RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 1
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 05/31/1984 <b>RECEIVED DATE:</b> 02/18/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
24 EVEREST RESOURCE COMPANY
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
24 LOW VOLUME FEE \$250.00
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
4 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER ENGSTROM 2-16
Customer 24 EVEREST RESOURCE COMPANY
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 3
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 11/07/1973 <b>RECEIVED DATE:</b> 02/18/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): UPDATE RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
20 JOY RESOURCES, INC.
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
20 COMPRESSION RATE OF \$.20 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
6 R MMBTU \$.2000 01/01/2004 N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER HAWK & BARDEN
Customer 20 JOY RESOURCES, INC.
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:     204     COMPANY NAME:     HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 5
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 06/21/1984 <b>RECEIVED DATE:</b> 02/18/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
4 LYNBROOK OIL COMPANY
Ν
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
4 LOW VOLUME FEE \$250.00
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
7 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM
Customer     4     LYNBROOK OIL COMPANY
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 6
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 06/21/1984 <b>RECEIVED DATE:</b> 02/18/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
4 LYNBROOK OIL COMPANY
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
4 LOW VOLUME FEE \$250.00
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       7     R     MMBTU     \$.2000     01/01/2004     N
DESCRIPTION: RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM
Customer 4 LYNBROOK OIL COMPANY
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:     204     COMPANY NAME:     HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 11
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 04/01/1985 <b>RECEIVED DATE:</b> 02/11/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): TO UPDATE RATE COMPONENT
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
12 I H PERLMAN OIL & GAS PROPERTIES
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
11 COMPRESSION RATE OF \$.20 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
14 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER PERLMAN SCHUIRRING #1 & #2
Customer 12 I H PERLMAN OIL & GAS PROPERTIES
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION   OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 13
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE:     04/06/1990     RECEIVED DATE:     02/11/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): TO UPDATE RATE COMPONENT
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
16 COYLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. 1 JOINT VENTURE
N
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION       13     COMPRESSION RATE OF \$.20 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS       ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       15     R     MMBTU     \$.2000     01/01/2004     N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER ROOT #1
Customer 16 COTLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. I JOINT VEI
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:     204     COMPANY NAME:     HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 16
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 04/07/1983 <b>RECEIVED DATE:</b> 02/11/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): TO UPDATE RATE COMPONENT
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
23 KAMEL OIL, LLC
Ν
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
19 COMPRESSION RATE OF \$.20 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
17 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER LEHRER WRIGHT
Customer 23 KAMEL OIL, LLC
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:     204     COMPANY NAME:     HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 17
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 01/28/2000 INITIAL SERVICE DATE: 01/28/2000 TERM OF CONTRACT DATE: 01/21/2013
ILERI OF DATE.
CONTRACT COMMENT: None AMENDMENT DATE: 05/01/2000
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
22 CAMOIL, INC.
Ν
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
22 LOW VOLUME FEE \$250.00
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
16 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER CAMOIL SCHUIRRING #1
Customer 22 CAMOIL, INC.
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:     204     COMPANY NAME:     HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 7955
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:   INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> TO UPDATE RATE COMPONENT
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
10078 MARQUEE CORPORATION
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
20 COMPRESSION RATE OF \$.20 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
34987 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER MARQUEE ENGSTROM #1
Customer 10078 MARQUEE CORPORATION
TYPE SERVICE PROVIDED     TYPE OF SERVICE   SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:     204     COMPANY NAME:     HGI CORPORATION
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 23250
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2009 <b>RECEIVED DATE:</b> 01/07/2013
INITIAL SERVICE DATE: 09/01/2009 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
31836 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
31836 LOW VOLUME FEE \$100
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
74252 R MMBTU \$.2000 09/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31836 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION   OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 23251
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE:     03/01/2009     RECEIVED DATE:     01/07/2013
INITIAL SERVICE DATE: 03/01/2009 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
31835 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION   LOW MOLTH TE THE \$250.00
31835 LOW VOLUME FEE \$250.00
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       74251     R     MMBTU     \$.2000     03/01/2009     Y
DESCRIPTION: **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION	
TARIFF CODE: TS RRC TARIFF NO: 9807	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/18/2014	
<b>INITIAL SERVICE DATE:</b> 01/01/2008 <b>TERM OF CONTRACT DATE:</b> 12/31/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: RENEGOTIATE CONTRACT EACH TERM	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): ESCALATOR FILING FOR JULY 2014	
CUSTOMERS	
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT	
27576 CIMA ENERGY	
Ν	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
01012008 THE VOLUME WEIGHTED AVERAGE OF THE DAILY PRICES FOR ALL CALENDAR DAYS DURING THE DELIVERY PERIOD, THE PRICE FOR EACH SUCH CALENDAR DAY BEING THE FLOW DATE: MIDPOINT: SOUTH CORPUS CHRIS TENNESSEE, ZONE ZERO, AS PUBLISHED UNDER THE HEADING, DAILY PRICE SURVEY, IN GAS DAILY MINUS .03 CENTS PER MMBTU	ГІ:
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL	
4 D MMBTU \$3.8375 07/01/2014 N	
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer 27576 CIMA ENERGY	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 204	4 COMPAN	Y NAME:	HGI CORPORATION		
TARIFF CODE: TS	RRC TARIFF NO:	18641			
<b>DESCRIPTION:</b> Tr	ansmission Sales		STA	ATUS: A	
OPERATOR NO:					
ORIGINAL CON	TRACT DATE:		<b>RECEIVED DATE:</b>	10/08/2007	
INITIAL SE	<b>RVICE DATE:</b> 11/01/2006		TERM OF CONTRACT DATE:	12/31/2007	
INA	CTIVE DATE:		AMENDMENT DATE:		
	MENT: RENEGOTIATE CON	TRACT EACH	TERM		
REASONS FOR FILIN	G				
NEW FILING: Y	RRC	DOCKET NO	:		
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EXI	PLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27576	CIMA ENERGY				
			Ν		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
110103	PERIOD, THE PRICE FOR EA	ACH SUCH CA	LENDAR DAY BEING THE FLOW	ALENDAR DAYS DURING THE DELIVERY W DATE: MIDPOINT: SOUTH CORPUS CHRIST / PRICE SURVEY, IN GAS DAILY MINUS .03	Ί:
RATE ADJUSTMEN	T PROVISIONS:				
None					

11/11/2014

RRC COID: 2	204 COMPANY NAME: HGI CORPORATION	
TARIFF CODE: TS	TS RRC TARIFF NO: 18641	
DELIVERY POINTS		
<u>ID</u> 4	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDMMBTU\$6.064001/01/2007N	
<b>DESCRIPTION:</b>	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$7.1590 02/01/2007 N	
DESCRIPTION:	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$6.4842 03/01/2007 N	
DESCRIPTION:	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$7.1867 04/01/2007 N	
<b>DESCRIPTION:</b>	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$7.3844 05/01/2007 N	
DESCRIPTION:	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$7.1239 06/01/2007 N	
DESCRIPTION:	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$5.8423 07/01/2007 N	
<b>DESCRIPTION:</b>	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$6.0229 08/01/2007 N	
<b>DESCRIPTION:</b>	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$6.5350 11/01/2006 N	
<b>DESCRIPTION:</b>	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
4	D MMBTU \$6.3500 12/31/2006 N	
<b>DESCRIPTION:</b>	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	

RRC COID: 204 COMPANY NAME: HGI CORPORATION						
TARIFF CODE: TS RRC TARIFF NO: 18641						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.