementation; Assigned from non-pipeline entity effective February 2011; Filed after accounting close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

31529 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880025 Fixed: Fixed Transportation Rate Receipt at DP-79043;DP-75934; DP-43765

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79043 \$5,9000

MMBtu 02/01/2011

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

\*\*CONFIDENTIAL\*\* Customer 31529

75934 MMBtu \$4.9694 02/01/2011 D

DESCRIPTION: \*\*CONFIDENTIAL\*\*

31529 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24739

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 24740

DESCRIPTION: Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 02/01/2011 09/13/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 02/28/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Prior period current rate correction for FEB 2011; Filed after accounting close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

17466 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed: Fixed Transportation Rate Receipt at DP-43759;DP-43771 880048O

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 43759 D

MMBtu \$4.9785 02/01/2011 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17466 \*\*CONFIDENTIAL\*\* Customer

43771 D MMBtu \$4.8801 02/01/2011

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

17466 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24740

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of did exist cluter with another gas utility, another supplier of natural gas, or a supplier of all anternative form of energy

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24741

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2009 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Meter Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33301 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880021 [Meter Charge: \$56000;]; Fixed Price: delivery at DP-43765;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43798	D	MMBtu	\$.0000	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33301	**CC	NFIDENTIAL**			
79043	D	MMBtu	\$.0000	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	33301	**CC	NFIDENTIAL**			
43723	D	MMBtu	\$.0000	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33301	**CC	NFIDENTIAL**			
43765	D	MMBtu	\$3.4114	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33301	**CC	NFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24741

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24742

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28549 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880012 Fixed Price: delivery at DP-75934; Fixed Price: delivery at DP-85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
75934	D	MMBtu	\$3.2467	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28549	**C(	ONFIDENTIAL**			
79043	D	MMBtu	\$.0000	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	28549 **CONFIDENTIAL**					
85586	D	MMBtu	\$3.4050	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28549 **CONFIDENTIAL**		ONFIDENTIAL**			
·	· · · · · · · · · · · · · · · · · · ·	·		· · · · · · · · · · · · · · · · · · ·		

T	YPE SERVICE PROVII	DED	
	TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	F	Sale For Resale	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24742

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24743

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/20/2010 RECEIVED DATE: 04/05/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/19/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity due to new system implementation; Filed after accounting close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33554 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880031 Fixed: Fixed Transportation Rate Receipt at DP-79043

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79043 D MMBtu \$4.4950 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33554 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

24744

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33549 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880035 Negotiated Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

79043 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33549 \*\*CONFIDENTIAL\*\*

85586 D MMBtu \$3.7950 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33549 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24744

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

24745

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 11/01/2010 03/08/2013 RECEIVED DATE: **INITIAL SERVICE DATE:** 11/30/2010 TERM OF CONTRACT DATE:

> > **INACTIVE DATE: AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 33240 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880034 Fixed Price: delivery at DP-85304;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 79043 D

MMBtu \$.0000 01/01/2013 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

33240 \*\*CONFIDENTIAL\*\* Customer

85304 D MMBtu \$3.2300 01/01/2013

DESCRIPTION: \*\*CONFIDENTIAL\*\*

33240 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24745

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 24746

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 06/08/2011 07/31/2014 RECEIVED DATE: INITIAL SERVICE DATE: 07/07/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

33550 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880069O Index Price: 100% GDD EPNG - PERMIAN BASIN-PERMIAN BASIN AREA delivery at DP-85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.							
TARIFF CODE: TS	RRC T	ARIFF NO:	24746				
DELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
79043	D	MMBtu	\$.0000	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	33550	**CC	NFIDENTIAL**				
43723	D	MMBtu	\$.0000	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	33550	**CC	NFIDENTIAL**				
75934	D	MMBtu	\$.0000	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	33550	**CC	NFIDENTIAL**				
79551	D	MMBtu	\$.0000	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	33550	**CC	ONFIDENTIAL**				
85586	D	MMBtu	\$4.3350	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	33550	**CC	NFIDENTIAL**				

## TYPE SERVICE PROVIDED

1112 SERVICE TROVE		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24747

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2011 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33249 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

8800710 Index Price: 100.5% +6cents delivery at DP-43783; Index Price: 100.5% +6cents delivery at DP-79552; Index Price: 100.5%

+6cents delivery at DP-83282;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TS	RRC TA	RIFF NO:	24747			
ELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43783	D	MMBtu	\$4.0406	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	33249	**C	ONFIDENTIAL**			
43858	D	MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	33249	**C	ONFIDENTIAL**			
43927	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	33249	**C	ONFIDENTIAL**			
78647	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	33249	**C	ONFIDENTIAL**			
78650	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	33249	**C	ONFIDENTIAL**			
79552	D	MMBtu	\$4.0406	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	33249	**C	ONFIDENTIAL**			
83282	D	MMBtu	\$4.0406	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	33249	**C	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24748

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 12/01/2010
 RECEIVED DATE:
 07/08/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

 $\begin{tabular}{ll} \textbf{OTHER} \textbf{(EXPLAIN):} & Escalator; Filed after accounting month close; \\ \end{tabular}$ 

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33310 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880036 Index Price: 100% -2cents delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TS	RRC	TARIFF NO:	24748			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
79043	D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	TIAL**				
Customer	33310	**CC	NFIDENTIAL**			
79551	D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	TIAL**				
Customer	33310	**CC	NFIDENTIAL**			
43723	D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	33310	**CC	NFIDENTIAL**			
75934	D	MMBtu	\$4.8000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	TIAL**				
Customer	33310	**CC	NFIDENTIAL**			
85586	D	MMBtu	\$.0000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TIAL**				
Customer	33310	**CC	NFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TITE SERVICE TROVI	DLD	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24759

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/15/2010 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/15/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27155 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880029 Fixed Price: delivery at DP-79043;Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-43723; Index Price: 100%

KATY - EAST/HOUSTON/KATY +.25 cents delivery at DP-43723; Fixed Price: delivery at DP-79068; Index Price: 100% KATY -

EAST/HOUSTON/KATY +.25 cents delivery at DP-79068;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
79068	D	MMBtu	\$2.3325	02/01/2012	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	27155 **CONFIDENTIAL**				
43723	D	MMBtu	\$2.6093	01/01/2012	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	27155	**CC	NFIDENTIAL**		
79043	D	MMBtu	\$3.5767	12/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	27155 **CONFIDENTIAL**				
79043	D	MMBtu	\$2.4273	02/01/2012	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	27155 **CONFIDENTIAL**				

## RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TS RRC TARIFF NO: 24759

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

11/11/2014

OTHER TYPE DESCRIPTION

Sale For Resale

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24760

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25300 \*\*CONFIDENTIAL\*\*

Y

## CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880042O Negotiated Price: delivery at DP-75934;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS					
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43723	D	MMBtu	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	25300	**C(	ONFIDENTIAL**		
75934	D	MMBtu	\$3.8000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	25300	**C(	ONFIDENTIAL**		
79043	D	MMBtu	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	25300	**C(	ONFIDENTIAL**		
87200	D	MMBtu	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	25300	**C0	ONFIDENTIAL**		

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24760

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25126

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/22/2010 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/21/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33548 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880033 Fixed Price: delivery at DP-43723;

RATE ADJUSTMENT PROVISIONS:

None.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43723 D MMBtu \$2.5000 01/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33548 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

25127

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 07/01/1986 10/24/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 08/01/1991 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 33300 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880058O Negotiated Price: delivery at DP-43807;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** D

43682 MMBtu \$.0000 07/01/2014 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

33300 \*\*CONFIDENTIAL\*\* Customer

43807 D MMBtu \$4.7747 07/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

33300 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25127

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25128

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2011 RECEIVED DATE: 07/08/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33856 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880063O Fixed Price: delivery at DP-79043; Fixed Price: delivery at DP-87200;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TS	RRC T	ARIFF NO:	25128			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
79043	D	MMBtu	\$7.6250	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	33856	**CC	NFIDENTIAL**			
43723	D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	33856	**CO	NFIDENTIAL**			
75934	D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	33856	**CC	NFIDENTIAL**			
79451	D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	33856	**CC	NFIDENTIAL**			
87200	D	MMBtu	\$7.7038	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	33856	**CO	NFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25129

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2011 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25297 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880072O Index Price: 100.5% +6cents delivery at DP-78647;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
78647	D	D MMBtu \$4.0356			Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	25297	**CONFIDENTIAL**					
43723	D	MMBtu	\$.0000	07/01/2014	Y		
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**							
Customer	25297 **CONFIDENTIAL**						
75934	D	MMBtu	\$.0000	07/01/2014	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	25297	**C0	ONFIDENTIAL**				

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25129

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of the exist clinic with another gas utility, another supplier of natural gas, or a supplier of an another form of cherg

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

25130

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2012 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Negotiated Price: delivery at DP-43969; Index Price: 100% delivery at DP-43969; Negotiated Price: delivery at DP-65797; Index

Price: 100% delivery at DP-65797;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43969
 D
 MMBtu
 \$3.9608
 07/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

65797 D MMBtu \$4.4000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25130

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25192

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33878 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880081 Index Price: 100.5% GDD WAHA-PERMIAN BASIN AREA +6cents delivery at DP-79552;

RATE ADJUSTMENT PROVISIONS:

Price is based on the WAHA - PERMIAN BASIN AREA published in Inside FERC. (Where price flucuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

79552 D MMBtu \$3.3197 02/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33878 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25280

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 10/01/2012 INITIAL SERVICE DATE: 03/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29719 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-43723;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43723 D MMBtu \$2.7650 07/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29719 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25281

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2012 RECEIVED DATE: 07/08/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33954 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-75934;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

ID	
DESCRIPTION:         **CONFIDENTIAL**           Customer         33954         **CONFIDENTIAL**           85586         D         MMBtu         \$.0000         03/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	
Customer         33954         **CONFIDENTIAL**           85586         D         MMBtu         \$.0000         03/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	
85586 D MMBtu \$.0000 03/01/2014 Y  DESCRIPTION: **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL**	
22054	
Customer 33954 **CONFIDENTIAL**	
75934 D MMBtu \$4.3200 03/01/2014 Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**	
Customer 33954 **CONFIDENTIAL**	

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25281

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25464

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2012 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34091 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880084 Negotiated Price: delivery at DP-75934; Negotiated Price: delivery at DP-79043;

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TS	RRC	ΓARIFF NO:	25464			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
79043	D	MMBtu	\$3.8000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	34091	**C0	ONFIDENTIAL**			
79068	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34091	**C(	ONFIDENTIAL**			
43723	D	MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	34091	**C(	ONFIDENTIAL**			
85586	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34091	**C(	ONFIDENTIAL**			
75934	D	MMBtu	\$4.0897	07/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34091	**C(	ONFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
TITE OF SERVICE	SERVICE DESCRIPTION	OTHER TIPE DESCRIPTION

F Sale For Resale

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 25818

DESCRIPTION: Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 07/01/2012 06/03/2014 RECEIVED DATE: INITIAL SERVICE DATE: 07/31/2012 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 32624 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880086 Index Price: 100% GDD WAHA-PERMIAN BASIN AREA +6cents delivery at DP-43786;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

43786 D MMBtu \$3.3300 02/01/2013 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 32624 Customer

43927 D MMBtu \$.0000 02/01/2013

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

\*\*CONFIDENTIAL\*\* 32624 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25818

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

25883

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 07/08/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35084 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880064O Fixed Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

75934 D MMBtu \$.0000 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35084 \*\*CONFIDENTIAL\*\*

85586 D MMBtu \$4.3875 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35084 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TS **RRC TARIFF NO:** 25883

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26452

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2011 RECEIVED DATE: 01/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34713 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880074O Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.5cents delivery at DP-43723;

RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price flucuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43723
 D
 MMBtu
 \$3.6363
 10/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34713 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26860

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34391 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880064O Fixed Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

75934 D MMBtu \$3.3056 02/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34391 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26861

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2012 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35083 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880083 Negotiated Price: delivery at DP-79068;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>
0.550.5	-		A 0000	05/04/2044	••

85586 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35083 \*\*CONFIDENTIAL\*\*

75934 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35083 \*\*CONFIDENTIAL\*\*

79068 D MMBtu \$4.2800 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 35083 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26861

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26925

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2014 RECEIVED DATE: 07/08/2014 INITIAL SERVICE DATE: 03/31/2014 TERM OF CONTRACT DATE: 03/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35085 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-43792;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43792 D MMBtu \$6.8500 03/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 35085 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS **RRC TARIFF NO:** 26969

DESCRIPTION: Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/01/2012 07/31/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 05/31/2012 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880083 Negotiated Price: delivery at DP-79068; Negotiated Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	TYPE	UNIT	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTI
75934	D	MMRtu	\$ 0000	04/01/2014	Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 35083 Customer

85586 D MMBtu \$4.4033 04/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 35083 Customer

79068 D MMBtu \$4.7150 04/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

35083 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26969

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26970

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2014 RECEIVED DATE: 10/24/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35085 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880093 Index Price: 100% Inside Ferc HOUSTON SHIP CHANNEL - EAST TX +26.5cents delivery at DP-43792;

#### RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price flucuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43723 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35085 \*\*CONFIDENTIAL\*\*

43792 D MMBtu \$4.7986 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35085 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26970

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 27165

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2011 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35353 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880076 Negotiated Price: delivery at DP-87200;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

87200 D MMBtu \$3.8190 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 35353 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11232

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/1998 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 08/31/1998

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17473 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801001 Commodity fee \$.08, .06, .04, .12, .05

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TA	RIFF NO:	11232			
DELIVERY POINTS						
<u>ID</u> 43970	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0606	<b>EFFECTIVE DATE</b> 07/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0606	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0606	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0606	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0531	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0531	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0531	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0697	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0697	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0697	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC TAI	RIFF NO:	11232			
DELIVERY POINTS						
<u>ID</u> 43823	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0620	<b>EFFECTIVE DATE</b> 11/01/2008	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0620	11/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0620	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.1200	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	17473	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0519	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0519	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	<b>.</b> **				
Customer	17473	**C	ONFIDENTIAL**			
43970	R	MMBtu	\$.0519	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0519	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	17473	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0600	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0600	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC T	ARIFF NO:	11232			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43970	R	MMBtu	\$.0400	04/01/2009	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	17473	**CC	NFIDENTIAL**			
44027	R	MMBtu	\$.0400	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	stomer 17473 **CONFIDENTIAL**		NFIDENTIAL**			
43823	R	MMBtu	\$.0419	07/01/2009	Y	
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL		AL**				
Customer	17473	**CC	NFIDENTIAL**			
44180	R	MMBtu	\$.0419	07/01/2009	Y	
<b>DESCRIPTION:</b>	ESCRIPTION: **CONFIDENTIAL**					
Customer	17473 **CONFIDENTIAL**					

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

## $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

11233

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/01/1999 03/21/2005 RECEIVED DATE: **INITIAL SERVICE DATE:** 07/31/2004 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

17474 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801193 Commodity Fee \$0.15, 0.12, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43712 R MMBtu \$.1275 01/01/2005 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17474 \*\*CONFIDENTIAL\*\* Customer

44174 R MMBtu \$.1275 01/01/2005 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17474 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11233

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11234

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2003 RECEIVED DATE: 02/21/2006 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801005 Demand fee \$.12, Commodity Fee \$0.05, Fuel 1.88%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 11234 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43712 MMBtu \$.0839 10/01/2005 R **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 43823 MMBtu \$.0839 R 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 44015 R MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 44027 MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 44045 R MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 44048 R MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 44066 MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.0839 10/01/2005 44126 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
Н	Transportation						

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11234

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11235

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2003 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802005 [DEMAND: \$14880;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11236

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/1999 RECEIVED DATE: 03/03/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

6625

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801007 Trans Fee \$.50, .04, .06; Demand Fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	T RRC T	ΓARIFF NO:	11236			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43859	R	MMBtu	\$.0434	11/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	17476	**CC	NFIDENTIAL**			
43823	R	MMBtu	\$.0434	11/01/2005	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17476	**CC	NFIDENTIAL**			
43844	R	MMBtu	\$.0434	11/01/2005	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17476	**CC	NFIDENTIAL**			
43928	R	MMBtu	\$.0434	11/01/2005	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17476	**CC	NFIDENTIAL**			
44027	R	MMBtu	\$.0434	11/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	17476	**CC	NFIDENTIAL**			
44066	R	MMBtu	\$.0434	11/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	17476	**CC	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11238

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2001 RECEIVED DATE: 02/03/2010
INITIAL SERVICE DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801008 Commodity fee \$.06, .10

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	6625		COMPAN	Y NAME: OASIS	PIPELINE, L.P.		
TARIFF CODE: TT	Γ	RRC TA	RIFF NO:	11238			
ELIVERY POINTS							
<u>ID</u>		TYPE	<u>UNIT</u>	CURRENT CHAR		CONFIDENTIAL	
43970		R	MMBtu	\$.0600	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONF	FIDENTIA	L**				
Customer	17478		**C(	ONFIDENTIAL**			
43844		R	MMBtu	\$.0600	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONF	FIDENTIA	L**				
Customer	17478		**C(	ONFIDENTIAL**			
43859		R	MMBtu	\$.0600	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONF	FIDENTIA	L**				
Customer	17478		**C(	ONFIDENTIAL**			
45348		R	MMBtu	\$.0685	12/01/2009	Y	
DESCRIPTION:	**CONF	FIDENTIA	L**				
Customer	17478		**C(	ONFIDENTIAL**			
43844		R	MMBtu	\$.0685	12/01/2009	Y	
<b>DESCRIPTION:</b>	**CONF	FIDENTIA	L**				
Customer	17478		**C0	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
и	Transportation		

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11239

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2001 RECEIVED DATE: 08/19/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801008
Commodity Fees \$0.07

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625 CC	MPAN	Y NAME: OASIS PIPEI	LINE, L.P.		
TARIFF CODE: TT	RRC TARIF	F NO:	11239			
DELIVERY POINTS						
<u>ID</u> 43691	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	03/01/2004	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43694	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43700	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43674	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43703	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43724	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43739	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43742	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43748	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAR	IFF NO:	11239			
DELIVERY POINTS						
<u>ID</u> 43775	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 03/01/2004	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	17478	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	17478	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	17478	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	17478	**C	ONFIDENTIAL**			
43928	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	· *				
Customer	17478	**C	ONFIDENTIAL**			
43970	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	17478	**C	ONFIDENTIAL**			
43988	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	17478	**C	ONFIDENTIAL**			
43994	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	·*				
Customer	17478	**C	ONFIDENTIAL**			
44000	R	MMBtu	\$.0700	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	17478	**C	ONFIDENTIAL**			
44024	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	17478	**C	ONFIDENTIAL**			

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	T RRC TA	RIFF NO:	11239			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44045	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17478	**C0	NFIDENTIAL**			
44069	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C0	NFIDENTIAL**			
44150	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17478	**C0	NFIDENTIAL**			
44153	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17478	**C0	NFIDENTIAL**			
44174	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17478	**C0	NFIDENTIAL**			
44180	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17478	**C0	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11240

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2002 RECEIVED DATE: 08/19/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2002

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

6625

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Texas Pipeline LP

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17480 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801012 Commodity Fees \$0.04, 0.44

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.							
TARIFF CODE: TI	RRC TAR	IFF NO:	11240				
DELIVERY POINTS							
<u>ID</u> 43691	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<u>EFFECTIVE DATE</u> 03/01/2004	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL*						
Customer	17480	**C	ONFIDENTIAL**				
43694	R	MMBtu	\$.0000	03/01/2004	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				
43712	R	MMBtu	\$.0000	03/01/2004	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				
43724	R	MMBtu	\$.0000	03/01/2004	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				
43727	R	MMBtu	\$.0000	03/01/2004	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				
43730	R	MMBtu	\$.0000	03/01/2004	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				
43733	R	MMBtu	\$.0000	03/01/2004	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				
43748	R	MMBtu	\$.0000	03/01/2004	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				
43775	R	MMBtu	\$.3452	03/01/2004	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				
43778	R	MMBtu	\$.0000	03/01/2004	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	17480	**C	ONFIDENTIAL**				

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TA	RIFF NO:	11240			
ELIVERY POINTS						
<u>ID</u> 43823	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 03/01/2004	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17480	**C0	ONFIDENTIAL**			
43832	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17480	**C0	ONFIDENTIAL**			
43859	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17480	**C0	ONFIDENTIAL**			
44024	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17480	**C0	ONFIDENTIAL**			
44150	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17480	**C0	ONFIDENTIAL**			
44153	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17480	**C0	ONFIDENTIAL**			
44174	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17480	**C0	NFIDENTIAL**			
44180	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17480	**C0	ONFIDENTIAL**			
43659	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17480	**CC	ONFIDENTIAL**			
YPE SERVICE PROV						

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11240

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

11241

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2003 11/23/2009 RECEIVED DATE: INITIAL SERVICE DATE: 04/30/2003 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17482 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801014 Commodity Fee \$.04, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43748 R MMBtu \$.0400 09/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17482 \*\*CONFIDENTIAL\*\* Customer

43748 R MMBtu \$.0435 10/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17482 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11241

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11242

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2005

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17483 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801016 Commodity fee \$.05; Demand fee \$.15, 1.05; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 60	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAI	RIFF NO:	11242			
DELIVERY POINTS						
<u>ID</u> 43823	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1010	<b>EFFECTIVE DATE</b> 07/01/2008	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43829	R	MMBtu	\$.1010	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.1010	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.1010	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
44033	R	MMBtu	\$.1010	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17483	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.3775	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17483	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.3775	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17483	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.3775	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17483	**C	ONFIDENTIAL**			
44033	R	MMBtu	\$.3775	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0979	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: TT	RRC T	ARIFF NO:	11242			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43829	R	MMBtu	\$.0979	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17483	**CC	NFIDENTIAL**			
43844	R	MMBtu	\$.0979	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17483	**CC	NFIDENTIAL**			
43859	R	MMBtu	\$.0979	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17483	**CC	NFIDENTIAL**			
44033	R	MMBtu	\$.0979	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17483	**CC	NFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

### $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11243

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2002 RECEIVED DATE: 04/30/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801018 Commodity Fees \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 02/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11244

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/1998 RECEIVED DATE: 04/17/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/1998

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801023 Commodity Fees \$.12; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.1200 01/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11245

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2002 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17485 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801027 Commodity fee \$.005

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0050 08/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17485 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11246

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/1998 RECEIVED DATE: 08/19/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/1998

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17493 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801028 Commodity Fee \$0.1239

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43910 R MMBtu \$.1255 03/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17493 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11247

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1998 RECEIVED DATE: 05/23/2006
INITIAL SERVICE DATE: 12/31/1998

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801029 Commodity Fee \$0.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44066 R MMBtu \$.1200 01/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11248

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/1999 RECEIVED DATE: 10/20/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17495 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801031 Commodity Fee \$0.16; Fuel Retention 1.78%

RATE ADJUSTMENT PROVISIONS:

NONE

TYP	E UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
R	MMBtu	\$.1600	07/01/2005	Y	
**CONFIDEN	NTIAL**				
17495	**CC	ONFIDENTIAL**			
R	MMBtu	\$.1600	07/01/2005	Y	
**CONFIDEN	NTIAL**				
17495	**CC	)NFIDENTIAL**			
R	MMBtu	\$.1600	07/01/2005	Y	
**CONFIDEN	NTIAL**				
17495	**CC	ONFIDENTIAL**			
R	MMBtu	\$.1600	07/01/2005	Y	
**CONFIDEN	NTIAL**				
17495	**CC	ONFIDENTIAL**			
	R **CONFIDEN  17495  R **CONFIDEN  17495  R **CONFIDEN  17495	R MMBtu  **CONFIDENTIAL**  17495	R MMBtu \$.1600  **CONFIDENTIAL**  R MMBtu \$.1600  **CONFIDENTIAL**  17495	R MMBtu \$.1600 07/01/2005  **CONFIDENTIAL**  17495 **CONFIDENTIAL**  R MMBtu \$.1600 07/01/2005  **CONFIDENTIAL**  17495 **CONFIDENTIAL**  R MMBtu \$.1600 07/01/2005  **CONFIDENTIAL**  17495 **CONFIDENTIAL**  R MMBtu \$.1600 07/01/2005  **CONFIDENTIAL**  17495 **CONFIDENTIAL**	R       MMBtu       \$.1600       07/01/2005       Y         **CONFIDENTIAL**         R       MMBtu       \$.1600       07/01/2005       Y         **CONFIDENTIAL**         R       MMBtu       \$.1600       07/01/2005       Y         **CONFIDENTIAL**         I7495       **CONFIDENTIAL**         R       MMBtu       \$.1600       07/01/2005       Y         **CONFIDENTIAL**

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TT RRC TARIFF NO: 11248

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

**RRC TARIFF NO:** 11249

**DESCRIPTION:** Transmission Transportation

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2003 RECEIVED DATE: 07/28/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17497 \*\*CONFIDENTIAL\*\*

Y

STATUS: A

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801041 Marketing monthly average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44066 R MMBtu \$.0800 04/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

44144 R MMBtu \$.0800 04/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17497 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11249

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11250

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2003 RECEIVED DATE: 02/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17501 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801043 Commodity Fee \$.04, Demand Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44051 R MMBtu \$.0800 10/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17501 \*\*CONFIDENTIAL\*\*

44072 R MMBtu \$.0800 10/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17501 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11250

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11251

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2000 RECEIVED DATE: 10/06/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2002

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801046 Commodity Fee \$0.08, 0.12, Fuel 1.30%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43937 R MMBtu \$.0815 06/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11252

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2001 RECEIVED DATE: 12/08/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801048 Commodity Fee \$0.08, Fuel 0.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0804 10/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11253

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2002

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801050 Commodity Fee \$.04, .33, .08, .07, .10, .06, .05, .15, .12; Demand fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 60	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAI	RIFF NO:	11253			
DELIVERY POINTS						
<u>ID</u> 43844	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0573	<u>EFFECTIVE DATE</u> 09/01/2008	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	<u>,</u> **				
Customer	17505	**C	ONFIDENTIAL**			
43994	R	MMBtu	\$.0573	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	17505	**C	ONFIDENTIAL**			
43724	R	MMBtu	\$.0573	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>*</u> *				
Customer	17505	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.0573	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
44072	R	MMBtu	\$.0573	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	17505	**C	ONFIDENTIAL**			
44180	R	MMBtu	\$.0573	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
44180	R	MMBtu	\$.0600	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43724	R	MMBtu	\$.0447	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	17505	**C	ONFIDENTIAL**			
43994	R	MMBtu	\$.0447	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
44072	R	MMBtu	\$.0447	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 11253 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 44150 MMBtu \$.0447 01/01/2009 R **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17505 Customer 43994 MMBtu \$.0400 R 03/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17505 Customer 44072 R MMBtu \$.0400 03/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer 43994 MMBtu \$.0415 04/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer MMBtu \$.0415 44072 04/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17505 Customer 43724 R MMBtu \$.1176 06/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer 44180 MMBtu \$.1176 06/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.0650 07/01/2009 44180 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11253

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11254

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801051 Commodity fee \$.02; Demand fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43994 R MMBtu \$.0600 10/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11255

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/31/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801052
Commodity fee \$.18

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44177 R MMBtu \$.1800 07/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11256

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/1999 RECEIVED DATE: 01/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801061 Monthly average - Commodity fee \$.08; Demand Fee \$.22

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.2200 11/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11257

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 06/15/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801194 Swing Fee \$1,000/day

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43793 R MMBtu \$.0673 04/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11258

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 11/01/2007 01/07/2014 RECEIVED DATE: INITIAL SERVICE DATE: 11/30/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33872 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 284925102101

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43724

R MMBtu \$.0400 07/01/2013

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33872 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11259

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 08/24/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17510 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801067 Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44081 R MMBtu \$.0500 07/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17510 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11260

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2000 RECEIVED DATE: 05/05/2005 INITIAL SERVICE DATE: 05/31/2000

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801075 Commodity Fees \$0.12, .15, .65

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.1020 02/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11261

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2003 RECEIVED DATE: 02/20/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17523 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801081 Commodity Fee \$.17; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1700 12/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17523 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11262

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 04/01/1999 RECEIVED DATE: 12/30/2010 INITIAL SERVICE DATE: 05/31/2004 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 17526 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801086 Monthly average - Demand fee 1st 5,000 mmbtu/\$.07, 2nd 5,000 mmbtu/\$.10, 3rd 5,000 mmbtu/\$.0650 or daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

43823 MMBtu \$.0800 10/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17526 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

11263

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 08/01/1998 08/19/2004 RECEIVED DATE: **INITIAL SERVICE DATE:** 08/31/1998 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline Ltd

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

17528 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION 2801089 \$0.25 Commodity Fee

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

44057 R MMBtu \$.2500 03/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17528 \*\*CONFIDENTIAL\*\* Customer

43850 R MMBtu \$.2500 03/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17528 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11263

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 11264

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 08/01/1998 11/23/2009 RECEIVED DATE: INITIAL SERVICE DATE: 08/31/1998 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Commodity fee \$.22, .10, .05, .06, 2.25, .08; Fuel 2% 2801097

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 11264 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 44144 MMBtu \$.0808 08/01/2008 R **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17533 Customer 44180 MMBtu \$.0808 R 08/01/2008 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17533 Customer 44180 R MMBtu \$.0500 08/01/2008 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17533 \*\*CONFIDENTIAL\*\* Customer 43970 MMBtu \$.0808 08/01/2008 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 43712 MMBtu \$.0600 10/01/2008 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17533 Customer 43970 R MMBtu \$.0600 10/01/2008 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17533 \*\*CONFIDENTIAL\*\* Customer 43970 MMBtu \$.9207 11/01/2008 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17533 \*\*CONFIDENTIAL\*\* Customer 43712 R MMBtu \$.0503 12/01/2008 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17533 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11264

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 11265

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 01/01/1998 11/23/2009 RECEIVED DATE: INITIAL SERVICE DATE: 05/31/2002 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801098 Commodity fee \$.60, .45, .40, .37, .25, 2.10, 1.70, 1.65, 1.55, 1.50, .05; Fuel 2%, .50%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC	TARIFF NO:	11265			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43970	R	MMBtu	\$1.8513	09/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			
43970	R	MMBtu	\$.0500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			
44183	R	MMBtu	\$.0500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			
43859	R	MMBtu	\$.4257	08/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			
43970	R	MMBtu	\$.4257	08/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11266

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2000 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 05/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801099 Commodity fee \$.03

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44180 R MMBtu \$.0300 01/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17533 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11267

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/01/2002 RECEIVED DATE: 12/08/2004 INITIAL SERVICE DATE: 04/30/2005 TERM OF CONTRACT DATE:

> > **INACTIVE DATE: AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

17539 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION 2801107 Demand Fee \$0.09

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 44024 R MMBtu \$.5694 10/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17539 \*\*CONFIDENTIAL\*\* Customer

44027 R MMBtu \$.5694 10/01/2004

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17539 Customer

43859 R MMBtu \$.5694 10/01/2004

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17539 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11267

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11268

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 01/05/2005 **INITIAL SERVICE DATE:** 04/30/2004 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 17538 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801110 Demand Fee \$0.20, Commodity Fee 0.02, 0.05, 0.25, Fuel 1.30%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

43970 MMBtu \$.2464 11/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17538 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11269

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 01/25/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17538 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801111 Commodity fee \$0.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.0200 12/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17538 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11270

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 01/02/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17542 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801114 Commodity Fees \$.08, .04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.0423 11/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17542 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11271

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 01/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/1999

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17473 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280105802003 [EMAIL DEMAND: \$28145.20;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43937 D MMBtu \$.0000 10/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17473 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11281

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/31/2000 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2000

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly 2801040 change due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33844 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282479802004 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43835

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43835 R MMBtu \$.1239 01/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33844 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

11282

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 08/01/1998 08/29/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 08/30/1998 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Formerly 2801003; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17475 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802001 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

**DELIVERY POINTS** 

Customer

ID

TYPE CURRENT CHARGE EFFECTIVE DATE 43835 R MMBtu \$.0000 06/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475

\*\*CONFIDENTIAL\*\*

44180 06/01/2012 R MMBtu \$.1200

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11282

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11283

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2001 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801009 Commodity fee \$2.05, 2.00, .06, .65, .60, .70, .80, .75, .55; Demand fee \$.50; Fuel 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

Н

Transportation

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

ARIFF CODE: TI	RRC	TARIFF NO:	11283		
LIVERY POINTS			11200		
<u>D</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
859	R	MMBtu	\$.4226	07/01/2008	Y
DESCRIPTION:	**CONFIDEN	ΓIAL**			
Customer	17478	**C(	ONFIDENTIAL**		
859	R	MMBtu	\$2.0250	11/01/2008	Y
DESCRIPTION:	**CONFIDEN	ΓIAL**			
Customer	17478	**C(	ONFIDENTIAL**		
174	R	MMBtu	\$.0600	02/01/2009	Y
DESCRIPTION:	**CONFIDENT	ΓIAL**			
Customer	17478	**C(	ONFIDENTIAL**		
859	R	MMBtu	\$.6700	06/01/2009	Y
DESCRIPTION:	**CONFIDENT	ΓIAL**			
Customer	17478	**C	ONFIDENTIAL**		
970	R	MMBtu	\$.6700	06/01/2009	Y
DESCRIPTION:	**CONFIDENT	ΓIAL**			
Customer	17478	**C	ONFIDENTIAL**		
712	R	MMBtu	\$.4226	07/01/2008	Y
DESCRIPTION:	**CONFIDEN	ΓIAL**			
Customer	17478	**C(	ONFIDENTIAL**		
823	R	MMBtu	\$.4226	07/01/2008	Y
DESCRIPTION:	**CONFIDENT	ΓIAL**			
C4	17478	**C0	ONFIDENTIAL**		
Customer					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11283

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11284

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 08/23/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17586 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801195

Description
Demand Fee \$0.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.3000 04/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17586 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11285

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 03/23/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801062 Cashout price - email confirmation, agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$4.0200 01/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11286

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 08/23/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315- contract obtained from ETC Texas Pipeline Ltd.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801076 Commodity Fees \$0.040, 0.045

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.	
TARIFF CODE: TT	RRC TAR	RIFF NO:	11286		
DELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43700	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17520	**C	ONFIDENTIAL**		
43703	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17520	**C	ONFIDENTIAL**		
43674	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
	17520		ONFIDENTIAL**		
Customer	17320		ONFIDENTIAL***		
43712	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17520	**C	ONFIDENTIAL**		
43736	R	MMBtu	\$.4342	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17520	**C	ONFIDENTIAL**		
43739	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL		ψ.0000	0 1/01/2001	•
DESCRIPTION.					
Customer	17520	**C	ONFIDENTIAL**		
43742	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17520	**C	ONFIDENTIAL**		
43928	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17520		ONFIDENTIAL**		
43970	R	MMBtu	\$.4343	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17520	**C	ONFIDENTIAL**		
44024	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
			ONFIDENTIAL**		

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC T.	ARIFF NO:	11286			
DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44036	R	MMBtu	\$.0000	04/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	17520	**CC	NFIDENTIAL**			
44045	R	MMBtu	\$.0000	04/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	17520	**CC	NFIDENTIAL**			
44144	R	MMBtu	\$.0000	04/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	17520	**CC	NFIDENTIAL**			
44147	R	MMBtu	\$.0000	04/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	17520	**CC	NFIDENTIAL**			
44168	R	MMBtu	\$.0000	04/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	17520	**CC	NFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11287

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2003 RECEIVED DATE: 10/05/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17523 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801082 Commodity Fees \$0.34, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.3469 05/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17523 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11288

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2004 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change; Formerly K 2801196 due to new sys; Filed after acctg mo close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33850 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287275302001 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43859

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

43859 R MMBtu \$.0600 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33850 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11289

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2000 RECEIVED DATE: 07/28/2010 INITIAL SERVICE DATE: 10/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17521 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801078

Demand fee \$.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.0800 04/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17521 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11290

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 04/01/2004 RECEIVED DATE: 07/30/2008 INITIAL SERVICE DATE: 03/31/2006 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 17494 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801197 Trans. Fee \$.06; Fuel 1.2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

\$.0600 44199 MMBtu 06/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17494 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11291

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2001 RECEIVED DATE: 01/25/2005
INITIAL SERVICE DATE: 05/31/2001
TERM OF CONTRACT DATE: 05/31/2001

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17474 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801002 Commodity Fee \$0.18, fuel 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43712 R MMBtu \$.0736 12/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17474 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11292

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2002 RECEIVED DATE: 01/24/2007
INITIAL SERVICE DATE: 08/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801019
Commodity Fee \$.03

0101) Commodity 1 66 4.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0300 11/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11293

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2004 RECEIVED DATE: 08/25/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315- contract obtained from ETC Texas PL Ltd

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801197
Demand Fee \$0.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44199 R MMBtu \$.0600 05/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11294

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 08/25/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801198 Commodity Fee \$0.1239

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.	
TARIFF CODE: TI	RRC TAI	RIFF NO:	11294		
DELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43674	R	MMBtu	\$.0000	05/01/2004	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		
43691	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		
43694	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		
43700	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		
43703	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		
43712	R	MMBtu	\$.1255	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	<b>*</b> *			
Customer	17505	**C	ONFIDENTIAL**		
43724	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		
43727	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		
43730	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		
43733	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	17505	**C	ONFIDENTIAL**		

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAR	IFF NO:	11294			
DELIVERY POINTS						
<u>ID</u> 43736	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 05/01/2004	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43739	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43742	R	MMBtu	\$.0000	05/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.0000	05/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43820	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43928	R	MMBtu	\$.0000	05/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43970	R	MMBtu	\$.0000	05/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43988	R	MMBtu	\$.0000	05/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
44009	R	MMBtu	\$.0000	05/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 11294 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 44024 MMBtu \$.0000 05/01/2004 R **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17505 Customer 44036 R MMBtu \$.0000 05/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17505 Customer 44045 R MMBtu \$.0000 05/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer 44069 MMBtu \$.0000 05/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 44144 R MMBtu \$.0000 05/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer 44147 R MMBtu \$.0000 05/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer 44150 MMBtu \$.0000 05/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.0000 05/01/2004 44174 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer 44180 MMBtu \$.0000 05/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17505 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11294

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11299

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2004 RECEIVED DATE: 06/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801199 Monthly markeing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID:	6625		COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: T	Γ	RRC TAF	RIFF NO:	11299			
DELIVERY POINTS							
<u>ID</u>	<u>I</u>	YPE	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
43934		R	MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL	**				
Customer	17595		**CC	NFIDENTIAL**			
43820		R	MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL	**				
Customer	17595		**CC	NFIDENTIAL**			
44045		R	MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL	**				
Customer	17595		**CC	NFIDENTIAL**			
43910		R	MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL	**				
Customer	17595		**CC	ONFIDENTIAL**			
44144		R	MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL	**				
Customer	17595		**CC	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
TITE OF BERVICE	BERTICE DESCRIPTION	OTHER TITE BESCRIPTION	

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11300

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2004 RECEIVED DATE: 02/21/2006 INITIAL SERVICE DATE: 04/30/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17598 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801200 Commodity Fee \$.0450; Demand Fee \$0.11

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0775 10/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17598 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

**RRC TARIFF NO:** 11301

**DESCRIPTION:** Transmission Transportation

STATUS: A

11/23/2009

OPERATOR NO:

617469

ORIGINAL CONTRACT DATE: 04/01/2000

01/2000 RECEIVED DATE:

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 05/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL? DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801024 Commodity fee \$.10; Demand fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.1000 06/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

43844 R MMBtu \$.0500 09/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11301

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11318

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 07/30/2007 RECEIVED DATE: **INITIAL SERVICE DATE:** 02/28/1999 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17516 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801072 Commodity Fee \$.14, .04, .12, .16, .18, .22, .55, .65, .06; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.2546 44045 R MMBtu 05/01/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17516 \*\*CONFIDENTIAL\*\* Customer

44144 R MMBtu \$.2546 05/01/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17516 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11318

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11319

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2003 RECEIVED DATE: 08/30/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17530 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801094 Commodity Fee \$0.0608

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0608 06/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17530 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11320

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2000 RECEIVED DATE: 03/03/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2000

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17539 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801109 Commodity Fees \$0.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0500 11/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17539 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11321

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/2004 RECEIVED DATE: 06/21/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502001 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 03/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11366

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 12/08/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17601 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801203
Transport Fee \$0.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 10/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17601 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11451

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 07/03/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2001

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17526 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801085

DESCRIPTION

Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0500 04/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17526 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

SERVICES DIVISION

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11452

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2003 RECEIVED DATE: 12/04/2006 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

OTHER(EAPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801030

Demand Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43820 R MMBtu \$.1000 08/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11453

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 06/01/2004 10/18/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 06/30/2004 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Imbalance Fee; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17607 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[Imbalance Lump sum: \$6830;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual 282694692001

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43802 D MMBtu \$.0000 08/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17607 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

DESCRIPTION:

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

11510

TARIFF CODE: TT RRC TARIFF NO:

Transmission Transportation

STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2003

RECEIVED DATE:

12/08/2004

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

02/28/2003

**INACTIVE DATE:** 

AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

17542 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801114 Commodity Fees \$0.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.0400 10/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17542 \*\*CONFIDENTIAL\*\*

43823 R MMBtu \$.0400 10/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17542 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11510

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11541

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 06/01/2002 01/24/2007 RECEIVED DATE: **INITIAL SERVICE DATE:** 01/31/2004 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17542 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Commodity Fees \$.25, .90, .15; Fuel 2% 2801113

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.6998 43712 R MMBtu 11/01/2006 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17542 \*\*CONFIDENTIAL\*\* Customer

43844 R MMBtu \$.6998 11/01/2006 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17542 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11541

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12073

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17483 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801015 Commodity fee \$.04, .35, .08, .10; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS					
<u>ID</u>	ТҮРЕ	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43829	R	MMBtu	\$.0800	01/01/2009	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	17483	**C(	DNFIDENTIAL**		
43823	R	MMBtu	\$.1000	07/01/2009	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	17483	**C(	ONFIDENTIAL**		
43727	R	MMBtu	\$.1986	08/01/2008	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	17483	**C(	DNFIDENTIAL**		
43823	R	MMBtu	\$.1986	08/01/2008	Y
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**			
Customer	17483	**C(	ONFIDENTIAL**		

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12073

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12257

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2004 RECEIVED DATE: 03/03/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17705 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801212 Commodity Fee \$0.25

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44057 R MMBtu \$.2500 11/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17705 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12258

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 01/05/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2005

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17989 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801212
Imbalance Fee \$0.15

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.3175 11/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17989 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12259

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 01/05/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17992 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801213 Commodity Fee \$0.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.0500 11/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17992 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12260

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2004 RECEIVED DATE: 01/18/2005 INITIAL SERVICE DATE: 07/31/2004 TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Inactivate Tariff - no longer needed

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801209 Demand Fee \$0.17, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

43844 R MMBtu \$.1700 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

43823 R MMBtu \$.1700 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12260

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12312

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2004 RECEIVED DATE: 12/06/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801214 Fee \$.40

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44045 R MMBtu \$.4000 10/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation

STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 11/01/2004

10/06/2005 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2005 TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE:

12313

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17505 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801218 Commodity Fee \$0.22, 0.15

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43937

R MMBtu \$.1850 06/01/2005 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17505 \*\*CONFIDENTIAL\*\* Customer

44174 R MMBtu \$.1850 06/01/2005 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17505 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12313

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 11/30/2004 12/30/2010 RECEIVED DATE: **INITIAL SERVICE DATE:** 11/30/2005 TERM OF CONTRACT DATE:

12314

**INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17607 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801219 Commodity fee \$.20

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE

43937 R MMBtu \$.2000 08/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17607 \*\*CONFIDENTIAL\*\* Customer

43937 R MMBtu \$.0800 10/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17607 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TT RRC TARIFF NO: 12314

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

12328

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 01/31/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17989 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801216 Commodity fee \$.2025

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.2025 12/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17989 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12339

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 04/27/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2000

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17497 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801039
Commodity Fee \$.09

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43835 R MMBtu \$.0900 01/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17497 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 11/11/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 12417

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2000 RECEIVED DATE: 02/28/2005 INITIAL SERVICE DATE: 04/30/2001 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, LTd.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17517 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION Commodity Fee \$0.18

2801201

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

44024 MMBtu \$.1800 06/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17517 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13231

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801224
Commodity Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44045 R MMBtu \$.0200 07/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13232

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/11/2003 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: 07/11/2003 TERM OF CONTRACT DATE: 07/11/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17535 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801226

Demand fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 01/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17535 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13300

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2005 RECEIVED DATE: 06/15/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801224 Swing Fee \$5,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.1076 02/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17476 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13301

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/30/2002 RECEIVED DATE: 02/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escal

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17484 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801222
Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43724 R MMBtu \$.0500 10/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17484 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13350

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 02/13/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24028 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801225

DESCRIPTION

Commodity Fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0100 09/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24028 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13369

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/22/2005 RECEIVED DATE: 02/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/21/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17497 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801228 Commodity Fee \$.1239

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44066 R MMBtu \$.1239 10/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17497 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13468

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/30/2005 RECEIVED DATE: 03/07/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/30/2005

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24548 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801230 Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43748 R MMBtu \$.0200 11/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24548 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13469

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 12/05/2006
INITIAL SERVICE DATE: 09/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

24545 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801229 Fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.0100 09/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24545 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13470

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 07/03/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

23993 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801221 Fee \$.05; Demand Fee \$.25

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43763 D MMBtu \$.1410 04/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 23993 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

13471

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/23/2005 RECEIVED DATE: 06/15/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/23/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

· · · ·

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

24594 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801235 Fee \$.1239, Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43712
 R
 MMBtu
 \$.1239
 04/01/2006
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24594 \*\*CONFIDENTIAL\*\*

44024 R MMBtu \$.1239 04/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24594 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13471

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13472

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/30/2005 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 09/30/2005
TERM OF CONTRACT DATE: 09/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801231 Commodity fee \$.01, .02, .03, .04, .05, .06, .07, .08, .10, .15, .17, .18, .20, .25, .26, .28, .30, .31, .32, .33, .35, .36, .37, .38, .39, .40, .42,

.43, .45, .47, .50, .52, .55, .56, .58, .60, .61, .65, .66, .70, .75, .77, .80, .85, .87, .91, .95, 1.01, 1.10, 1.50, 1.55, 1.60, 1.70, 1.78, 1.80, 1.80, 1.70, 1.78, 1.80, 1.70, 1.78, 1.80, 1.70, 1.78, 1.80, 1.70, 1.78, 1.80, 1.70, 1.78, 1.80, 1.70, 1.78, 1.80, 1.70, 1.78, 1.80, 1.70, 1.78, 1.80, 1.70, 1.78, 1.80, 1.78, 1.78, 1.80, 1.78, 1.78, 1.80, 1.78,

1.85, 1.90, 2.15, 2.30, 2.80, 3.05; Demand fee \$.75, .70, .20, .0325, .47, .55

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC TAI	RIFF NO:	13472			
DELIVERY POINTS						
<u>ID</u> 43724	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0689	<b>EFFECTIVE DATE</b> 07/01/2008	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.0689	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.3163	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.9619	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.9619	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.5339	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.5339	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.5339	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	24585	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.3684	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.3684	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	24585	**C	ONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC TARIE	FF NO:	13472			
DELIVERY POINTS						
<u>ID</u> 43712	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1335	<b>EFFECTIVE DATE</b> 12/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.1335	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.0247	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0247	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0185	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.0542	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.1139	04/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.1139	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.1139	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.1139	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT **RRC TARIFF NO:** 13472 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43970 MMBtu \$.1139 04/01/2009 R **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 24585 Customer 43712 MMBtu \$.0726 R 05/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 24585 Customer 43802 R MMBtu \$.0726 05/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 24585 \*\*CONFIDENTIAL\*\* Customer 43823 MMBtu \$.0726 05/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 43859 R MMBtu \$.0726 05/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 24585 Customer 43970 R MMBtu \$.0726 05/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 24585 \*\*CONFIDENTIAL\*\* Customer 43802 MMBtu \$.3097 06/01/2009 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 24585 Customer 43859 R MMBtu \$.3097 06/01/2009 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 24585 \*\*CONFIDENTIAL\*\* Customer

YPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Н	Transportation					

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13472

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

**TARIFF CODE:** TT RRC TARIFF NO: 13473

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 09/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24591 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801234 Commodity fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44180 R MMBtu \$.0100 09/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24591 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16154

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 06/01/2006 **INITIAL SERVICE DATE:** 12/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - First time reporting activity under this contract

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 17495 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801238 Fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

43820 R MMBtu \$.1600 01/01/2006 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17495 \*\*CONFIDENTIAL\*\* Customer

43880 R MMBtu \$.1600 01/01/2006

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17495 Customer

44012 R MMBtu \$.1600 01/01/2006

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17495 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16154

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16155

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 06/23/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17495 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801239 Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43880 R MMBtu \$.1000 04/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17495 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16156

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2004 RECEIVED DATE: 07/28/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801240 Commodity fee: (Range 1) Commodity fee \$.02/Demand fee \$.03/Fuel 1%; (Range 2) Commodity fee \$.05; Demand fee \$.10/Fuel

1.25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0200 04/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16157

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 01/01/2006 10/27/2014 RECEIVED DATE: INITIAL SERVICE DATE: 01/31/2006 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 26287 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[EMAIL DEMAND: \$23276.25;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual 288666502101

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS

ID

**TYPE** CURRENT CHARGE EFFECTIVE DATE 43802 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 26287 Customer

44150 07/01/2014 D MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

26287 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16157

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17051

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 10/01/2005 05/12/2010 RECEIVED DATE: **INITIAL SERVICE DATE:** 10/31/2005 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 24588 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801244 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.0800 43712 R MMBtu 02/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

24588 \*\*CONFIDENTIAL\*\* Customer

43712 R MMBtu \$.1000 03/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

24588 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 17051

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 17830

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2006 RECEIVED DATE: 01/24/2007 INITIAL SERVICE DATE: 12/31/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17480 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801248 Fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44180 R MMBtu \$.1600 11/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17480 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

17831

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2006 RECEIVED DATE: 01/25/2007 INITIAL SERVICE DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801250 Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44150 R MMBtu \$.0500 12/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

44180 R MMBtu \$.0500 12/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 17831

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18029

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2006 RECEIVED DATE: 10/05/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing - revised rate description

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801251 Swing fee based on Daily Range (mmbtu) x Total gas volume delivered; Reservation Fee \$1,000/day; Retention 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43793 R MMBtu \$.0684 06/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18030

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 12/30/2010 INITIAL SERVICE DATE: 11/30/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26930 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801247 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43928	R	MMBtu	\$.0211	08/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	26930	**C0	DNFIDENTIAL**			
43928	R	MMBtu	\$.0200	09/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	26930	**C0	ONFIDENTIAL**			
43802	R	MMBtu	\$.1413	07/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	26930 **CONFIDENTIAL**					
43928	R	MMBtu	\$.1413	07/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	26930	**C0	ONFIDENTIAL**			

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18030

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18057

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 04/30/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

 RATE COMP. ID
 DESCRIPTION

 2801246
 Fee \$.10, .09, .07

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0985 02/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18058

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 01/02/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26933 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801249 Trans. Fee \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43994 R MMBtu \$.0600 11/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26933 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18155

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 06/29/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DESCRIPTION

Description

2801252 Demand Fee \$.15

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC '	TARIFF NO:	18155			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43844	R	MMBtu	\$.1500	03/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	17476	**C0	NFIDENTIAL**			
43712	R	MMBtu	\$.1500	03/01/2007	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17476	**C0	NFIDENTIAL**			
43859	R	MMBtu	\$.1500	03/01/2007	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17476	**C0	NFIDENTIAL**			
43823	R	MMBtu	\$.1500	03/01/2007	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17476	**C0	NFIDENTIAL**			
43928	R	MMBtu	\$.1500	03/01/2007	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17476	**C0	NFIDENTIAL**			
44027	R	MMBtu	\$.1500	03/01/2007	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17476	**CC	NFIDENTIAL**			
				·		

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18156

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 08/01/2007 INITIAL SERVICE DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801253 Swing Fee \$2,000, 4,000, 5,000, 1,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.0255 06/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17476 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### AS 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18157

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 04/30/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801253 Swing Fee \$2,000, 4,000, 5,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.0922 02/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17476 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18174

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 05/17/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27167 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801255 Transportation Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44006 R MMBtu \$.0200 02/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27167 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18175

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K from 2801254 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27156 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286444702101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0600 01/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27156 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18296

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 07/22/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17540 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801261 Trans. Fee \$.05, .45; Demand Fee \$.24; 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC	C TARIFF NO:	18296			
ELIVERY POINTS						
<u>ID</u>	TYPI		CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43775	R	MMBtu	\$.1654	03/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	17540	**C(	ONFIDENTIAL**			
43823	R	MMBtu	\$.1654	03/01/2008	Y	
DESCRIPTION:	**CONFIDEN	VTIAL**				
Customer	17540	**C(	ONFIDENTIAL**			
43859	R	MMBtu	\$.1654	03/01/2008	Y	
DESCRIPTION:	**CONFIDEN	VTIAL**				
Customer	17540	**C(	ONFIDENTIAL**			
43970	R	MMBtu	\$.1654	03/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	17540	**C0	ONFIDENTIAL**			
44024	R	MMBtu	\$.1654	03/01/2008	Y	
DESCRIPTION:	**CONFIDEN	VTIAL**				
Customer	17540	**C0	ONFIDENTIAL**			
44183	R	MMBtu	\$.1654	03/01/2008	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	17540	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18322

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 08/02/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801266 Monthly average - Commodity fee \$.05, .055; Demand fee \$.15; Imbalance fee \$.25

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 18322 DELIVERY POINTS 
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL
 ID 43823 MMBtu \$.1861 05/01/2011 R **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17476 Customer 43844 MMBtu \$.1861 05/01/2011 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17476 Customer 43859 R MMBtu \$.1861 05/01/2011 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17476 \*\*CONFIDENTIAL\*\* Customer 43694 MMBtu \$.1861 05/01/2011 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.1861 43928 05/01/2011 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Customer 17476 \*\*CONFIDENTIAL\*\* 44027 R MMBtu \$.1861 05/01/2011 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 44180 MMBtu \$.1861 05/01/2011 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17476 \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.1861 05/01/2011 44066 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17476 \*\*CONFIDENTIAL\*\* Customer 44072 MMBtu \$.1861 05/01/2011 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17476 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	/ICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Н	Transportation					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18322

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18323

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801267 due to new syst; Mo. Demand Fee; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280356102102 [DEMAND: \$30000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

#### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.0000 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18324

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2006 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35294 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286589502101 [EMAIL DEMAND: \$5599.44;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43700 R MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35294 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18325

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K 2801269 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

491978601101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18326

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 07/30/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801270 Trans. Fee \$.17, .15, .10, .09, .08, .05; Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1381 05/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

**RRC TARIFF NO:** 18327

**DESCRIPTION:** Transmission Transportation

STATUS: A

OPERATOR NO:

617469

ORIGINAL CONTRACT DATE: 05/01/2007

05/01/2007

07/22/2008 05/31/2007

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

**INACTIVE DATE:** 

AMENDMENT DATE:

RECEIVED DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

17992 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801271 Trans. Fee \$.02, .04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.0254 04/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17992 \*\*CONFIDENTIAL\*\*

43802 R MMBtu \$.0254 04/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17992 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18327

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18328

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 05/31/2007
TERM OF CONTRACT DATE: 05/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801272 Commodity fee \$.02, .04, .10, .08, .055, .05, .01, .0075, .03, .025, .06, .0275, .015, .0125, .005, .13, .09; Demand fee \$.05; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC TAI	RIFF NO:	18328			
DELIVERY POINTS						
<u>ID</u> 43802	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0530	EFFECTIVE DATE 11/01/2008	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0203	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0208	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0211	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0179	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0189	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17505	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.0236	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0236	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0200	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0229	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18328

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation

STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 05/01/2007

01/31/2011 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2007

**INACTIVE DATE:** AMENDMENT DATE:

18329

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 17516 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801273 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43775 R 12/01/2010 Y

MMBtu \$.2000

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17516 \*\*CONFIDENTIAL\*\* Customer

43802 R MMBtu \$.2000 12/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17516 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18329

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18330

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 06/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17604 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801274 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0100 04/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17604 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 18331

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 11/23/2009 INITIAL SERVICE DATE: 05/31/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 17488 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801275 Commodity fee \$.01; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

43802 MMBtu \$.0100 06/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 18332

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 08/01/2007 INITIAL SERVICE DATE: 05/31/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME DELIVERY POINT** 

> 27156 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION Trans. Fee \$.02

2801276

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

\$.0200 43802 MMBtu 06/01/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

27156 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18333

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2006 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K 2801243 due to new syst; Filed after acctg mo close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17607 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694602101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43937 R MMBtu \$.0800 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17607 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18367

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2007 RECEIVED DATE: 08/24/2007 INITIAL SERVICE DATE: 04/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801257 Fee \$.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0800 04/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18368

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 07/30/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801258 Trans. Fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 05/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18369

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27292 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801259

Demand Fee \$.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.3000 04/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27292 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18370

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2007 12/30/2010 RECEIVED DATE: **INITIAL SERVICE DATE:** 04/30/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 27295 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801260 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

43802 R MMBtu \$.1550 09/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

27295 \*\*CONFIDENTIAL\*\* Customer

43859 R MMBtu \$.1550 09/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

27295 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18370

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18371

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2004 RECEIVED DATE: 02/03/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27298 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801262 Commodity fee \$.07, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0614 10/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27298 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18372

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2019

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

27301 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286800002104 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Delivery at DP-44180;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: TT	RRC TA	ARIFF NO:	18372			
ELIVERY POINTS						
<u>ID</u> 43724	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1729	<u>EFFECTIVE DATE</u> 07/01/2014	<u>CONFIDENTIAL</u> Y	
			\$.1729	07/01/2014	1	
DESCRIPTION:	**CONFIDENTIA					
Customer	27301	**C0	ONFIDENTIAL**			
43727	D	MMBtu	\$.1729	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27301	**C0	ONFIDENTIAL**			
43691	D	MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27301	**C0	ONFIDENTIAL**			
43694	D	MMBtu	\$.1729	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27301	**C0	DNFIDENTIAL**			
43748	D	MMBtu	\$.1729	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27301	**C0	ONFIDENTIAL**			
43778	D	MMBtu	\$.1729	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27301 **CONFIDENTIAL**		DNFIDENTIAL**			
44150	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27301	**C0	ONFIDENTIAL**			
44180	D	MMBtu	\$.1729	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27301	**C0	ONFIDENTIAL**			
VDE CEDVICE PRO	WIDED					
YPE SERVICE PRO				TVDE DESCRIPTION		

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18372

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18373

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 08/01/2010 07/09/2014 RECEIVED DATE: INITIAL SERVICE DATE: 08/31/2010 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 33852 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288850102101 [EMAIL DEMAND: \$31;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT

43802 D MMBtu \$.0000 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33852 \*\*CONFIDENTIAL\*\* Customer

44180 03/01/2014 D MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33852 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

**TARIFF CODE:** TT RRC TARIFF NO: 18373

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

**DESCRIPTION:** Transmission Transportation STATUS: A

18374

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2007 09/30/2010 RECEIVED DATE: **INITIAL SERVICE DATE:** 11/23/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 26930 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801265 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43775 R MMBtu \$.0100 06/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 26930 Customer

43802 R MMBtu \$.0100 06/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 26930 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18374

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 18415

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

OTHER (Extreme): Escarator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801279 Commodity fee \$.01, .05, .04, .02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 02/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

43802 R MMBtu \$.0296 03/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18415

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18512

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 255104

ORIGINAL CONTRACT DATE: 04/01/2001 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

 $2801011 \\ \textbf{Commodity fee \$.05, .25, .32, .35, .40, .50, .52, .70, 1.10, 1.15, 1.25, 1.35, 1.50, 1.65, 1.70, 1.72, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.70, 1.72, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.70, 1.72, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.72, 1.73, 1.74, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.72, 1.73, 1.74, 1.75, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.75, 1.7$ 

2.15, 2.20, 2.23, 2.35, 2.50, 3.05, 3.10, 3.15, 3.25; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

TARIFF CODE: TT	
D	
A3712   R   MMBtu   \$.3790   09/01/2008   Y	
Customer   17478	
A3823	
DESCRIPTION:         **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**           43928         R         MMBtu         \$.3790         09/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**         Loustomer         17478         **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**         Loustomer         10/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**         Customer         17478         **CONFIDENTIAL**	
Customer         17478         **CONFIDENTIAL**           43928         R         MMBtu         \$.3790         09/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**           43712         R         MMBtu         \$2.1591         10/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**           43823         R         MMBtu         \$2.1591         10/01/2008         Y           DESCRIPTION:           **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**	
43928 R MMBtu \$.3790 09/01/2008 Y  DESCRIPTION: **CONFIDENTIAL**  Customer 17478 **CONFIDENTIAL**  43712 R MMBtu \$2.1591 10/01/2008 Y  DESCRIPTION: **CONFIDENTIAL**  Customer 17478 **CONFIDENTIAL**  43823 R MMBtu \$2.1591 10/01/2008 Y  DESCRIPTION: **CONFIDENTIAL**  Customer 17478 **CONFIDENTIAL**	
DESCRIPTION:         **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**           43712         R         MMBtu         \$2.1591         10/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           43823         R         MMBtu         \$2.1591         10/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**	
Customer         17478         **CONFIDENTIAL**           43712         R         MMBtu         \$2.1591         10/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           43823         R         MMBtu         \$2.1591         10/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**	
43712 R MMBtu \$2.1591 10/01/2008 Y  DESCRIPTION: **CONFIDENTIAL**  Customer 17478 **CONFIDENTIAL**  43823 R MMBtu \$2.1591 10/01/2008 Y  DESCRIPTION: **CONFIDENTIAL**  Customer 17478 **CONFIDENTIAL**	
DESCRIPTION:         **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**           43823         R         MMBtu         \$2.1591         10/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**	
Customer         17478         **CONFIDENTIAL**           43823         R         MMBtu         \$2.1591         10/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         17478         **CONFIDENTIAL**	
43823 R MMBtu \$2.1591 10/01/2008 Y  DESCRIPTION: **CONFIDENTIAL**  Customer 17478 **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL**  Customer 17478 **CONFIDENTIAL**	
Customer 17478 **CONFIDENTIAL**	
Customer	
43859 R MMBtu \$2.1591 10/01/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 17478 **CONFIDENTIAL**	
43928 R MMBtu \$2.1591 10/01/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 17478 **CONFIDENTIAL**	
43823 R MMBtu \$1.5330 11/01/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 17478 **CONFIDENTIAL**	
45348 R MMBtu \$1.5330 11/01/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 17478 **CONFIDENTIAL**	
43844 R MMBtu \$1.5330 11/01/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 17478 **CONFIDENTIAL**	

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: TT	RRC T	ARIFF NO:	18512			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43859	R	MMBtu	\$1.5330	11/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17478	**CC	NFIDENTIAL**			
43712	R	MMBtu	\$.4617	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	17478	**CC	ONFIDENTIAL**			
43859	R	MMBtu	\$.4617	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17478	**CC	NFIDENTIAL**			
44174	R	MMBtu	\$.0500	02/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17478	**CC	NFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

#### TUC APPLICABILITY

#### $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18513

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 255104

ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 12/27/2007 INITIAL SERVICE DATE: 08/31/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER (EVEN A IN)

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17539 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801108 Trans. Fee .\$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0500 09/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17539 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18514

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 07/30/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801278 Trans. Fee \$.66, .50, .14; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.1602 05/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

43775 R MMBtu \$.1400 06/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18514

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18948

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17513 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801282 Trans. Fee \$.32

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.3200 03/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17513 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19029

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2009 RECEIVED DATE: 08/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Capacity Lease Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33841 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280430002101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction

#### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 D MMBtu \$.0000 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33841 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19030

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 10/01/2011 07/09/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 10/31/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Demand Fee; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33841 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[EMAIL DEMAND: \$15000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; 282694502301

Fixed Transportation Rate Receipt at DP-43970

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 43928

D MMBtu \$.0000 04/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33841 \*\*CONFIDENTIAL\*\* Customer

43970 04/01/2012 R MMBtu \$.0500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33841 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19030

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19031

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17540 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801285 Commodity fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44150 R MMBtu \$.0400 09/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17540 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19032

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 04/17/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801287 Demand Fee \$.045, .015

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0308 01/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19033

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 07/22/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801288 Demand Fee \$.045

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0450 03/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19034

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 01/02/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17523 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801290

Demand Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1000 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17523 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19110

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2004 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27289 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801277 Commodity fee \$.04, .08, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 01/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27289 \*\*CONFIDENTIAL\*\*

43724 R MMBtu \$.0614 12/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27289 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19110

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19111

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2004 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28029 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282697102002 [DEMAND: \$5636.34;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43937 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28029 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19112

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 01/15/2008 INITIAL SERVICE DATE: 07/31/2007 TERM OF CONTRACT DATE: 07/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28159 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801286 Trans. Fee \$.12; Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.1200 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28159 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19113

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 03/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2027

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287761002101 [DEMAND: \$1747889;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-65798;Lump sum contract demand fee determined by agreement between the parties based on the contract MDO

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65798 R MMBtu \$.0400 11/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19114

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 01/15/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801292 Trans. Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65801 R MMBtu \$.0500 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

COMMISSION OF TEXAS 11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19216

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K 2801293 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

501978600101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Delivery at DP-44180;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPI	LINE, L.P.		
TARIFF CODE: TI	RRCT	TARIFF NO:	19216			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43727	D	MMBtu	\$.0100	12/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17488	**C(	ONFIDENTIAL**			
43694	D	MMBtu	\$.0100	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	17488	**C(	ONFIDENTIAL**			
43724	D	MMBtu	\$.0100	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	17488	**C(	ONFIDENTIAL**			
43748	D	MMBtu	\$.0100	12/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17488	**C(	ONFIDENTIAL**			
44150	D	MMBtu	\$.0100	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	17488	**C(	ONFIDENTIAL**			
44180	D	MMBtu	\$.0100	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	17488	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19217

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 02/20/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26933 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801295

DESCRIPTION
Trans. Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.1200 12/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26933 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19295

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2003 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28029 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282697102001 [DEMAND: \$39680;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43937 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28029 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 19296

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 07/01/2007 08/24/2012 RECEIVED DATE: INITIAL SERVICE DATE: 06/30/2012 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 27289 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[DEMAND: \$15000;]:Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump 285993302101

sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

TYPE ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE

43937 D MMBtu \$.0000 06/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 27289 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19297

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2006 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: 10/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28337 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801297 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 01/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28337 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 363 of 559

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 19298

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 11/23/2009 **INITIAL SERVICE DATE:** 11/30/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

28194 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801289 Commodity fee \$.02, .05, .01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** \$.0200 43724 R MMBtu 11/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28194 \*\*CONFIDENTIAL\*\* Customer

43712 R MMBtu \$.0500 01/01/2009

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 28194 Customer

43802 R MMBtu \$.0194 02/01/2009

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28194 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19298

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 19299

DESCRIPTION: Transmission Transportation

STATUS: A

**OPERATOR NO:** 

617469

ORIGINAL CONTRACT DATE: 11/01/2007

RECEIVED DATE:

11/23/2009

**INITIAL SERVICE DATE:** 

TERM OF CONTRACT DATE:

11/30/2007

**INACTIVE DATE:** 

AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CUSTOMER NAME** 

**CONFIDENTIAL?** 

DELIVERY POINT

28357 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801299 Commodity fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

43823 R MMBtu \$.0200 09/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28357 \*\*CONFIDENTIAL\*\* Customer

43859 R MMBtu \$.0200 09/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28357 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19299

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19300

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 255104

ORIGINAL CONTRACT DATE: 05/31/2002 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801026 Commodity fee \$1.38, .85, .75, 1.32, .70, .06; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	T RRC TA	RIFF NO:	19300			
DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43712	R	MMBtu	\$1.2168	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	29193	**C0	ONFIDENTIAL**			
44144	R	MMBtu	\$1.2168	07/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	29193	**CC	ONFIDENTIAL**			
44144	R	MMBtu	\$.7563	08/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	29193	**C0	ONFIDENTIAL**			
43712	R	MMBtu	\$.7000	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	29193	**C0	ONFIDENTIAL**			
44150	R	MMBtu	\$.0600	06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29193	**CC	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
н	Transportation	

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19301

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33846 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283992002101 [SRC DEMAND: \$151900;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

Fixed Transportation Rate Receipt at DP-45477; Lump sum contract demand fee determined by agreement between the parties based on

the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID:	6625		COMPAN	Y NAME: OASIS PIPE	LINE, L.P.				
TARIFF CODE: T	Γ	RRC TA	RIFF NO:	19301					
DELIVERY POINTS									
<u>ID</u>									
43820		R	MMBtu	\$.0200	07/01/2014	Y			
DESCRIPTION:	**CONF	IDENTIAI	<u>,</u> **						
Customer	33846		**CC	NFIDENTIAL**					
43880		R	MMBtu	\$.0200	07/01/2014	Y			
DESCRIPTION:	**CONF	IDENTIAI	<u>,</u> **						
Customer	33846		**CC	NFIDENTIAL**					
44012		R	MMBtu	\$.0200	07/01/2014	Y			
DESCRIPTION:	**CONF	IDENTIAI	**						
Customer	33846		**CC	NFIDENTIAL**					
44066		R	MMBtu	\$.0200	07/01/2014	Y			
DESCRIPTION:	**CONF	IDENTIAI	<u>,</u> **						
Customer	33846		**CC	NFIDENTIAL**					
45477		R	MMBtu	\$.0200	07/01/2014	Y			
DESCRIPTION:	**CONF	IDENTIAI	**						
Customer	33846		**CC	NFIDENTIAL**					

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19302

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 255104

ORIGINAL CONTRACT DATE: 08/01/1998 RECEIVED DATE: 02/29/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/1998

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas PL Ltd.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17521 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801077

Commodity Fee \$.04

010// Commodity 1 cc \$.0-

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44150 R MMBtu \$.0400 12/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17521 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19401

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801302 due to new syst; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281571002101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0300 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### **A**S

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19402

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 04/17/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801303

DESCRIPTION
Trans. Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.1000 01/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

DESCRIPTION: Transmission Transportation STATUS: A

19403

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 11/01/2007 05/03/2011 RECEIVED DATE: INITIAL SERVICE DATE: 12/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801305 Long Term commodity fee \$.14/mmbtu of 70% SRC; Long Term commodity fee \$.02/mmbtu of 30% SRC; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIA
44066	R	MMRtu	\$ 0200	02/01/2011	Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 28334 Customer

43820 R MMBtu \$.0200 02/01/2011

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28334 \*\*CONFIDENTIAL\*\* Customer

44012 R MMBtu \$.0200 02/01/2011

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28334 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19403

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19404

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 01/31/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

31280 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801306 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44144 R MMBtu \$.0100 12/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31280 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19405

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2008 RECEIVED DATE: 03/08/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287761002103 [DEMAND: \$263500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-65801

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65801 R MMBtu \$.0200 01/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 19406

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 01/01/2008 08/12/2013 RECEIVED DATE: **INITIAL SERVICE DATE:** 01/31/2008 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801308; Adding a Point; Filed after accounting month close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 27283 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 281571002404

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 43694 R MMBtu \$.0000 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 27283 Customer

44180 06/01/2013 R MMBtu \$.0400

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

27283 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19406

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

competition does of the exist critici with another gas unity, another supplier of natural gas, or a supplier of an another refined or energy

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20104

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 03/13/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33842 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280430202101 [EMAIL DEMAND: \$7850.75;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Fixed Transportation Rate Receipt at DP-43928; Lump sum contract demand fee determined by agreement between the

parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43724
 D
 MMBtu
 \$.0000
 12/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33842 \*\*CONFIDENTIAL\*\*

43928 R MMBtu \$.0500 12/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33842 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20104

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20105

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 03/23/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

28550 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801301 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TI	RRC	TARIFF NO:	20105			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44024	R	MMBtu	\$.0555	01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	28550	**C(	ONFIDENTIAL**			
44045	R	MMBtu	\$.0555	01/01/2011	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	28550	**C(	ONFIDENTIAL**			
44144	R	MMBtu	\$.0555	01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	28550	**C(	ONFIDENTIAL**			
43712	R	MMBtu	\$.0555	01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	28550	**C(	ONFIDENTIAL**			
43970	R	MMBtu	\$.0555	01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	28550	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20106

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 05/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28553 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

282145202101 [EMAIL DEMAND: \$404.04;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

43802 D MMBtu \$.0000 01/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28553 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20107

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2008 RECEIVED DATE: 07/18/2008 INITIAL SERVICE DATE: 02/29/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28561 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801309

DESCRIPTION
Trans. Fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43694 R MMBtu \$.0400 02/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28561 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20108

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 12/01/2007
 RECEIVED DATE:
 09/21/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28564 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801310 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.1000 07/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28564 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20142

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2006 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17480 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801311 Commodity fee \$.04, .90; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.1329 07/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17480 \*\*CONFIDENTIAL\*\*

43775 R MMBtu \$.0400 08/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17480 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20142

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20143

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: 03/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801312
Demand Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0200 03/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20144

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288728302101 [EMAIL DEMAND: \$52940.27;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Fixed Transportation Rate Receipt at DP-43802; Lump sum contract demand fee determined by agreement between the

parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17533 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20145

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/22/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801316 Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0200 04/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20146

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801317 Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0200 04/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20147

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801318

DESCRIPTION
Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE:	TT RRC	TARIFF NO:	20147			
DELIVERY POINTS	}					
<u>ID</u> 43700	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0200	<u>EFFECTIVE DATE</u> 04/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENT	TIAL**				
Customer	17533	**C(	ONFIDENTIAL**			
43775	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17533	**C(	ONFIDENTIAL**			
43712	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			
43823	R	MMBtu	\$.0200	04/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			
43859	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			
43970	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	17533	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20148

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801319 Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0200 04/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17533 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20149

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 03/31/2006
TERM OF CONTRACT DATE: 03/31/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26933 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801321 Commodity fee \$.05, .02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0470 11/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26933 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20150

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2008 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28357 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801322 Commodity fee \$.02, .005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

Н

Transportation

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TT	Γ RRC TA	ARIFF NO:	20150		
ELIVERY POINTS					
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43859	R	MMBtu	\$.0195	05/01/2008	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	28357	**C(	ONFIDENTIAL**		
43859	R	MMBtu	\$.0200	09/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	28357	**C	ONFIDENTIAL**		
43859	R	MMBtu	\$.0157	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	28357	**C(	ONFIDENTIAL**		
43970	R	MMBtu	\$.0157	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	28357	**C(	ONFIDENTIAL**		
43970	R	MMBtu	\$.0200	04/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	28357	**C(	ONFIDENTIAL**		
43859	R	MMBtu	\$.0186	06/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	28357	**C(	ONFIDENTIAL**		
43775	R	MMBtu	\$.0200	07/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	28357	**C(	ONFIDENTIAL**		
_					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20150

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 20151

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 02/01/2008 11/23/2009 RECEIVED DATE: INITIAL SERVICE DATE: 02/29/2008 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

> 28357 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

Commodity fee \$.02, .005; Demand fee \$.02; Fuel .25% 2801323

RATE ADJUSTMENT PROVISIONS:

NONE

ELIVERY POINTS						
ID	TYPI	E <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43802	R	MMBtu	\$.0129	12/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28357	**CC	ONFIDENTIAL**			
43802	R	MMBtu	\$.0200	04/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28357 **CONFIDE		ONFIDENTIAL**			
43802	R	MMBtu	\$.0186	06/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	JTIAL**				
Customer	28357	**CC	ONFIDENTIAL**			
43802	R	MMBtu	\$.0194	07/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28357	**CC	ONFIDENTIAL**			

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

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GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TT RRC TARIFF NO: 20151

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20152

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27289 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

285993302102 [DEMAND: \$15000;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump

sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43823
 D
 MMBtu
 \$.0000
 06/01/2012
 Y

J 11.115.11 \$.0000 00/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27289 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20153

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17540 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801325 Commodity fee \$.005; Fuel .25%; Demand fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

43802 R MMBtu \$.0200 10/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17540 \*\*CONFIDENTIAL\*\*

43802 R MMBtu \$.0132 09/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17540 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20153

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20154

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17540 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801326 Commodity fee \$.005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

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Transportation

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: T	RRC TA	ARIFF NO:	20154			
ELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43712	R	MMBtu	\$.0131	09/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17540	**C(	ONFIDENTIAL**			
43823	R	MMBtu	\$.0200	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17540	**C(	ONFIDENTIAL**			
43859	R	MMBtu	\$.0200	07/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	17540	**C(	ONFIDENTIAL**			
43823	R	MMBtu	\$.0131	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17540	**C(	ONFIDENTIAL**			
43928	R	MMBtu	\$.0131	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17540	**C(	ONFIDENTIAL**			
43712	R	MMBtu	\$.0200	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17540	**C(	ONFIDENTIAL**			
43928	R	MMBtu	\$.0200	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	17540	**C(	ONFIDENTIAL**			

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20154

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20794

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 08/12/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802101 [DEMAND: \$765000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-86079;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

contract MB(

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 20794 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43823 MMBtu \$.0000 06/01/2013 D **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 43712 MMBtu \$.0300 R 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 43820 D MMBtu \$.0000 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 43859 MMBtu \$.0300 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 44024 D MMBtu \$.0000 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 44066 R MMBtu \$.0300 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 44126 MMBtu \$.0300 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.0300 06/01/2013 86079 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	PE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Н	Transportation					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20794

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20795

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2005

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - no previous reportable activity - late filing due to backlog

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801330 Transportation fee \$.45

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.4500 09/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20796

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 04/08/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17480 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281381002301 [EMAIL DEMAND: \$200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 D MMBtu \$.0000 02/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17480 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20797

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2008 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28553 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2901332 Demand fee \$.38

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.3800 12/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28553 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20798

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - late filing due to backlog

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17501 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801333 Transportation fee \$.07; Demand fee \$.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

44051 R MMBtu \$.1850 11/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

44072 R MMBtu \$.1850 11/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17501 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20798

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 20799

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 07/28/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29714 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801334 Commodity fee \$.07; Demand fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 04/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29714 \*\*CONFIDENTIAL\*\*

43775 R MMBtu \$.0700 05/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29714 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20799

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20800

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2008 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801335 Transportation fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 12/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20801

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly 2801336; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29717 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282692202101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43694

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43694 R MMBtu \$.0400 06/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29717 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20802

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29196 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801327 Monthly marekting demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43748 R MMBtu \$.3147 02/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29196 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

20803

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 11/01/2007 02/03/2010 RECEIVED DATE: **INITIAL SERVICE DATE:** 11/30/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

28194 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION 2801337 Demand fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43712

R MMBtu \$.1600 11/01/2009 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28194 \*\*CONFIDENTIAL\*\* Customer

43970 R MMBtu \$.1600 11/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

28194 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20803

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 20804

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 01/01/2007 05/12/2010 RECEIVED DATE: **INITIAL SERVICE DATE:** 01/31/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 29720 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801338 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43802

R MMBtu \$.0444 01/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29720 \*\*CONFIDENTIAL\*\* Customer

44180 R MMBtu \$.0444 01/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29720 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20804

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20805

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27156 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801339 Commodity fee \$.02, .01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0167 12/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27156 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20806

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - late filing due to backlog

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801320 Transportation fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0200 04/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20807

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2005 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - no previous reportable activity - late filing due to backlog

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801315 Transportation fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0200 03/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20808

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2008 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2018

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801340 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502704 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43775

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

43775 R MMBtu \$.1100 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22156

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 06/21/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27301 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

286800002301 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 03/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27301 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22157

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 12/30/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28357 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801346 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.2200 07/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28357 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22158

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 05/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2014

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502705 [DEMAND: \$465000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0000 01/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22159

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281144402406 [DEMAND: \$61200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-86079;Lump sum contract demand fee determined by agreement between the parties based on the

contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43859
 R
 MMBtu
 \$.0050
 06/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

43970 R MMBtu \$.0050 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

44126 R MMBtu \$.0050 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

86079 R MMBtu \$.0050 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22159

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22160

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 06/15/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2016

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282691202703 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 02/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22161

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282691202901 [EMAIL DEMAND: \$196.14;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 22162

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2009 RECEIVED DATE: 07/11/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33843 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281567502102 [EMAIL DEMAND: \$5050;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

Fixed Transportation Rate Receipt at DP-44033;Lump sum contract demand fee determined by agreement between the parties based on

the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 44033
 R
 MMBtu
 \$.1000
 05/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33843 \*\*CONFIDENTIAL\*\*

43802 R MMBtu \$.0100 05/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33843 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22162

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22163

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2005 RECEIVED DATE: 06/15/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2017

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502100 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 02/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22164

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 07/01/2009 11/23/2009 RECEIVED DATE: INITIAL SERVICE DATE: 07/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Commodity fee \$.40, .01, .09 2801366

**RATE ADJUSTMENT PROVISIONS:** 

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.							
TARIFF CODE: T	Γ	RRC TA	RIFF NO:	22164			
DELIVERY POINTS							
<u>ID</u>		<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43712		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	IFIDENTIAI	_**				
Customer	24585 **CONFIDENTIAL**						
43859		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	IFIDENTIAI	_**				
Customer	24585 **CONFIDENTIAL**						
43802		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b>	<b>DESCRIPTION:</b> **CONFIDENTIAL**						
Customer	24585		**C0	ONFIDENTIAL**			
43970		R	MMBtu	\$.0304	07/01/2009	Y	
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**							
Customer	24585	**CONFIDENTIAL**					
44024		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**							
Customer	24585 **CONFIDENTIAL**						

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22165

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 08/01/2009
 RECEIVED DATE:
 05/29/2012

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 07/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801367 due to new sys; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

280319802102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0200 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 22166

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 10/27/2014 INITIAL SERVICE DATE: 07/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 24585 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[EMAIL DEMAND: \$1742.95;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual 281599502302

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43724

D MMBtu \$.0000 07/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

24585 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22167

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/31/2006 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801374 Commodity fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44180 D MMBtu \$.0100 08/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22168

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Formerly K 2801371 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502901 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Delivery at DP-43724;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43724 D MMBtu \$.0100 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22169

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point; Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694502302 [EMAIL DEMAND: \$28245.15;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Fixed Transportation Rate Receipt at DP-44180; Lump sum contract demand fee determined by agreement between the

parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC TARI	FF NO:	22169			
DELIVERY POINTS						
<u>ID</u> 43724	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0400	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		410.100	0,701,201	-	
Customer	17505		ONFIDENTIAL**			
43727	D	MMBtu	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	17505	**C	ONFIDENTIAL**			
43748	D	MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0137	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	17505	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0100	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	17505	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0100	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	17505	**C	ONFIDENTIAL**			
43928	R	MMBtu	\$.0100	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	17505	**C	ONFIDENTIAL**			
43937	D	MMBtu	\$.1200	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	17505	**C	ONFIDENTIAL**			
44066	D	MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	17505	**C	ONFIDENTIAL**			
44072	D	MMBtu	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	17505	**C	ONFIDENTIAL**			

RRC COID: 6	625	COMPANY	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TI	RRC TAI	RIFF NO:	22169			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44150	D	MMBtu	\$.0000	07/01/2014	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	17505 **CONFIDENTIAL**					
44180	R	MMBtu	\$.1200	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	17505 **CONFIDENTIAL**					

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22170

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K 2801373 due to new syst; Filed after acctg mo close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17505 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

282694502303 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.1239 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22171

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2028

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29720 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289037502102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0450 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29720 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22172

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27156 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801365 Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44150 R MMBtu \$.0400 02/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27156 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22544

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: 04/30/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801348 Commodity fee \$.005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0125 02/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22545

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2005 RECEIVED DATE: 05/03/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31300 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801362 Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31300 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22546

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281144402405 [DEMAND: \$62000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43802
 D
 MMBtu
 \$.0000
 07/01/2014
 Y

J 11.115.11 \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22547

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 06/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31291 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801359 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.0500 04/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31291 \*\*CONFIDENTIAL\*\*

43724 R MMBtu \$.0500 04/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31291 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22547

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS 11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22548

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2009 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31294 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801360 Commodity fee \$.04; Demand fee \$35; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1954 04/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31294 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22549

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2009 RECEIVED DATE: 03/13/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33848 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286669002101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-72242

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43802
 R
 MMBtu
 \$.0100
 12/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33848 \*\*CONFIDENTIAL\*\*

72242 R MMBtu \$.0800 12/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33848 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22549

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22550

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2009 RECEIVED DATE: 06/05/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281978602101 [EMAIL DEMAND: \$572;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

Fixed Transportation Rate Receipt at DP-43775; Lump sum contract demand fee determined by agreement between the parties based on

the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43724
 D
 MMBtu
 \$.0000
 02/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

43775 R MMBtu \$.0050 02/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22550

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 22551

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 09/15/2014 INITIAL SERVICE DATE: 09/30/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33871 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281049502101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum contract demand fee

determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS

ID

**TYPE** CURRENT CHARGE EFFECTIVE DATE 43724 R MMBtu \$.0400 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33871 \*\*CONFIDENTIAL\*\* Customer

44180 05/01/2014 D MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33871 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22551

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 22552

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 12/30/2010 INITIAL SERVICE DATE: 07/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 24585 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801368 Monthly marketing commodity average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

43724 MMBtu \$.0400 08/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

24585 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22553

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 07/28/2010 INITIAL SERVICE DATE: 04/30/2010 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 31283 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Monthly average - Commodity fee \$.005; Demand fee \$.02; Fuel .25% 2801349

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

43859 MMBtu \$.0050 05/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 31283 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22554

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 01/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31288 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282689402101 [DEMAND: \$37200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 44051
 D
 MMBtu
 \$.0000
 10/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31288 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22555

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 03/08/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32073 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282534302101 [EMAIL DEMAND: \$1333;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 D MMBtu \$.0000 01/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32073 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22556

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801370 Demand fee \$.01, .005

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0067 10/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24585 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22561

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/2009 RECEIVED DATE: 01/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31530 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801381 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

Customer

Customer

<u>1D</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIA
43712	R	MMBtu	\$.0050	11/01/2010	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

31530

43700 R MMBtu \$.0050 11/01/2010 Y

\*\*CONFIDENTIAL\*\*

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

31530

44045 R MMBtu \$.0050 11/01/2010 Y

\*\*CONFIDENTIAL\*\*

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31530 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22561

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22562

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31519 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801382 Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31519 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22591

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 02/26/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31516 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801377 Commodity fee \$.06; Demand fee \$.15

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.							
TA	RIFF CODE: T	ΓR	RRC TARIFF NO:	22591			
DEL	IVERY POINTS						
<u>I</u>			YPE UNIT	CURRENT CHARG		CONFIDENTIAL	
437			R MMBtu	\$.1314	10/01/2009	Y	
Ī	DESCRIPTION:	**CONFID	ENTIAL**				
	Customer	31516	**C	ONFIDENTIAL**			
453	348		R MMBtu	\$.1314	10/01/2009	Y	
Ī	DESCRIPTION:	**CONFID	ENTIAL**				
	Customer	31516	**(	ONFIDENTIAL**			
438	323		R MMBtu	\$.1314	10/01/2009	Y	
Ī	DESCRIPTION:	**CONFID	ENTIAL**				
	Customer	31516	**(	ONFIDENTIAL**			
438	344		R MMBtu	\$.1314	10/01/2009	Y	
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**							
	Customer	31516	**C	ONFIDENTIAL**			
438	359		R MMBtu	\$.1314	10/01/2009	Y	
Ī	DESCRIPTION:	**CONFID	ENTIAL**				
	Customer	31516	**(	ONFIDENTIAL**			
439	970		R MMBtu	\$.1314	10/01/2009	Y	
Ī	DESCRIPTION:	**CONFID	ENTIAL**				
	Customer	31516	**C	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22952

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2010 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31300 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801388 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0150 02/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31300 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 22953

**DESCRIPTION:** Transmission Transportation

STATUS: A

**OPERATOR NO:** 

617469

ORIGINAL CONTRACT DATE: 02/01/2010

07/12/2013 RECEIVED DATE:

**INITIAL SERVICE DATE: INACTIVE DATE:** 

TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Formerly K 2801389; Filed after accounting month close;

CUSTOMERS

**CUSTOMER NO CUSTOMER NAME** 

CONFIDENTIAL?

DELIVERY POINT

CONFIDENTIAL

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

289550602101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS ID

**TYPE** CURRENT CHARGE EFFECTIVE DATE 44180 R MMBtu \$.0400 05/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17595 \*\*CONFIDENTIAL\*\* Customer

43859 05/01/2013 R MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17595 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22953

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22954

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 02/01/2010 10/27/2014 RECEIVED DATE: INITIAL SERVICE DATE: 02/28/2010 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after acounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17475 \*\*CONFIDENTIAL\*\*

> > Y

EFFECTIVE DATE

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802103 [EMAIL DEMAND: \$260400;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS ID

TYPE CURRENT CHARGE 43694 R MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475

\*\*CONFIDENTIAL\*\* Customer

UNIT

43937 07/01/2014 R MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475 \*\*CONFIDENTIAL\*\* Customer

43724 R MMBtu \$.0000 07/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22954

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22997

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 06/09/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing - overlooked filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31280 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801344 Monthly average - Commodity fee \$.03

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0300 01/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31280 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22998

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2009 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing - first time gas flow in January 2010.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17485 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801386 Marketing monthly average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43712 R MMBtu \$.1493 01/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17485 \*\*CONFIDENTIAL\*\*

43712 R MMBtu \$.0862 02/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17485 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22998

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

competition does of the exist critici with another gas unity, another supplier of natural gas, or a supplier of an another refined or energy

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22999

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing-January 2010 first time charges inplemented.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801385 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 01/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23058

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2010 RECEIVED DATE: 09/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801392 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.0800 06/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23188

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2010 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33868 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

28479002101 [EMAIL DEMAND: \$14444.88;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43724
 D
 MMBtu
 \$.0000
 07/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33868 \*\*CONFIDENTIAL\*\*

43820 D MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33868 \*\*CONFIDENTIAL\*\*

44066 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33868 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23188

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23482

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 10/01/2009
 RECEIVED DATE:
 05/29/2012

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 03/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801395 due to new syst; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281599502305 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0150 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24585 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23483

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17510 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801397 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44066 R MMBtu \$.0859 03/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17510 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23509

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 08/01/2010
 RECEIVED DATE:
 05/03/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 08/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801399 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44174 R MMBtu \$.1368 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23510

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 08/01/2010
 RECEIVED DATE:
 09/21/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 08/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26930 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801401 Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 06/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26930 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23511

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2010 RECEIVED DATE: 01/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32274 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801398 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43748 R MMBtu \$.0400 08/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32274 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23747

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 07/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32274 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281660502102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-43748

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43748 R MMBtu \$.0500 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32274 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23748

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 281403 due to new sys; Mo. Demand and Cash Out Fee; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32073 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282534302302 [CASH IN CASH OUT RECEIVABLE: \$99729.21;];[DEMAND: \$306900;];Combined receipt and delivery fee equal to the rate agreed

to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

Η

Transportation

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

FARIFF CODE: TT	DDCT	ARIFF NO:	22740		
ELIVERY POINTS	RRC 1A	ARIFF NO:	23748		
ID	ТҮРЕ	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
— 13859	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	32073	**C(	ONFIDENTIAL**		
13712	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	32073	**C(	ONFIDENTIAL**		
13844	R	MMBtu	\$.0000	12/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32073	**C(	ONFIDENTIAL**		
13970	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	32073	**C(	ONFIDENTIAL**		
14024	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	32073	**C(	ONFIDENTIAL**		
14045	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	32073	**C(	ONFIDENTIAL**		
14066	R	MMBtu	\$.0000	12/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32073	**C(	ONFIDENTIAL**		

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23748

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23749

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801404 due to new syst; Swing and Mo. Demand Fee; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32073 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282534302303 [DEMAND: \$31000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43793 R MMBtu \$.0000 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32073 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23750

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17535 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288935502102 [EMAIL DEMAND: \$15081.84;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43724
 D
 MMBtu
 \$.0000
 07/01/2014
 Y

7/21

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17535 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23938

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32625 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801405 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43823 R MMBtu \$.0400 01/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32625 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24045

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change; Formerly K 2801407 due to new syst; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33847 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281103502101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0200 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33847 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24046

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 04/01/2011 10/27/2014 RECEIVED DATE: INITIAL SERVICE DATE: 03/31/2015 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33843 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281567502103 [DEMAND: \$39680;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44033; Lump sum contract demand fee determined by agreement between the parties based on the

contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

EFFECTIVE DATE CONFIDENTIAL ID **TYPE** UNIT CURRENT CHARGE 43829 MMBtu \$.0000 07/01/2014 D Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33843

\*\*CONFIDENTIAL\*\* Customer

44033 R MMBtu \$.0100 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 33843 Customer

43844 R MMBtu \$.0100 07/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 33843 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24046

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24047

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 07/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32838 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281503702301 [EMAIL DEMAND: \$2148.30;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 D MMBtu \$.0000 03/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32838 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24174

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 04/01/2011 RECEIVED DATE: 08/02/2011 **INITIAL SERVICE DATE:** 03/31/2013 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 17483 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801409 Monthly average - Commodity fee \$.01; Demand fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

43844 MMBtu \$.0893 05/01/2011 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24175

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 01/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289550602102 [DEMAND: \$79050;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43712
 R
 MMBtu
 \$.0400
 10/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

44144 D MMBtu \$.0000 10/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

44045 D MMBtu \$.0000 10/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24175

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24225

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2011 09/21/2011 RECEIVED DATE: **INITIAL SERVICE DATE:** 03/31/2013 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

17483 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801409 Monthly average - Commodity fee \$.01; Demand fee \$.16, Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.0861 43844 R MMBtu 06/01/2011 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17483 \*\*CONFIDENTIAL\*\* Customer

43844 R MMBtu \$.0888 07/01/2011

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17483 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24225

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24226

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 09/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801410 Monthly Avg.Demand Fee \$.17/ MMBTU; Commodity Fee \$.04/MMBTU

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: TI	RR	C TARIFF NO:	24226			
ELIVERY POINTS						
<u>ID</u>	TYP		CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43970	R	MMBtu	\$.0000	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				
Customer	17595	**C(	ONFIDENTIAL**			
44144	R	MMBtu	\$.1537	06/01/2011	Y	
DESCRIPTION:	**CONFIDE	NTIAL**				
Customer	17595	**C(	ONFIDENTIAL**			
43712	R	MMBtu	\$.0000	06/01/2011	Y	
DESCRIPTION:	**CONFIDE	NTIAL**				
Customer	17595	**C0	ONFIDENTIAL**			
44024	R	MMBtu	\$.1537	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				
Customer	17595	**C0	ONFIDENTIAL**			
44024	R	MMBtu	\$.1493	07/01/2011	Y	
DESCRIPTION:	**CONFIDE	NTIAL**				
Customer	17595	**C(	ONFIDENTIAL**			
44144	R	MMBtu	\$.1493	07/01/2011	Y	
DESCRIPTION:	**CONFIDE	NTIAL**				
Customer	17595	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 24378

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 09/01/2011 10/18/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 09/30/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Add a point; Change from K 2801417; Filed after acctg month close;

CUSTOMERS

DELIVERY POINTS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281032902101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44150; Lump sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

#### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

SEETVERT TORVIS								
<u>ID</u>	TY	<u>PE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
43859		R	MMBtu	\$.0000	08/01/2012	Y		
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33189 **CONFIDENTIAL**							
43928		R	MMBtu	\$.0000	08/01/2012	Y		
DESCRIPTION:	**CONFID	ENTIAL:	**					
Customer	33189		**C0	NFIDENTIAL**				
43970		R	MMBtu	\$.0000	08/01/2012	Y		
<b>DESCRIPTION:</b>	**CONFID	ENTIAL:	**					
Customer	33189		**C0	NFIDENTIAL**				
44150		R	MMBtu	\$.0400	08/01/2012	Y		
<b>DESCRIPTION:</b>	**CONFID	ENTIAL:	**					
Customer	33189		**C0	NFIDENTIAL**				

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24378

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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11/11/2014

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 24379

**DESCRIPTION:** Transmission Transportation

STATUS: A

**OPERATOR NO:** 

617469

ORIGINAL CONTRACT DATE: 09/01/2011

RECEIVED DATE:

07/09/2014

**INITIAL SERVICE DATE:** 

TERM OF CONTRACT DATE:

08/31/2021

**INACTIVE DATE:** 

AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

**CUSTOMER NO CUSTOMER NAME** 

CONFIDENTIAL?

DELIVERY POINT

CONFIDENTIAL

33192 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

287456602102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS ID

**TYPE** CURRENT CHARGE EFFECTIVE DATE 43724 D MMBtu \$.0000 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33192 \*\*CONFIDENTIAL\*\* Customer

43724 03/01/2014 R MMBtu \$.0407

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33192 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

**TARIFF CODE:** TT **RRC TARIFF NO:** 24379

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24430

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 10/01/2011
 RECEIVED DATE:
 08/07/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 10/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33841 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280430002102 [EMAIL DEMAND: \$15000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43928
 D
 MMBtu
 \$.0000
 04/01/2014
 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

Customer 33841 \*\*CONFIDENTIAL\*\*

43763 D MMBtu \$.1021 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

43970 D MMBtu \$.0000 04/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33841 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24430

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24431

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 12/06/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801420 Demand fee \$0.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 10/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24432

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801421 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33192 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287456602101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 R MMBtu \$.0700 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33192 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24433

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 01/01/2007 08/02/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Demand Fee; Filed after acctg mo close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33851 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288536502101 [DEMAND LUMP SUM: \$90000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 43694 D MMBtu \$.0000 05/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33851 \*\*CONFIDENTIAL\*\* Customer

44180 05/01/2012 D MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33851 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24433

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24502

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 05/01/2011 RECEIVED DATE: 10/27/2014 INITIAL SERVICE DATE: 04/30/2021 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 33849 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[DEMAND: \$98728.80;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump 286924902101

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43937

R MMBtu \$.0000 07/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33849 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24635

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2011 RECEIVED DATE: 09/13/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee for August 2011; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33069 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281029302102 [DEMAND: \$188;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-43802;Lump sum Contract Demand Fee determined by agreement between the patries based on the

contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0000 08/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24636

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2010 RECEIVED DATE: 09/15/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32073 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282534302301 [CASH IN CASH OUT RECEIVABLE: \$5305.58;];Combined receipt and delivery fee equal to the rate agreed to with respect to each

ndividual transaction

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 D MMBtu \$.0000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32073 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24637

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2021

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33955 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282672502101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0425 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33955 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24638

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 10/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Prior period Demand and Swing Fee for March 2011; Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283514202102 [Demand Lump Sum: \$39600.00;];[Swing Fee; \$130377.92;];Fixed: Fixed Transportation Rate Receipt at DP-43694; Fixed

Transportation Rate at DP-44180; Lump sum Contract Demand Fee determined by agreement between the patries based on the contract

MDQ

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43694
 R
 MMBtu
 \$.0000
 03/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

44180 R MMBtu \$.0000 03/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24638

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24639

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 02/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting close; Company oversight;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283514202103 [Demand Lump Sum: \$31000;]; Fixed: Fixed Transportation Rate Receipt at DP-43793;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43793 R MMBtu \$.0000 01/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24666

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 03/16/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting close; Company oversight;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
280319800101 Fixed Price;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43712 R MMBtu \$.0200 02/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24757

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 01/01/2007 06/21/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Demand Fee; Filed after acctg month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 33851 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION 288536502102

[DEMAND: \$30000;];

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE UNIT

43796 R MMBtu \$.0000 03/01/2012 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 33851 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25117

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/31/2000 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2000

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg Mo.close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33844 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282479802004 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43835

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43835 R MMBtu \$.1239 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33844 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25118

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/1999 RECEIVED DATE: 06/11/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/1999

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Meter Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33844 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282479808002 ;[Metering lump Sum: \$350;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43781 D MMBtu \$.0000 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33844 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25119

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Imbalance Fee; Filed after accg Mo. Close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17989 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282719692001 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0000 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17989 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25222

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/31/2012 RECEIVED DATE: 07/09/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First Time activity; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33879 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281078202102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 R MMBtu \$.1200 04/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33879 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25282

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2011 RECEIVED DATE: 08/12/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2022

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33956 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281130302102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43724 R MMBtu \$.0102 06/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33956 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25284

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2015

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Swing and Demand Fees; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33851 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288536502501 [DEMAND: \$260400;];[CASH IN CASH OUT RECEIVABLE: \$291272;];[Swing Lump Sum: \$260400;];Combined receipt and

delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-

44180; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0400 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33851 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25285

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2011 RECEIVED DATE: 08/12/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2022

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33956 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281130302104 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44081 R MMBtu \$.0305 06/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33956 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25340

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802003 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0200 06/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25341

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802003 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0200 06/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25342

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 11/01/2010 RECEIVED DATE: 08/29/2012 INITIAL SERVICE DATE: 11/30/2010 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 286435502101

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE

43724 R MMBtu \$.0400 06/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33998 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25442

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2022

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34030 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281078602101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 D MMBtu \$.0103 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34030 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25443

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 08/12/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2022

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34030 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281078602102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44081 R MMBtu \$.0305 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34030 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25444

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2022

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34029 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281084702101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0103 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34029 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 25445

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 03/01/2012 08/12/2013 RECEIVED DATE: INITIAL SERVICE DATE: 04/30/2022 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 34029 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 281084702102

Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE

44081 R MMBtu \$.0305 06/01/2013

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34029 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25604

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 12/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2016

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694502501 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 10/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25819

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34319 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282707002101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-43748; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43748 R MMBtu \$.0435 03/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34319 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25884

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2013 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28162 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

287761002105 [EMAIL DEMAND: \$68589.63;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43937 R MMBtu \$.0000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26228

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2013 RECEIVED DATE: 08/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281999102101 [EMAIL DEMAND: \$471.12;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 D MMBtu \$.0000 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26242

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2012 RECEIVED DATE: 08/20/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32838 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281503702302 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32838 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26497

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2013 RECEIVED DATE: 10/27/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2015

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289550602103 [DEMAND: \$46500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY	POINTS
ID	

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43970
 D
 MMBtu
 \$.0000
 07/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

43712 R MMBtu \$.0100 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

43820 R MMBtu \$.0100 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

44144 D MMBtu \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26497

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 548 of 559

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26498

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 02/12/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34788 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281222302101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Delivery at DP-44150;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

TARIFF CODE: TI	PRCT	ARIFF NO:	26498			
ELIVERY POINTS	KKC 12	AKIFF NO:	20498			
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43724	D	MMBtu	\$.0350	11/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	34788	**C0	ONFIDENTIAL**			
43691	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	34788	**C0	ONFIDENTIAL**			
43694	D	MMBtu	\$.0350	11/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	34788	**C(	ONFIDENTIAL**			
43727	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	34788	**C0	ONFIDENTIAL**			
43748	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	34788	**C0	ONFIDENTIAL**			
43778	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	34788	**C0	ONFIDENTIAL**			
44150	D	MMBtu	\$.0350	11/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	34788	**C(	ONFIDENTIAL**			

TYPE SERVICE PROVIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
Н	Transportation			

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26498

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26549

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2013 RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281999102102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43748

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43748 R MMBtu \$.0432 12/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 26550

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 11/01/2013 02/20/2014 RECEIVED DATE: INITIAL SERVICE DATE: 12/01/2013 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 33192 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 287456602103

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE

43937 R MMBtu \$.0700 12/01/2013

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33192 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26577

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 02/26/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Frist time activity; Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17521 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286668702102 [EMAIL DEMAND: \$606.06;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.0000 07/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17521 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26999

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2014 RECEIVED DATE: 08/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33956 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281130302105 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43937
 R
 MMBtu
 \$.1200
 04/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33956 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

**RRC TARIFF NO:** 27000

**DESCRIPTION:** Transmission Transportation

STATUS: A

**OPERATOR NO:** 

617469

**ORIGINAL CONTRACT DATE:** 04/01/2014

RECEIVED DATE:

10/28/2014

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

03/31/2017

**INACTIVE DATE:** 

AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CUSTOMER NAME**  CONFIDENTIAL?

DELIVERY POINT

17513 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

285462502301

[DEMAND: \$77500;];[DEMAND LUMP SUM: \$1156.55;];Combined receipt and delivery fee equal to the rate agreed to with respect

to each individual transaction; Fixed Transportation Rate Delivery at DP-73772; Lump sum contract demand fee determined by

agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

EFFECTIVE DATE CURRENT CHARGE CONFIDENTIAL ID **TYPE** UNIT 43712

MMBtu \$.0000 07/01/2014 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17513 \*\*CONFIDENTIAL\*\* Customer

43772 D MMBtu \$.0150 07/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17513 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

#### 11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 27000

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 11/11/2014

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 27166

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 03/01/2014 10/27/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 06/30/2028 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

33192 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 287456602104

Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS

Customer

ID

**TYPE** CURRENT CHARGE EFFECTIVE DATE 43937 R MMBtu \$.0900 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33192

\*\*CONFIDENTIAL\*\*

44081 07/01/2014 R MMBtu \$.0300

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33192 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 27166

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.