

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11228

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/11/2002 **RECEIVED DATE:** 10/06/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17441	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801190	Lease Agrmt - quarterly billing

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43821	R	MMBtu	\$.1987	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17441	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pipeline Lease Agrmt - Company chg fr Oasis PL Co Tx LP

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11229

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 12/05/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17436	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801121	Base blending fee \$1.0514 (escalates based on gas specs)

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44061	R	MMBtu	\$1.0514	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17436	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11279

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/31/2001 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17423	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801174	Park / Loan Fee \$0.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44172	R	MMBtu	\$.0400	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17423	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11297

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17433	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801182	Park & Loan Fees \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44172	R	MMBtu	\$.0400	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17433	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11316

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/02/2004 **RECEIVED DATE:** 09/15/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17433	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801202	Price adjustment for June 2004

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43710	R	MMBtu	\$.2278	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17433 **CONFIDENTIAL**					
43773	R	MMBtu	\$.2278	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17433 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Purchase

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 11316**

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11317

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2000 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17429	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801178	Commodity fee \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44178	R	MMBtu	\$.0600	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17429	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11449

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 12/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17608	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801208	Park Fee \$0.06, 0.04, Loan Fee \$0.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44022	R	MMBtu	\$.0824	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17608	**CONFIDENTIAL**			
44172	R	MMBtu	\$.0824	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17608	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park & Loan

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11449

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11508

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 10/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33248	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281135910002	[CASH IN CASH OUT RECEIVABLE: \$86785.77;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43782	R	MMBtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33248	**CONFIDENTIAL**			
43857	R	MMBtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33248	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing agreement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11508

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11508

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 09/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33248	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281135910002	[CASH IN CASH OUT RECEIVABLE: \$352186.84;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43782	R	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33248	**CONFIDENTIAL**			
43857	R	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33248	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 11508

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 12338

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 02/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18150	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801217	Installation Fee \$35,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45475	R	MMBtu	\$.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18150	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Meter Installation Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19308

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2007 **RECEIVED DATE:** 03/04/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - overlooked filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18150	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801256	Park & Loan \$.20

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43818	R	MMBtu	\$.2000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18150	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23189

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281282404001	[Blending Lump Sum: \$1000;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43899	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31997	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23189

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 10/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281282404001	[Blending Lump Sum: \$1000;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43833	R	MMBtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31997	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23190

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 03/12/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694608001	[Blending: \$377.94;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43833	R	MMBtu	\$.0000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17605 **CONFIDENTIAL**					
43935	R	MMBtu	\$.0000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17605 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23190**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23191

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 10/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694608002	[Blending Lump Sum: \$27121.02;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43899	R	MMBtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23191

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694608002	[Blending Lump Sum: \$84302.79;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65796	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23192

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 10/30/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282775104001	[Blending Lump Sum: \$1000;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43899	R	MMBtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23192

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282775104001	[Blending Lump Sum: \$1000;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43899	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23193

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 10/05/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17593	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801394	Blending fee \$1,000/mo

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43932	R	MMBtu	\$1000.0000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17593	**CONFIDENTIAL**			
43908	R	MMBtu	\$1000.0000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17593	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Agreement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23193

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 24665

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/1997 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/1997
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
283992008003	[Blending Lump Sum: \$34.97;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43899	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33839	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 24665

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/1997 **RECEIVED DATE:** 10/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/1997
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286566008001	[Blending Lump Sum: \$54.84;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44142	R	MMBtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33839	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25073

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/28/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694610002	[CASH IN CASH OUT RECEIVABLE: \$1885587.10;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43833	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25073

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694610002	[CASH IN CASH OUT RECEIVABLE: \$4015253.05;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43833	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25074

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 10/28/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/30/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17987	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282719610001	[CASH IN CASH OUT RECEIVABLE: \$3067844.77;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43899	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17987	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25075

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 10/28/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correct contract type to Blending; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33838	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
283992008003	[Metering Lump Sum;\$350;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72240	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33838	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25076

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 10/28/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33840	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288969010001	[CASH IN CASH OUT RECEIVABLE: \$18132.54;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44142	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33840	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25077

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Blending Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17593	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289550604001	[Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43737	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17593	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25120

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 05/31/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): OBA Cash Out;Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694610002	[CASH IN CASH OUT RECEIVABLE: \$156726.10;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43833	R	MMBtu	\$.0000	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25155

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/30/2008 **RECEIVED DATE:** 10/28/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694710001	[CASH IN CASH OUT RECEIVABLE: \$8290004.63;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43800	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25885

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 09/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33239	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
284150010001	[CASH IN CASH OUT RECEIVABLE: \$2175075.75;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43773	R	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33239	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 26229

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34592	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281063110001	[CASH IN CASH OUT RECEIVABLE: \$7191.36;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43899	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34592	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 26580

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 02/26/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity missed for month of July 2013;Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34630	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282080510001	[CASH IN CASH OUT RECEIVABLE: \$26656.68;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43764	R	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34630	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11230

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/1986 **RECEIVED DATE:** 09/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/1991
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801115	First of Month (FOM) Houston Ship Channel (HSC) + fee escalation \$.1627

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43807	R	MMBtu	\$4.2127	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17450	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 11231

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 11/23/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17463	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801118	Inside Ferc Waha \$11.81, 8.06, 2.69

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11231

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43723	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
43747	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
44044	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
43723	D	MMBtu	\$8.0600	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
44179	D	MMBtu	\$2.6900	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
43693	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
43711	D	MMBtu	\$11.8100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 11280

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 05/05/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17472	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801120	Sale \$6.305, 6.015, 6.089, 5.885, 5.705

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43762	R	MMBtu	\$6.0890	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17472	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11450

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 09/21/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17600	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801211	Sale Price \$5.98

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43801	R	MMBtu	\$5.9800	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17600	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 The parties are affiliated.
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 13811

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 07/28/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801227	Monthly average - market based price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43762	R	MMBtu	\$4.0532	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 16883

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 06/26/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25297	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801241	Cash Out \$8.5648

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58968	R	MMBtu	\$8.5648	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25297	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 19215

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 02/20/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17606	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801294	Index Price \$.6.87

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65797	R	MMBtu	\$6.8700	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17606	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 20141

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 07/22/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17466	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801313	Index Price \$9.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43759	R	MMBtu	\$9.0100	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17466	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 20791

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/30/2008 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17600	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801341	Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43801	R	MMBtu	\$3.4674	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17600	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 20792

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/30/2008 **RECEIVED DATE:** 01/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17988	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801342	Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43774	R	MMBtu	\$3.1348	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 20793

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/30/2008 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17465	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801343	Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44080	R	MMBtu	\$4.1157	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17465	**CONFIDENTIAL**			
44080	R	MMBtu	\$3.9035	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17465	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 20858

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 09/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29710	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801328	Monthly average - Market based price

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20858

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43723	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
43726	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
43747	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
43774	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
43777	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
43690	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
43711	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
65797	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
44149	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					
44179	R	MMBtu	\$4.6387	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29710 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20858

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22155

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/30/2008 **RECEIVED DATE:** 01/09/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/29/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17606	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801364	Monthly averagae - Katy Daily Average and Resale price based on weighted average of Baseload Inside Ferc Houston Ship Channel minus \$.02; Swing Gas Daily Average Houston Ship Channel minus \$.02.

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43834	R	MMBtu	\$3.2910	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17606	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22543

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31285	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801350	Imbalance cash out, market based price \$7.51

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44044	R	MMBtu	\$7.5100	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31285	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22558

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/04/2001 **RECEIVED DATE:** 02/19/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing - no previous reportable activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31535	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801383	Houston Ship Channel Gas Daily

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44179	R	MMBtu	\$3.4800	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31535	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22559

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/14/2002 **RECEIVED DATE:** 02/19/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/13/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing - no previous reportable activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801384	Houston Ship Channel Gas Daily

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44179	R	MMBtu	\$3.4800	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 23481

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/1992 **RECEIVED DATE:** 01/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/1992
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31523	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801396	Waha Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43738	R	MMBtu	\$3.1267	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31523	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24503

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 07/31/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33855	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800590	Negotiated Price: delivery at DP-43762;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43762	D	MMBtu	\$4.7297	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33855	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24504

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/31/2010 **RECEIVED DATE:** 07/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32273	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880030	Index Price: 100% -1.25cents delivery at DP-85586; Index Price: 100% -1.5cents delivery at DP-85586; Index Price: 100% -2cents delivery at DP-85586; Index Price: 100% -2.25cents delivery at DP-85586; Index Price: 100% -2.5cents delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80351	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32273	**CONFIDENTIAL**			
85586	D	MMBtu	\$4.8856	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32273	**CONFIDENTIAL**			
43723	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32273	**CONFIDENTIAL**			
79043	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32273	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24504

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24505

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 10/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2009

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2010

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32072	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880026	Negotiated Price: delivery at DP-75934; Negotiated Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24505

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75934	D	MMBtu	\$3.7754	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32072 **CONFIDENTIAL**					
79043	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32072 **CONFIDENTIAL**					
79551	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32072 **CONFIDENTIAL**					
80351	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32072 **CONFIDENTIAL**					
85586	D	MMBtu	\$3.8063	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32072 **CONFIDENTIAL**					
43723	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32072 **CONFIDENTIAL**					
43792	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32072 **CONFIDENTIAL**					
86717	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32072 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 24505**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24506

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17988	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800460	Negotiated Price: delivery at DP-43774;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79989	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17988	**CONFIDENTIAL**			
85304	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17988	**CONFIDENTIAL**			
43711	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17988	**CONFIDENTIAL**			
43774	D	MMBtu	\$4.0811	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17988	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24506

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24507

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2011
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28336	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880020	Negotiated Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24507

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43723	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28336	**CONFIDENTIAL**			
75934	D	MMBtu	\$4.0971	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28336	**CONFIDENTIAL**			
79043	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28336	**CONFIDENTIAL**			
85304	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28336	**CONFIDENTIAL**			
85586	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28336	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24508

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 06/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Customer Name Change;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35082	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880032	Negotiated Price: delivery at DP-85586; Index Price: 100% EPNG - PERMIAN BASIN-PERMIAN BASIN AREA -.75cents delivery at DP-85586; Index Price: 100% EPNG - PERMIAN BASIN-PERMIAN BASINAREA +.5cents delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85586	D	MMBtu	\$7.9860	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35082	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24509

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/11/2011 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/12/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33246	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800430.	Negotiated Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75934	D	MMBtu	\$4.0752	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33246	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24510

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 09/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17466	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800610	Index Price: 100% GDD HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-43759;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86382	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17466	**CONFIDENTIAL**			
43759	D	MMBtu	\$4.5500	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17466	**CONFIDENTIAL**			
43771	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17466	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24510

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24511

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 09/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31518	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880037	Negotiated Price: delivery at DP-85304;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 24511**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31518	**CONFIDENTIAL**			
79068	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31518	**CONFIDENTIAL**			
79551	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31518	**CONFIDENTIAL**			
85304	D	MMBtu	\$4.6950	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31518	**CONFIDENTIAL**			
85586	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31518	**CONFIDENTIAL**			
87200	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31518	**CONFIDENTIAL**			
43723	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31518	**CONFIDENTIAL**			
75934	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31518	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24511

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24512

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 01/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Evergreen-mo to mo

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 company oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800380	Daily Fixed Price; INDEX 100%; INDEX 100% +.0025

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43723	D	MMBtu	\$4.1101	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33243	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24513

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33240	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800010	Negotiated Price: delivery at DP-44149; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-44149; Index Price: 100% KATY - EAST/HOUSTON/KATY +.5cents delivery at DP-44149; Negotiated Price: delivery at DP-75934; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-75934; Index Price: 100% KATY - EAST/HOUSTON/KATY +.5cents delivery at DP-75934; Negotiated Price: delivery at DP-85586; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-85586; Index Price: 100% KATY - EAST/HOUSTON/KATY +.5cents delivery at DP-85586; Negotiated Price: delivery at DP-87200; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-87200; Index Price: 100% KATY - EAST/HOUSTON/KATY +.5cents delivery at DP-87200;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24513

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43747	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
43693	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
43723	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
44149	D	MMBtu	\$4.2700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
75934	D	MMBtu	\$3.7973	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
79043	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
85586	D	MMBtu	\$3.8087	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
87199	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
87200	D	MMBtu	\$4.2642	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24513

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24514

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 06/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17606	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800070	Fixed Price: delivery at DP-65797;

RATE ADJUSTMENT PROVISIONS:

None.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65797	D	MMBtu	\$3.3400	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17606	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625	COMPANY NAME: OASIS PIPELINE, L.P.
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TARIFF CODE: TS	RRC TARIFF NO: 24515
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DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 617469	
ORIGINAL CONTRACT DATE: 01/01/2003	RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 01/31/2003
INACTIVE DATE:	AMENDMENT DATE: 07/01/2011
CONTRACT COMMENT: Month to Month thereafter	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Escalator; Filed after accounting month close;	

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
17463	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
880050	Index Price: 100% GDD WAHA - PERMIAN BASIN AREA +45cents delivery at DP-79451;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24515

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43969	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
44044	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
44071	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
75934	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
43723	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
43792	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
79043	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
79451	D	MMBtu	\$4.4051	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
85586	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			
86717	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24515

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87200	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17463	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24516

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17600	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880044O	Negotiated Price: delivery at DP-43801; Index Price: 100% KATY - EAST/HOUSTON/KATY -23cents delivery at DP-43801; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-43801; Index Price: 100% KATY - EAST/HOUSTON/KATY -23.5cents delivery at DP-43801; Negotiated Price: delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -23cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; Index Price: 100% KATY - EAST/HOUSTON/KATY -23.5cents delivery at DP-87391;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43801	D	MMBtu	\$4.0326	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17600 **CONFIDENTIAL**					
87391	D	MMBtu	\$3.9865	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17600 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24516

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT**

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24737

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 10/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28193	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880014	Negotiated Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79551	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28193	**CONFIDENTIAL**			
85586	D	MMBtu	\$4.1300	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28193	**CONFIDENTIAL**			
43723	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28193	**CONFIDENTIAL**			
79043	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28193	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625	COMPANY NAME: OASIS PIPELINE, L.P.
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TARIFF CODE: TS	RRC TARIFF NO: 24737
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24738

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/16/2009 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/15/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33877	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880018	Negotiated Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85586	D	MMBtu	\$3.8000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33877	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24739

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 04/02/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity due to new system implementation;Assigned from non-pipeline entity effective February 2011; Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31529	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880025	Fixed: Fixed Transportation Rate Receipt at DP-79043;DP-75934; DP-43765

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$5.9000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31529	**CONFIDENTIAL**			
75934	D	MMBtu	\$4.9694	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31529	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24739

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24740

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 09/13/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Prior period current rate correction for FEB 2011; Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17466	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800480	Fixed: Fixed Transportation Rate Receipt at DP-43759;DP-43771

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43759	D	MMBtu	\$4.9785	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17466	**CONFIDENTIAL**			
43771	D	MMBtu	\$4.8801	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17466	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24740

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24741

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 06/03/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33301	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880021	[Meter Charge: \$56000;]; Fixed Price: delivery at DP-43765;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43798	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33301	**CONFIDENTIAL**			
79043	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33301	**CONFIDENTIAL**			
43723	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33301	**CONFIDENTIAL**			
43765	D	MMBtu	\$3.4114	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33301	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24741

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24742

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 06/03/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28549	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880012	Fixed Price: delivery at DP-75934; Fixed Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75934	D	MMBtu	\$3.2467	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28549	**CONFIDENTIAL**			
79043	D	MMBtu	\$0.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28549	**CONFIDENTIAL**			
85586	D	MMBtu	\$3.4050	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28549	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24742

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24743

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/20/2010 **RECEIVED DATE:** 04/05/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/19/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity due to new system implementation;Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33554	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880031	Fixed: Fixed Transportation Rate Receipt at DP-79043

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$4.4950	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33554	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24744

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33549	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880035	Negotiated Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33549 **CONFIDENTIAL**					
85586	D	MMBtu	\$3.7950	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33549 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24744

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24745

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 03/08/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33240	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880034	Fixed Price: delivery at DP-85304;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$0.0000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			
85304	D	MMBtu	\$3.2300	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33240	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24745

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24746

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/08/2011 **RECEIVED DATE:** 07/31/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/07/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33550	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800690	Index Price: 100% GDD EPNG - PERMIAN BASIN-PERMIAN BASIN AREA delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24746

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33550	**CONFIDENTIAL**			
43723	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33550	**CONFIDENTIAL**			
75934	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33550	**CONFIDENTIAL**			
79551	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33550	**CONFIDENTIAL**			
85586	D	MMBtu	\$4.3350	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33550	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24747

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 10/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33249	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800710	Index Price: 100.5% +6cents delivery at DP-43783; Index Price: 100.5% +6cents delivery at DP-79552; Index Price: 100.5% +6cents delivery at DP-83282;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24747

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43783	D	MMBtu	\$4.0406	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33249	**CONFIDENTIAL**			
43858	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33249	**CONFIDENTIAL**			
43927	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33249	**CONFIDENTIAL**			
78647	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33249	**CONFIDENTIAL**			
78650	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33249	**CONFIDENTIAL**			
79552	D	MMBtu	\$4.0406	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33249	**CONFIDENTIAL**			
83282	D	MMBtu	\$4.0406	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33249	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24748

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 07/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33310	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880036	Index Price: 100% -2cents delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24748

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33310	**CONFIDENTIAL**			
79551	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33310	**CONFIDENTIAL**			
43723	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33310	**CONFIDENTIAL**			
75934	D	MMBtu	\$4.8000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33310	**CONFIDENTIAL**			
85586	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33310	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24759

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/15/2010 **RECEIVED DATE:** 06/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/15/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27155	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880029	Fixed Price: delivery at DP-79043; Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-43723; Index Price: 100% KATY - EAST/HOUSTON/KATY +.25 cents delivery at DP-43723; Fixed Price: delivery at DP-79068; Index Price: 100% KATY - EAST/HOUSTON/KATY +.25 cents delivery at DP-79068;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79068	D	MMBtu	\$2.3325	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27155	**CONFIDENTIAL**			
43723	D	MMBtu	\$2.6093	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27155	**CONFIDENTIAL**			
79043	D	MMBtu	\$3.5767	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27155	**CONFIDENTIAL**			
79043	D	MMBtu	\$2.4273	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27155	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24759

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 24760**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25300	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800420	Negotiated Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43723	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25300	**CONFIDENTIAL**			
75934	D	MMBtu	\$3.8000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25300	**CONFIDENTIAL**			
79043	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25300	**CONFIDENTIAL**			
87200	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25300	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24760

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25126

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/22/2010 **RECEIVED DATE:** 06/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/21/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33548	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880033	Fixed Price: delivery at DP-43723;

RATE ADJUSTMENT PROVISIONS:

None.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43723	D	MMBtu	\$2.5000	01/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33548	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25127

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/1986 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/1991
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33300	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800580	Negotiated Price: delivery at DP-43807;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43682	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33300 **CONFIDENTIAL**					
43807	D	MMBtu	\$4.7747	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33300 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25127

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25128

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 07/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33856	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800630	Fixed Price: delivery at DP-79043; Fixed Price: delivery at DP-87200;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 25128**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$7.6250	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33856	**CONFIDENTIAL**			
43723	D	MMBtu	\$0.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33856	**CONFIDENTIAL**			
75934	D	MMBtu	\$0.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33856	**CONFIDENTIAL**			
79451	D	MMBtu	\$0.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33856	**CONFIDENTIAL**			
87200	D	MMBtu	\$7.7038	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33856	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25129

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25297	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800720	Index Price: 100.5% +6cents delivery at DP-78647;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78647	D	MMBtu	\$4.0356	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25297 **CONFIDENTIAL**					
43723	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25297 **CONFIDENTIAL**					
75934	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25297 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25129

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25130

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17606	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880079	Negotiated Price: delivery at DP-43969; Index Price: 100% delivery at DP-43969; Negotiated Price: delivery at DP-65797; Index Price: 100% delivery at DP-65797;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43969	D	MMBtu	\$3.9608	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17606	**CONFIDENTIAL**			
65797	D	MMBtu	\$4.4000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17606	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25130

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25192

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 06/03/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33878	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880081	Index Price: 100.5% GDD WAHA-PERMIAN BASIN AREA +6cents delivery at DP-79552;

RATE ADJUSTMENT PROVISIONS:

Price is based on the WAHA - PERMIAN BASIN AREA published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79552	D	MMBtu	\$3.3197	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33878	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25280

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 10/01/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29719	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880016	Fixed Price: delivery at DP-43723;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43723	D	MMBtu	\$2.7650	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29719	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25281

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 07/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33954	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880082	Fixed Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44143	D	MMBtu	\$0.000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33954 **CONFIDENTIAL**					
85586	D	MMBtu	\$0.000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33954 **CONFIDENTIAL**					
75934	D	MMBtu	\$4.3200	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33954 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25281

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25464

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34091	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880084	Negotiated Price: delivery at DP-75934; Negotiated Price: delivery at DP-79043;

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25464

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79043	D	MMBtu	\$3.8000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34091	**CONFIDENTIAL**			
79068	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34091	**CONFIDENTIAL**			
43723	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34091	**CONFIDENTIAL**			
85586	D	MMBtu	\$0.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34091	**CONFIDENTIAL**			
75934	D	MMBtu	\$4.0897	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34091	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25818

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 06/03/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880086	Index Price: 100% GDD WAHA-PERMIAN BASIN AREA +6cents delivery at DP-43786;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43786	D	MMBtu	\$3.3300	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32624	**CONFIDENTIAL**			
43927	D	MMBtu	\$0.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32624	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25818

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25883

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 07/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35084	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800640	Fixed Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75934	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35084	**CONFIDENTIAL**			
85586	D	MMBtu	\$4.3875	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35084	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25883

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26452

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 01/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34713	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800740	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.5cents delivery at DP-43723;

RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43723	D	MMBtu	\$3.6363	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34713	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625	COMPANY NAME: OASIS PIPELINE, L.P.
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TARIFF CODE: TS	RRC TARIFF NO: 26860
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DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 617469	
ORIGINAL CONTRACT DATE: 05/01/2011	RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2011
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month thereafter	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): First time activity;Filed after accounting month close;	

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34391	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8800640	Fixed Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75934	D	MMBtu	\$3.3056	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34391	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26861

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35083	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880083	Negotiated Price: delivery at DP-79068;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85586	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35083	**CONFIDENTIAL**			
75934	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35083	**CONFIDENTIAL**			
79068	D	MMBtu	\$4.2800	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35083	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26861

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26925

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 07/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35085	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880094	Fixed Price: delivery at DP-43792;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43792	D	MMBtu	\$6.8500	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35085	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26969

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 07/31/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35083	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880083	Negotiated Price: delivery at DP-79068; Negotiated Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75934	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35083	**CONFIDENTIAL**			
85586	D	MMBtu	\$4.4033	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35083	**CONFIDENTIAL**			
79068	D	MMBtu	\$4.7150	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35083	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26969

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26970

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2014 RECEIVED DATE: 10/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 35085, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 880093, Index Price: 100% Inside Ferc HOUSTON SHIP CHANNEL - EAST TX +26.5cents delivery at DP-43792;

RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Rows for ID 43723 and 43792, both with description **CONFIDENTIAL**.

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: F, Sale For Resale

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26970

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 27165

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 10/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35353	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
880076	Negotiated Price: delivery at DP-87200;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87200	D	MMBtu	\$3.8190	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35353	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11232

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17473	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801001	Commodity fee \$.08, .06, .04, .12, .05

RATE ADJUSTMENT PROVISIONS:

NONE

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11232

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.0606	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0606	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0606	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
44027	R	MMBtu	\$.0606	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43844	R	MMBtu	\$.0531	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0531	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
44027	R	MMBtu	\$.0531	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0697	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0697	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
44027	R	MMBtu	\$.0697	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11232

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0620	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0620	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
44027	R	MMBtu	\$.0620	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43712	R	MMBtu	\$.1200	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0519	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43844	R	MMBtu	\$.0519	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0519	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
44027	R	MMBtu	\$.0519	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0600	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0600	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11232

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.0400	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
44027	R	MMBtu	\$.0400	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0419	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0419	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11233

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 03/21/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17474	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801193	Commodity Fee \$0.15, 0.12, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.1275	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17474	**CONFIDENTIAL**			
44174	R	MMBtu	\$.1275	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17474	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11233

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11234

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 02/21/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801005	Demand fee \$.12, Commodity Fee \$0.05, Fuel 1.88%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11234

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0839	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0839	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44015	R	MMBtu	\$.0839	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44027	R	MMBtu	\$.0839	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44045	R	MMBtu	\$.0839	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44048	R	MMBtu	\$.0839	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44066	R	MMBtu	\$.0839	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44126	R	MMBtu	\$.0839	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11234

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11235

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280319802005	[DEMAND: \$14880;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11236

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/1999 **RECEIVED DATE:** 03/03/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801007	Trans Fee \$.50, .04, .06; Demand Fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11236

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$.0434	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0434	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43844	R	MMBtu	\$.0434	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43928	R	MMBtu	\$.0434	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
44027	R	MMBtu	\$.0434	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
44066	R	MMBtu	\$.0434	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11238

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2001 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801008	Commodity fee \$.06, .10

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 11238**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.0600	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43844	R	MMBtu	\$.0600	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0600	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
45348	R	MMBtu	\$.0685	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43844	R	MMBtu	\$.0685	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11239

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2001 **RECEIVED DATE:** 08/19/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801008	Commodity Fees \$0.07

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11239

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43691	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43694	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43700	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43674	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43703	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43724	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43739	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43742	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43748	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11239

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43823	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43844	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43859	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43928	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43970	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43988	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43994	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
44000	R	MMBtu	\$.0700	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
44024	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11239

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44045	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
44069	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
44150	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
44153	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
44174	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11240

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 08/19/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Texas Pipeline LP

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17480	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801012	Commodity Fees \$0.04, 0.44

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 11240**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43691	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43694	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43724	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43727	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43730	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43733	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43748	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43775	R	MMBtu	\$.3452	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43778	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11240

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43832	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
44024	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
44150	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
44153	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
44174	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43659	R	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11240

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11241

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17482	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801014	Commodity Fee \$.04, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43748	R	MMBtu	\$.0400	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17482	**CONFIDENTIAL**			
43748	R	MMBtu	\$.0435	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17482	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11241

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11242

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17483	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801016	Commodity fee \$.05; Demand fee \$.15, 1.05; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11242

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.1010	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43829	R	MMBtu	\$.1010	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43844	R	MMBtu	\$.1010	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43859	R	MMBtu	\$.1010	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
44033	R	MMBtu	\$.1010	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43823	R	MMBtu	\$.3775	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43844	R	MMBtu	\$.3775	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43859	R	MMBtu	\$.3775	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
44033	R	MMBtu	\$.3775	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0979	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11242

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43829	R	MMBtu	\$.0979	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43844	R	MMBtu	\$.0979	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0979	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
44033	R	MMBtu	\$.0979	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11243

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2002 **RECEIVED DATE:** 04/30/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17489	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801018	Commodity Fees \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17489	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11244

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 04/17/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17488	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801023	Commodity Fees \$.12; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.1200	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11245

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17485	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801027	Commodity fee \$.005

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0050	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17485	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11246

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 08/19/2004

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1998

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17493	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801028	Commodity Fee \$0.1239

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43910	R	MMBtu	\$.1255	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17493	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11247

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/1998 **RECEIVED DATE:** 05/23/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17494	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801029	Commodity Fee \$0.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44066	R	MMBtu	\$.1200	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17494	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11248

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/1999 **RECEIVED DATE:** 10/20/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17495	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801031	Commodity Fee \$0.16; Fuel Retention 1.78%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44012	R	MMBtu	\$.1600	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17495 **CONFIDENTIAL**					
43820	R	MMBtu	\$.1600	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17495 **CONFIDENTIAL**					
43880	R	MMBtu	\$.1600	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17495 **CONFIDENTIAL**					
44066	R	MMBtu	\$.1600	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17495 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11248

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11249

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 07/28/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17497	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801041	Marketing monthly average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44066	R	MMBtu	\$.0800	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17497	**CONFIDENTIAL**			
44144	R	MMBtu	\$.0800	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17497	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11249

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11250

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 02/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801043	Commodity Fee \$.04, Demand Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44051	R	MMBtu	\$.0800	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17501	**CONFIDENTIAL**			
44072	R	MMBtu	\$.0800	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17501	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11250

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11251

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2000 **RECEIVED DATE:** 10/06/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801046	Commodity Fee \$0.08, 0.12, Fuel 1.30%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0815	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11252

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2001 **RECEIVED DATE:** 12/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801048	Commodity Fee \$0.08, Fuel 0.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0804	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11253

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801050	Commodity Fee \$.04, .33, .08, .07, .10, .06, .05, .15, .12; Demand fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11253

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43994	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43724	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43775	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
44072	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
44180	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
44180	R	MMBtu	\$.0600	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43724	R	MMBtu	\$.0447	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43994	R	MMBtu	\$.0447	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
44072	R	MMBtu	\$.0447	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11253

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44150	R	MMBtu	\$.0447	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43994	R	MMBtu	\$.0400	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44072	R	MMBtu	\$.0400	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43994	R	MMBtu	\$.0415	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44072	R	MMBtu	\$.0415	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43724	R	MMBtu	\$.1176	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44180	R	MMBtu	\$.1176	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0650	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11253

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11254

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801051	Commodity fee \$.02; Demand fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43994	R	MMBtu	\$.0600	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11255

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/31/2003 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801052	Commodity fee \$.18

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44177	R	MMBtu	\$.1800	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11256

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 01/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801061	Monthly average - Commodity fee \$.08; Demand Fee \$.22

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.2200	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11257

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 06/15/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801194	Swing Fee \$1,000/day

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43793	R	MMBtu	\$.0673	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11258

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 01/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33872	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
284925102101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33872	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11259

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 08/24/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17510	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801067	Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44081	R	MMBtu	\$.0500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17510	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11260

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2000 **RECEIVED DATE:** 05/05/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17520	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801075	Commodity Fees \$0.12, .15, .65

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.1020	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11261

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 02/20/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17523	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801081	Commodity Fee \$.17; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1700	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17523	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11262

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/1999 **RECEIVED DATE:** 12/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17526	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801086	Monthly average - Demand fee 1st 5,000 mmbtu/\$.07, 2nd 5,000 mmbtu/\$.10, 3rd 5,000 mmbtu/\$.0650 or daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0800	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17526	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11263

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 08/19/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline Ltd

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17528	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801089	\$0.25 Commodity Fee

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44057	R	MMBtu	\$.2500	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17528	**CONFIDENTIAL**			
43850	R	MMBtu	\$.2500	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17528	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11263

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11264

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 11/23/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1998

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17533	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801097	Commodity fee \$.22, .10, .05, .06, 2.25, .08; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11264

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44144	R	MMBtu	\$.0808	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0808	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0500	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0808	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0600	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0600	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43970	R	MMBtu	\$.9207	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0503	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11264

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11265

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17533	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801098	Commodity fee \$.60, .45, .40, .37, .25, 2.10, 1.70, 1.65, 1.55, 1.50, .05; Fuel 2%, .50%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 11265**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$1.8513	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43970	R	MMBtu	\$0.0500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
44183	R	MMBtu	\$0.0500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43859	R	MMBtu	\$4.257	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43970	R	MMBtu	\$4.257	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11266

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2000 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17533	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801099	Commodity fee \$.03

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0300	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11267

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 12/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17539	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801107	Demand Fee \$0.09

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44024	R	MMBtu	\$.5694	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17539	**CONFIDENTIAL**			
44027	R	MMBtu	\$.5694	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17539	**CONFIDENTIAL**			
43859	R	MMBtu	\$.5694	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17539	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11267

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11268

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 01/05/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17538	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801110	Demand Fee \$0.20, Commodity Fee 0.02, 0.05, 0.25, Fuel 1.30%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.2464	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17538	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11269

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 01/25/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17538	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801111	Commodity fee \$0.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.0200	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17538	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11270

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 01/02/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17542	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801114	Commodity Fees \$.08, .04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.0423	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17542	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11271

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 01/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17473	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280105802003	[EMAIL DEMAND: \$28145.20;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17473	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11281

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/31/2000 **RECEIVED DATE:** 06/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly 2801040 change due to new sys;Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33844	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282479802004	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43835

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43835	R	MMBtu	\$.1239	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33844	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11282

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 08/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/30/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Formerly 2801003;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280319802001	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43835	R	MMBtu	\$.0000	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17475 **CONFIDENTIAL**					
44180	R	MMBtu	\$.1200	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17475 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11282

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11283

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2001 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801009	Commodity fee \$2.05, 2.00, .06, .65, .60, .70, .80, .75, .55; Demand fee \$.50; Fuel 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11283

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$.4226	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43859	R	MMBtu	\$2.0250	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
44174	R	MMBtu	\$.0600	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43859	R	MMBtu	\$.6700	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43970	R	MMBtu	\$.6700	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43712	R	MMBtu	\$.4226	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43823	R	MMBtu	\$.4226	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11283

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11284

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 08/23/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801195	Demand Fee \$0.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.3000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17586	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11285

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 03/23/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801062	Cashout price - email confirmation, agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$4.0200	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11286

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 08/23/2004

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315- contract obtained from ETC Texas Pipeline Ltd.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17520	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801076	Commodity Fees \$0.040, 0.045

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 11286**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43700	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
43703	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
43674	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
43712	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
43736	R	MMBtu	\$.4342	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
43739	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
43742	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
43928	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
43970	R	MMBtu	\$.4343	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					
44024	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17520 **CONFIDENTIAL**					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11286

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44036	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			
44045	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			
44144	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			
44147	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			
44168	R	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11287

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 10/05/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17523	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801082	Commodity Fees \$0.34, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.3469	05/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17523	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11288

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2004 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Customer Name Change; Formerly K 2801196 due to new sys ; Filed after acctg mo close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33850	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287275302001	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43859

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$.0600	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33850	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11289

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 07/28/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801078	Demand fee \$.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.0800	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11290

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 07/30/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17494	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801197	Trans. Fee \$.06; Fuel 1.2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44199	R	MMBtu	\$.0600	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17494	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11291

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2001 **RECEIVED DATE:** 01/25/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17474	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801002	Commodity Fee \$0.18, fuel 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0736	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17474	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11292

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 01/24/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17489	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801019	Commodity Fee \$.03

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0300	11/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17489	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11293

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 08/25/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315- contract obtained from ETC Texas PL Ltd

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17494	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801197	Demand Fee \$0.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44199	R	MMBtu	\$.0600	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17494	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11294

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 08/25/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801198	Commodity Fee \$0.1239

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11294

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43674	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43691	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43694	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43700	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43703	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43712	R	MMBtu	\$.1255	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43724	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43727	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43730	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43733	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 11294**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
43736	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
43739	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
43742	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
43775	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
43820	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
43844	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
43928	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
43970	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
43988	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						
44009	R	MMBtu	\$.0000	05/01/2004	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17505</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	17505	**CONFIDENTIAL**
Customer	17505	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 11294**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44024	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44036	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44045	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44069	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44144	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44147	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44150	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44174	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11294

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11299

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 06/21/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801199	Monthly markeing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 11299**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43934	R	MMBtu	\$.1109	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
43820	R	MMBtu	\$.1109	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
44045	R	MMBtu	\$.1109	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
43910	R	MMBtu	\$.1109	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
44144	R	MMBtu	\$.1109	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11300

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 02/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17598	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801200	Commodity Fee \$.0450; Demand Fee \$0.11

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0775	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17598	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11301

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17488	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801024	Commodity fee \$.10; Demand fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.1000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			
43844	R	MMBtu	\$.0500	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11301

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11318

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/1999 **RECEIVED DATE:** 07/30/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801072	Commodity Fee \$.14, .04, .12, .16, .18, .22, .55, .65, .06; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44045	R	MMBtu	\$.2546	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17516	**CONFIDENTIAL**			
44144	R	MMBtu	\$.2546	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17516	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11318

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11319

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 08/30/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17530	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801094	Commodity Fee \$0.0608

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0608	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17530	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11320

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 03/03/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17539	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801109	Commodity Fees \$0.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0500	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17539	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11321

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289910502001	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11366

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 12/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801203	Transport Fee \$0.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11451

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 07/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17526	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801085	Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0500	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17526	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11452

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 12/04/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17494	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801030	Demand Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43820	R	MMBtu	\$.1000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17494	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11453

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 10/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17607	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694692001	[Imbalance Lump sum: \$6830;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17607	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11510

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 12/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17542	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801114	Commodity Fees \$0.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.0400	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17542	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0400	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17542	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.****TARIFF CODE: TT** **RRC TARIFF NO: 11510****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 11541

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 01/24/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17542	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801113	Commodity Fees \$.25, .90, .15; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.6998	11/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17542	**CONFIDENTIAL**			
43844	R	MMBtu	\$.6998	11/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17542	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.****TARIFF CODE: TT** **RRC TARIFF NO: 11541****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12073

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17483	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801015	Commodity fee \$.04, .35, .08, .10; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43829	R	MMBtu	\$.0800	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43823	R	MMBtu	\$.1000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43727	R	MMBtu	\$.1986	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			
43823	R	MMBtu	\$.1986	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12073

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12257

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 03/03/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17705	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801212	Commodity Fee \$0.25

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44057	R	MMBtu	\$.2500	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17705	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12258

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 01/05/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801212	Imbalance Fee \$0.15

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.3175	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17989	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12259

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 01/05/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801213	Commodity Fee \$0.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0500	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12260

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 01/18/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Inactivate Tariff - no longer needed

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17489	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801209	Demand Fee \$0.17, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.1700	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17489	**CONFIDENTIAL**			
43823	R	MMBtu	\$.1700	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17489	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12260

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12312

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 12/06/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17489	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801214	Fee \$.40

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44045	R	MMBtu	\$.4000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17489	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12313

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 10/06/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801218	Commodity Fee \$0.22, 0.15

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.1850	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44174	R	MMBtu	\$.1850	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12313

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12314

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/30/2004 **RECEIVED DATE:** 12/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17607	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801219	Commodity fee \$.20

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.2000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17607	**CONFIDENTIAL**			
43937	R	MMBtu	\$.0800	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17607	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 12314**

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12328

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 01/31/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801216	Commodity fee \$.2025

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.2025	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17989	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12339

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 04/27/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17497	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801039	Commodity Fee \$.09

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43835	R	MMBtu	\$.0900	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17497	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12417

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 02/28/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, LTd.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17517	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801201	Commodity Fee \$0.18

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44024	R	MMBtu	\$.1800	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17517	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13231

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801224	Commodity Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44045	R	MMBtu	\$.0200	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13232

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/11/2003 **RECEIVED DATE:** 05/12/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/11/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17535	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801226	Demand fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17535	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13300

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 06/15/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801224	Swing Fee \$5,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43796	R	MMBtu	\$.1076	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13301

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/30/2002 **RECEIVED DATE:** 02/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escal

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17484	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801222	Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0500	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17484	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13350

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 02/13/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24028	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801225	Commodity Fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0100	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24028	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13369

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/22/2005 **RECEIVED DATE:** 02/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/21/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17497	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801228	Commodity Fee \$.1239

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44066	R	MMBtu	\$.1239	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17497	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13468

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/30/2005 **RECEIVED DATE:** 03/07/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24548	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801230	Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43748	R	MMBtu	\$.0200	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24548	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13469

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 12/05/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24545	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801229	Fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0100	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24545	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13470

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 07/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23993	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801221	Fee \$.05; Demand Fee \$.25

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43763	D	MMBtu	\$.1410	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23993	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13471

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/23/2005 **RECEIVED DATE:** 06/15/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/23/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24594	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801235	Fee \$.1239, Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.1239	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24594	**CONFIDENTIAL**			
44024	R	MMBtu	\$.1239	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24594	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13471

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13472

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/30/2005 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801231	Commodity fee \$.01, .02, .03, .04, .05, .06, .07, .08, .10, .15, .17, .18, .20, .25, .26, .28, .30, .31, .32, .33, .35, .36, .37, .38, .39, .40, .42, .43, .45, .47, .50, .52, .55, .56, .58, .60, .61, .65, .66, .70, .75, .77, .80, .85, .87, .91, .95, 1.01, 1.10, 1.50, 1.55, 1.60, 1.70, 1.78, 1.80, 1.85, 1.90, 2.15, 2.30, 2.80, 3.05; Demand fee \$.75, .70, .20, .0325, .47, .55

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13472

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0689	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43775	R	MMBtu	\$.0689	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43775	R	MMBtu	\$.3163	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43775	R	MMBtu	\$.9619	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.9619	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43712	R	MMBtu	\$.5339	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43775	R	MMBtu	\$.5339	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.5339	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43712	R	MMBtu	\$.3684	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.3684	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13472

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.1335	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.1335	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0247	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.0247	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.0185	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0542	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43712	R	MMBtu	\$.1139	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.1139	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43823	R	MMBtu	\$.1139	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43859	R	MMBtu	\$.1139	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13472

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.1139	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0726	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.0726	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0726	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0726	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0726	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.3097	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43859	R	MMBtu	\$.3097	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13472

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 13473

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24591	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801234	Commodity fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0100	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24591	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 16154

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 06/01/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - First time reporting activity under this contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17495	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801238	Fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43820	R	MMBtu	\$.1600	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17495 **CONFIDENTIAL**					
43880	R	MMBtu	\$.1600	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17495 **CONFIDENTIAL**					
44012	R	MMBtu	\$.1600	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17495 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 16154

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 16155

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 06/23/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17495	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801239	Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43880	R	MMBtu	\$.1000	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17495	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 16156

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 07/28/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801240	Commodity fee: (Range 1) Commodity fee \$.02/Demand fee \$.03/Fuel 1%; (Range 2) Commodity fee \$.05; Demand fee \$.10/Fuel 1.25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0200	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 16157

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26287	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288666502101	[EMAIL DEMAND: \$23276.25;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26287	**CONFIDENTIAL**			
44150	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26287	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 16157

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 17051

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 05/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24588	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801244	Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0800	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24588	**CONFIDENTIAL**			
43712	R	MMBtu	\$.1000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24588	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 17051

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 17830

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 01/24/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17480	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801248	Fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.1600	11/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 17831

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 01/25/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17520	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801250	Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44150	R	MMBtu	\$.0500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 17831

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18029

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 10/05/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing - revised rate description

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801251	Swing fee based on Daily Range (mmbtu) x Total gas volume delivered; Reservation Fee \$1,000/day; Retention 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43793	R	MMBtu	\$.0684	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 18030**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 12/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801247	Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43928	R	MMBtu	\$.0211	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26930 **CONFIDENTIAL**					
43928	R	MMBtu	\$.0200	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26930 **CONFIDENTIAL**					
43802	R	MMBtu	\$.1413	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26930 **CONFIDENTIAL**					
43928	R	MMBtu	\$.1413	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26930 **CONFIDENTIAL**					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18030

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18057

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 04/30/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801246	Fee \$.10, .09, .07

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0985	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18058

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 01/02/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26933	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801249	Trans. Fee \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43994	R	MMBtu	\$.0600	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26933	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18155

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 06/29/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801252	Demand Fee \$.15

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18155

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.1500	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43712	R	MMBtu	\$.1500	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43859	R	MMBtu	\$.1500	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43823	R	MMBtu	\$.1500	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43928	R	MMBtu	\$.1500	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
44027	R	MMBtu	\$.1500	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18156

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 08/01/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801253	Swing Fee \$2,000, 4,000, 5,000, 1,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43796	R	MMBtu	\$.0255	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18157

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 04/30/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801253	Swing Fee \$2,000, 4,000, 5,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43796	R	MMBtu	\$.0922	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18174

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 05/17/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27167	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801255	Transportation Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44006	R	MMBtu	\$.0200	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27167	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18175

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 06/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Formerly K from 2801254 due to new sys;Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286444702101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0600	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18296

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801261	Trans. Fee \$.05, .45; Demand Fee \$.24; 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18296

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1654	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43823	R	MMBtu	\$.1654	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43859	R	MMBtu	\$.1654	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43970	R	MMBtu	\$.1654	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
44024	R	MMBtu	\$.1654	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
44183	R	MMBtu	\$.1654	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18322

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 08/02/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801266	Monthly average - Commodity fee \$.05, .055; Demand fee \$.15; Imbalance fee \$.25

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18322

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43844	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43859	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43694	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
43928	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
44027	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
44180	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
44066	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			
44072	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18322

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18323

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 2801267 due to new syst ;Mo. Demand Fee; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280356102102	[DEMAND: \$30000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43796	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18324

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35294	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286589502101	[EMAIL DEMAND: \$5599.44;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43700	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35294	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18325

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Formerly K 2801269 due to new sys ; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17488	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
491978601101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18326

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 07/30/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27286	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801270	Trans. Fee \$.17, .15, .10, .09, .08, .05; Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1381	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27286	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18327

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801271	Trans. Fee \$.02, .04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0254	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17992 **CONFIDENTIAL**					
43802	R	MMBtu	\$.0254	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17992 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18327

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18328

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801272	Commodity fee \$.02, .04, .10, .08, .055, .05, .01, .0075, .03, .025, .06, .0275, .015, .0125, .005, .13, .09; Demand fee \$.05; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18328

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$0.0530	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$0.0203	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$0.0208	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$0.0211	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$0.0179	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$0.0189	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43775	R	MMBtu	\$0.0236	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$0.0236	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$0.0200	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$0.0229	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18328

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18329

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 01/31/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801273	Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.2000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17516	**CONFIDENTIAL**			
43802	R	MMBtu	\$.2000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17516	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18329

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18330

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 06/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17604	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801274	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0100	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17604	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18331

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17488	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801275	Commodity fee \$.01; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18332

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 08/01/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801276	Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18333

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Formerly K 2801243 due to new syst ; Filed after acctg mo close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17607	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694602101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0800	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17607	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18367

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2007 **RECEIVED DATE:** 08/24/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801257	Fee \$.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0800	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18368

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 07/30/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27286	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801258	Trans. Fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27286	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18369

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27292	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801259	Demand Fee \$.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.3000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27292	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18370

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 12/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27295	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801260	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.1550	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27295 **CONFIDENTIAL**					
43859	R	MMBtu	\$.1550	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27295 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18370

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18371

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27298	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801262	Commodity fee \$.07, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0614	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27298	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18372

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27301	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286800002104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-44180;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18372

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.1729	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			
43727	D	MMBtu	\$.1729	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			
43691	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			
43694	D	MMBtu	\$.1729	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			
43748	D	MMBtu	\$.1729	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			
43778	D	MMBtu	\$.1729	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			
44150	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			
44180	D	MMBtu	\$.1729	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18372

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18373

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 07/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33852	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288850102101	[EMAIL DEMAND: \$31;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33852 **CONFIDENTIAL**					
44180	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33852 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18373

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18374

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/23/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801265	Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0100	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26930	**CONFIDENTIAL**			
43802	R	MMBtu	\$.0100	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26930	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18374

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18415

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27286	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801279	Commodity fee \$.01, .05, .04, .02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27286 **CONFIDENTIAL**					
43802	R	MMBtu	\$.0296	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27286 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18415

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18512

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 255104
ORIGINAL CONTRACT DATE: 04/01/2001 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801011	Commodity fee \$.05, .25, .32, .35, .40, .50, .52, .70, 1.10, 1.15, 1.25, 1.35, 1.50, 1.65, 1.70, 1.72, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 2.15, 2.20, 2.23, 2.35, 2.50, 3.05, 3.10, 3.15, 3.25; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18512

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.3790	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43823	R	MMBtu	\$.3790	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43928	R	MMBtu	\$.3790	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43712	R	MMBtu	\$2.1591	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43823	R	MMBtu	\$2.1591	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43859	R	MMBtu	\$2.1591	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43928	R	MMBtu	\$2.1591	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43823	R	MMBtu	\$1.5330	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
45348	R	MMBtu	\$1.5330	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					
43844	R	MMBtu	\$1.5330	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17478 **CONFIDENTIAL**					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18512

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$1.5330	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43712	R	MMBtu	\$.4617	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
43859	R	MMBtu	\$.4617	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			
44174	R	MMBtu	\$.0500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18513

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 255104
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 12/27/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17539	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801108	Trans. Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0500	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17539	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 18514**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 07/30/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801278	Trans. Fee \$.66, .50, .14; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1602	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
43775	R	MMBtu	\$.1400	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18514

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 18948

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17513	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801282	Trans. Fee \$.32

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.3200	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17513	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19029

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 08/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Capacity Lease Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33841	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280430002101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33841	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19030

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 07/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33841	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694502301	[EMAIL DEMAND: \$15000;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43970

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43928	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33841 **CONFIDENTIAL**					
43970	R	MMBtu	\$.0500	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33841 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19030

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19031

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801285	Commodity fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44150	R	MMBtu	\$.0400	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19032

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 04/17/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801287	Demand Fee \$.045, .015

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0308	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19033

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801288	Demand Fee \$.045

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0450	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19034

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 01/02/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17523	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801290	Demand Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17523	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19110

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801277	Commodity fee \$.04, .08, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27289	**CONFIDENTIAL**			
43724	R	MMBtu	\$.0614	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27289	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19110

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19111

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28029	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282697102002	[DEMAND: \$5636.34;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28029	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19112

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 01/15/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28159	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801286	Trans. Fee \$.12; Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1200	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28159	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19113

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 03/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2027

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287761002101	[DEMAND: \$1747889;]:Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-65798;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65798	R	MMBtu	\$.0400	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19114

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 01/15/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801292	Trans. Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65801	R	MMBtu	\$.0500	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19216

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Formerly K 2801293 due to new sys ; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17488	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
501978600101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-44180;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19216

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43727	D	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			
43694	D	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			
43724	D	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			
43748	D	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			
44150	D	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			
44180	D	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19217

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 02/20/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26933	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801295	Trans. Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1200	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26933	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19295

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28029	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282697102001	[DEMAND: \$39680;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28029	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19296

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 08/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
285993302101	[DEMAND: \$15000;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	D	MMBtu	\$.0000	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27289	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19297

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 05/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28337	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801297	Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28337	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19298

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28194	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801289	Commodity fee \$.02, .05, .01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0200	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28194	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0500	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28194	**CONFIDENTIAL**			
43802	R	MMBtu	\$.0194	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28194	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19298

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19299

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801299	Commodity fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0200	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28357 **CONFIDENTIAL**					
43859	R	MMBtu	\$.0200	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28357 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19299

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19300

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 255104
ORIGINAL CONTRACT DATE: 05/31/2002 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29193	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801026	Commodity fee \$1.38, .85, .75, 1.32, .70, .06; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 19300**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$1.2168	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29193	**CONFIDENTIAL**			
44144	R	MMBtu	\$1.2168	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29193	**CONFIDENTIAL**			
44144	R	MMBtu	\$.7563	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29193	**CONFIDENTIAL**			
43712	R	MMBtu	\$.7000	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29193	**CONFIDENTIAL**			
44150	R	MMBtu	\$.0600	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29193	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19301

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33846	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
283992002101	[SRC DEMAND: \$151900;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-45477;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 19301**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43820	R	MMBtu	\$.0200	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33846	**CONFIDENTIAL**			
43880	R	MMBtu	\$.0200	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33846	**CONFIDENTIAL**			
44012	R	MMBtu	\$.0200	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33846	**CONFIDENTIAL**			
44066	R	MMBtu	\$.0200	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33846	**CONFIDENTIAL**			
45477	R	MMBtu	\$.0200	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33846	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19302

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 255104
ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 02/29/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas PL Ltd.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801077	Commodity Fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44150	R	MMBtu	\$.0400	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19401

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 2801302 due to new syst ; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281571002101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0300	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19402

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 04/17/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801303	Trans. Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.1000	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19403

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28334	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801305	Long Term commodity fee \$.14/mmbtu of 70% SRC; Long Term commodity fee \$.02/mmbtu of 30% SRC; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44066	R	MMBtu	\$.0200	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28334 **CONFIDENTIAL**					
43820	R	MMBtu	\$.0200	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28334 **CONFIDENTIAL**					
44012	R	MMBtu	\$.0200	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28334 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19403

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19404

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 01/31/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31280	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801306	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44144	R	MMBtu	\$.0100	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31280	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19405

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 03/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287761002103	[DEMAND: \$263500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-65801

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65801	R	MMBtu	\$.0200	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19406

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 08/12/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 2801308;Adding a Point;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281571002404	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43694	R	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27283 **CONFIDENTIAL**					
44180	R	MMBtu	\$.0400	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27283 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19406

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20104

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 03/13/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33842	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280430202101	[EMAIL DEMAND: \$7850.75;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43928;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33842	**CONFIDENTIAL**			
43928	R	MMBtu	\$.0500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33842	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20104

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20105

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 03/23/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28550	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801301	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20105

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44024	R	MMBtu	\$.0555	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28550	**CONFIDENTIAL**			
44045	R	MMBtu	\$.0555	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28550	**CONFIDENTIAL**			
44144	R	MMBtu	\$.0555	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28550	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0555	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28550	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0555	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28550	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20106

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 05/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28553	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282145202101	[EMAIL DEMAND: \$404.04;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28553	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20107

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 07/18/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28561	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801309	Trans. Fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43694	R	MMBtu	\$.0400	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28561	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20108

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 09/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28564	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801310	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28564	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20142

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17480	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801311	Commodity fee \$.04, .90; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1329	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			
43775	R	MMBtu	\$.0400	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20142

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20143

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801312	Demand Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20144

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17533	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288728302101	[EMAIL DEMAND: \$52940.27;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20145

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17520	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801316	Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20146

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17520	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801317	Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17520	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20147

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17533	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801318	Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 20147**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43700	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43775	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20148

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 07/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17533	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801319	Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17533	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20149

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 11/23/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26933	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801321	Commodity fee \$.05, .02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0470	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26933	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20150

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801322	Commodity fee \$.02, .005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20150

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$.0195	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28357	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0200	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28357	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0157	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28357	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0157	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28357	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0200	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28357	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0186	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28357	**CONFIDENTIAL**			
43775	R	MMBtu	\$.0200	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28357	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20150

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20151

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801323	Commodity fee \$.02, .005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0129	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28357 **CONFIDENTIAL**					
43802	R	MMBtu	\$.0200	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28357 **CONFIDENTIAL**					
43802	R	MMBtu	\$.0186	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28357 **CONFIDENTIAL**					
43802	R	MMBtu	\$.0194	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28357 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20151

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20152

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 08/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
285993302102	[DEMAND: \$15000;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	D	MMBtu	\$.0000	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27289	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20153

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801325	Commodity fee \$.005; Fuel .25%; Demand fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43802	R	MMBtu	\$.0132	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20153

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20154

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801326	Commodity fee \$.005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20154

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0131	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0200	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0200	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43823	R	MMBtu	\$.0131	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43928	R	MMBtu	\$.0131	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0200	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			
43928	R	MMBtu	\$.0200	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20154

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20794

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 08/12/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280319802101	[DEMAND: \$765000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-86079;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20794

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0300	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
43820	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0300	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44024	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44066	R	MMBtu	\$.0300	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
44126	R	MMBtu	\$.0300	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			
86079	R	MMBtu	\$.0300	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20794

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20795

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 02/20/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - no previous reportable activity - late filing due to backlog

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801330	Transportation fee \$.45

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.4500	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20796

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 04/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17480	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281381002301	[EMAIL DEMAND: \$200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17480	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20797

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 02/20/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28553	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2901332	Demand fee \$.38

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.3800	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28553	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20798

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 02/20/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - late filing due to backlog

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801333	Transportation fee \$.07; Demand fee \$.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44051	R	MMBtu	\$.1850	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17501	**CONFIDENTIAL**			
44072	R	MMBtu	\$.1850	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17501	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20798

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20799

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 07/28/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29714	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801334	Commodity fee \$.07; Demand fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29714	**CONFIDENTIAL**			
43775	R	MMBtu	\$.0700	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29714	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20799

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20800

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 02/20/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27286	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801335	Transportation fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27286	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20801

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 08/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly 2801336;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29717	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282692202101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43694

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43694	R	MMBtu	\$.0400	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29717	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20802

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801327	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43748	R	MMBtu	\$.3147	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29196	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20803

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28194	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801337	Demand fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.1600	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28194	**CONFIDENTIAL**			
43970	R	MMBtu	\$.1600	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28194	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20803

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20804

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 05/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29720	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801338	Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0444	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29720	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0444	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29720	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20804

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20805

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801339	Commodity fee \$.02, .01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0167	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20806

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 02/20/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - late filing due to backlog

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801320	Transportation fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20807

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 02/20/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - no previous reportable activity - late filing due to backlog

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801315	Transportation fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20808

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 2801340 due to new sys ; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289910502704	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43775

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22156

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27301	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286800002301	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27301	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22157

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 12/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801346	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.2200	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28357	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22158

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 05/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289910502705	[DEMAND: \$465000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22159

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29193	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281144402406	[DEMAND: \$61200;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-86079;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29193 **CONFIDENTIAL**					
43970	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29193 **CONFIDENTIAL**					
44126	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29193 **CONFIDENTIAL**					
86079	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29193 **CONFIDENTIAL**					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22159

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22160

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 06/15/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27286	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282691202703	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27286	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22161

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27286	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282691202901	[EMAIL DEMAND: \$196.14;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27286	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22162

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 07/11/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33843	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281567502102	[EMAIL DEMAND: \$5050;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44033;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44033	R	MMBtu	\$.1000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33843	**CONFIDENTIAL**			
43802	R	MMBtu	\$.0100	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33843	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22162

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22163

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 06/15/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289910502100	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22164

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801366	Commodity fee \$.40, .01, .09

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22164

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0304	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43859	R	MMBtu	\$.0304	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43802	R	MMBtu	\$.0304	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
43970	R	MMBtu	\$.0304	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			
44024	R	MMBtu	\$.0304	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22165

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 2801367 due to new sys; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280319802102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22166

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281599502302	[EMAIL DEMAND: \$1742.95;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22167

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/31/2006 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17488	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801374	Commodity fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	D	MMBtu	\$.0100	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22168

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Formerly K 2801371 due to new sys ; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289910502901	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-43724;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22169

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point; Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694502302	[EMAIL DEMAND: \$28245.15;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22169

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43727	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43748	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43802	R	MMBtu	\$.0137	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43844	R	MMBtu	\$.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43859	R	MMBtu	\$.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43928	R	MMBtu	\$.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
43937	D	MMBtu	\$.1200	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
44066	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					
44072	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17505 **CONFIDENTIAL**					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22169

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44150	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			
44180	R	MMBtu	\$.1200	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22170

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Formerly K 2801373 due to new syst ; Filed after acctg mo close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694502303	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.1239	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22171

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2028
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29720	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289037502102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0450	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29720	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22172

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801365	Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44150	R	MMBtu	\$.0400	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22544

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801348	Commodity fee \$.005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0125	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22545

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31300	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801362	Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31300	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22546

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29193	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281144402405	[DEMAND: \$62000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29193	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22547

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 06/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31291	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801359	Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0500	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31291	**CONFIDENTIAL**			
43724	R	MMBtu	\$.0500	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31291	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22547

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22548

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31294	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801360	Commodity fee \$.04; Demand fee \$35; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.1954	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31294	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22549

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 03/13/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33848	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286669002101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-72242

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33848 **CONFIDENTIAL**					
72242	R	MMBtu	\$.0800	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33848 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22549

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22550

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 06/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17488	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281978602101	[EMAIL DEMAND: \$572;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43775;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			
43775	R	MMBtu	\$.0050	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17488	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22550

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22551

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 09/15/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33871	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281049502101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33871 **CONFIDENTIAL**					
44180	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33871 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22551

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22552

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 12/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801368	Monthly marketing commodity average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22553

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 07/28/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801349	Monthly average - Commodity fee \$.005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$.0050	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22554

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 01/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31288	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282689402101	[DEMAND: \$37200;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44051	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31288	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22555

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 03/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32073	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282534302101	[EMAIL DEMAND: \$1333;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32073	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22556

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801370	Demand fee \$.01, .005

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0067	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22561

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 01/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31530	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801381	Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0050	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31530 **CONFIDENTIAL**					
43700	R	MMBtu	\$.0050	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31530 **CONFIDENTIAL**					
44045	R	MMBtu	\$.0050	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31530 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22561

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22562

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31519	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801382	Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31519	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22591

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 02/26/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801377	Commodity fee \$.06; Demand fee \$.15

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22591

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.1314	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31516	**CONFIDENTIAL**			
45348	R	MMBtu	\$.1314	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31516	**CONFIDENTIAL**			
43823	R	MMBtu	\$.1314	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31516	**CONFIDENTIAL**			
43844	R	MMBtu	\$.1314	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31516	**CONFIDENTIAL**			
43859	R	MMBtu	\$.1314	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31516	**CONFIDENTIAL**			
43970	R	MMBtu	\$.1314	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31516	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22952

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 05/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31300	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801388	Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0150	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31300	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22953

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 07/12/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Formerly K 2801389;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289550602101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0400	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					
43859	R	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22953

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 22954**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280319802103	[EMAIL DEMAND: \$260400;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43694	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17475 **CONFIDENTIAL**					
43937	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17475 **CONFIDENTIAL**					
43724	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17475 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22954

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22997

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 06/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing - overlooked filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31280	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801344	Monthly average - Commodity fee \$.03

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0300	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31280	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22998

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 05/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing - first time gas flow in January 2010.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17485	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801386	Marketing monthly average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.1493	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17485	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0862	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17485	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22998

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22999

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 05/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing-January 2010 first time charges implemented.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31283	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801385	Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23058

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 09/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17494	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801392	Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.0800	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17494	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23188

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33868	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
28479002101	[EMAIL DEMAND: \$14444.88;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$,0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33868	**CONFIDENTIAL**			
43820	D	MMBtu	\$,0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33868	**CONFIDENTIAL**			
44066	D	MMBtu	\$,0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33868	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23188

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23482

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 2801395 due to new syst ; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281599502305	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0150	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23483

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17510	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801397	Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44066	R	MMBtu	\$.0859	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17510	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23509

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801399	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44174	R	MMBtu	\$.1368	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23510

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 09/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801401	Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26930	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23511

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 01/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32274	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801398	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43748	R	MMBtu	\$.0400	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32274	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23747

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 07/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32274	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281660502102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate Receipt at DP-43748

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43748	R	MMBtu	\$.0500	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32274	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23748

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 281403 due to new sys; Mo. Demand and Cash Out Fee; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32073	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282534302302	[CASH IN CASH OUT RECEIVABLE: \$99729.21;];[DEMAND: \$306900;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23748

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32073 **CONFIDENTIAL**					
43712	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32073 **CONFIDENTIAL**					
43844	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32073 **CONFIDENTIAL**					
43970	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32073 **CONFIDENTIAL**					
44024	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32073 **CONFIDENTIAL**					
44045	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32073 **CONFIDENTIAL**					
44066	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32073 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23748

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23749

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 2801404 due to new syst ; Swing and Mo. Demand Fee;Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32073	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282534302303	[DEMAND: \$31000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43793	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32073	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23750

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17535	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288935502102	[EMAIL DEMAND: \$15081.84;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17535	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23938

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 05/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801405	Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43823	R	MMBtu	\$.0400	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24045

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Customer Name Change; Formerly K 2801407 due to new syst ; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281103502101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0200	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24046

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33843	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281567502103	[DEMAND: \$39680;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44033;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43829	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33843	**CONFIDENTIAL**			
44033	R	MMBtu	\$.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33843	**CONFIDENTIAL**			
43844	R	MMBtu	\$.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33843	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24046

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24047

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 07/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32838	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281503702301	[EMAIL DEMAND: \$2148.30;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32838	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24174

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 08/02/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17483	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801409	Monthly average - Commodity fee \$.01; Demand fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.0893	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17483	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24175

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 01/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289550602102	[DEMAND: \$79050;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0400	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					
44144	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					
44045	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24175

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24225

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 09/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17483	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801409	Monthly average - Commodity fee \$.01; Demand fee \$.16, Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43844	R	MMBtu	\$.0861	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17483 **CONFIDENTIAL**					
43844	R	MMBtu	\$.0888	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17483 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24225

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24226

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 09/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801410	Monthly Avg.Demand Fee \$.17/ MMBTU; Commodity Fee \$.04/MMBTU

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24226

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
44144	R	MMBtu	\$.1537	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
43712	R	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
44024	R	MMBtu	\$.1537	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
44024	R	MMBtu	\$.1493	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			
44144	R	MMBtu	\$.1493	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17595	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME: OASIS PIPELINE, L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 24378**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 10/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Add a point;Change from K 2801417;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33189	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281032902101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44150;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43859	R	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33189 **CONFIDENTIAL**					
43928	R	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33189 **CONFIDENTIAL**					
43970	R	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33189 **CONFIDENTIAL**					
44150	R	MMBtu	\$.0400	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33189 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24378

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24379

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 07/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33192	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287456602102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33192 **CONFIDENTIAL**					
43724	R	MMBtu	\$.0407	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33192 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24379

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24430

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 08/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33841	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280430002102	[EMAIL DEMAND: \$15000;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43928	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33841 **CONFIDENTIAL**					
43763	D	MMBtu	\$.1021	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33841 **CONFIDENTIAL**					
43970	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33841 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24430

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24431

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27286	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2801420	Demand fee \$0.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27286	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24432

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly K 2801421 due to new sys ; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33192	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287456602101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0700	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33192	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24433

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 08/02/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after acctg mo close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288536502101	[DEMAND LUMP SUM: \$90000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43694	D	MMBtu	\$.0000	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33851 **CONFIDENTIAL**					
44180	D	MMBtu	\$.0000	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33851 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24433

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24502

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33849	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286924902101	[DEMAND: \$98728.80;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33849	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24635

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 09/13/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee for August 2011;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33069	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281029302102	[DEMAND: \$188;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24636

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 09/15/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32073	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282534302301	[CASH IN CASH OUT RECEIVABLE: \$5305.58;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32073	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24637

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33955	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282672502101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0425	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33955	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24638

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 10/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Prior period Demand and Swing Fee for March 2011;Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
283514202102	[Demand Lump Sum: \$39600.00;];[Swing Fee; \$130377.92;];Fixed: Fixed Transportation Rate Receipt at DP-43694; Fixed Transportation Rate at DP-44180;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43694	R	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17508	**CONFIDENTIAL**			
44180	R	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24638

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24639

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 02/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting close;Company oversight;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
283514202103	[Demand Lump Sum: \$31000;]; Fixed: Fixed Transportation Rate Receipt at DP-43793;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43793	R	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24666

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 03/16/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting close;Company oversight;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280319800101	Fixed Price;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	R	MMBtu	\$.0200	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24757

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288536502102	[DEMAND: \$30000;];

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43796	R	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25117

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/31/2000 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Filed after acctg Mo.close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33844	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282479802004	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43835

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43835	R	MMBtu	\$.1239	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33844	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25118

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/1999 **RECEIVED DATE:** 06/11/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33844	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282479808002	:[Metering lump Sum: \$350;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43781	D	MMBtu	\$.0000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33844	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25119

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Imbalance Fee; Filed after accg Mo. Close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282719692001	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43775	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17989	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25222

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/31/2012 **RECEIVED DATE:** 07/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First Time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33879	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281078202102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.1200	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33879	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25282

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 08/12/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281130302102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0102	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25284

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out;Swing and Demand Fees;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288536502501	[DEMAND: \$260400;];[CASH IN CASH OUT RECEIVABLE: \$291272;];[Swing Lump Sum: \$260400;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0400	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25285

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 08/12/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281130302104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44081	R	MMBtu	\$.0305	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25340

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 08/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280319802003	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0200	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25341

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 08/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
280319802003	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44180	R	MMBtu	\$.0200	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25342

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 08/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33998	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286435502101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0400	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33998	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25442

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34030	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281078602101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.0103	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34030	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25443

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 08/12/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34030	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281078602102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44081	R	MMBtu	\$.0305	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34030	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25444

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34029	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281084702101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	R	MMBtu	\$.0103	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34029	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25445

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 08/12/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34029	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281084702102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44081	R	MMBtu	\$.0305	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34029	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25604

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 12/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282694502501	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17505	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25819

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 07/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34319	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282707002101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate Receipt at DP-43748;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43748	R	MMBtu	\$.0435	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34319	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25884

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287761002105	[EMAIL DEMAND: \$68589.63;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26228

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 08/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29193	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281999102101	[EMAIL DEMAND: \$471.12;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29193	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26242

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 12/01/2012 **RECEIVED DATE:** 08/20/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32838	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281503702302	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43802	R	MMBtu	\$.0100	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32838	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26497

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
289550602103	[DEMAND: \$46500;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					
43712	R	MMBtu	\$.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					
43820	R	MMBtu	\$.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					
44144	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17595 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26497

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26498

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 02/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34788	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281222302101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Negotiated Transportation Rate Delivery at DP-44150;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26498

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43724	D	MMBtu	\$.0350	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34788	**CONFIDENTIAL**			
43691	D	MMBtu	\$.0350	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34788	**CONFIDENTIAL**			
43694	D	MMBtu	\$.0350	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34788	**CONFIDENTIAL**			
43727	D	MMBtu	\$.0350	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34788	**CONFIDENTIAL**			
43748	D	MMBtu	\$.0350	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34788	**CONFIDENTIAL**			
43778	D	MMBtu	\$.0350	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34788	**CONFIDENTIAL**			
44150	D	MMBtu	\$.0350	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34788	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26498

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26549

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29193	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281999102102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43748

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43748	R	MMBtu	\$.0432	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29193	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26550

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33192	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287456602103	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0700	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33192	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26577

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 02/26/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Frist time activity;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286668702102	[EMAIL DEMAND: \$606.06;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43970	R	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26999

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 08/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281130302105	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.1200	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 27000

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/28/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17513	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
285462502301	[DEMAND: \$77500;];[DEMAND LUMP SUM: \$1156.55;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-73772;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43712	D	MMBtu	\$.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17513	**CONFIDENTIAL**			
43772	D	MMBtu	\$.0150	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17513	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 27000

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 27166

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 617469
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 10/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2028
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33192	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287456602104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
43937	R	MMBtu	\$.0900	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33192 **CONFIDENTIAL**					
44081	R	MMBtu	\$.0300	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33192 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 **COMPANY NAME:** OASIS PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 27166

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.