

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19054

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 10/01/1997                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/31/2005

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Fixed - Primary Term

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28097              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1601STO           | Capacity \$0.1200/mmbtu; Injection charge \$0.0050/mmbtu; Withdrawal charge \$0.0050/mmbtu. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0000               | 03/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28097       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19055

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 10/01/2003                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/31/2004

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28101              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| CIP1805STO           | Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0000               | 10/01/2003            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28101       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19056

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 06/01/2002                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 05/31/2007

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28119              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| CIP1616STO           | Storage demand of \$77,083.00/month. Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0000               | 09/01/2006            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28119       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 19057

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/04/2009  
**INITIAL SERVICE DATE:** 01/01/2005      **TERM OF CONTRACT DATE:** 03/31/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** MONTH TO MONTH

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28134              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1608STO           | Capacity Demand \$0.115/MMBtu, Withdrawal demand \$0.25/MMBtu, Injection charge \$0.01/MMBtu, Withdrawal charge \$0.01/MMBtu Centana will inject up to a max. of 51,000 MMBtu/D. Centana will withdraw up to a max. of 150,000 MMBtu/d on a firm basis. |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.1500               | 07/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28134       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 19058

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 01/09/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28141              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| CIP1804STO           | Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0000               | 10/01/2003            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28141       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19059

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 01/20/2004                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 04/30/2005

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28131              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1850STO           | \$0.11/MMBtu capacity, \$0.01/MMBtu injection and withdrawal - Applies to all points. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0000               | 05/01/2004            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28131       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 19060

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 05/01/2004      **RECEIVED DATE:** 03/22/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28142              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| CIP1847STO           | \$0.135/MMBtu capacity, \$0.01/MMBtu injection and withdrawal - Applies to all points. Storage fees equal to lesser of (1) The max. lawful rate permitted by the Railroad Commission, FERC, or other Authority, or (2) any such lower fee agreed to by the parti |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0100               | 12/31/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28142       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19061

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 11/01/2004                      **RECEIVED DATE:** 09/29/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 11/30/2004

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28115              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                      |
|----------------------|---|
| CIP3030STO           | Storage Demand Charge = .1700/per MMBtu |

**RATE ADJUSTMENT PROVISIONS:**

FERC Rules/NGPA

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$4.4000              | 08/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28115       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19062

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 07/01/1996                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 09/01/2003

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Fixed - Primary Term

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28112              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1601STO           | Storage Demand Charge \$0.095/MMBtu; Deliverability Demand Charge \$0.271/MMBtu; Injection charge \$0.01/mmbtu; Withdrawal charge \$0.01/mmbtu. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0000               | 01/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28112       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19853

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/04/2010  
**INITIAL SERVICE DATE:** 10/24/2007                      **TERM OF CONTRACT DATE:** 10/24/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29028              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1938PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0900               | 12/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29028       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 3730                      COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 19854**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 03/22/2011  
**INITIAL SERVICE DATE:** 01/01/2006                      **TERM OF CONTRACT DATE:** 01/01/2009  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29029              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1787GAT           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0500               | 12/31/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29029       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 19855

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/01/2011  
**INITIAL SERVICE DATE:** 12/01/2006      **TERM OF CONTRACT DATE:** 12/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29031              | EOG Resources Inc    | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1969PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>       | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu             | \$.1100               | 12/01/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                   |                       |                       |                     |
| <b>Customer</b>                      | 29031       | EOG Resources Inc |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19856

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 03/22/2011

**INITIAL SERVICE DATE:** 07/01/2003                      **TERM OF CONTRACT DATE:** 07/01/2009

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Tariff Number needed; First time under contract

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29033              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1788GAT           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0500               | 12/31/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29033       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 3730                      COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 19857**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/11/2008  
**INITIAL SERVICE DATE:** 10/01/2004                      **TERM OF CONTRACT DATE:** 10/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New Tariff Number needed; First time under contract

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29034              | Papco Inc            | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1886PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu       | \$.2400               | 09/01/2007            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| <b>Customer</b>                      | 29034       | Papco Inc   |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19858

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/04/2010

**INITIAL SERVICE DATE:** 09/01/2006                      **TERM OF CONTRACT DATE:** 09/01/2008

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29035              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1964PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.2100               | 12/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29035       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19859

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 04/01/2011  
**INITIAL SERVICE DATE:** 09/01/2006                      **TERM OF CONTRACT DATE:** 09/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29038              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1950PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.1100               | 12/01/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29038       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19860

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/12/2008

**INITIAL SERVICE DATE:** 04/10/2005                      **TERM OF CONTRACT DATE:** 04/01/2009

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Tariff Number needed; First time under contract

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29030              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1991PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0800               | 11/01/2007            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29030       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19861

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/12/2008

**INITIAL SERVICE DATE:** 04/01/2004                      **TERM OF CONTRACT DATE:** 04/01/2009

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Tariff Number needed; First time under contract

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29032              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1904PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0800               | 07/01/2007            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29032       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19862

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/12/2008  
**INITIAL SERVICE DATE:** 10/01/2005                      **TERM OF CONTRACT DATE:** 10/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New Tariff Number needed; First time under contract

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29036              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1909PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.2400               | 10/10/2007            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29036       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19863

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 04/01/2011

**INITIAL SERVICE DATE:** 09/01/2006                      **TERM OF CONTRACT DATE:** 09/01/2008

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29037              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1949PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.2600               | 12/01/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29037       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 3730                      COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 19864**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/12/2008  
**INITIAL SERVICE DATE:** 08/01/2006                      **TERM OF CONTRACT DATE:** 08/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New Tariff Number needed; First time under contract

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29039              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1948PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.2400               | 11/01/2007            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29039       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19865

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 03/16/2011  
**INITIAL SERVICE DATE:** 02/01/2006                      **TERM OF CONTRACT DATE:** 02/01/2009  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29040              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1928PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0800               | 12/31/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29040       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 19866

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/12/2008

**INITIAL SERVICE DATE:** 01/01/2005                      **TERM OF CONTRACT DATE:** 01/01/2009

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Tariff Number needed; First time under contract

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29041              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1129PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.2300               | 02/01/2007            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29041       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 20009

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 06/04/2010

**INITIAL SERVICE DATE:** 09/01/2006                      **TERM OF CONTRACT DATE:** 09/01/2009

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29110              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1961PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.1000               | 12/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29110       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23802

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 04/20/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32638              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP2143PUR           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Midpoint

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.1100               | 12/01/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 32638       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I                      | Gathering                  |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 3730                      COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 23998**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 06/01/2005                      **RECEIVED DATE:** 06/16/2011  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 12/31/2012  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32856              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP3030STO           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Midpoint

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.1700               | 01/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 32856       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I                      | Gathering                  |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26417

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 04/01/2013                      **RECEIVED DATE:** 12/09/2013  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/31/2014  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year-to-Year

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New Customer. Back filing due to administrative changes.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 23865              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                    |
|----------------------|---------------------------------------|
| CIP3031STO           | Storage Demand Charge = .09/per MMBtu |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65706                                | D           | MMBtu            | \$.0900               | 04/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 23865       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| L                      | Underground Storage        |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS **RRC TARIFF NO:** 19063

**DESCRIPTION:** Transmission Sales **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 11/01/2003 **RECEIVED DATE:** 12/28/2012  
**INITIAL SERVICE DATE:** **TERM OF CONTRACT DATE:** 10/31/2013  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year-to-Year

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update.

**CUSTOMERS**

| CUSTOMER NO | CUSTOMER NAME    | CONFIDENTIAL? | DELIVERY POINT |
|-------------|------------------|---------------|----------------|
| 28109       | **CONFIDENTIAL** | Y             |                |

**CURRENT RATE COMPONENT**

| RATE COMP. ID | DESCRIPTION |
|---------------|-------------|
| NSB1005ALL    | None        |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel minus \$0.01.

**DELIVERY POINTS**

| ID                                   | TYPE  | UNIT             | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL |
|--------------------------------------|-------|------------------|----------------|----------------|--------------|
| 65697                                | D     | MMBtu            | \$3.4000       | 11/01/2012     | Y            |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |       |                  |                |                |              |
| <b>Customer</b>                      | 28109 | **CONFIDENTIAL** |                |                |              |

**TYPE SERVICE PROVIDED**

| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
|-----------------|---------------------|------------------------|
| C               | Industrial Sales    |                        |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19064

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/09/2008  
**INITIAL SERVICE DATE:** 01/01/2005      **TERM OF CONTRACT DATE:** 06/30/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28122              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1001ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Daily Houston Ship Channel plus \$0.05.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65705                                | D           | MMBtu            | \$6.3001              | 05/01/2006            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28122       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19066

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 04/01/1999      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28128              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1295SAL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel multiply 1.07

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65709                                | D           | MMBtu            | \$4.3000              | 09/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28128       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

|                       |   |
|-----------------------|---|
| <b>RRC COID:</b> 3730 | <b>COMPANY NAME:</b> CENTANA INTRASTATE PIPELINE, LLC |
|-----------------------|---|

|                        |                             |
|------------------------|-----------------------------|
| <b>TARIFF CODE:</b> TS | <b>RRC TARIFF NO:</b> 19067 |
|------------------------|-----------------------------|

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| <b>DESCRIPTION:</b> Transmission Sales | <b>STATUS:</b> A |
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| <b>OPERATOR NO:</b> 141012 |
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| <b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 | <b>RECEIVED DATE:</b> 10/16/2014 |
|---|----------------------------------|

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| <b>INITIAL SERVICE DATE:</b> | <b>TERM OF CONTRACT DATE:</b> 04/30/2006 |
|------------------------------|--|

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| <b>INACTIVE DATE:</b> | <b>AMENDMENT DATE:</b> |
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|---|
| <b>CONTRACT COMMENT:</b> Month to Month |
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**REASONS FOR FILING**

|                      |                       |
|----------------------|-----------------------|
| <b>NEW FILING:</b> N | <b>RRC DOCKET NO:</b> |
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| <b>CITY ORDINANCE NO:</b> |
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| <b>AMENDMENT(EXPLAIN):</b> None |
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|--|
| <b>OTHER(EXPLAIN):</b> Rate Update. Back filing due to accounting delay. |
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**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28129              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1277ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

|                                      |
|--------------------------------------|
| Gas Daily Daily Houston Ship Channel |
|--------------------------------------|

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65719                                | D           | MMBtu            | \$4.1000              | 09/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28129       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

|                       |   |
|-----------------------|---|
| <b>RRC COID:</b> 3730 | <b>COMPANY NAME:</b> CENTANA INTRASTATE PIPELINE, LLC |
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|------------------------|-----------------------------|
| <b>TARIFF CODE:</b> TS | <b>RRC TARIFF NO:</b> 19068 |
|------------------------|-----------------------------|

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|--|------------------|
| <b>DESCRIPTION:</b> Transmission Sales | <b>STATUS:</b> A |
|--|------------------|

|                            |
|----------------------------|
| <b>OPERATOR NO:</b> 141012 |
|----------------------------|

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|---|
| <b>ORIGINAL CONTRACT DATE:</b> 01/01/2010 |
|---|

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| <b>RECEIVED DATE:</b> 10/16/2014 |
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|------------------------------|
| <b>INITIAL SERVICE DATE:</b> |
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|--|
| <b>TERM OF CONTRACT DATE:</b> 02/01/2010 |
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| <b>INACTIVE DATE:</b> |
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|------------------------|
| <b>AMENDMENT DATE:</b> |
|------------------------|

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| <b>CONTRACT COMMENT:</b> Day-to Day |
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| <b>REASONS FOR FILING</b> |
|---------------------------|

|                      |
|----------------------|
| <b>NEW FILING:</b> N |
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|                       |
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| <b>RRC DOCKET NO:</b> |
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|                           |
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| <b>CITY ORDINANCE NO:</b> |
|---------------------------|

|                                 |
|---------------------------------|
| <b>AMENDMENT(EXPLAIN):</b> None |
|---------------------------------|

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|--|
| <b>OTHER(EXPLAIN):</b> Rate Update. Back filing due to accounting delay. |
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| <b>CUSTOMERS</b> |
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| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28136              | **CONFIDENTIAL**     | Y                    |                       |

|                               |
|-------------------------------|
| <b>CURRENT RATE COMPONENT</b> |
|-------------------------------|

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP3046SAL           | None               |

|                                    |
|------------------------------------|
| <b>RATE ADJUSTMENT PROVISIONS:</b> |
|------------------------------------|

|   |
|---|
| Inside FERC Houston Ship Channel multiply 1.3 |
|---|

|                        |
|------------------------|
| <b>DELIVERY POINTS</b> |
|------------------------|

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 65713     | D           | MMBtu       | \$5.3000              | 09/01/2014            | Y                   |

|                                      |
|--------------------------------------|
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |
|--------------------------------------|

|                       |                  |
|-----------------------|------------------|
| <b>Customer</b> 28136 | **CONFIDENTIAL** |
|-----------------------|------------------|

|                              |
|------------------------------|
| <b>TYPE SERVICE PROVIDED</b> |
|------------------------------|

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

|                          |
|--------------------------|
| <b>TUC APPLICABILITY</b> |
|--------------------------|

|   |
|---|
| <b><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></b> |
|---|

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC**

**TARIFF CODE: TS RRC TARIFF NO: 19069**

**DESCRIPTION:** Transmission Sales **STATUS: A**  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 07/08/2014  
**INITIAL SERVICE DATE:** 01/01/2005 **TERM OF CONTRACT DATE:** 12/01/2006  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28137              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1145ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel plus \$1.40.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65715                                | D           | MMBtu            | \$6.1000              | 05/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28137       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19070

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 07/01/2003      **RECEIVED DATE:** 09/29/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/30/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28140              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1018ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65687                                | D           | MMBtu            | \$4.0000              | 08/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28140       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19071

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/04/2009  
**INITIAL SERVICE DATE:** 01/01/2005      **TERM OF CONTRACT DATE:** 11/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28094              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1298SAL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Lower of (1) Inside FERC Houston Ship Channel plus \$0.20 OR (2) Seller's WACOG, plus \$0.25

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65688                                | D           | MMBtu            | \$3.7100              | 03/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28094       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS **RRC TARIFF NO:** 19072

**DESCRIPTION:** Transmission Sales **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 10/01/2004 **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** **TERM OF CONTRACT DATE:** 10/30/2004  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| CUSTOMER NO | CUSTOMER NAME    | CONFIDENTIAL? | DELIVERY POINT |
|-------------|------------------|---------------|----------------|
| 28138       | **CONFIDENTIAL** | Y             |                |

**CURRENT RATE COMPONENT**

| RATE COMP. ID | DESCRIPTION |
|---------------|-------------|
| CIP3021SAL    | None        |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel multiply 1.2.

**DELIVERY POINTS**

| ID                                   | TYPE  | UNIT             | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL |
|--------------------------------------|-------|------------------|----------------|----------------|--------------|
| 65717                                | D     | MMBtu            | \$4.8000       | 09/01/2014     | Y            |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |       |                  |                |                |              |
| <b>Customer</b>                      | 28138 | **CONFIDENTIAL** |                |                |              |

**TYPE SERVICE PROVIDED**

| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
|-----------------|---------------------|------------------------|
| C               | Industrial Sales    |                        |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19073

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/21/2009  
**INITIAL SERVICE DATE:** 01/01/2005      **TERM OF CONTRACT DATE:** 11/30/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28095              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                                       |
|----------------------|--|
| CIP3023SAL           | Meter fee of \$200.00 and Dehydration fee of \$ 0.06978. |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel multiplier 1.2.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65696                                | D           | MMBtu            | \$13.9900             | 06/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28095       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19074

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/21/2009  
**INITIAL SERVICE DATE:** 01/01/2005      **TERM OF CONTRACT DATE:** 11/30/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28098              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                                     |
|----------------------|--|
| CIP3025SAL           | Facility Charge of \$200.00 and Dehy Charge of 0.1165. |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel times 1.2.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65698                                | D           | MMBtu            | \$13.9900             | 06/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28098       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.









































## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

|                       |   |
|-----------------------|---|
| <b>RRC COID: 3730</b> | <b>COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC</b> |
|-----------------------|---|

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|------------------------|-----------------------------|
| <b>TARIFF CODE: TS</b> | <b>RRC TARIFF NO: 19366</b> |
|------------------------|-----------------------------|

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|--|------------------|
| <b>DESCRIPTION: Transmission Sales</b> | <b>STATUS: A</b> |
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|                            |
|----------------------------|
| <b>OPERATOR NO: 141012</b> |
|----------------------------|

|   |
|---|
| <b>ORIGINAL CONTRACT DATE: 09/01/2006</b> |
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|                                  |
|----------------------------------|
| <b>RECEIVED DATE: 03/27/2008</b> |
|----------------------------------|

|                              |
|------------------------------|
| <b>INITIAL SERVICE DATE:</b> |
|------------------------------|

|  |
|--|
| <b>TERM OF CONTRACT DATE: 03/31/2008</b> |
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|                       |
|-----------------------|
| <b>INACTIVE DATE:</b> |
|-----------------------|

|                        |
|------------------------|
| <b>AMENDMENT DATE:</b> |
|------------------------|

|                               |
|-------------------------------|
| <b>CONTRACT COMMENT: None</b> |
|-------------------------------|

|                           |
|---------------------------|
| <b>REASONS FOR FILING</b> |
|---------------------------|

|                      |
|----------------------|
| <b>NEW FILING: Y</b> |
|----------------------|

|                       |
|-----------------------|
| <b>RRC DOCKET NO:</b> |
|-----------------------|

|                           |
|---------------------------|
| <b>CITY ORDINANCE NO:</b> |
|---------------------------|

|                                 |
|---------------------------------|
| <b>AMENDMENT(EXPLAIN): None</b> |
|---------------------------------|

|   |
|---|
| <b>OTHER(EXPLAIN): First time gas sold under contract</b> |
|---|

|                  |
|------------------|
| <b>CUSTOMERS</b> |
|------------------|

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28477              | **CONFIDENTIAL**     | Y                    |                       |

|                               |
|-------------------------------|
| <b>CURRENT RATE COMPONENT</b> |
|-------------------------------|

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1964PUR           | NONE               |

|                                    |
|------------------------------------|
| <b>RATE ADJUSTMENT PROVISIONS:</b> |
|------------------------------------|

|      |
|------|
| None |
|------|

|                        |
|------------------------|
| <b>DELIVERY POINTS</b> |
|------------------------|

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 55998     | D           | MMBtu       | \$6.0000              | 11/01/2007            | Y                   |

|                                      |
|--------------------------------------|
| <b>DESCRIPTION: **CONFIDENTIAL**</b> |
|--------------------------------------|

|                 |       |                  |
|-----------------|-------|------------------|
| <b>Customer</b> | 28477 | **CONFIDENTIAL** |
|-----------------|-------|------------------|

|                              |
|------------------------------|
| <b>TYPE SERVICE PROVIDED</b> |
|------------------------------|

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

|                          |
|--------------------------|
| <b>TUC APPLICABILITY</b> |
|--------------------------|

|   |
|---|
| <b><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></b> |
|---|

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC**TARIFF CODE:** TS      **RRC TARIFF NO:** 19367**DESCRIPTION:** Transmission Sales      **STATUS:** A**OPERATOR NO:** 141012**ORIGINAL CONTRACT DATE:** 02/01/2007**RECEIVED DATE:** 10/16/2014**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:** 03/02/2007**INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** Month-to-Month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30137              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1283ALL           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel

**DELIVERY POINTS**

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 69202     | D           | MMBtu       | \$4.1000              | 09/01/2014            | Y                   |

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19867

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 02/01/2007      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28500              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1287ALL           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Daily Houston Ship Channel

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65688                                | D           | MMBtu            | \$4.1000              | 09/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28500       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 21111

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 05/10/2005 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/10/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 29805, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: NSB1160ALL, NONE

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel plus \$0.05

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 65700, D, MMBtu, \$4.0000, 09/01/2014, Y. Includes description: \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: C, Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21112

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 09/01/2009      **RECEIVED DATE:** 08/04/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2009  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 31942              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1342ALL           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Daily Houston Ship Channel plus \$0.08

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65704                                | D           | MMBtu            | \$4.8000              | 06/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 31942       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3730 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC**TARIFF CODE:** TS **RRC TARIFF NO:** 21113**DESCRIPTION:** Transmission Sales **STATUS:** A**OPERATOR NO:** 141012**ORIGINAL CONTRACT DATE:** 12/01/2004**RECEIVED DATE:** 12/12/2012**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:** 12/30/2004**INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** Month-to-Month**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Rate Update.**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29807              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1126ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Daily Houston Ship Channel minus \$0.01

**DELIVERY POINTS**

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 77342     | D           | MMBtu       | \$3.1000              | 10/01/2012            | Y                   |

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

|                 |       |                  |
|-----------------|-------|------------------|
| <b>Customer</b> | 29807 | **CONFIDENTIAL** |
|-----------------|-------|------------------|

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21553

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 06/01/2004      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Initial Filing

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30141              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1112ALL           | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 70188                                | D           | MMBtu            | \$3.7000              | 03/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30141       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21554

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Initial Filing

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30140              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP3043MIS           | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 70187                                | D           | MMBtu            | \$4.2100              | 03/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30140       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 21555

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 05/01/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 30139, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: CIP3025SAL, none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 65698, D, MMBtu, \$4.2100, 03/01/2009, Y. Includes description: \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: F, Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC**

**TARIFF CODE: TS RRC TARIFF NO: 21565**

**DESCRIPTION:** Transmission Sales **STATUS: A**  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 08/20/2009  
**INITIAL SERVICE DATE:** 12/01/1998 **TERM OF CONTRACT DATE:** 12/01/2010  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Initial filing--request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30163              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1136PUR           | None               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65723                                | D           | MMBtu            | \$7.6700              | 01/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30163       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21567

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 06/01/2004      **RECEIVED DATE:** 08/20/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Initial Filing

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30141              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1112ALL           | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 70188                                | D           | MMBtu            | \$3.7000              | 03/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30141       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS **RRC TARIFF NO:** 21568

**DESCRIPTION:** Transmission Sales **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 07/01/1993 **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** **TERM OF CONTRACT DATE:** 07/30/1993  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30175              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1298SAL           | none               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Daily Houston Ship Channel plus \$0.20

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65688                                | D           | MMBtu            | \$4.2000              | 09/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30175       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 21569

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 06/01/2008 RECEIVED DATE: 03/19/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update.

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 30140, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: CIP3043SAL, none

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel multiply 1.20

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 70187, D, MMBtu, \$3.9000, 02/01/2013, Y. Includes description: \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: C, Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21570

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 07/01/2009      **RECEIVED DATE:** 10/09/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2011

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Back filing of Rate Update due to personnel changes.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30139              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP2101PUR           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Daily Houston Ship Channel multiply 1.50

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 55984                                | D           | MMBtu            | \$3.8000              | 11/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30139       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 22994

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 03/22/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 31879              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1034ALL           | none               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Midpoint/Cover Standard

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 69400                                | D           | MMBtu            | \$4.9000              | 12/31/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 31879       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



|                       |   |
|-----------------------|---|
| <b>RRC COID: 3730</b> | <b>COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC</b> |
|-----------------------|---|

|                        |                             |
|------------------------|-----------------------------|
| <b>TARIFF CODE: TS</b> | <b>RRC TARIFF NO: 23008</b> |
|------------------------|-----------------------------|

|   |  |                  |  |
|---|--|------------------|--|
| <b>DESCRIPTION: Transmission Sales</b>    |  | <b>STATUS: A</b> |  |
| <b>OPERATOR NO: 141012</b>                |  |                  |  |
| <b>ORIGINAL CONTRACT DATE: 01/01/2003</b> | <b>RECEIVED DATE: 02/01/2013</b>         |                  |  |
| <b>INITIAL SERVICE DATE:</b>              | <b>TERM OF CONTRACT DATE: 12/31/2011</b> |                  |  |
| <b>INACTIVE DATE:</b>                     | <b>AMENDMENT DATE:</b>                   |                  |  |
| <b>CONTRACT COMMENT: Month-to-Month</b>   |  |                  |  |

|                           |
|---------------------------|
| <b>REASONS FOR FILING</b> |
|---------------------------|

|   |                       |
|---|-----------------------|
| <b>NEW FILING: N</b>  | <b>RRC DOCKET NO:</b> |
| <b>CITY ORDINANCE NO:</b>   |                       |
| <b>AMENDMENT(EXPLAIN): None</b>   |                       |
| <b>OTHER(EXPLAIN): Back filing of Rate Update due to personnel changes.</b> |                       |

|                  |
|------------------|
| <b>CUSTOMERS</b> |
|------------------|

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 31880              | **CONFIDENTIAL**     | Y                    |                       |

|                               |
|-------------------------------|
| <b>CURRENT RATE COMPONENT</b> |
|-------------------------------|

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1032ALL           | none               |

|                                    |
|------------------------------------|
| <b>RATE ADJUSTMENT PROVISIONS:</b> |
|------------------------------------|

Gas Daily Midpoint/Spot Price Standard

|                        |
|------------------------|
| <b>DELIVERY POINTS</b> |
|------------------------|

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 69400                                | D           | MMBtu            | \$3.4500              | 01/01/2012            | Y                   |
| <b>DESCRIPTION: **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 31880       | **CONFIDENTIAL** |                       |                       |                     |

|                              |
|------------------------------|
| <b>TYPE SERVICE PROVIDED</b> |
|------------------------------|

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

|                          |
|--------------------------|
| <b>TUC APPLICABILITY</b> |
|--------------------------|

|  |
|--|
| <b>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</b> |
|--|

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23009

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 06/04/2010  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Request for Tariff ID

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 31879              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1034ALL           | none               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Midpoint/Cover Standard

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 69400                                | D           | MMBtu            | \$4.9300              | 02/01/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 31879       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23803

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 04/01/2011      **RECEIVED DATE:** 12/20/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Back filing of Rate Update due to personnel change.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32639              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1404ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Daily Houston Ship Channel plus \$0.06

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 56439                                | D           | MMBtu       | \$4.4800              | 07/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| Customer 32639 **CONFIDENTIAL**      |             |             |                       |                       |                     |
| 56439                                | D           | MMBtu       | \$4.1600              | 08/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| Customer 32639 **CONFIDENTIAL**      |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C                      | Industrial Sales           |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23803

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 3730      COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC**

**TARIFF CODE: TS      RRC TARIFF NO: 23804**

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 08/01/2004      **RECEIVED DATE:** 04/20/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:** 10/05/2009  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32622              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1123ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 65697                                | D           | MMBtu       | \$3.8200              | 12/31/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23952

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 09/01/2007      **RECEIVED DATE:** 05/19/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32852              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1377ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 77343                                | D           | MMBtu            | \$3.9700              | 01/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 32852       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 23953

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/01/2010 RECEIVED DATE: 09/29/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/30/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 32849, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: NSB1355ALL, None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel minus \$0.03

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 77342, D, MMBtu, \$4.9000, 08/01/2014, Y. Includes description: \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: F, Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS **RRC TARIFF NO:** 23954

**DESCRIPTION:** Transmission Sales **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 05/19/2011  
**INITIAL SERVICE DATE:** **TERM OF CONTRACT DATE:** 12/31/2012  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32854              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1379ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 77342                                | D           | MMBtu            | \$4.0200              | 01/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 32854       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23955

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 04/30/2007      **RECEIVED DATE:** 05/19/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32851              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP2129PRO           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 77342                                | D           | MMBtu            | \$3.5700              | 01/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 32851       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23956

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 05/01/2005      **RECEIVED DATE:** 07/28/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32850              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1373ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily

**DELIVERY POINTS**

| <u>ID</u>                               | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 65697                                   | D           | MMBtu       | \$4.3900              | 05/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**    |             |             |                       |                       |                     |
| Customer    32850      **CONFIDENTIAL** |             |             |                       |                       |                     |
| 77342                                   | D           | MMBtu       | \$4.3000              | 05/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**    |             |             |                       |                       |                     |
| Customer    32850      **CONFIDENTIAL** |             |             |                       |                       |                     |
| 77344                                   | D           | MMBtu       | \$4.3600              | 05/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**    |             |             |                       |                       |                     |
| Customer    32850      **CONFIDENTIAL** |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23956

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

11/11/2014

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 23957

**DESCRIPTION:** Transmission Sales    **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 06/01/2005                                      **RECEIVED DATE:** 05/19/2011

**INITIAL SERVICE DATE:**    **TERM OF CONTRACT DATE:** 12/31/2012

**INACTIVE DATE:**    **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32853              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1374ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 69202                                | D           | Mmbtu       | \$3.9900              | 01/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23999

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 09/01/2001      **RECEIVED DATE:** 10/10/2013  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32855              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1293ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily minus \$0.02

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 77344                                | D           | MMBtu            | \$3.3000              | 08/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 32855       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 3730**      **COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC**

**TARIFF CODE: TS**      **RRC TARIFF NO: 24075**

**DESCRIPTION: Transmission Sales**      **STATUS: A**

**OPERATOR NO: 141012**

**ORIGINAL CONTRACT DATE: 07/01/2007**

**RECEIVED DATE: 06/23/2011**

**INITIAL SERVICE DATE: 07/01/2001**

**TERM OF CONTRACT DATE: 12/01/2011**

**INACTIVE DATE:**

**AMENDMENT DATE:**

**CONTRACT COMMENT: None**

**REASONS FOR FILING**

**NEW FILING: N**

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN): None**

**OTHER(EXPLAIN): Rate Update**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 31943              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1292ALL           | none               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Midpoint

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 55998                                | D           | MMBtu            | \$4.2200              | 04/01/2011            | Y                   |
| <b>DESCRIPTION: **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 31943       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 24076

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 06/21/2011  
**INITIAL SERVICE DATE:** 07/01/2001      **TERM OF CONTRACT DATE:** 12/01/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 31943              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1292ALL           | none               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Midpoint

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 55998                                | D           | MMBtu            | \$4.3400              | 03/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 31943       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 24077

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 02/01/2011      **RECEIVED DATE:** 12/04/2013

**INITIAL SERVICE DATE:** 02/01/2011      **TERM OF CONTRACT DATE:** 12/31/2012

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2011

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32915              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1397ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Midpoint

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 77344                                | D           | MMBtu            | \$3.6000              | 10/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 32915       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 24463

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 03/22/2011
INITIAL SERVICE DATE: 07/01/2001 TERM OF CONTRACT DATE: 12/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row: 31943, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row: NSB1292ALL, none

RATE ADJUSTMENT PROVISIONS:

Gas Daily Midpoint

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row: 55998, D, MMBtu, \$4.1100, 12/31/2010, Y. Includes description: \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row: F, Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 25752

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 03/01/2004      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update. Back filing due to accounting delay.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 34653              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1002ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Gas Daily Daily Houston Ship Channel plus \$ 0.03

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 55980                                | D           | MMBtu            | \$4.0000              | 09/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 34653       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 25753

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 10/03/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/30/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 34243              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| NSB1061ALL           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Inside Ferc Houston Ship Channel plus \$ 0.045

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65707                                | D           | Mmbtu            | \$3.5000              | 08/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 34243       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19092

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 01/09/2008  
**INITIAL SERVICE DATE:** 10/01/1997                      **TERM OF CONTRACT DATE:** 11/30/2005  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2005  
**CONTRACT COMMENT:** Month to Month thereafter

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Change in COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28096              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| CIP1431TSA           | Transport fee equal to the lesser of (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 65721                                | D           | MMBtu       | \$.1500               | 03/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| Customer 28096 **CONFIDENTIAL**      |             |             |                       |                       |                     |
| 65724                                | D           | MMBtu       | \$.0400               | 03/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| Customer 28096 **CONFIDENTIAL**      |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19092

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19093

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month thereafter

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28102              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| CIP1806TSA           | Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65718                                | D           | MMBtu            | \$.0037               | 10/01/2003            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28102       | **CONFIDENTIAL** |                       |                       |                     |
| 65729                                | D           | MMBtu            | \$.0037               | 10/01/2003            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28102       | **CONFIDENTIAL** |                       |                       |                     |
| 65732                                | D           | MMBtu            | \$.0037               | 10/01/2003            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28102       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19093

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19094

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:** 01/01/2005                      **TERM OF CONTRACT DATE:** 04/30/2005

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28132              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1851TSA           | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65722                                | D           | MMBtu            | \$.0100               | 01/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28132       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19095

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 07/01/2003                      **RECEIVED DATE:** 11/04/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 06/30/2004

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month thereafter

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28133              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| CIP1775TSA           | Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon. |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65718                                | D           | MMBtu            | \$.0100               | 07/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28133       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19096

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 05/01/1999                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/31/2008

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month thereafter

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28135              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| CIP1452TSA           | Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65692                                | D           | MMBtu            | \$.0100               | 09/01/2006            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28135       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19097

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 05/01/1999                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/31/2008

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month thereafter

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28135              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1453TSA           | Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority , or (2) any such lower fee agreed to by the parties in writing for any agreed to period. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65692                                | D           | MMBtu            | \$.1500               | 08/01/2006            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28135       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19098

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 02/26/2009  
**INITIAL SERVICE DATE:** 01/01/2005      **TERM OF CONTRACT DATE:** 10/31/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28145              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1466TSA           | Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65708                                | D           | MMBtu            | \$.1300               | 01/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28145       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19099

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 09/20/2004      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/19/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28106              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP3004TSA           | Transport fee equal to Max. Rate approved by FERC or any lower negotiated fee agreed to by the parties provided the negotiated rate may be less than FERC minimum rate. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65689                                | D           | MMBtu            | \$.0750               | 09/01/2006            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28106       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19100

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 05/01/2005                      **RECEIVED DATE:** 03/04/2009  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/31/2007  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28144              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1848TSA           | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65726                                | D           | MMBtu            | \$.1300               | 04/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28144       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19101

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/09/2008  
**INITIAL SERVICE DATE:** 01/01/2005      **TERM OF CONTRACT DATE:** 11/30/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28143              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1849TSA           | Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority , or (2) any such lower fee agreed to by the parties in writing for any agreed to period. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65731                                | D           | MMBtu            | \$.0100               | 10/01/2006            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28143       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19102

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 11/08/2013  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/30/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Added Term of Contract Comment to Month-to-Month. Adjusted Term of Contract Date accordingly.  
**OTHER(EXPLAIN):** Rate Update. Backfiling due to personnel change. Added Term of Contract Comment to Month-to-Month. Adjusted Term of Contract Date accordingly.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28125              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1855TSA           | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65702                                | D           | MMBtu            | \$.0100               | 02/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28125       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19103

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 01/09/2008  
**INITIAL SERVICE DATE:** 01/01/2005                      **TERM OF CONTRACT DATE:** 09/29/2005  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28103              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1464TSA           | Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65694                                | D           | MMBtu            | \$.0750               | 01/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28103       | **CONFIDENTIAL** |                       |                       |                     |
| 65730                                | D           | MMBtu            | \$.0688               | 01/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28103       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19103

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19104

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 06/15/1998      **RECEIVED DATE:** 04/01/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/15/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28110              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1639TSA           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel multiply 0.5%.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65714                                | D           | MMBtu            | \$.1000               | 12/01/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28110       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19105

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 03/01/2000                      **RECEIVED DATE:** 01/09/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 09/30/2003

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28130              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1470TSA           | None               |

**RATE ADJUSTMENT PROVISIONS:**

Inside FERC Houston Ship Channel times 0.5%.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65727                                | D           | MMBtu            | \$.0500               | 01/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28130       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19106

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 09/01/2000                      **RECEIVED DATE:** 03/22/2011

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 04/30/2006

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30136              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1472TSA           | None               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65711                                | D           | MMBtu            | \$.0600               | 12/31/2010            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30136       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19107

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 06/01/2002      **RECEIVED DATE:** 01/09/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28120              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP1477TSA           | Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65711                                | D           | MMBtu            | \$.0100               | 10/01/2006            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28120       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19108

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 09/20/2004      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/19/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Update

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28106              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| CIP3004TSA           | Transport fee equal to Max. Rate approved by FERC or any lower negotiated fee agreed to by the parties provided the negotiated rate may be less than FERC minimum rate. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65689                                | D           | MMBtu            | \$.0750               | 01/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28106       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 21258

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 05/01/2005                      **RECEIVED DATE:** 03/24/2009  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 12/31/2010  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Change from COID 6970

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 29908              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| LCK002400            | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 69404                                | D           | MMBtu            | \$11.0900             | 03/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 29908       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21571

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 03/01/2009      **RECEIVED DATE:** 08/20/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/28/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Initial Filing-request for tariff id

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30223              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| LAG1440PUR           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65711                                | D           | MMBtu            | \$.1100               | 04/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30223       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 24828

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 03/01/2000                      **RECEIVED DATE:** 04/23/2012

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/30/2000

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Tariff Number. Back filing of tariff number due to personnel change.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 33645              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1470TSA           | NONE               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 39348                                | D           | MMBtu            | \$.0400               | 01/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 33645       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24841

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 08/01/2011      **RECEIVED DATE:** 05/01/2012  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New Tariff Number. Back filing for tariff number due to personnel change.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 33643              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                                   |
|----------------------|--|
| CIP1861TSA           | Demand Fee: \$0.07 / MMBTU on 20,000 / day per month |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 39343                                | D           | MMBtu            | \$.0350               | 08/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 33643       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25842

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 09/01/2005      **RECEIVED DATE:** 03/20/2013  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2015  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** evergreen

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Tariff Number. Back Filing of Rate Update.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 34338              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP2120PRO           | None               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 5                                    | D           | MMBtu            | \$.0500               | 01/01/2012            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 34338       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |
| I                      | Gathering                  |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 25843

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 11/01/2011                      **RECEIVED DATE:** 03/20/2013  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 12/31/2012  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Tariff Number. Back filing of Rate Update.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 34339              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP2236PRO           | None               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 5                                    | D           | MMBtu            | \$.0500               | 01/01/2012            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 34339       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |
| I                      | Gathering                  |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 26375

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 06/01/2005                      **RECEIVED DATE:** 11/08/2013

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 06/01/2005

**INACTIVE DATE:**                      **AMENDMENT DATE:** 06/04/2013

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** contract was amended prior to first flow of gas and delivery point changed before flow of gas.

**OTHER(EXPLAIN):** first flow of gas on 07/01/2013.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 33965              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1405TSA           | None               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 86474                                | D           | MMBtu            | \$.2000               | 07/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 33965       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3730      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26376

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 141012  
**ORIGINAL CONTRACT DATE:** 01/01/2008      **RECEIVED DATE:** 11/08/2013  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/30/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New Customer. Tariff number needed for new contract due to first flow of gas on 4/1/2013 on contract. Back filing do to administrative oversight.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 30136              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP1854TSA           | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65702                                | D           | MMBtu            | \$.0100               | 04/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 30136       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3730                      **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 26806

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 141012

**ORIGINAL CONTRACT DATE:** 03/01/2012                      **RECEIVED DATE:** 05/09/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/30/2012

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Customer. Back filing due to accounting showing first flow on contract.

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35016              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------|
| CIP2204PUR           | none               |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65729                                | D           | MMBtu            | \$.0500               | 01/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 35016       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.