

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	11/01/2012	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/07/2014
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO: 076836
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
COST OF GAS ADJ.	<p>A. APPLICABILITY. This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period in excess of five (5) percent of purchases.</p> <p>6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and</p>

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unaccounted for gas unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account- The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company`s supplier(s) for gas applicable to general service customers as recorded on the Company`s books and records,
- (b) the revenues produced by the operation of this cost of gas clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases,

8. General Service Customers those customers served under general service rate schedules.

C. COST OF GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT. If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS. If, on average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit.

F. SURCHARGE OR REFUND PROCEDURES. In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation

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Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. Payment for Funds, above.

G. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

H. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which Is the total of items (b) through (e).
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
- (h) a tabulation of gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Rate Case Expense

APPLICATION OF SCHEDULE -

This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR -

The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.

RULES AND REGULATIONS -

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 1717 St. James Place, Suite 340, Houston, TX 77056.

COMPLIANCE -

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.

Commercial Environs

APPLICATION OF SCHEDULE -

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

1. TARIFF APPLICABILITY - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the unincorporated environs of Devers, Douglass, Hull, Nome, Mt. Enterprise, Raywood, and Wildwood. Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

2. RATE SCHEDULES - All Customers shall be served under rate schedules filed with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

3. DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Company: Bluebonnet Natural Gas, LLC.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

The Commission: The Railroad Commission of Texas.

The Regulatory Authority: The Railroad Commission of Texas.

Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Domestic Service: Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Agricultural Farm Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

use gas for operating engine driven pumping equipment. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

MONTHLY RATE -

MINIMUM MONTHLY: \$35.00 monthly meter fee;  
 \$0.8260 per CCF cost of service usage rate;  
 plus CGA.  
 COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

PS INSPECTION FEE -

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and Texas Administrative Code Section 8.201 of the Commission's Rules and Regulations.

RATE CASE EXPENSE SURCHARGE -

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

OTHER SURCHARGES -

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

PAYMENT -

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

PS INS FEE-2014

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code Section 121.211.

The 2014 Pipeline Safety Fee is a customer charge per bill of \$1,617.30, based on \$1.35 per service line, collected from April 1, 2014 to April 30, 2014.

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28364	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28380	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28380	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
29434	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28388	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
29432	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28372	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28364	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28410	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
28364	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			



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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29434	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u> Commercial Customers of Douglass Environs				

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD No. 10196 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report PS Inspection Fee for 2014.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/07/2014  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 076836  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
Rate Case Expense	<p>APPLICATION OF SCHEDULE -                      This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR -                      The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.</p> <p>RULES AND REGULATIONS -                      Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 1717 St. James Place, Suite 340, Houston, TX 77056.</p> <p>COMPLIANCE -                      The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.</p>
PS INS FEE-2014	<p>Pipeline Safety Inspection Fee pursuant to Texas Utilities Code Section 121.211.</p> <p>The 2014 Pipeline Safety Fee is a customer charge per bill of \$1,617.30, based on \$1.35 per service line, collected from April 1, 2014 to April 30, 2014.</p>
Residential Environs	<p>APPLICATION OF SCHEDULE -</p> <p>1. TARIFF APPLICABILITY - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the unincorporated environs of Devers, Douglass, Hull, Nome, Mt. Enterprise, Raywood, and Wildwood. Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.</p> <p>2. RATE SCHEDULES - All Customers shall be served under rate schedules filed with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the</p>

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

3. DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Company: Bluebonnet Natural Gas, LLC.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

The Commission: The Railroad Commission of Texas.

The Regulatory Authority: The Railroad Commission of Texas.

Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Domestic Service: Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Agricultural Farm Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

## MONTHLY RATE

MINIMUM MONTHLY: \$18.00 monthly meter fee;  
\$0.8260 per CCF cost of service usage rate; plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

## PS INSPECTION FEE -

The Company shall pass on the Pipeline Safety Inspection Fee in an amount

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DESCRIPTION

determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and Texas Administrative Code Section 8.201 of the Commission's Rules and Regulations.

RATE CASE EXPENSE SURCHARGE -

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

OTHER SURCHARGES -

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

PAYMENT -

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

COST OF GAS ADJ.

A. APPLICABILITY. This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

lost and unaccounted-for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account- The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this cost of gas clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases,

8. General Service Customers those customers served under general service rate schedules.

C. COST OF GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT. If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS. If, on average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Public Utility Commission for Deposit Interest. If on average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit.

F. SURCHARGE OR REFUND PROCEDURES. In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. Payment for Funds, above.

G. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

H. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e).
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
- (h) a tabulation of gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

**RATE ADJUSTMENT PROVISIONS**

Y

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28362	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28378	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28386	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28370	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28394	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28362	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28409	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28378	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28402	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28362	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28409	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD No. 10196 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report PS Inspection Fee for 2014.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/07/2014  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 076836  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Rate Case Expense	<p>APPLICATION OF SCHEDULE -                      This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR -                      The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.</p> <p>RULES AND REGULATIONS -                      Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 1717 St. James Place, Suite 340, Houston, TX 77056.</p> <p>COMPLIANCE -                      The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.</p>
PS INS FEE-2014	<p>Pipeline Safety Inspection Fee pursuant to Texas Utilities Code Section 121.211.</p> <p>The 2014 Pipeline Safety Fee is a customer charge per bill of \$1,617.30, based on \$1.35 per service line, collected from April 1, 2014 to April 30, 2014.</p>
Residential Incorp.	<p>APPLICATION OF SCHEDULE -</p> <p>1. TARIFF APPLICABILITY - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the incorporated municipalities of Devers, Nome and Mt. Enterprise. Service under this Tariff is subject to the original jurisdiction of the municipalities of Devers, Nome and Mt. Enterprise. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.</p> <p>2. RATE SCHEDULES - All Customers shall be served under rate schedules filed with the Municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office of Management and Budget.

3. DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Company: Bluebonnet Natural Gas, LLC.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

The Commission: The Railroad Commission of Texas.

The Regulatory Authority: City Council of the City of Devers, City of Nome, and the City of Mt. Enterprise.

Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Domestic Service: Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Agricultural Farm Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A- Major Group 01) who use gas for operating engine driven pumping equipment.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

MONTHLY RATE

MINIMUM MONTHLY: \$18.00 monthly meter fee;  
 \$0.8260 per CCF cost of service usage rate;  
 plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

PS INSPECTION FEE -

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and Texas Administrative Code Section 8.201 of the Commission's Rules and Regulations.

RATE CASE EXPENSE SURCHARGE -

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

OTHER SURCHARGES -

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

PAYMENT -

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

COST OF GAS ADJ.

A. APPLICABILITY. This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account- The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this cost of gas clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases,

8. General Service Customers those customers served under general service rate schedules.

C. COST OF GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT. If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS. If, on average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit.

F. SURCHARGE OR REFUND PROCEDURES. In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. Payment for Funds, above.

G. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

H. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e).
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
- (h) a tabulation of gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

**RATE ADJUSTMENT PROVISIONS**

Y

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28369	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28393	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28377	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28369	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28369	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28377	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD No. 10196 CITY ORDINANCE NO:  
 AMENDMENT( EXPLAIN ) :  
 OTHER( EXPLAIN ) : To report PS Inspection Fee for 2014.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/07/2014  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 076836  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Rate Case Expense	<p>APPLICATION OF SCHEDULE -                      This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR -                      The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.</p> <p>RULES AND REGULATIONS -                      Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 1717 St. James Place, Suite 340, Houston, TX 77056.</p> <p>COMPLIANCE -                      The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.</p>
PS INS FEE-2014	<p>Pipeline Safety Inspection Fee pursuant to Texas Utilities Code Section 121.211.</p> <p>The 2014 Pipeline Safety Fee is a customer charge per bill of \$1,617.30, based on \$1.35 per service line, collected from April 1, 2014 to April 30, 2014.</p>
Commercial Incomp.	<p>APPLICATION OF SCHEDULE -</p> <p>1. TARIFF APPLICABILITY - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the incorporated municipalities of Devers, Nome and Mt. Enterprise. Service under this Tariff is subject to the original jurisdiction of the municipalities of Devers, Nome and Mt. Enterprise. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.</p> <p>2. RATE SCHEDULES - All Customers shall be served under rate schedules filed with the Municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

3. DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Company: Bluebonnet Natural Gas, LLC.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

The Commission: The Railroad Commission of Texas.

The Regulatory Authority: City Council of the City of Devers, City of Nome, and the City of Mt. Enterprise.

Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Domestic Service: Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Agricultural Farm Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

## MONTHLY RATE -

MINIMUM MONTHLY: \$35.00 monthly meter fee;  
\$0.8260 per CCF cost of service usage rate;  
plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

PS INSPECTION FEE -

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and Texas Administrative Code Section 8.201 of the Commission's Rules and Regulations.

RATE CASE EXPENSE SURCHARGE -

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

OTHER SURCHARGES -

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

PAYMENT -

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

COST OF GAS ADJ.

A. APPLICABILITY. This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account- The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this cost of gas clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases,

8. General Service Customers those customers served under general service rate schedules.

C. COST OF GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT. If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS. If, on average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit.

F. SURCHARGE OR REFUND PROCEDURES. In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. Payment for Funds, above.

G. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

H. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e).
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
- (h) a tabulation of gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

**RATE ADJUSTMENT PROVISIONS**

Y

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28371	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.6178	09/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.6494	08/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
29431	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
34207	N			
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28379	N	CCF	\$.5743	04/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
28371	N	CCF	\$.5309	05/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28371	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28379	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.5097	06/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.8056	07/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD No. 10196 CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): To report PS Inspection Fee for 2014.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	