

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 19514

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: 12/02/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 cashouts and rates delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_2-B	\$0.065/mmbtu plus a fuel percentage not to exceed 2% for delivery meter 982 and 981; ; \$0.05/mmbtu compression fee; additional fuel fee of 0.25% at delivery pt 979; \$250 metering fee/month if avg delivery < 75MMBtu/day; cost of any interconnection and metering facilities necessary to accept or redeliver gas; reimbursement for any filing or govt fee assessed on gatherer on behalf of customer; \$.06/MMBtu for all gas with CO2 concentration >2% and <3%, no gas will be accepted with CO2 concentration >=3%; Cashout is based on 100% of WASP if customer purchasing gas and 99.5% of WASP if customer is selling gas; the WASP is of the Utility during that Monthly period and is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19514

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$3.5052	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
70286	D	CSHOUT	\$3.5052	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
65980	D	CSHOUT	\$3.5052	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
65981	D	CSHOUT	\$3.5052	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0740	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0740	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
65979	D	mmbtu	\$.0740	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
70286	D	mmbtu	\$.0740	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0740	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0740	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19514

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	CSHOUT	\$3.5052	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			
65978	D	CSHOUT	\$3.5052	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 19515

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: 01/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_5	\$0.04/mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.0400	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28271	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 19516

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/04/2007 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit May 2014 rates delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28274	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_8-B	\$0.05/mmbtu for volumes 0-5000 MMBtu/day; \$0.04/MMBtu for volumes>5001 MMBtu/day; shipper shall pay gatherer the cost of any interconnection and metering facilities necessary to accept shipper's gas; shipper shall reimburse gatherer for any filing or other govt fee assessed on gatherer on behalf of shipper; metering fee of \$250/month if shipper delivers avg < 100 MCFD; cashouts calculated by 100% of weighted avg natural gas sales price of Winchester Energy Company during the monthly period * the number of MMBtu in such monthly imbalance.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$3.5228	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28274	**CONFIDENTIAL**			
65981	D	CSHOUT	\$3.5228	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28274	**CONFIDENTIAL**			
65979	D	mmbtu	\$.0500	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28274	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0500	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28274	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19516

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 19517

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28272	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_6	\$.03/mmbtu; fee shall be increased each year using the CPI index; fuel percentage not to exceed 1%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.0436	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28272	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 19518

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/04/2007 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for May 2014 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28273	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_7-A	\$0.05/mmbtu for preferred service plus addtl \$0.15/MMBtu for gas recd at Riley Trust #1, Meter 978; \$0.10/mmbtu for secondary gas; for all other gas, \$.10/MMBtu; \$.06/MMBtu compression fee per stage for gas delivered at Gulf States Meter 933; additional compression fee of \$.06/MMBtu (Talco Compression Fee) for gas recd at Riley Trust #1, meter 978; if CO2 % > 2%, CO2 blending fee = \$0.00 under 2%, \$.04/MMBtu >=2% and <3%, \$.04/MMBtu pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% if >=3%; CO2 treating fee = 1%/MMBtu plus \$0.00/MMBtu for CO2 content >0% and <2%, \$.06/MMBtu >=2% and <3%, \$.06/MMBtu pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% for content >=3%; \$0.03/MMBtu dehydration fee for delivery to Gulf States meter 933 or PVR Midstream meter 816; retention 0.75%/MMBtu plus addtl 3.5%/MMBtu delivered at Riley Trust #1 meter 978 and addtl 0.5% for deliveries to Gulf States meter 933; metering fee of \$150/month if avg quantity deliverd is >1MMBtu/day and <100 MMBtu/day; fee adjustment = beg 11.1.13, all fees within agreement shall increase every 12 mos by lessor of 1)% increase in CPI-U in previous 12 mos or 2) 2%; cashout = monthly over or under supply cashout base price * over or under supply premium factor * imbalance. If OBA, cashout base price will be determined by mechanism within OBA. If no OBA, cashout base price = arithmetic avg during month of imbalance in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Cashout premium factor is from a table depending on monthly % imbalance level.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19518

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80637	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80634	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80635	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0600	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80636	D	mmbtu	\$.0600	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80637	D	mmbtu	\$.0600	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80638	D	mmbtu	\$.0600	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80634	D	mmbtu	\$.0600	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80635	D	mmbtu	\$.0600	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19518

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65980	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28273	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 19519

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/24/2008

INITIAL SERVICE DATE: 03/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28270	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_3	\$0.055/mmbtu plus a fuel percentage not to exceed 2%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.0550	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28270 **CONFIDENTIAL**					
65978	D	mmbtu	\$.0550	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28270 **CONFIDENTIAL**					
65979	D	mmbtu	\$.0550	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28270 **CONFIDENTIAL**					
65980	D	mmbtu	\$.0550	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28270 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19519

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 19520

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/24/2008

INITIAL SERVICE DATE: 03/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28270	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_4	\$0.055/mmbtu plus a fuel percentage not to exceed 2%; \$0.05/mmbtu compression fee; additional fuel fee of 0.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65981	D	mmbtu	\$.0550	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28270	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19523

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/01/2011

INITIAL SERVICE DATE: 01/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28272	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_10	\$0.045/mmbtu of redelivered; fuel percentage not to exceed 1%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 19523**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65981	D	mmbtu	\$.0450	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28272	**CONFIDENTIAL**			
65983	D	mmbtu	\$.0450	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28272	**CONFIDENTIAL**			
65985	D	mmbtu	\$.0450	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28272	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0450	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28272	**CONFIDENTIAL**			
65979	D	mmbtu	\$.0450	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28272	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20054

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/01/2011

INITIAL SERVICE DATE: 09/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_11-A	\$0.065/mmbtu; 2.25% fuel percentage; \$0.05/stage compression fee; Cashout is based on 102% of the weighted average natural gas sales price of Westchester Gas Company if customer purchasing gas and 98% of the weighted average natural gas sales price of Westchester Gas Company if customer selling gas; the applicable percentage is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.0650	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29121	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0650	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29121	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0650	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20054

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20055

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/05/2011

INITIAL SERVICE DATE: 09/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in current rate component

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_12-A	\$0.065/mmbtu; 2.75% fuel percentage; \$0.05/stage compression fee + additional \$.05/mmbtu compression fee; Cashout is based on 102% of the weighted average natural gas sales price of Westchester Gas Company if customer purchasing gas and 98% of the weighted average natural gas sales price of Westchester Gas Company if customer selling gas; the applicable percentage is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65980	D	mmbtu	\$.0650	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29121	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0650	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20055

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20363

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/29/2008

INITIAL SERVICE DATE: 02/21/1996 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/04/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29180	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_13	\$0.40/mmbtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67704	D	mmbtu	\$.0400	02/21/1996	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29180	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20383

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/01/2011

INITIAL SERVICE DATE: 12/02/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_1-A	\$0.065/mmbtu plus a fuel percentage not to exceed 2%; Cashout is based on 100% of WASP if customer purchasing gas and 99.5% of WASP if customer is selling gas; the WASP is of the Utility during that Monthly period and is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.0650	12/02/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28269 **CONFIDENTIAL**					
65977	D	mmbtu	\$.0650	12/02/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28269 **CONFIDENTIAL**					
65978	D	mmbtu	\$.0650	12/02/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28269 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20383

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21352

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/20/2009

INITIAL SERVICE DATE: 07/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30150	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_19	Up to 45,000 MMBtu/day \$0.05 per MMBtu gathering fee and less actual fuel of 1%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65978	D	mmbtu	\$.0500	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30150	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21353

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/02/2014

INITIAL SERVICE DATE: 08/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_31-B	Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21353

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65980	D	mmbtu	\$.1058	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1058	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1058	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1058	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1058	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1099	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1099	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65980	D	mmbtu	\$.1099	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1099	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1099	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21353

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65978	D	mmbtu	\$.1182	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1182	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65980	D	mmbtu	\$.1182	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1182	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1182	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1209	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1209	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65980	D	mmbtu	\$.1209	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1209	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1209	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30156	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21353

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21354

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/02/2014

INITIAL SERVICE DATE: 03/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for Feb thru May 2014 rates and cashouts, late due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30155	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_30-C	Up to 50,000 MMBtu/day Priority 1 Interruptible \$0.15 per MMBtu and 2% Fuel; Up to 70,000 MMBtu/day Priority 2 Interruptible \$0.10 per MMBtu and 2% Fuel; Up to 120,000 MMBtu/day total for all above Interruptible; 0.75% Fuel for Crosstex Meter 954 deliveries; At Gulf States redelivery pt, meter 933 (65980), customer will have equivalent of Priority 1 beginning on 1st day following project in-service (date transporter's Bullard compressor project placed in service) and shall be charged \$0.10/MMBtu transportation fee, a \$0.02/MMBtu dehydration fee, \$0.066/MMBtu per stage of compression and 2.5% in retention volumes. If customer fails to deliver 46,875,000 MMBtu to redelivery pt by last day of initial term, pay \$0.016/MMBtu * difference between MMBtu actually delivered at meter and minimum quantity. If transporter unable to provide customer service for 50,000MMBtu/day at meter 933, minimum quantity reduced by quantity not available; incremental \$0.02/MMBtu dehydration fee for all gas redelivered to MRT (65983); additional \$0.05/MMBtu/stage of compression (1 stage) and 0.5% retention volumes for all gas to NGPL (65981); additional \$0.02/MMBtu dehydration fee for deliveries to PVR (80635); actual reasonable costs occurred in connection with installation of any additional interconnections and metering facilities necessary except for GMX Blocker/Ware #810 and GMX Pawnee #811; reimbursement for any filing of other govt fee assessed upon transporter on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21354

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80634	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65980	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65983	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80635	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0803	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80636	D	mmbtu	\$.0803	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80634	D	mmbtu	\$.0803	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0803	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65983	D	mmbtu	\$.0803	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21354

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65981	D	mmbtu	\$.0803	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80635	D	mmbtu	\$.0803	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80636	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80634	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65983	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80635	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21354

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80636	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80634	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65983	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80635	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65978	D	CSHOUT	\$5.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80636	D	CSHOUT	\$5.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80634	D	CSHOUT	\$5.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65980	D	CSHOUT	\$5.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21354

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65983	D	CSHOUT	\$5.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65981	D	CSHOUT	\$5.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80635	D	CSHOUT	\$5.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0678	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80636	D	mmbtu	\$.0678	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80634	D	mmbtu	\$.0678	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0678	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65983	D	mmbtu	\$.0678	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0678	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80635	D	mmbtu	\$.0678	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21354

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65978	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80636	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80634	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65983	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65981	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80635	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65978	D	mmbtu	\$0.0882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80636	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21354

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80636	D	mmbtu	\$.0882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80634	D	mmbtu	\$.0882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65983	D	mmbtu	\$.0882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			
80635	D	mmbtu	\$.0882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30155	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21355

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/20/2009

INITIAL SERVICE DATE: 08/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30154	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_18	Up to 40,000 MMBtu/day \$0.06 per MMBtu gathering fee and less actual fuel up to 1% (retention volumes)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.0600	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30154 **CONFIDENTIAL**					
70286	D	mmbtu	\$.0600	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30154 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21355

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21356

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/26/2014

INITIAL SERVICE DATE: 08/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Dec 2013 cashouts not previously submitted due to admin delay

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30151	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_20-B	Up to 20,000 MMBtu/day \$0.10 per MMBtu gathering fee and 2% Fuel; metering fee of \$250/month if avg volume delivered < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnect and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fee incurred by gatherer on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; Customer shall reimburse utility through a predetermined fee per MMBtu for installation and construction of Meter and Pipeline. At the point that all costs have been recouped, the MMBtu fee will cease.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$4.1589	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30151	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21357

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/20/2009

INITIAL SERVICE DATE: 08/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30152	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_21	Gathering fee of \$.04 per MMBtu for all gas

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.0400	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30152	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21358

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/08/2008 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for Oct 2013 cashouts delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30153	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_17-B	For 12/1/10-11/30/11: 0-5,000 MMBtu/day \$.08/MMBtu, 5,001-10,000 MMBtu/day \$.075/MMBtu, 10,001-15,000 MMBtu/day \$.070/MMBtu, 15,001-20,000 MMBtu/day \$.065/MMBtu, >20,001 MMBtu/day \$.06/MMBtu; For 12/1/11-11/30/12: 0-5,000 MMBtu/day \$.095/MMBtu, 5,001-10,000 MMBtu/day \$.09/MMBtu, 10,001-15,000 MMBtu/day \$.085/MMBtu, 15,001-20,000 MMBtu/day \$.080/MMBtu, >20,001 MMBtu/day \$.075/MMBtu, For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.10/MMBtu, 10,001-15,000 MMBtu/day \$.095/MMBtu, 15,001-20,000 MMBtu/day \$.090/MMBtu, >20,001 MMBtu/day \$.085/MMBtu; For 12/1/13-11/30/14: 0-20,000 MMBtu/day \$.10/MMBtu, >20,001 MMBtu/day \$.095/MMBtu; For 12/1/14-11/30/15, \$.100/MMBtu for all gas delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65978	D	CSHOUT	\$3.6002	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30153	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 21358

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22175

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: 06/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in May 2014 rate, delay due to admin process, correct TUC applicability.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31262	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_26-A	Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.0503	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22176

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/09/2013

INITIAL SERVICE DATE: 12/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashout provisions Jan 2013 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_32-A	Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22176

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$3.2900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65980	D	CSHOUT	\$3.2900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65981	D	CSHOUT	\$3.2900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65983	D	CSHOUT	\$3.2900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
70286	D	CSHOUT	\$3.2900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65977	D	CSHOUT	\$3.2900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65978	D	CSHOUT	\$3.2900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22177

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/19/2013
INITIAL SERVICE DATE: 06/01/2008 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update Jun 2013 rates

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_27	Up to 20,000 MMBtu/day \$0.05 per MMBtu and 1% fuel for gas delivered on TGG mainline or \$0.10 per MMBtu and 2% fuel for gas delivered on TGG west; Additional \$0.05 per MMBtu Compression fee and .5% fuel for gas delivered to delivery points 65980 and 65981

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22177

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.0750	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
65979	D	mmbtu	\$.0750	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
65982	D	mmbtu	\$.0750	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0750	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
65983	D	mmbtu	\$.0750	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
70286	D	mmbtu	\$.0750	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22178

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/03/2014

INITIAL SERVICE DATE: 09/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb thru May 2014 cashouts and rates delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31242	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_33-A	Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes and \$0.05 fee per stage of Compression if applicable; Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22178

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65981	D	mmbtu	\$.1316	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1316	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1316	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65977	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65979	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65981	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65983	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
70286	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22178

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.1172	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1172	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1172	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65980	D	mmbtu	\$.1172	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65981	D	mmbtu	\$.1172	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1172	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1172	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65977	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65979	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22178

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65980	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65983	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
70286	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65977	D	mmbtu	\$.1268	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1268	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1268	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65981	D	mmbtu	\$.1268	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1268	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1268	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22178

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65979	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65983	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
70286	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65977	D	mmbtu	\$.1142	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1142	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1142	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22178

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65980	D	mmbtu	\$.1142	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65981	D	mmbtu	\$.1142	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65983	D	mmbtu	\$.1142	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
70286	D	mmbtu	\$.1142	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65977	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65978	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65979	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65980	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65981	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65983	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22178

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70286	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65977	D	mmbtu	\$.1316	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1316	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1316	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65980	D	mmbtu	\$.1316	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65980	D	mmbtu	\$.1268	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22179

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/26/2012

INITIAL SERVICE DATE: 09/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): add metering fee that was inadvertently excluded

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_25-B	Up to 20,000 MMBtu/day \$0.10 per MMBtu and 2% Fuel; a metering fee of \$250 per month if customer delivers gas at avg volumes less than 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 95% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.1000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31243	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31243	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 22179**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22180

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/24/2009

INITIAL SERVICE DATE: 06/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31262	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_26	Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.1400	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22181

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/24/2009

INITIAL SERVICE DATE: 12/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_32	Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 22181**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.1000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65982	D	mmbtu	\$.1000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65981	D	mmbtu	\$.1000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65977	D	mmbtu	\$.1000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22182

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/24/2009

INITIAL SERVICE DATE: 06/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_27	Up to 20,000 MMBtu/day \$0.05 per MMBtu and 1% fuel for gas delivered on TGG mainline or \$0.10 per MMBtu and 2% fuel for gas delivered on TGG west; Additional \$0.05 per MMBtu Compression fee and .5% fuel for gas delivered to delivery points 65980 and 65981

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22182

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.0500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
65982	D	mmbtu	\$.0500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
65983	D	mmbtu	\$.0500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
70286	D	mmbtu	\$.0500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31263	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22183

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/24/2009

INITIAL SERVICE DATE: 09/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31242	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_33	Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes and \$0.05 fee per stage of Compression if applicable; Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 22183**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65982	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65983	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65981	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65977	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22184

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/24/2009

INITIAL SERVICE DATE: 09/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_25	Up to 20,000 MMBtu/day \$0.10 per MMBtu and 2% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31243	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31243	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 22184**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22188

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/30/2009

INITIAL SERVICE DATE: 08/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2009

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amended to add a metering point

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31260	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_9	\$0.04/mmbtu; 2% fuel percentage; additional compression fee of \$0.05/mmbtu for gas delivered to delivery points 36586, 36588 and 36589
TGG_35	\$0.15 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee for gas delivered to delivery points 65981 and 65982

RATE ADJUSTMENT PROVISIONS:

None

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22188

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65982	D	mmbtu	\$.0400	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			
65977	D	mmbtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0400	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			
65979	D	mmbtu	\$.0400	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			
65981	D	mmbtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			
65982	D	mmbtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31260	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22188

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22304

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/03/2014

INITIAL SERVICE DATE: 04/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb 2014 rates not previously submitted due to admin delays

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31431	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_34-A	Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee for gas delivered to delivery points 65981 and 65982; a metering fee of \$250/month if customer delivers avg volumes less than 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by both parties; reimbursement for any filing or other govt fee assessed by gatherer for performance on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22304

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
65982	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
70286	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
65977	D	mmbtu	\$.1060	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
65978	D	mmbtu	\$.1060	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
65979	D	mmbtu	\$.1060	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
65981	D	mmbtu	\$.1060	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
65982	D	mmbtu	\$.1060	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
70286	D	mmbtu	\$.1060	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22304

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31431	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 23430

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/05/2009 **RECEIVED DATE:** 09/03/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb thru May 2014 rate and cashouts not previously submitted due to admin delay

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32067	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_37	Up to 5,000 MMBtu/Day; \$0.10/MMBtu and 2% Retention Volumes; Additional .5% fuel and \$0.05/MMBtu per stage of compression (1 stage) for delivery point 65980; Additional \$0.02/MMBtu dehydration fee for delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23430

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65980	D	mmbtu	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65983	D	mmbtu	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
70286	D	mmbtu	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65977	D	CSHOUT	\$5.7089	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65978	D	CSHOUT	\$5.7089	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65979	D	CSHOUT	\$5.7089	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65980	D	CSHOUT	\$5.7089	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65983	D	CSHOUT	\$5.7089	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
70286	D	CSHOUT	\$5.7089	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23430

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65978	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65979	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65980	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65983	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
70286	D	mmbtu	\$.0703	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65977	D	CSHOUT	\$4.6645	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65978	D	CSHOUT	\$4.6645	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65979	D	CSHOUT	\$4.6645	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65980	D	CSHOUT	\$4.6645	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23430

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65983	D	CSHOUT	\$4.6645	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
70286	D	CSHOUT	\$4.6645	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65977	D	mmbtu	\$0.0679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65978	D	mmbtu	\$0.0679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65979	D	mmbtu	\$0.0679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65980	D	mmbtu	\$0.0679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65983	D	mmbtu	\$0.0679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
70286	D	mmbtu	\$0.0679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65977	D	CSHOUT	\$4.4637	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					
65978	D	CSHOUT	\$4.4637	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32067 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23430

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$4.4637	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.4637	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65983	D	CSHOUT	\$4.4637	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
70286	D	CSHOUT	\$4.4637	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65977	D	mmbtu	\$0.882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65978	D	mmbtu	\$0.882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65979	D	mmbtu	\$0.882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65980	D	mmbtu	\$0.882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65983	D	mmbtu	\$0.882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
70286	D	mmbtu	\$0.882	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23430

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65977	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65979	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65983	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
70286	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32067	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 23430

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 23959

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 09/02/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Feb thru May 2014 cashouts,delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31262	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_41-A	Gathering fee of \$0.04 per MMBtu, \$0.14 per Mcf for specified receipt point, \$0.15 per MMBtu for specified receipt point; Gathering fee will be adjusted annually by the lesser of the percentage increase in the CPI-U over the previous year or 2.5%; 2% retention volumes with 65980 and 65981 having an additional 1/2%; Additional dehydration fee of \$0.03 per MMBtu for 70286; Additional compression fee per stage of \$0.05 per MMBtur for 65980 and 65981; reimbursement for any filing or other govt fee assessed upon Gatherer on behalf of customer; metering fee of \$250 if customer delivers gas at avg quantity <100 MMBtu per day at point of delivery; Cashout for imbalances is based on a monthly imbalance level tier and shall be calculated by multiplying the applicable factor for each tier times the monthly cashout index price as published in Gas Daily for the Daily Price Index-East Texas-North Louisiana Area-Carthage Hub during the month in which imbalance occurred.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23959

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65977	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65980	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
70286	D	CSHOUT	\$5.7666	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65979	D	mmbtu	\$.0505	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0505	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0505	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0505	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23959

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65981	D	mmbtu	\$.0505	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
70286	D	mmbtu	\$.0505	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65979	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65977	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
70286	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65979	D	mmbtu	\$.0535	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0535	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23959

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65978	D	mmbtu	\$.0535	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0535	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0535	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
70286	D	mmbtu	\$.0535	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65979	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65977	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65981	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
70286	D	CSHOUT	\$4.5088	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 23959**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	mmbtu	\$.0546	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0546	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0546	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0546	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0546	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
70286	D	mmbtu	\$.0546	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65979	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65977	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23959

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65981	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31262 **CONFIDENTIAL**					
70286	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31262 **CONFIDENTIAL**					
65979	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31262 **CONFIDENTIAL**					
65977	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31262 **CONFIDENTIAL**					
65978	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31262 **CONFIDENTIAL**					
65980	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31262 **CONFIDENTIAL**					
65981	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31262 **CONFIDENTIAL**					
70286	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31262 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 23959

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 23960

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 05/24/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32868	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_40	The cashout for operational imbalance shall be based by multiplying the quantity of under(over) deliveries in MMBtu by the average of the daily midpoint index price posted for East Texas/North Louisiana in Platt's Gas Daily.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77356	D	mmbtu	\$4.1160	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32868	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 23961

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/24/2011

INITIAL SERVICE DATE: 04/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32869	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_39	A gathering fee of \$0.18 per Mcf; After the third anniversary, This fee will be adjusted annually by the positive percentage change in the Consumer Price Index over the previous one year period; Cashout is based on 100% of the monthly average of the Gas Daily TX Eastern, ETX Midpoints, multiplied by such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77357	D	mcf	\$.1800	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32869 **CONFIDENTIAL**					
77358	D	mcf	\$.1800	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32869 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 23961

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 25512

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 not previously submitted due to administrative delays

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31262	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_44	Gathering fee of \$0.15/MMBtu; \$.07/MMBTU compression fee; H2S Treating=\$0.005/MMBTU; Treating = \$0.06/MMBTU if CO2 content >2-3%, prorated for each percent above 3% rounded to nearest one tenth of one percent; \$0.03/MMBTU dehydration fee; Meter fee of \$250 per month if customer delivers avg quantity less than 100 MMBTU/day. Adjustment - beginning 1/1/2012 and every third Jan thereafter, all fees in this agreement shall be adjusted by % change in CPI-U(consumer price index for all urban consumers) in the previous 36 months. The % change in CPI-U shall be calculated as a fraction, the numerator (X) is CPI-U for the latest available month in current yr minus CPI-U for corresponding month 3 yrs prior (Y), denominator is Y. Cashout for imbalances is calculated as the (monthly cashout index price)*(over/under supply premium factor) -fees *(imbalance quantity). Monthly Cashout index price is the computed arithmetic avg during the month in which imbalance occurred of the daily midpoint prices in Platt's Gas Daily Index (Carthage Hub, NGPL, Texok zone, TX Eastern, ETX). The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 25512**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80643	D	mmbtu	\$.0809	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
80644	D	mmbtu	\$.0809	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
80645	D	mmbtu	\$.0809	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
80646	D	mmbtu	\$.0809	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
80641	D	mmbtu	\$.0809	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			
80642	D	mmbtu	\$.0809	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31262	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 25513

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 12/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashouts for Aug-Sep 2013 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34085	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_42	Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25513

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65978	D	CSHOUT	\$3.3384	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80634	D	CSHOUT	\$3.3384	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80635	D	CSHOUT	\$3.3384	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
65980	D	CSHOUT	\$3.3384	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80636	D	CSHOUT	\$3.3384	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80637	D	CSHOUT	\$3.3384	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80638	D	CSHOUT	\$3.3384	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
65978	D	CSHOUT	\$3.5410	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80634	D	CSHOUT	\$3.5410	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80635	D	CSHOUT	\$3.5410	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25513

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65980	D	CSHOUT	\$3.5410	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80636	D	CSHOUT	\$3.5410	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80637	D	CSHOUT	\$3.5410	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			
80638	D	CSHOUT	\$3.5410	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34085	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 25514

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 02/15/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Nov and Dec 2012 cashouts delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34086	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_42	Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25514

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80635	D	CSHOUT	\$3.4443	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
65980	D	CSHOUT	\$3.4443	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
80636	D	CSHOUT	\$3.4443	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
80637	D	CSHOUT	\$3.4443	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
80638	D	CSHOUT	\$3.4443	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
65978	D	CSHOUT	\$3.3000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
80634	D	CSHOUT	\$3.3000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
80635	D	CSHOUT	\$3.3000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
65980	D	CSHOUT	\$3.3000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
80636	D	CSHOUT	\$3.3000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25514

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80637	D	CSHOUT	\$3.3000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
80638	D	CSHOUT	\$3.3000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
65978	D	CSHOUT	\$3.4443	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			
80634	D	CSHOUT	\$3.4443	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34086	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 25586

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/09/2013

INITIAL SERVICE DATE: 09/27/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashouts for Jan 2013 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_45	Gathering fee of \$.10/MMBtu received at point of receipt Lowery Well, \$.07/MMBtu received at point of receipt Foote Wells; compression fee of \$.07/MMBtu if applicable; treating fee if customer gas at point of receipt contains CO2 >2% - \$.00/MMBtu if CO2 between 0% and 2%, \$.06/MMBtu if CO2 is >2% up to 3%, \$.06/MMBtu prorated for each addtl % >3% rounded to nearest .1 of 1% for CO2 >3%; dehydration fee of \$.03/MMBtu if applicable; H2S treating fee of \$.005/MMBtu if applicable; for delivery pt 65980, addtl compression fee of \$.07/MMBtu, dehyd fee of \$.03/MMBtu and fuel of 0.05%; for delivery pt 80635, dehyd fee of \$.02/MMBtu; customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month for each meter with delivered gas at avg quantity of 100 MMBtu/day; fee adjustment - beg 10/1/12, fees herein shall be increased every 12 mos by lesser of 1) % increase in CPI-U in previous 12 months or 2) 2.5%. CPI % increase calculated as fraction, numerator is CPI-U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding month in previous yr; cashout is monthly over or under supply cashout base price * over or under supply premium factor * over or under supply imbalance. Over or under supply casout base price is determined by cashout mechanism in OBA agreement if one exists. If no OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level = imbalance MMBtu/delivered MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25586

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80637	D	CSHOUT	\$3.2803	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
80638	D	CSHOUT	\$3.2803	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
65980	D	CSHOUT	\$3.2803	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
80635	D	CSHOUT	\$3.2803	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			
80636	D	CSHOUT	\$3.2803	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 25587

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31242	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_43	Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25587

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65978	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
80634	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
80635	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65980	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
80636	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
80637	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
80638	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65981	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
65978	D	mmbtu	\$0.0843	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					
80634	D	mmbtu	\$0.0843	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31242 **CONFIDENTIAL**					

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25587

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80635	D	mmbtu	\$.0843	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0843	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
80636	D	mmbtu	\$.0843	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
80637	D	mmbtu	\$.0843	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
80638	D	mmbtu	\$.0843	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0843	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31242	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 25603

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32869	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_46	Metering fee of \$250/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77357	D	month	\$250.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32869	**CONFIDENTIAL**			
77358	D	month	\$250.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32869	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 25603

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 25754

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2012 **RECEIVED DATE:** 02/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Dec 2013 cashout and rates delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34230	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_47	For primary and preferred service, no gathering fee; for secondary and other service, \$.10/MMBtu; CO2 treating fees if CO2 in excess of 2% by volume= if CO2 >=2% and <3%, \$.06/MMBtu, if CO2>=3%, \$.03/MMBtu prorated for each addtl % above 3% rounded to nearest one tenth of 1%; H2S treating fees if H2S in excess of .25 grain or 4ppm per 100 cf, \$.005/MMBtu; if water vapor content >7 pounds of water vapor/1 million cf, dehydration fee = \$.03/MMBtu; Cashout = over or under supply imbalance * over or under supply premium factor * cashout base price. If Gatherer has OBA with downstream pipeline that customer has nominated as point of delivery, cashout base price is determined by cashout mechanism in agreement. If no OBA, Cashout base price is avg during month when imbalance occurred of Platt's Gas Daily Index, East Texas-North Louisiana Area-Carthage Hub low price (for over supply) or high price (for under supply); metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; reimbursement for all fees assessed Gatherer by downstream pipelines for services provided to customer's gas; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 25754**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80638	D	CSHOUT	\$4.1474	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34230	**CONFIDENTIAL**			
80636	D	CSHOUT	\$4.1474	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34230	**CONFIDENTIAL**			
80637	D	CSHOUT	\$4.1474	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34230	**CONFIDENTIAL**			
85544	D	CSHOUT	\$4.1474	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34230	**CONFIDENTIAL**			
80636	D	mmbtu	\$.0650	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34230	**CONFIDENTIAL**			
80637	D	mmbtu	\$.0650	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34230	**CONFIDENTIAL**			
80638	D	mmbtu	\$.0650	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34230	**CONFIDENTIAL**			
85544	D	mmbtu	\$.0650	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 25754**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 26298

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/15/2014

INITIAL SERVICE DATE: 12/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Mar 2014 delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34622	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_32-A	Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26298

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65983	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
70286	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65977	D	mmbtu	\$.0610	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65978	D	mmbtu	\$.0610	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65979	D	mmbtu	\$.0610	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65977	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 26298

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65980	D	mmbtu	\$.0610	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65981	D	mmbtu	\$.0610	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
65983	D	mmbtu	\$.0610	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			
70286	D	mmbtu	\$.0610	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34622	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 26300

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: 09/27/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34622	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_45	Gathering fee of \$.10/MMBtu received at point of receipt Lowery Well, \$.07/MMBtu received at point of receipt Foote Wells; compression fee of \$.07/MMBtu if applicable; treating fee if customer gas at point of receipt contains CO2 >2% - \$.00/MMBtu if CO2 between 0% and 2%, \$.06/MMBtu if CO2 is >2% up to 3%, \$.06/MMBtu prorated for each addtl % >3% rounded to nearest .1 of 1% for CO2 >3%; dehydration fee of \$.03/MMBtu if applicable; H2S treating fee of \$.005/MMBtu if applicable; for delivery pt 65980, addtl compression fee of \$.07/MMBtu, dehyd fee of \$.03/MMBtu and fuel of 0.05%; for delivery pt 80635, dehyd fee of \$.02/MMBtu; customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month for each meter with delivered gas at avg quantity of 100 MMBtu/day; fee adjustment - beg 10/1/12, fees herein shall be increased every 12 mos by lesser of 1) % increase in CPI-U in previous 12 months or 2) 2.5%. CPI % increase calculated as fraction, numerator is CPI-U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding month in previous yr; cashout is monthly over or under supply cashout base price * over or under supply premium factor * over or under supply imbalance. Over or under supply casout base price is determined by cashout mechanism in OBA agreement if one exists. If no OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level = imbalance MMBtu/delivered MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26300

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80637	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
80638	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
65980	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
80635	D	mmbtu	\$.0450	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
80636	D	mmbtu	\$.0450	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
80637	D	mmbtu	\$.0450	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
80638	D	mmbtu	\$.0450	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
65980	D	mmbtu	\$.0450	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
80635	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					
80636	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34622 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173	COMPANY NAME: TGG PIPELINE, LTD.
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TARIFF CODE: TM	RRC TARIFF NO: 26300
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 26301

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 rates, delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34623	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_42	Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26301

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80635	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
80637	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
65978	D	mmbtu	\$1.036	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
80634	D	mmbtu	\$1.036	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
80635	D	mmbtu	\$1.036	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
65980	D	mmbtu	\$1.036	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
80636	D	mmbtu	\$1.036	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26301

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80637	D	mmbtu	\$.1036	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
80638	D	mmbtu	\$.1036	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
65978	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			
80634	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34623	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 26325

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 not previously submitted due to admin delay and to correct the TUC applicability

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34631	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG48	\$0.14 per saturated mcf gathering fee; \$0.04 per saturated MMBtu additional gathering fee compressor to downstream pipeline; \$0.14 per mcf additional gathering fee for Neal wells; Compression Fee of \$.07/MMBtu per stage of compression; Comp fee of \$0.05/MMBtu per state for delivery point 921 or 65980; Additional \$.03/MMBtu dehydration fee for gas delivered to delivery points 85544; 2% retention with additional 0.5% retention on deliveries to 921 and 65980; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day for receipt point meters; If Gatherer has entered into OBA with downstream pipeline that is a delivery point, cashout determined by OBA; otherwise, cashout is based on the Monthly average of the Gas Daily Daily Price Survey for East Texas-North Louisiana Area-Carthage Hub for all deliveries made in TX; the applicable percentage of the index is multiplied by the over or under supply premium factor times the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2014, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year; reimbursement for any filing or other govt fee assessed on Gatherer on behalf of customer.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26325

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80636	D	mmbtu	\$.0406	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34631	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0406	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34631	**CONFIDENTIAL**			
80637	D	mmbtu	\$.0406	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34631	**CONFIDENTIAL**			
80638	D	mmbtu	\$.0406	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34631	**CONFIDENTIAL**			
80634	D	mmbtu	\$.0406	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34631	**CONFIDENTIAL**			
85544	D	mmbtu	\$.0406	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34631	**CONFIDENTIAL**			
86388	D	mmbtu	\$.0406	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34631	**CONFIDENTIAL**			
86389	D	mmbtu	\$.0406	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34631	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26325

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 26752

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35015	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_49	For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.10/MMBtu, 10,001-15,000 MMBtu/day \$.095/MMBtu, 15,001-20,000 MMBtu/day \$.090/MMBtu, >20,001 MMBtu/day \$.085/MMBtu; For 12/1/13-11/30/14: 0-20,000 MMBtu/day \$.10/MMBtu, >20,001 MMBtu/day \$.095/MMBtu; For 12/1/14-11/30/15, \$.100/MMBtu for all gas delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86389	D	mmbtu	\$1.000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35015	**CONFIDENTIAL**			
86389	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35015	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME: TGG PIPELINE, LTD.**

TARIFF CODE: TM **RRC TARIFF NO: 26752**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 26753

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34824	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_50	Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26753

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80638	D	mmbtu	\$.0777	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
86389	D	mmbtu	\$.0777	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80634	D	mmbtu	\$.0777	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80635	D	mmbtu	\$.0777	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80636	D	mmbtu	\$.0777	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80637	D	mmbtu	\$.0777	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
65980	D	mmbtu	\$.0777	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80637	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26753

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86389	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80634	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
80635	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			
65980	D	CSHOUT	\$4.4363	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34824	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 27209

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 10/29/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File tariff late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_20-B	Up to 20,000 MMBtu/day \$0.10 per MMBtu gathering fee and 2% Fuel; metering fee of \$250/month if avg volume delivered < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnect and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fee incurred by gatherer on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; Customer shall reimburse utility through a predetermined fee per MMBtu for installation and construction of Meter and Pipeline. At the point that all costs have been recouped, the MMBtu fee will cease.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65979	D	CSHOUT	\$4.5108	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35289	**CONFIDENTIAL**			
65979	D	mmbtu	\$1.000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35289	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 27209

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TS RRC TARIFF NO: 22189

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/03/2009
INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate change

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 31261, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: TGG_28, 100% of the customer's weighted average sales price per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 68759, D, mmbtu, \$3.8915, 10/01/2009, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: F, Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 **COMPANY NAME:** TGG PIPELINE, LTD.

TARIFF CODE: TS **RRC TARIFF NO:** 22215

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: 04/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31264	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_29	the average of the total revenue received by customer divided by the total gas volume sold by customer times 90% of the sales volume if monthly quantity > 1000mcf or times 85% of the sales volume if monthly quantity < 1000 mcf

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68173	D	mmbtu	\$4.1700	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31264	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.