RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill
Amarillo Unincorporated \$0.64 per bill
Lubbock Incorporated \$0.58 per bill
Lubbock Unincorporated \$0.65 per bill
WTX Cities Incorporated \$0.36 per bill
WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill
Amarillo Unincorporated \$2.02 per bill
Lubbock Incorporated \$1.56 per bill
Lubbock Unincorporated \$2.35 per bill
WTX Cities Incorporated \$1.06 per bill
WTX Cities Unincorporated \$0.65 per bill

Rate Schedule: Industrial

WTX Cities Unincorporated

Rate Area Monthly Surcharge

Amarillo Incorporated \$53.27 per bill
Amarillo Unincorporated \$43.21 per bill
Lubbock Incorporated \$21.06 per bill
Lubbock Unincorporated \$20.99 per bill
WTX Cities Incorporated \$16.72 per bill

\$1.13 per bill

Page 1 of 448

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma Crosbyton Dimmitt Earth Edmonson Floydada Forsan Friona Fritch Hale Center Нарру

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $$\mbox{\sc b}$$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Once a year, on a 12 months ended September basis, the Opercentage of lost and unaccounted for gas. If this per amount metered in, the correcting account balance will be customer will effectively be charged a maximum of 5% for gas and the Company will absorb the excess.	centage exceeds 5% of the per reduced so that the
WTX RES ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order 17, 2014 for all customers in the unincorporated areas of	
	RATE SCHEDULE: RESIDENTIAL GAS SERVICE	
	APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXA	AS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 6/17/2014	
	Availability This schedule is applicable to general use by Residentia cooking, refrigeration, water heating and other similar is not available for service to premises with an alternation	type uses. This schedule
	Monthly Rate Charge Amount Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge	\$ 13.50 \$ 2.36 \$
	15.86 Consumption Charge - WTX Cities Unincorporated Areas Consumption Charge - Amarillo Unincorporated Areas Consumption Charge - Lubbock Unincorporated Areas	<pre>\$ 0.17055 per ccf \$ 0.07550 per ccf \$ 0.09175 per ccf</pre>
	The West Texas Division Gas Cost Adjustment Rider applied The West Texas Division Weather Normalization Adjustment schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division 2013 Interim Rate Adjustment applies Miscellaneous Charges: Plus an amount for miscellaneous accordance with the applicable rider(s).	Rider applies to this ale. e. blies to this schedule.
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

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SCHEDULE ID

DESCRIPTION

amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD))) Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$ or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

11/11/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Where qii is the relevant sales quantity for the jth

Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CVICE OF THE C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		FIGE	γ1.7100	00/01/2011
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environs	MCI	Ş 1 ./100	09/01/2014
			#4 5100	00/01/0014
24109	N Floydada WT Environs	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ns		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs		•	•
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs		71.7100	05, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS	GOVERNO	DTT TWO	ng. grant	P.G
<u> </u>	CONFIDENTIAL?		PGA CURRENT CHARGE	
24129	N .	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Enviro	ons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.7100	09/01/2014
	Lockney WT Environs		Ÿ 1. / 100	07/01/2011
·			64 7100	00/01/0014
24141	N Lorenzo WT Environ:	Mcf	\$4.7100	09/01/2014
·				
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs	S		
24151	N	Mcf	\$4.7100	09/01/2014
	Muleshoe WT Enviro	ns	•	
24153	N	Mcf	\$4.7100	09/01/2014
21133	Nazareth WT Enviro		Ÿ 1. / 100	00,01/2011
			ė4 7100	00/01/2014
24155 CUSTOMER NAME	N	Mcf	\$4.7100	09/01/2014
	New Deal WT Environ			
24157	N .	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environ	ns 		
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ons		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envi	cons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envi		¥ - 1 · 1 - 1 · 1	
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			Ş4./IUU	09/01/2014
				00/05/277
24175		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envi	cons		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
	Ropesville WT Envi		ų - 1 · 200	-2, -, -, - 3
24187	N	Mcf	\$4.7100	09/01/2014
	N Sanford Environs		Ş4./IUU	09/01/2014
				00/07/27
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	cons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envi	cons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envir	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs	3		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			, 1., 100	,, 2022
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		FICT	ΫŦ./IOO	05/01/2011
24085	N	Mcf	\$4.7100	00/01/2014
CUSTOMER NAME	N Big Spring WT Envir		\$4.7100	09/01/2014
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envir	cons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon		=	, . ,
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs	PICI	ή 1 ./100	02/01/2011
			A 5100	00/01/0014
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

OTTOMO LEND C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs		•	
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro		ų 1.2000	2., 22, 2021
24101	N N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs	1101	Ų 1. 2500	0,,01,2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs	5		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
	Fritch Environs		,	- , ,
24118	N	Mcf	\$4.9300	07/01/2014
	Hale Center WT Envir			
24120		Mcf	\$4.9300	07/01/2014
	Happy WT Environs	MCI	Ş 1 .9300	07/01/2014
		M-F	å4 0200	07/01/2014
24122	N Hart WT Environs	Mcf	\$4.9300	07/01/2014
24125	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs	5		
24127		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ	ıs		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	cons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 25			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs	3		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs		·	
24149	N	Mcf	\$4.9300	07/01/2014
	Midland WT Environs	1101	ų 1.000	0,,01,2011
	N	Maf	ė4 0200	07/01/2014
	N Muleshoe WT Environs	Mcf	\$4.9300	07/01/2014
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviror		ų 1.5500	3., 31, 2011
	N	Mcf	¢4 0200	07/01/2014
24167 CUSTOMER NAME	N Palisades WT Environs	MCT	\$4.9300	07/01/2014
24169	N .	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env			
24195		Mcf	\$4.9300	07/01/2014
	Silverton WT Envi		Ϋ±.>300	0 / / 01 / 2011
			č4 0200	07/01/2014
24197	N Slaton WT Environs	Mcf	\$4.9300	07/01/2014
			,,	0.000
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			Ÿ 1. > > 0 0	07,01/2011
			ė4 0200	07/01/0014
24222 CUSTOMER NAME		Mcf	\$4.9300	07/01/2014
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Envir	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
	Big Spring WT Envi		,	. , .
24087	N N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs		γ 1 ./100	05/01/2011
			A 5100	00/01/0014
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	J 127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs	3		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.7100	09/01/2014
	Happy WT Environs		•	
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			. , .
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs		71.7100	02,02,2011
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Idalou WT Environs	MCL	Ş4./IUU	09/01/2014
		M. C	AA 5100	00/01/0014
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs	3		
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envir	rons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	rirons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environ	ıs		
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environ	ıs		
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs	3		
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environ	ıs		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ons		
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Enviro	ons		
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Enviro	ons		
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Envir	cons		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			. , .
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs		,	,,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ1.7100	00/01/2011
			÷4.7100	00/01/0014
24167	N Palisades WT Enviro	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24169	N .	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environ	ns		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environ	S		
24181	N	Mcf	\$4.7100	09/01/2014
	Ralls WT Environs	1102	¥ 1. / 100	05/01/2011
24183	N	Mcf	÷4 7100	00/01/2014
	Ransom Canyon WT En		\$4.7100	09/01/2014
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envir	ons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Environ	ns		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Environ	S		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Envi:		,	
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Enviro		γ 1 ./100	02/01/2014
			#4 E400	00/01/001
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envir	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs	3		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				,, 2021
24212		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		PICI	54.1 T00	09/01/2014
		W., E	44 7100	00/01/0014
24214	N Turkey WT Environs	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24216	N .	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs	S		
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs		, 1.0100	,, 2011
			÷4 0400	00/01/2014
24083 CUSTOMER NAME	N Anton WT Environs	Mcf	\$4.8400	08/01/2014
			,	
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envir	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25 127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs	5		
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envi	irons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs	5		
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Enviror	ns		
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Envir	rons		
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Enviror	ns		
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs	3		
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs	3		
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Env	virons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS					
	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24122		Mcf	\$4.8400	08/01/2014	
	Hart WT Environs	1101	γ1.5100	55, 51, 2511	
24125		Mcf	\$4.8400	08/01/2014	
	N Hereford WT Enviro		\$4.8400	08/01/2014	
			***	00/01/0014	
24127	N	Mcf	\$4.8400	08/01/2014	
	Idalou WT Environs				
24129		Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Kress WT Environs				
24131	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Lake Tanglewood WT	Environs			
24133	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Lamesa WT Environs				
24135	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Levelland WT Envir	ons			
24137	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Littlefield WT Env	rirons			
24139	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Lockney WT Environ	ıs			
24141	N	Mcf	\$4.8400	08/01/2014	
	Lorenzo WT Environ				
24143	N	Mcf	\$4.8400	08/01/2014	
	Los Ybanez WT Envi		Ÿ 1.0100	00,01/2011	
			AA 0400	00/01/0014	
24145	N Lubbock Environs	Mcf	\$4.8400	08/01/2014	
	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Meadow WT Environs				
24149	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Midland WT Environ	ıs			
24151	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Muleshoe WT Enviro	ons			
24153	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Nazareth WT Enviro	ens			
24155	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	New Deal WT Enviro	ns			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS					
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24157		Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	New Home WT Enviro	ns			
24159	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	O'Donnell WT Envir	ons			
24161	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Odessa WT Environs				
24163	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Olton WT Environs				
24165	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Opdyke West WT Env	irons			
24167	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Palisades WT Envir	ons			
24169	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Pampa WT Environs				
24171	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Panhandle WT Envir	ons			
24173	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Petersburg WT Envi	rons			
24175	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Plainview WT Envir	ons			
24177	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Post WT Environs				
24179	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Quitaque WT Enviro	ns			
24181	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Ralls WT Environs				
24183	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Ransom Canyon WT E	nvirons			
24185	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Ropesville WT Envi	rons			
24187	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Sanford Environs				
24189	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Seagraves WT Envir	ons			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23.23		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Environ	s		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Envi	rons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Enviro	ns		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
	Springlake WT Envir		γ1.0100	00,01/2011
24204		Mcf	\$4.8400	08/01/2014
	N Stanton WT Environs		ş4.04UU	00/01/2014
			***	00/05/05/
24206		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs		,	
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Wilson WT Environs	MCT	97.04UU	00/01/2014
			** ***	00/07/0074
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

IFF CODE: DS RRC TARIFF NO:	25429
IFF CODE. Do REC TARTE	r No.

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs La		,	, , , , , , , , , , , , , , , , , , , ,
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs		γ1.0300	11/01/2011
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs	MCI	\$4.0300	11/01/2014

24097	N Coahoma WT Environ	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME				
24099	N .	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environ	S		
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ns		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Enviro	ns		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	23 12 3		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8300	11/01/2014
	Idalou WT Environs	-	,	, ,
24129	N	Mcf	\$4.8300	11/01/2014
	Kress WT Environs	1.02	¥ 1.0500	11, 01, 2011
24131		Mcf	\$4.8300	11/01/2014
	Lake Tanglewood WT E		Ş 1 .0300	11/01/2014
24133		Mcf	\$4.8300	11 /01 /2014
	Lamesa WT Environs	MCI	\$4.0300	11/01/2014

24135	N	Mcf	\$4.8300	11/01/2014
	Levelland WT Environ			
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		
24139		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ns		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 12)		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environ	S		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environ	S		
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environ	S		
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environ	s		
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ns		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs		·	
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165		Mcf	\$4.8300	11/01/2014
	Opdyke West WT Envi		γ1.0500	11/01/2011
24167		Mcf	÷4 9200	11 /01 /2014
	Palisades WT Enviro		\$4.8300	11/01/2014

24169		Mcf	\$4.8300	11/01/2014
	Pampa WT Environs			
24171		Mcf	\$4.8300	11/01/2014
	Panhandle WT Enviro	ns		
24173		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Environ	S		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUCTOMERS					
CUSTOMERS PRO CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24183		Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME					
			*4.0200	11 /01 /001 4	
24185		Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME					
24187		Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Sanford Environs				
24189	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Seagraves WT Envi	rons			
24191	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Seminole WT Enviro	ons			
24193	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Shallowater WT Env	virons			
24195	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Silverton WT Envi	cons			
24197	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Slaton WT Environs	5			
24199	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Smyer WT Environs				
24202	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Springlake WT Env	irons	,		
24204	N	Mcf	\$4.8300	11/01/2014	
	Stanton WT Environ		ų 1.0000	11, 01, 2011	
24206		Mcf	\$4.8300	11 /01 /2014	
	N Sudan WT Environs	MCT	ş4.83UU	11/01/2014	
			,		
24208		Mcf	\$4.8300	11/01/2014	
	Tahoka WT Environs				
24210	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Timbercreek Canyon	n WT Environs			
24212	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Tulia WT Environs				
24214	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Turkey WT Environs	5			
24216	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Vega WT Environs				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 24219 Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wellman WT Environs 24222 Ν Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wilson WT Environs 24224 N Mcf \$4.8300 11/01/2014 Wolfforth WT Environs CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

 $\textbf{AMENDMENT(EXPLAIN):} \\ \textbf{mplementing GRIP 2013 per GUD 10349 dated } \\ 06/17/2014$

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill

Amarillo Unincorporated \$0.64 per bill

Lubbock Incorporated \$0.58 per bill

Lubbock Unincorporated \$0.65 per bill

WTX Cities Incorporated \$0.36 per bill

WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill

Amarillo Unincorporated \$2.02 per bill

Lubbock Incorporated \$1.56 per bill

Lubbock Unincorporated \$2.35 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

RATE SCHEDULE SCHEDULE ID DESCRIPTION \$1.06 per bill WTX Cities Incorporated WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$1.13 per bill Rate Schedule: Public Authority Monthly Surcharge Rate Area Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

KATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	SCHEDULE ID

DATE SCHEDIII E

WTX GCA 10174

Stanton Sudan Tahoka

Timbercreek Canyon

Tulia Turkey Vega Wellman Wilson Wolfforth

WTX COM ENV 10349 Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June

17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge Amount

Customer Charge - per GUD 10174 \$ 30.00 Interim Rate Adjustment (IRA) \$ 6.49 Total Customer Charge \$

36.49

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.11330 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.09794 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.09045 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

and incorporated customers.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}\mbox{\ensuremath{=}}\mbox{\ensuremath{expected}}$ estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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SCHEDULE ID DESCRIPTION

amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD))) Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

RAILROAD COMMISSION OF TEXAS 11/11/2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Where qii is the relevant sales quantity for the jth

Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs	5		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lal	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs	5		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs	5		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environ	ns		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	פת	RRC TARTER NO:	25430

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envir	rons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs	3		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Cnvirons		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environ	ıs		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro		,	,.,,
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs		γ 1. / ±00	32, 31, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	<pre>ID: 6931 COMPANY NAME:</pre>	AIMOS ENERGI	, MEDI IEVAD	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO: 25	5430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environ	s		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETTO TEDE	RRC TARIFF NO:	23 130		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.7100	09/01/2014
	Seminole WT Enviro		= = = =	, . ,
24193		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			φ1.7100	05/01/2011
24195	N	Mcf	č4. 71.00	00/01/2014
CUSTOMER NAME	N Silverton WT Envi		\$4.7100	09/01/2014
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5 		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs	1101	71.7100	05,01,2011
<u> </u>		M - €	\$4.7100	00/01/2014
24214	N	Mcf	\$4./100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23130		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs	3		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
	Fritch Environs		•	
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	cons		
24120	N	Mcf	\$4.9300	07/01/2014
	Happy WT Environs	1.01	¥ 1.2500	0.7, 01, 2011
	N	Mcf	\$4.9300	07/01/2014
	Hart WT Environs	HCI	φ1.5500	0770172011
24125	N	Mcf	¢4 0200	07/01/2014
	N Hereford WT Environs		\$4.9300	07/01/2014
24127		Mcf	\$4.9300	07/01/2014
	Idalou WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ	ns		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	<pre>ID: 6931 COMPANY NAME:</pre>	AIMOS ENERGI	, MEDI IEVAD	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO: 25	5430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environ	s		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environ			
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs		,	

RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon V	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Enviror	ns		
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviror	ns		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lake	e WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	5430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs	3		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood Wi	T Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs	5		
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envi	rons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Enviror	ns		
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environ	ns		
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	irons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs	5		
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Enviror	ns		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ons		
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Enviro	ons		
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Enviro	ons		
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Envi	rons		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs	5		
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETOMERS	RRC TARIFF NO:	25430		
CUSTOMERS	G017777777777	DT1	DG3 G7	DG1 DD7-6
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	rirons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envir	rons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envir	cons		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envir		,	,,
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		MCI	γ <del>1</del> ./100	05/01/2011
		w£	44.7100	00/01/0014
24179 CUSTOMER NAME	N Quitaque WT Enviro	Mcf	\$4.7100	09/01/2014
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Invirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envir	cons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro			. , .
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env		<b>Ϋ</b> 4./100	09/01/2014
			** 5500	00/07/0074
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir	cons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	3		

TARIFF CODE: DS	RRC TARIFF NO:	23130		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envir	ons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	-		
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ <del>1</del> ./100	05/01/2011
·	<u>_</u>		64 F100	00/01/0014
24212 CUSTOMER NAME		Mcf	\$4.7100	09/01/2014
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24127	N	Mcf	\$4.8400	08/01/2014
	Idalou WT Environs		, 1.0100	,, 2021
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Kress WT Environs	MCT	Ş <del>1</del> .0400	00/01/2014
				00/04/555
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24137	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Littlefield WT Enviro	Littlefield WT Environs					
24139	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Lockney WT Environs						
24141	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Lorenzo WT Environs						
24143	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Los Ybanez WT Environ	ıs					
24145	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Lubbock Environs						
24147	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Meadow WT Environs						
24149	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Midland WT Environs						
24151	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Muleshoe WT Environs						
24153	N	Mcf	\$4.8400	08/01/2014			
	Nazareth WT Environs						
24155	N	Mcf	\$4.8400	08/01/2014			
	New Deal WT Environs	1101	Ψ 110 100	00, 01, 2011			
	N	Mcf	\$4.8400	08/01/2014			
	New Home WT Environs		Ş4.0400	00/01/2014			
		Mcf	ά4 0400	00/01/2014			
24159	N O'Donnell WT Environs		\$4.8400	08/01/2014			
				00/67/777			
24161		Mcf	\$4.8400	08/01/2014			
	Odessa WT Environs						
24163	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Olton WT Environs						
24165	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Opdyke West WT Enviro	ons					
24167	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Palisades WT Environs	3					
24169	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Pampa WT Environs						

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Envi	rons		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Envir	ons		
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Environs		
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Envir	ons		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT En	virons	1 11 11	
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envi		γ 1.0100	55, 51, 2011
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environ		ų 1.0100	00,01,2011
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs		γ <b>τ.</b> 0400	00,01,2011
			¢4 0400	00/01/2014
24202 CUSTOMER NAME	N Springlake WT Env	Mcf	\$4.8400	08/01/2014
·			** 6.55	00/07/005
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	<pre>ID: 6931 COMPANY NAME:</pre>	AIMOS ENERGI	, MEDI IEVAD	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs		,	, <del>,</del>
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs	rici	γ1.0100	00/01/2011
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviro		\$4.0400	00/01/2014
			44.0400	00/01/0014
24077	N Abernathy WT Enviro	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME				
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lak	o WT Environd		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS					
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24093	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Canyon WT Environs				
24095	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Channing Environs				
24097	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Coahoma WT Environs				
24099	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Crosbyton WT Environs	3			
24101	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Dalhart Environs				
24103	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Dimmitt WT Environs				
24105	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Earth WT Environs				
24107	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Edmonson WT Environs				
24109	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Floydada WT Environs				
24111	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Forsan WT Environs				
24113	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Friona WT Environs				
24115	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Fritch Environs				
24118	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Hale Center WT Enviro	ons			
24120	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Happy WT Environs				
24122	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Hart WT Environs				
24125	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Hereford WT Environs				
24077	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Abernathy WT Environs	\$			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envi		Ş <del>1</del> .0300	11/01/2014
·			44.0200	11 /01 /001 4
24091	N Buffalo Springs La	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME				
24093	N .	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environ	S		
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
	Dimmitt WT Environ		ų 1.0500	11/01/2011
			÷4 0200	11 /01 /2014
24105 CUSTOMER NAME	N Earth WT Environs	Mcf	\$4.8300	11/01/2014
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ns		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Enviro	ns		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			

DDC COID.	6021	COMPANY NAME:	$\lambda \text{ TIM} \cap C = \text{TIM} \cap C \text{ TIM}$	WEST TEXAS DIVISION
KKC COID:	0931	COMPANI NAME:	AIMOS ENERGI,	MESI IEVAS DIAISION

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs		•	
24127	N	Mcf	\$4.8300	11/01/2014
	Idalou WT Environs		ų 1.0000	,,
24129	N	Mcf	\$4.8300	11/01/2014
	Kress WT Environs	MCI	γ1.0500	11/01/2011
24131	N	Mcf	ά4 0200	11 /01 /001 /
	N Lake Tanglewood WT E		\$4.8300	11/01/2014
24133	N	Mcf	\$4.8300	11/01/2014
	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Environ	S		
24137		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ns		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs		•	
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs		γ 1. 05 0 0	11, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs	3		
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Enviror	ns		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Enviror	ns		
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Enviror	ns		
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environ	ns		
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ons		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Envi	rons		
24167	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Enviro	ons		
24169	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Enviro	ons		
24173	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envir	cons		
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Enviro	ons		
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Environ		,	,,
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs		¥ 2.0000	_1, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24183	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Ransom Canyon WT I	Ransom Canyon WT Environs					
24185	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Ropesville WT Envi	irons					
24187	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Sanford Environs						
24189	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Seagraves WT Envi	cons					
24191	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Seminole WT Enviro						
24193	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	<del>-</del> -		γ <del>1</del> .0300	11/01/2011			
			#4 0000	11/07/0014			
24195 CUSTOMER NAME		Mcf	\$4.8300	11/01/2014			
24197	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Slaton WT Environs	5					
24199	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Smyer WT Environs						
24202	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Springlake WT Envi	irons					
24204	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Stanton WT Enviror	ns					
24206	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Sudan WT Environs						
24208	N	Mcf	\$4.8300	11/01/2014			
	Tahoka WT Environs						
24210	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Timbercreek Canyor		γ <del>1</del> .0300	11/01/2011			
			#4 0000	11/01/0014			
24212	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Tulia WT Environs						
24214	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Turkey WT Environs	5					
24216	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Vega WT Environs						

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 24219 Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wellman WT Environs 24222 Ν Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wilson WT Environs 24224 N Mcf \$4.8300 11/01/2014 Wolfforth WT Environs CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

 $\textbf{AMENDMENT(EXPLAIN):} \\ \textbf{mplementing GRIP 2013 per GUD 10349 dated } \\ 06/17/2014$ 

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill
Amarillo Unincorporated \$0.64 per bill
Lubbock Incorporated \$0.58 per bill
Lubbock Unincorporated \$0.65 per bill
WTX Cities Incorporated \$0.36 per bill
WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill
Amarillo Unincorporated \$2.02 per bill
Lubbock Incorporated \$1.56 per bill
Lubbock Unincorporated \$2.35 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

RATE SCHEDULE SCHEDULE ID DESCRIPTION \$1.06 per bill WTX Cities Incorporated WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$1.13 per bill Rate Schedule: Public Authority Monthly Surcharge Rate Area Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	<u>DESCRIPTION</u>
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

### RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Stanton Sudan Tahoka

Timbercreek Canyon

Tulia Turkey Vega Wellman Wilson Wolfforth

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

### Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

\$ 275.00

\$ 75.59

\$

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

 $\mbox{\ensuremath{a}} = \mbox{\ensuremath{over}}$  (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}\mbox{\ensuremath{=}}\mbox{\ensuremath{expected}}$  estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX IND ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

### Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount

Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge

350.59

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.06091 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.11273 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.07402 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

GFTR0048

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

11/11/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23131		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environ	s		
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environ	S		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
	Levelland WT Enviro		•	
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envi			
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs		71.7100	02,02,2011
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Lorenzo WT Environs		Ş4./IUU	09/01/2014
			** 5500	00/01/0254
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envir	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20101		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs	3		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environ	ıs		
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environ	ıs		
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environ	ıs		
24157	N	Mcf	\$4.7100	09/01/2014
	New Home WT Environ		,	
24159	N	Mcf	\$4.7100	09/01/2014
	O'Donnell WT Enviro		4-11-21	.,,,
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		rici	γ1.7100	03/01/2011
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		MCI	Ş4.7100	09/01/2014
			#A F100	00/01/0014
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24167		Mcf	\$4.7100	09/01/2014
	Palisades WT Enviro	ns		
24077		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs	3		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs	3		
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs	3		
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environ	ıs		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Envir	cons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environ	ıs		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	<del></del>		,	, <b>,</b>
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			71.7100	52, 52, 2011
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi		ή <del>1</del> ./100	05/01/2011
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Plainview WT Envir		ş4./IUU	09/01/2014
			£4.7400	00/01/0254
24177	N Dogt WT Environg	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETTO TEDE	RRC TARIFF NO:	23131		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.7100	09/01/2014
	Seminole WT Enviro			. , .
24193		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			Ψ1.7100	05/01/2011
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envi		\$4.7100	09/01/2014
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Environs	·	
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs	1101	71.7100	05,01,2011
		M - €	\$4.7100	00/01/2014
24214	N	Mcf	\$4./100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	.5 151		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Environ	s		
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	<del></del>	TICE	ų 1. J 300	0,,01,2011
24165		Mcf	¢4 0200	07/01/2014
CUSTOMER NAME			\$4.9300	07/01/2014
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environ	S 		
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environ	S		
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Enviro	ns		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Environ	S		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Environs		γ 1.5500	0., 01/2011
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Ralls WT Environs	MCT	ş4.93UU	07/01/2014
24183	N	Mcf.	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT Env	irons		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	<pre>ID: 6931 COMPANY NAME:</pre>	AIMOS ENERGI	, MEDI IEVAD	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ns		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	irons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environ	S		
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environ	s		
24222	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 131		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environ	s		
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envi		4 1.2300	,, 2011
24087		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Bovina WT Environs		γ <del>1</del> .2300	07/01/2014
			44.0200	07/01/0014
24089	N Brownfield WT Envi:	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME				
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lal	ke WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environ	s		
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environ		,	, . , . <del></del>
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs	PICI	γ <del>1</del> .2300	07/01/2014
			#4 0000	07/01/0014
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Enviro	IIS		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CVICE OF THE C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environ	ıs		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
	Hart WT Environs		ų 1.2000	1., 11, 2011
24125	N	Mcf	\$4.9300	07/01/2014
	Hereford WT Environ		γ1.5500	0770172011
24127	N		ά4 0200	07/01/0014
	N Idalou WT Environs	Mcf	\$4.9300	07/01/2014
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Enviro	ons		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envi	rons		
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs	3		
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Envir		¥ 1. 2 3 0 0	3., 31, 231

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environ	S		
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environ	s		
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environ	S		
24157	N	Mcf	\$4.9300	07/01/2014
	New Home WT Environ		,	. , ,
24159	N	Mcf	\$4.9300	07/01/2014
	O'Donnell WT Enviro		γ1.5500	0770172011
24077	N	Mcf	č4. 7100	00/01/2014
	Abernathy WT Enviro		\$4.7100	09/01/2014
24079	N	Mcf	\$4.7100	09/01/2014
	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CVICE OF THE C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environ	S		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
	Earth WT Environs			
24107		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ1.7100	02,01,2011
24143	N	Mcf	\$4.7100	09/01/2014
	Los Ybanez WT Enviro		Ş4.7100	09/01/2014
			#4 F100	00/01/0014
24145	N Lubbock Environs	Mcf	\$4.7100	09/01/2014
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environ		71.7100	05, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs	\$		
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	rirons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envir	cons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envir	rons		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs	3		
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs	3		
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Env	rirons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs	\$		
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WI	Environs		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs	3		
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envi	rons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environ	ns		
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Enviror	ns		
24177	N	Mcf	\$4.7100	09/01/2014
	Post WT Environs			
24179		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			, I	,, 2011
24181	N	Mcf	\$4.7100	09/01/2014
	Ralls WT Environs		γ1.7100	05/01/2011
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	<del>-</del> -		\$4.7100	09/01/2014
			** 54.00	00/01/001/
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	3		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	<pre>ID: 6931 COMPANY NAME:</pre>	AIMOS ENERGI	, MEDI IEVAD	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs	S		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs	S		
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs	S		
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs	5		
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envi	irons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs	5		
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Enviror	ns	·	
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			,	, ,
24101	N	Mcf	\$4.8400	08/01/2014
	Dalhart Environs	1.01	Ψ 1.0100	00, 01, 2011
24103	N	Mcf	\$4.8400	08/01/2014
	Dimmitt WT Enviror		\$4.0400	08/01/2014
	N		¢4 0400	00/01/0014
24105 CUSTOMER NAME	<del>-</del> -	Mcf	\$4.8400	08/01/2014
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs	5		
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs	3		
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Env	virons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			

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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Enviro	ns		
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environ	s		
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ	S		
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environ	S		
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20101		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Env	irons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Envir	ons		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Envir	ons		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Envir	ons		
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
	Quitaque WT Enviro		, 1.0100	22, 21, 2021
	N	Mcf	\$4.8400	08/01/2014
21101	Ralls WT Environs		γ <b>τ.</b> 0100	00/01/2014
	N N	Mcf	÷4 0400	00/01/2014
24183 CUSTOMER NAME	N Ransom Canyon WT E:		\$4.8400	08/01/2014
			** 0.100	00/07/2274
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi			
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Enviro	ons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Environs	3		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Environ	ıs		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon WI	Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environs	3		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Environs	3		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs	3		
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envir	cons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envir	rons		
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs	3		
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environs	3		
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environ	ıs		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environ	ıs		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D
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TARIFF CODE: DS	RRC TARIFF NO: 2	5431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WT Er	nvirons		
24133	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Environs	5		
24137	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Enviro	ons		
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Environ	ns		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs		•	
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20101		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environ	S		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environ	S		
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environ	S		
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environ	s		
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ns		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
	Opdyke West WT Envi	rons		
24167	N	Mcf	\$4.8300	11/01/2014
	Palisades WT Enviro		¥ 1.0500	11, 01, 2011
24169		Mcf	\$4.8300	11/01/2014
	Pampa WT Environs	MCI	Ş¥.0300	11/01/2014
		M E	å4 0200	11/01/0014
24171	N Panhandle WT Enviro	Mcf	\$4.8300	11/01/2014
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envir			
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Environ	S		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Environs		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons	·	
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			ų 1.0000	11, 01, 2011
24195		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			\$4.03UU	11/01/2014
			***	
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Enviror	ns		
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyor		,	,,
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs	MCT	94.0300	11/01/2014
			** 2222	11 /01 /005 4
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs	5		
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 24219 Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wellman WT Environs 24222 Ν Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wilson WT Environs 24224 N Mcf \$4.8300 11/01/2014 Wolfforth WT Environs CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

 $\textbf{AMENDMENT(EXPLAIN):} \\ \textbf{mplementing GRIP 2013 per GUD 10349 dated } \\ 06/17/2014$ 

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 10/02/2012 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/19/2014

**AMENDMENT DATE:** 06/17/2014 OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill
Amarillo Unincorporated \$0.64 per bill
Lubbock Incorporated \$0.58 per bill
Lubbock Unincorporated \$0.65 per bill
WTX Cities Incorporated \$0.36 per bill
WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill
Amarillo Unincorporated \$2.02 per bill
Lubbock Incorporated \$1.56 per bill
Lubbock Unincorporated \$2.35 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE SCHEDULE ID DESCRIPTION \$1.06 per bill WTX Cities Incorporated WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$1.13 per bill Rate Schedule: Public Authority Monthly Surcharge Rate Area Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	0dessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Stanton Sudan Tahoka

Timbercreek Canyon

Tulia Turkey Vega Wellman Wilson Wolfforth

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

### Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

\$ 75.00

\$ 19.94

\$

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

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### SCHEDULE ID

### DESCRIPTION

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX PAG ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

### Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount

Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge

94.94

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.10076 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.10638 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.12981 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

accordance with the applicable rider(s).

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri  $\times$  ((HSFi (NDD-ADD)) / (BLi + (HSF i  $\times$  ADD))) Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$  or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$  = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$  = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$  = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth

GFTR0048

None

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

11/11/2014

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC	TARIFF NO:	25432				
RATE SCHEDU	T F							
SCHEDULE ID		DESCE	RIPTION					
			(	Customer	in ith ra	te sche	dule	
RATE ADJUSTM	IENT PR	OVISIONS						

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO	25432

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24175		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envi	cons		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	cons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envi	cons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			Ÿ 1. / 100	00,01/2011
	N	Mcf	\$4.7100	00/01/2014
24212 CUSTOMER NAME	N Tulia WT Environs		\$4./100	09/01/2014
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs	5		
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environ	ns		
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs	5		
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Envi	rons		
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	N	Mcf	\$4.7100	09/01/2014
	Palisades WT Envi	rons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			¥ 1. 1 200	037 017 2011
			44 7100	00/01/0014
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envi	rons		
24173		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environ	ns		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro			
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviro		41.7200	,, 2022

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23132		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envir	rons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs	3		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environ	ıs		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environ	s		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ns		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ns		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lake	WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24099		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs	3		
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envi	cons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lak	ke WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs	3		
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24101	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20102		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs	3		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
	Fritch Environs		•	
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	cons		
24120	N	Mcf	\$4.9300	07/01/2014
	Happy WT Environs	1.01	¥ 1.2500	07, 01, 2011
24122		Mcf	\$4.9300	07/01/2014
	Hart WT Environs	HEL	φ1.5500	0770172011
24125	N	Mcf	¢4 0200	07/01/2014
	N Hereford WT Environs		\$4.9300	07/01/2014
24127		Mcf	\$4.9300	07/01/2014
	Idalou WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Enviror	ns		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 25	132		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs	5		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
	Olton WT Environs		•	
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviror			
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs		4 2.2300	,, 2011
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs	PICI	γ <del>4</del> .2300	07/01/2014
		M=£	A4 0200	07/01/0014
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CONFIDENTIAL?  N Petersburg WT Environ  N Plainview WT Environ  N Post WT Environs  N Quitaque WT Environ	Mcf ons Mcf Mcf Mcf	PGA CURRENT CHARGE \$4.9300 \$4.9300 \$4.9300	PGA EFFECTIVE DATE  07/01/2014  07/01/2014  07/01/2014
N Petersburg WT Enviro N Plainview WT Enviro N Post WT Environs N Quitaque WT Environ	Mcf ons Mcf Mcf Mcf	\$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014
Petersburg WT Enviro  N Plainview WT Enviro  N Post WT Environs  N Quitaque WT Environ	Mcf Mcf Mcf	\$4.9300	07/01/2014
N Plainview WT Enviro  N Post WT Environs  N Quitaque WT Environ	Mcf Mcf Mcf	\$4.9300	07/01/2014
Plainview WT Environ  N  Post WT Environs  N  Quitaque WT Environ	Mcf Mcf	\$4.9300	07/01/2014
N Post WT Environs N Quitaque WT Environ	Mcf Mcf		
Post WT Environs  N  Quitaque WT Environ	Mcf		
N Quitaque WT Environ		\$4.9300	07/01/2014
Quitaque WT Environ		\$4.9300	07/01/2014
N	s		
Polla WT Envisor	Mcf	\$4.9300	07/01/2014
ralls wi Fuvirons			
N	Mcf	\$4.9300	07/01/2014
Ransom Canyon WT En	virons		
N	Mcf	\$4.9300	07/01/2014
Ropesville WT Envir	ons		
N	Mcf	\$4.9300	07/01/2014
Sanford Environs			
N	Mcf	\$4.9300	07/01/2014
Seagraves WT Enviro	ns		
N	Mcf	\$4.9300	07/01/2014
Seminole WT Environ	S		
N	Mcf	\$4.9300	07/01/2014
Shallowater WT Envi	rons		
N	Mcf	\$4.9300	07/01/2014
Silverton WT Enviro	ns		
N	Mcf	\$4.9300	07/01/2014
Slaton WT Environs			
N	Mcf	\$4.9300	07/01/2014
Smyer WT Environs			
N	Mcf	\$4.9300	07/01/2014
		,	- ,,
		\$4 9300	07/01/2014
		γ <del>1</del> .2300	07/01/2014
		¢4 0200	07/01/2014
	MCT	ş4.93UU	0//01/2014
	Ralls WT Environs  N Ransom Canyon WT Environs  N Ropesville WT Environ  N Sanford Environs  N Seagraves WT Environ  N Seminole WT Environ  N Shallowater WT Environ  N Silverton WT Environ  N Slaton WT Environs  N Smyer WT Environs  N Springlake WT Environ	Ralls WT Environs  N Mcf Ransom Canyon WT Environs  N Mcf Ropesville WT Environs  N Mcf Sanford Environs  N Mcf Seagraves WT Environs  N Mcf Seminole WT Environs  N Mcf Shallowater WT Environs  N Mcf Silverton WT Environs  N Mcf Silverton WT Environs  N Mcf Slaton WT Environs  N Mcf Staton WT Environs  N Mcf Springlake WT Environs  N Mcf Stanton WT Environs	Ralls WT Environs

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environ	s		
24222	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Envir	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lal	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs	5		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs		•	
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs		,	,,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:			
	CONFIDENTIAL?	BILLING HNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf		09/01/2014
24131			\$4.7100	09/01/2014
	Lake Tanglewood WI			
24133		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs	5		
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envir	cons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Enviror	ns		
24141	N	Mcf	\$4.7100	09/01/2014
	Lorenzo WT Enviror		, , , , ,	
	N	Mcf	\$4.7100	09/01/2014
	Los Ybanez WT Envi		<b>54.1</b> T00	09/01/2014
			*** 54.00	00/01/0014
24145		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs	5		
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Enviror	ns		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ons		
24155	N	Mcf	\$4.7100	09/01/2014
	New Deal WT Enviro		42	,, 2011
			åA 7100	00/01/2014
24157 CUSTOMER NAME	N New Home WT Enviro	Mcf	\$4.7100	09/01/2014
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Envir	cons		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs	3		
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	irons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envir	ons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envir	ons		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi			
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ <del>1</del> ./100	05/01/2014
			ė4 7100	00/01/0014
24177 CUSTOMER NAME	N Post WT Environs	Mcf	\$4.7100	09/01/2014
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ns		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
	Seagraves WT Envir			. , .
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env		γ <del>1</del> ./100	05/01/2011
			AA 5100	00/01/0014
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	.5152		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Environ	ns		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			•	
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs		4-2	.,,,
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs	1102	¥ 1. / 100	05/01/2011
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			Ş4.7100	09/01/2014
			AA 5100	00/01/0014
24191	N Seminole WT Environs	Mcf	\$4.7100	09/01/2014
24107	N	Mcf	\$4.8400	08/01/2014
	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Env	irons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Enviro	ns		
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
	Lake Tanglewood WT			
24133	N	Mcf	\$4.8400	08/01/2014
	Lamesa WT Environs		¥ 1.0 100	00, 01, 2011
24135	N	Mcf	\$4.8400	08/01/2014
	Levelland WT Envir		¥1.0100	00/01/2014
			44.0400	00/01/0014
24137	N Littlefield WT Env	Mcf	\$4.8400	08/01/2014
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environ	S		
24141		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ	S		
24143		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environ	S		
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24153		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Environs	5		
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24204	N	Mcf	\$4.8400	08/01/2014
	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
	Sudan WT Environs		, 1.0100	11, 11, 2011
24208	N	Mcf	\$4.8400	08/01/2014
	Tahoka WT Environs	PICE	γ1.0100	00/01/2011
24210	N	Mcf	ά4 0400	00/01/0014
CUSTOMER NAME			\$4.8400	08/01/2014
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME				
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environs	5		
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Enviro		•	
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Environs		,	, - <del>- ,</del>

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$4.8400	08/01/2014
Pampa WT Environs			
N	Mcf	\$4.8400	08/01/2014
Panhandle WT Envir	cons		
N	Mcf	\$4.8400	08/01/2014
Petersburg WT Envi	rons		
N	Mcf	\$4.8400	08/01/2014
Plainview WT Envir	cons		
N	Mcf	\$4.8400	08/01/2014
Post WT Environs			
N	Mcf	\$4.8400	08/01/2014
Quitaque WT Enviro	ons		
N	Mcf	\$4.8400	08/01/2014
Ralls WT Environs			
N	Mcf	\$4.8400	08/01/2014
Ransom Canyon WT E	Invirons		
N	Mcf	\$4.8400	08/01/2014
Ropesville WT Envi	rons		
N	Mcf	\$4.8400	08/01/2014
Sanford Environs			
N	Mcf	\$4.8400	08/01/2014
Seagraves WT Envir	cons		
N	Mcf	\$4.8400	08/01/2014
Seminole WT Enviro	ons		
N	Mcf	\$4.8400	08/01/2014
Shallowater WT Env	rirons		
N	Mcf	\$4.8400	08/01/2014
Silverton WT Envir		•	•
N	Mcf	\$4.8400	08/01/2014
		,	
N	Mcf	\$4.8400	08/01/2014
Smyer WT Environs	101	γ 1.0100	55, 51, 2011
	Maf	\$4 8400	08/01/2014
		γ <b>τ.</b> 0400	00/01/2014
	Pampa WT Environs  N Panhandle WT Environs  N Petersburg WT Environs  N Post WT Environs  N Quitaque WT Environs  N Ralls WT Environs  N Ransom Canyon WT Environs  N Ropesville WT Environs  N Sanford Environs  N Seagraves WT Environs  N Seminole WT Environs  N Shallowater WT Environs  N Silverton WT Environs  N Slaton WT Environs	N Mcf Pampa WT Environs  N Mcf Panhandle WT Environs  N Mcf Petersburg WT Environs  N Mcf Plainview WT Environs  N Mcf Post WT Environs  N Mcf Quitaque WT Environs  N Mcf Ralls WT Environs  N Mcf Ransom Canyon WT Environs  N Mcf Ropesville WT Environs  N Mcf Sanford Environs  N Mcf Seagraves WT Environs  N Mcf Seinole WT Environs  N Mcf Seminole WT Environs  N Mcf Shallowater WT Environs  N Mcf Silverton WT Environs	N

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Environ	ns		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ons		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lake	e WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Environ	ns		
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Environ		,	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environ	s		
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envi		ų 1.0000	,,
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs La		γ <del>1</del> .0300	11/01/2011
		Mcf	å4 0200	11 /01 /001 /
24093 CUSTOMER NAME	N Canyon WT Environs		\$4.8300	11/01/2014
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environ	S		
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environ	S		
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Enviro		41.000	,,,
			÷4 0200	11 /01 /2014
24109 CUSTOMER NAME	N Floydada WT Enviro	Mcf	\$4.8300	11/01/2014
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	<pre>ID: 6931 COMPANY NAME:</pre>	AIMOS ENERGI	, MEDI IEVAD	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Envir	rons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs	\$		
24127	N	Mcf	\$4.8300	11/01/2014
	Idalou WT Environs		,	, =
24129	N	Mcf	\$4.8300	11/01/2014
	Kress WT Environs		¥ 1.0500	11, 01, 2011
24131		Mcf	\$4.8300	11/01/2014
	Lake Tanglewood WT E		Ş¥.0300	11/01/2014
			44.0200	11 /01 /001 /
24133	N Lamesa WT Environs	Mcf	\$4.8300	11/01/2014
24135	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Environ	ıs		
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20102		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environ	S		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environ	s		
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environ	S		
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environ	s		
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ns		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
	Opdyke West WT Envi	rons	• *****	
24167	N	Mcf	\$4.8300	11/01/2014
	Palisades WT Enviro		¥ 1.0500	11/01/2011
24169		Mcf	\$4.8300	11/01/2014
	Pampa WT Environs	MCI	Ş¥.0300	11/01/2014
		M E	Å4 0200	11/02/0014
24171	N Panhandle WT Enviro	Mcf	\$4.8300	11/01/2014
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envir			
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Environ	s		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETOMERS	RRC TARIFF NO:	25432		
CUSTOMERS	<b>2011-1-1</b>			
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Invirons		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envir	cons		
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Env		71.0500	11,01,2011
	N		ė4 0200	11 /01 /2014
24195	N Silverton WT Envir	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME				
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs	3		
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Enviror	ns		
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8300	11/01/2014
	Tahoka WT Environs		γ1.0500	11, 01, 2011
			ė4 0200	11 /01 /2014
24210 CUSTOMER NAME	N Timbercreek Canyor	Mcf	\$4.8300	11/01/2014
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs	3		
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 24219 Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wellman WT Environs 24222 N Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wilson WT Environs 24224 N Mcf \$4.8300 11/01/2014 Wolfforth WT Environs CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

 $\textbf{AMENDMENT(EXPLAIN):} \\ \textbf{mplementing GRIP 2013 per GUD 10349 dated } \\ 06/17/2014$ 

OTHER (EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill
Amarillo Unincorporated \$0.64 per bill
Lubbock Incorporated \$0.58 per bill
Lubbock Unincorporated \$0.65 per bill
WTX Cities Incorporated \$0.36 per bill
WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill

Amarillo Unincorporated \$2.02 per bill

Lubbock Incorporated \$1.56 per bill

Lubbock Unincorporated \$2.35 per bill

WTX Cities Incorporated \$1.06 per bill

WTX Cities Unincorporated \$0.65 per bill

Rate Schedule: Industrial

Rate Area Monthly Surcharge

Amarillo Incorporated \$53.27 per bill

Amarillo Unincorporated \$43.21 per bill

Lubbock Incorporated \$21.06 per bill

Lubbock Unincorporated \$20.99 per bill

WTX Cities Incorporated \$16.72 per bill

WTX Cities Unincorporated \$1.13 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill Amarillo Unincorporated \$5.99 per bill Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill \$1.73 per bill WTX Cities Incorporated WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma Crosbyton Dimmitt Earth Edmonson Floydada Forsan Friona Fritch Hale Center Нарру

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	0dessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth
TX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
IN GCM IUI/4	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

#### Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $$\mbox{\sc b}$$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARLFF NO: 25433				
DAME GOVERNA E					
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.				
WTX STI ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division				
	RATE SCHEDULE: STATE INSTITUTION GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 6/17/2014				
	Availability This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.				
	Monthly Rate Charge Amount Customer Charge - per GUD 10174 \$ 75.00 Interim Rate Adjustment (IRA) \$ 21.27 Total Customer Charge \$ 96.27				
	Consumption Charge - WTX Cities Unincorporated Areas \$ 0.13551 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.11115 per ccf				
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule.  The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.  The West Texas Division Rider TAX applies to this schedule.  The West Texas Division Rider FF applies to this schedule.  The West Texas Division 2013 Interim Rate Adjustment applies to this schedule.  Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).				
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD $10174$ for all areas of the West Texas Division approved $10/02/2012$ . Applies to unincorporated and incorporated customers.				
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER				
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012				
	Provisions for Adjustment				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$  = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$  = base rate of temperature sensitive sales for the ith schedule or classification utilized

 $$\operatorname{\mathtt{HSFi}}$ = $\operatorname{\mathtt{heat}}$ sensitive factor for the ith schedule or classification divided by the average bill count in that class$ 

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $$\operatorname{BLi}$$  = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

#### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	<del>-</del> -		γ1.7100	00,01/2011
24101	N	Mcf	\$4.7100	09/01/2014
	Dalhart Environs	PICI	γ <del>1</del> ./100	05/01/2014
	N	Mcf	¢4 7100	00/01/2014
24103 CUSTOMER NAME	N Dimmitt WT Environs		\$4.7100	09/01/2014
			** 54.00	00/01/005
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environ	S		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environ	s		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20 100		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environ	s		
24137	N	Mcf	\$4.7100	09/01/2014
	Littlefield WT Envir		•	
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs		,	
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs	1.01	71.7100	05, 01, 2011
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Los Ybanez WT Enviro		\$4./IUU	07/01/2014
			A 5100	00/01/0014
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	25433

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
	O'Donnell WT Environs		,	,,
24161	N	Mcf	\$4.7100	09/01/2014
	Odessa WT Environs		71.7100	05,02,2011
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		MCI	Ş4.7100	09/01/2014
	N	£	44.7100	00/01/0014
24165 CUSTOMER NAME		Mcf	\$4.7100	09/01/2014
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs	S 		
24169		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
211,1	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs	S		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environ	ns		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs	S		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

24181 CUSTOMER NAME	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
24181 CUSTOMER NAME		BILLING UNIT	סכים לווסספאית לעוםסכים	
CUSTOMER NAME	N		FGA CORRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.7100	09/01/2014
	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		
24191	N	Mcf	\$4.7100	09/01/2014
	Seminole WT Enviro			. , .
24193		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			Ÿ 1. / ±00	05,01,2011
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir		Ş <del>1</del> ./100	09/01/2014
			#4 F100	00 (01 (0014
24197	N Slaton WT Environs	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	s		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs		•	
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs		71.7100	05,02,2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23133		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs		,	
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro		Ϋ <del>Ι</del> .>300	07/01/2014
24101	N	Mcf	\$4.9300	07/01/2014
	N Dalhart Environs	MCT	ş4.93UU	07/01/2014
CUSTOMER NAME	Dainart Ellviiolis			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20100		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs	3		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
	Fritch Environs		•	
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	cons		
24120	N	Mcf	\$4.9300	07/01/2014
	Happy WT Environs	1.01	¥ 1.2500	07, 01, 2011
24122		Mcf	\$4.9300	07/01/2014
	Hart WT Environs	HCI	φ1.5500	0770172011
24125	N	Mcf	¢4 0200	07/01/2014
	N Hereford WT Environs		\$4.9300	07/01/2014
24127		Mcf	\$4.9300	07/01/2014
	Idalou WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ	ıs		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

a				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs	5		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviror	ıs		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			. , .
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs	1101	γ1.2500	07/01/2011
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs	PICE	ή <del>τ</del> . 2500	07/01/2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23133		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.9300	07/01/2014
	Ralls WT Environs		,	. , .
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			ή <del>τ</del> .>300	0 / / 01 / 2011
·			A4 0200	07/01/0014
24185	N Ropesville WT Env:	Mcf	\$4.9300	07/01/2014
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.9300	07/01/2014
	Slaton WT Environs		¥ 2.5500	1., 01, 1011
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Smyer WT Environs	MCT	\$4.33UU	0 / / 0 1 / 2014
			,,	0.00.00
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 133		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			ų 1. J 300	07,01/2011
			64 0200	07/01/0014
24222 CUSTOMER NAME		Mcf	\$4.9300	07/01/2014
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Envir	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
	Big Spring WT Envi			
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs		¥ 1. / ±00	05/01/2011
			ė4 7100	00/01/2014
24089	N Brownfield WT Envi	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs	3		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
	Earth WT Environs			. , .
24107		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ1.7100	55,01,2011
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Floydada WT Environs		Ş4./IUU	09/01/2014
			#A F100	00/01/0014
24111	N Forsan WT Environs	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs		•	
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs		Y 1. / 100	05, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMEDS		25433		
CUSTOMERS  DDG GUGEOMER NO	COMPTDENSTATO	DILLING INTO	מוסספאיי מעאסמיי	מינא פיפיפייידניפ האיים
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WI	r Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs	5		
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envir	rons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	N	Mcf	\$4.7100	09/01/2014
	Lockney WT Enviror			
24141	N	Mcf	\$4.7100	09/01/2014
	Lorenzo WT Enviror		<b>Ϋ</b> 4./100	09/01/2014
			** 5500	00/01/0054
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	Lrons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs	5		
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Enviror	ns		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153		Mcf	\$4.7100	09/01/2014
	Nazareth WT Enviro		γ <del>1</del> ./100	05/01/2011
			** 5500	00/01/0054
24155		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Enviro	ons		
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Enviro	ons		
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Envir	rons		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs	5		
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs	-		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envi	rons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envi	rons		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envir	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs	3		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs		·	
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ <del>1</del> ./100	05/01/2011
			A4 5100	00/01/0014
24212 CUSTOMER NAME	N Tulia WT Environs	Mcf	\$4.7100	09/01/2014
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs	3		
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.8400	08/01/2014
	Abernathy WT Enviro		•	
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs	FIGE	Ÿ 1.0100	00/01/2011
		M €	ė4 0400	00/01/0014
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N .	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envir	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONTENTALO	DTT TVG 1017		201 222202222 2122
·			PGA CURRENT CHARGE	
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs	3		
24089		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envi	irons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs	5		
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Enviror	ns		
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Envir	cons		
24101	N	Mcf	\$4.8400	08/01/2014
	Dalhart Environs		4	, ,
24103	N	Mcf	\$4.8400	08/01/2014
	Dimmitt WT Enviror		Ş <del>1</del> .0400	00/01/2014
			44.0400	00/01/0014
24105	N Earth WT Environs	Mcf	\$4.8400	08/01/2014
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs	5		
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs	5		
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Env	virons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs		•	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environ	ns		
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Enviro	ons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environs	S		
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environs	S		
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environs	S		
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		

RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Environ	ns		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Env	irons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Enviro	ons		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Enviro	ons		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Enviro	ons		
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Environ	ns		
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT En	nvirons		
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	cons		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Enviro		,	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviror	ns		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Envi	irons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Enviro	ons		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Envi	cons		
24204	N	Mcf	\$4.8400	08/01/2014
	Stanton WT Environs		,	.,., ,==
24206	N	Mcf	\$4.8400	08/01/2014
	Sudan WT Environs	1.02	¥ 1.0 100	00, 01, 2011
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			¥1.0100	00/01/2014
			44.0400	00/01/0014
24210 CUSTOMER NAME	N Timbercreek Canyon	Mcf WT Environs	\$4.8400	08/01/2014
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs	5		
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Enviro			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs		·	
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envi		γ <del>1</del> .0300	11/01/2011
·			å4 0200	11/01/0014
24091	N Buffalo Springs La	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME				
24093	N .	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environ	S		
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
	Dimmitt WT Environ		γ1.0000	11, 01, 2011
			÷4 0200	11 /01 /2014
24105 CUSTOMER NAME	N Earth WT Environs	Mcf	\$4.8300	11/01/2014
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ns		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Enviro	ns		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Envir	rons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs	3		
24127	N	Mcf	\$4.8300	11/01/2014
	Idalou WT Environs		,	, =
24129	N	Mcf	\$4.8300	11/01/2014
	Kress WT Environs	Hel	γ1.0500	11,01,2011
24131	N	Mcf	\$4.8300	11/01/2014
	N Lake Tanglewood WT E		\$4.0300	11/01/2014
			#4.0200	11 /01 /001 4
24133		Mcf	\$4.8300	11/01/2014
	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Environ	ns		
24137		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Envir	cons		
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs		•	•

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 13 3		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environ	S		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environ	s		
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environ	S		
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environ	s		
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ns		
24161	N	Mcf	\$4.8300	11/01/2014
	Odessa WT Environs		•	
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
	Opdyke West WT Envi		¥ 1.0500	11, 01, 2011
24167		Mcf	\$4.8300	11/01/2014
	Palisades WT Enviro		γ1.0500	11/01/2011
			#4.0200	11 /01 /001 4
24169		Mcf	\$4.8300	11/01/2014
	Pampa WT Environs			
24171		Mcf	\$4.8300	11/01/2014
	Panhandle WT Enviro	ns		
24173		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Environ	s		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Environs		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envi	cons		
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			ų 1.0000	11, 01, 2011
24195		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			\$4.03UU	11/01/2014
			***	
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Enviror	ns		
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyor		,	,,
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs	MCT	\$4.0300	11/01/2014
			** 0000	11 /01 /005 4
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs	5		
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 24219 Mcf \$4.8300 11/01/2014 CUSTOMER NAME Wellman WT Environs 24222 \$4.8300 11/01/2014 N Mcf CUSTOMER NAME Wilson WT Environs 24224 N Mcf \$4.8300 11/01/2014 Wolfforth WT Environs CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

 $\textbf{AMENDMENT(EXPLAIN):} \\ \textbf{mplementing GRIP 2013 per GUD 10349 dated } \\ 06/17/2014$ 

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION State Institution

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 04/01/2014 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/24/2014

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Rider FF 1 This rider is for the franchise fee for each city which is based on the franchise

agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canvon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3% Friona 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	DECOD TRETON
SCHEDOLE 1D	DESCRIPTION
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Wilson 3% Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Commercial

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Industrial

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Public Authority

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: State Institution

Rate Area

Lubbock Incorporated

Monthly Surcharge

\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill

Monthly Surcharge

\$1.77 per bill \$2.02 per bill \$1.56 per bill \$2.35 per bill \$1.06 per bill \$0.65 per bill

Monthly Surcharge

\$53.27 per bill \$43.21 per bill \$21.06 per bill \$20.99 per bill \$16.72 per bill \$1.13 per bill

Monthly Surcharge \$12.03 per bill \$5.99 per bill

Monthly Surcharge

\$14.49 per bill \$10.96 per bill \$1.73 per bill \$2.45 per bill

\$4.10 per bill

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE SCHEDULE ID DESCRIPTION \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing. Amarillo Service Area: 3/11/2014 7452 Amarillo 3/11/2014 2014-04 Dalhart 3/17/2014 3-2014-115 Channing Lubbock Service Area: Lubbock West Texas Cities Service Area: Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3 Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100 Brownfield 3/27/2014 2049 Buffalo Springs Canyon 3/17/2014 1002 Coahoma Crosbyton 3/18/2014 03-2014 3/17/2014 031714 Earth 3/11/2014 204A Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14 Friona 3/10/2014 2014.03.10 Fritch 3/18/2014 524 Hale Center 3/25/2014 2014.0325 Happy 3/19/2014 03192014 Hart 3/17/2014 209 Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988 Littlefield 3/27/2014 2014-0327 Lockney 3/20/2014 ---Lorenzo 3/10/2014 031020140A

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

### RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Los Ybanez 3/6/2014 --Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397
Slaton 3/10/2014 765
Smyer 3/13/2014 4/15/1900
Springlake 3/13/2014 --Stanton 3/10/2014 1411-A
Sudan 3/13/22014 296
Tahoka 3/10/2014 03140B
Tanglewood 3/10/2014 2014-2

Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}\mbox{\ensuremath{=}}\mbox{\ensuremath{expected}}$  estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000

Hart 0.00581 Hereford 0.01997

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

DAME GOVERNO	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000 New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581 Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri  $\times$  ((HSFi (NDD-ADD)) / (BLi + (HSF i  $\times$  ADD))) Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$  or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$  = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$  = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$  = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

AMA RES INC SOI

Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 14.75

Consumption Charge \$ 0.09760 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual

Page 162 of 448

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO: 2	6 / 3 8		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated	Her	γ3.1000	03/01/2011
	N	Mcf	\$5.1600	05/01/2014
24080 CUSTOMER NAME	N Amarillo Incorporated		\$5.1000	05/01/2014
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated		****	,,
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated	MCI	\$5.2400	00/01/2014
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated	I		
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated		γ 1.0100	33, 31, 2311
		M = E	å4 0200	07/01/0014
24080	N Amarillo Indorporated	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated	<u>l</u>		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporat	ed		
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorpora	ted		
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorpora	ted		
24102	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Incorporat	ed		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

AMA COM INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Amarillo Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 33.00

Consumption Charge \$ 0.11666 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed  $$1.00\ \mathrm{per}\ \mathrm{service}\ \mathrm{or}\ \mathrm{service}\ \mathrm{line};$  and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5% Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

\$ 0.00153 per Ccf Amarillo, Lubbock, Dalhart, and Channing - Incorporated

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26739					
RATE SCHEDULE						
SCHEDULE ID	<u>DESCRIPTION</u>					
	Rate Schedule: Residential					
	Rate Area Monthly Surcharge					
	Amarillo Incorporated	\$0.64 per bill				
	Amarillo Unincorporated	\$0.64 per bill				
	Lubbock Incorporated	\$0.58 per bill				
	Lubbock Unincorporated	\$0.65 per bill				
	WTX Cities Incorporated	\$0.36 per bill				
	WTX Cities Unincorporated	\$0.36 per bill				
	Rate Schedule: Commercial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$1.77 per bill				
	Amarillo Unincorporated	\$2.02 per bill				
	Lubbock Incorporated	\$1.56 per bill				
	Lubbock Unincorporated	\$2.35 per bill				
	WTX Cities Incorporated WTX Cities Unincorporated	\$1.06 per bill \$0.65 per bill				
	wix cities onincorporated	\$0.05 per bili				
	Rate Schedule: Industrial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$53.27 per bill				
	Amarillo Unincorporated	\$43.21 per bill				
	Lubbock Incorporated	\$21.06 per bill				
	Lubbock Unincorporated	\$20.99 per bill				
	WTX Cities Incorporated	\$16.72 per bill				
	WTX Cities Unincorporated	\$1.13 per bill				
	Rate Schedule: Public Authority					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$12.03 per bill				
	Amarillo Unincorporated	\$5.99 per bill				
	Lubbock Incorporated	\$14.49 per bill				
	Lubbock Unincorporated	\$10.96 per bill				
	WTX Cities Incorporated	\$1.73 per bill				
	WTX Cities Unincorporated	\$2.45 per bill				
	Data Cabadula: Chata Tartitutian					
	Rate Schedule: State Institution Rate Area	Monthly Surcharge				
	Lubbock Incorporated	\$4.10 per bill				
	Lubbock Unincorporated	\$0.88 per bill				
	WTX Cities Incorporated	\$2.61 per bill				
	WTX Cities Unincorporated	\$1.69 per bill				
	OTHER ADJUSTMENTS					
		ove rate schedules shall be adjusted for all applicable taxes (including				
	franchise fees for incorporated custo					
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities within the West Texas Service Area					
	CITY ORDINANCE INDEX LISTING FOR THE	WEST SERVICE AREA FOR RATES EFFECTIVE				
	04/01/2014					
	Implementing rates pursuant to the provisions of 2013 SOI as approved by City					
	Implementing races parsuant to the pr	3.1510mb of 2015 bot ab approved by etcy				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
Amherst 3/3/2014 UA-3-14
Anton 3/10/2014 2014-3
Big Spring 3/25/2014 011-2014
Bovina 3/25/2014 03252014-100
Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 --Lorenzo 3/10/2014 031020140A
Los Ybanez 3/6/2014 --Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

GCA = (G/S + CF)

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$  DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

CITY TAX RATE

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997

Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000

Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00581

Hereford 0.01997 Idalou 0.00581 Kress 0.00000

Friona 0.01070

Lake Tanglewood 0.00000 Lamesa 0.01070

Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Nazareth 0.00000		
	New Deal 0.00000		
	New Home 0.00000		
	Odessa 0.01997		
	0`donnell 0.00000		
	Olton 0.00581		
	Opydke West 0.00000		
	Palisades 0.00000		
	Pampa 0.01997		
	Panhandle 0.00581		
	Petersburg 0.00581		
	Plainview 0.01997		
	Post 0.01070		
	Quitaque 0.00000 Ralls 0.00581		
	Ranson Canyon 0.00581		
	Ropesville 0.00000		
	Sanford 0.00000		
	Seagraves 0.00581		
	Seminole 0.01070		
	Shallowater 0.00581		
	Silverton 0.00000		
	Slaton 0.01070		
	Smyer 0.00000		
	Springlake 0.00000		
	Stanton 0.00581		
	Sudan 0.00000		
	Tahoka 0.01070		
	Timbercreek Canyon 0.00000		
	Tulia 0.01070		
	Turkey 0.00000		
	Vega 0.00000		
	Wellman 0.00000		
	Wilson 0.00000		
	Wolfforth 0.01070		
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD $10174$ for all areas of the West Texas Division approved $10/02/2012$ . Applies to unincorporated and incorporated customers.		
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER		
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION		
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012		
	Provisions for Adjustment		
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules		
	utilized in all cities in the West Texas Division or their environs for determining		
	normalized winter period revenues shall be adjusted by an amount hereinafter		
	described, which amount is referred to as the Weather Normalization Adjustment.		
	The Weather Normalization Adjustment shall apply to all temperature sensitive		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

 $\texttt{WNAFi} = \texttt{Ri} \quad \texttt{x} \; (\texttt{(HSFi} \; (\texttt{NDD-ADD})) \; / \; (\texttt{BLi} \; + \; (\texttt{HSF} \; \texttt{i} \; \texttt{x} \; \texttt{ADD})))$ 

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$  = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$  = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$  = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\mbox{\sc BLi}$  = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	6/39		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated	I		
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated	I		
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated	I		
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	I		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated	L		
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated		,	. , .
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated		4 2 0 2 0 0	,, 2011
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated		̱.93UU	0 1 / UI / ZUI#
			A4 0200	07/01/0014
24096	N Channing Indernovated	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated	L		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporate	ed		
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorpora	ted		
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorpora	ted		
24102	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Incorporat	ed		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

AMA IND INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Amarillo Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 300.00

Consumption Charge \$ 0.13075 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

 ${\tt Miscellaneous\ Charges:\ Plus\ an\ amount\ for\ miscellaneous\ charges\ calculated\ in}$ 

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

administering the pipeline safety and regulatory programs under Texas Utilities

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

Rider FF 1

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3% Palisades 3%
	Palisades 3% Pampa 5%
	Pampa 5% Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26740

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

\$ 0.00153 per Ccf Amarillo, Lubbock, Dalhart, and Channing - Incorporated

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740 RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo Incorporated \$0.64 per bill Amarillo Unincorporated \$0.64 per bill Lubbock Incorporated \$0.58 per bill Lubbock Unincorporated \$0.65 per bill WTX Cities Incorporated \$0.36 per bill WTX Cities Unincorporated \$0.36 per bill Rate Schedule: Commercial Rate Area Monthly Surcharge \$1.77 per bill Amarillo Incorporated \$2.02 per bill Amarillo Unincorporated \$1.56 per bill Lubbock Incorporated Lubbock Unincorporated \$2.35 per bill WTX Cities Incorporated \$1.06 per bill WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill \$21.06 per bill Lubbock Incorporated \$20.99 per bill Lubbock Unincorporated WTX Cities Incorporated \$16.72 per bill \$1.13 per bill WTX Cities Unincorporated Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
Amherst 3/3/2014 UA-3-14
Anton 3/10/2014 2014-3
Big Spring 3/25/2014 011-2014
Bovina 3/25/2014 03252014-100
Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14 Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988

Hereford 3/17/2014 03.17.14A

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 --Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Pampa 3/25/2014 1614
Panhandle 3/13/2014 575
Petersburg 3/11/2014 320DG
Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397
Slaton 3/10/2014 765
Smyer 3/13/2014 4/15/1900
Springlake 3/13/2014 --Stanton 3/10/2014 1411-A
Sudan 3/13/22014 296
Tahoka 3/10/2014 03140B

Tanoka 3/10/2014 03140B
Tanglewood 3/10/2014 2014-2
Timbercreek 3/20/2014 2014-5
Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

GCA = (G/S + CF)

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$  DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

CITY TAX RATE

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070

Buffalo Springs Lake 0.00000 Canyon 0.01997

Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070

Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581

Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000

Happy 0.00000

Lake Tanglewood 0.00000 Lamesa 0.01070

Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

### RATE SCHEDULE

SCHEDULE ID

### DESCRIPTION

Nazareth 0.00000 New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000

Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070
Turkey 0.00000
Vega 0.00000
Wellman 0.00000
Wilson 0.00000
Wolfforth 0.01070

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

TARIFF CODE: DS	RRC TARIFF NO: 2	6/40		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated		<del>,</del> 1.5555	2., 22, 2022

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 24102 Mcf \$4.9300 07/01/2014 N CUSTOMER NAME Dalhart Incorporated 24080 \$4.8300 11/01/2014 N Mcf CUSTOMER NAME Amarillo Incorporated 24096 N Mcf \$4.8300 11/01/2014 CUSTOMER NAME Channing Incorporated 24102 N Mcf \$4.8300 11/01/2014 CUSTOMER NAME Dalhart Incorporated

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 04/01/2014 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/24/2014

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

**INACTIVE DATE:** 04/29/2014 BILLS RENDERED:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

AMA PAG INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Amarillo Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to

premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 82.00

\$ 0.12457 per Ccf Consumption Charge

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

Rider FF 1

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

Lockney 3%

Lorenzo 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Los Ybanez 0%		
	Lubbock 5%		
	Meadow 5%		
	Midland 5%		
	Muleshoe 5%		
	Nazareth 3%		
	New Deal 5%		
	New Home 3%		
	Odessa 5%		
	O'Donnell 3%		
	Olton 3%		
	Opdyke West 3%		
	Palisades 3%		
	Pampa 5%		
	Panhandle 5%		
	Petersburg 3%		
	Plainview 5%		
	Post 4%		
	Quitaque 3%		
	Ralls 4%		
	Ransom Canyon 3%		
	Ropesville 5%		
	Sanford 5%		
	Seagraves 5%		
	Seminole 4% Shallowater 3%		
	Silverton 4%		
	Slaton 5%		
	Smyer 3%		
	Springlake 3%		
	Stanton 5%		
	Sudan 5%		
	Tahoka 3%		
	Timbercreek Canyon 3%		
	Tulia 5%		
	Turkey 3%		
	Vega 3%		
	Wellman 5%		
	Wilson 3%		
	Wolfforth 4%		
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI		
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING		
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014		
	Applicability		
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to		
	Settlement Agreement to the Statement of Intent filed with the municipalities in		
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall		
	apply to the residential, commercial, industrial, and public authority / state		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

TARIFF CODE: DS	RRC TARIFF NO: 26741			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$0.64 per bill		
	Amarillo Unincorporated	\$0.64 per bill		
	Lubbock Incorporated	\$0.58 per bill		
	Lubbock Unincorporated	\$0.65 per bill		
	WTX Cities Incorporated	\$0.36 per bill		
	WTX Cities Unincorporated	\$0.36 per bill		
	Rate Schedule: Commercial	* 111 0 1		
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$1.77 per bill		
	Amarillo Unincorporated	\$2.02 per bill		
	Lubbock Incorporated	\$1.56 per bill		
	Lubbock Unincorporated	\$2.35 per bill		
	WTX Cities Incorporated	\$1.06 per bill		
	WTX Cities Unincorporated	\$0.65 per bill		
	Rate Schedule: Industrial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$53.27 per bill		
	Amarillo Unincorporated	\$43.21 per bill		
	Lubbock Incorporated	\$21.06 per bill		
	Lubbock Unincorporated	\$20.99 per bill		
	WTX Cities Incorporated	\$16.72 per bill		
	WTX Cities Unincorporated	\$1.13 per bill		
	Rate Schedule: Public Authority			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$12.03 per bill		
	Amarillo Unincorporated	\$5.99 per bill		
	Lubbock Incorporated	\$14.49 per bill		
	Lubbock Unincorporated	\$10.96 per bill		
	WTX Cities Incorporated	\$1.73 per bill		
	WTX Cities Unincorporated	\$2.45 per bill		
	Rate Schedule: State Institution			
	Rate Area	Monthly Surcharge		
	Lubbock Incorporated	\$4.10 per bill		
	Lubbock Unincorporated	\$0.88 per bill		
	WTX Cities Incorporated	\$2.61 per bill		
	WTX Cities Unincorporated	\$1.69 per bill		
	OTHER ADJUSTMENTS			
	The above rate schedules shall be add	usted for all applicable taxes (including		
	franchise fees for incorporated custo	mers) related to the above.		
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities wi	thin the West Texas Service Area		
	_	WEST SERVICE AREA FOR RATES EFFECTIVE		
	04/01/2014			
	Implementing rates pursuant to the pr	ovisions of 2013 SOI as approved by City		
	Ordinances for cities listed in the City Ordinance Index Listing.			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Bovina 3/25/2014 03252014-100

Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3 Big Spring 3/25/2014 011-2014

Brownfield 3/27/2014 2049

Brownileid 3/2//2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14 Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A
Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 --Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397

Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900

Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B

Tanglewood 3/10/2014 2014-2

Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155

Wilson 3/10/2014 187

Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF \ = \ (a/b) \ + \ (c/b)$ 

 $\mbox{\ensuremath{a}}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$  DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

### RATE SCHEDULE SCHEDULE ID DESCRIPTION New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070 WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive

residential, commercial, public authority, and state institution bills based on

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri  $\times$  ((HSFi (NDD-ADD)) / (BLi + (HSF i  $\times$  ADD)))

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$  or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$  = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$  = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$  = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

TARIFF CODE: DS	RRC TARIFF NO: 2	6/41		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated	1		
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	1		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated	1		
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	1		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated	ı		
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated		,	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 24102 Mcf \$4.9300 07/01/2014 N CUSTOMER NAME Dalhart Incorporated 24080 \$4.8300 11/01/2014 N Mcf CUSTOMER NAME Amarillo Incorporated 24096 N Mcf \$4.8300 11/01/2014 CUSTOMER NAME Channing Incorporated 24102 N Mcf \$4.8300 11/01/2014 CUSTOMER NAME Dalhart Incorporated

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

LUB RES INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Lubbock Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 14.75

Consumption Charge \$ 0.12449 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed  $$1.00\ \mathrm{per}\ \mathrm{service}\ \mathrm{or}\ \mathrm{service}\ \mathrm{line};$  and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3% Palisades 3%
	Palisades 3% Pampa 5%
	Pampa 5% Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742 RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo Incorporated \$0.64 per bill Amarillo Unincorporated \$0.64 per bill Lubbock Incorporated \$0.58 per bill Lubbock Unincorporated \$0.65 per bill WTX Cities Incorporated \$0.36 per bill WTX Cities Unincorporated \$0.36 per bill Rate Schedule: Commercial Rate Area Monthly Surcharge \$1.77 per bill Amarillo Incorporated \$2.02 per bill Amarillo Unincorporated \$1.56 per bill Lubbock Incorporated Lubbock Unincorporated \$2.35 per bill WTX Cities Incorporated \$1.06 per bill WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill \$21.06 per bill Lubbock Incorporated \$20.99 per bill Lubbock Unincorporated \$16.72 per bill WTX Cities Incorporated \$1.13 per bill WTX Cities Unincorporated Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A
Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lorenzo 3/10/2014 031020140A Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

GCA = (G/S + CF)

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF \ = \ (a/b) \ + \ (c/b)$ 

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$  DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

CITY TAX RATE

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070

Buffalo Springs Lake 0.00000 Canyon 0.01997

Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000

Friona 0.01070 Fritch 0.00581

Hale Center 0.00581 Happy 0.00000

Hart 0.00581 Hereford 0.01997 Idalou 0.00581

10a10u 0.00561

Kress 0.00000

Lake Tanglewood 0.00000 Lamesa 0.01070

Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000

Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581 Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD $10174$ for all areas of the West Texas Division approved $10/02/2012$ . Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment.  The Weather Normalization Adjustment shall apply to all temperature sensitive

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

#### RATE SCHEDULE

#### SCHEDULE ID

**GFTR0048** 

#### DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

 $\texttt{WNAFi} = \texttt{Ri} \quad \texttt{x} \; (\texttt{(HSFi} \; (\texttt{NDD-ADD})) \; / \; (\texttt{BLi} \; + \; (\texttt{HSF} \; \texttt{i} \; \texttt{x} \; \texttt{ADD})))$ 

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$  = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 ${\tt Ri}$  = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$  = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\mbox{\sc BLi}$  = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

#### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

LUB COM INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Lubbock Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 33.00
Consumption Charge \$ 0.11226

per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed  $$1.00\ \mathrm{per}\ \mathrm{service}\ \mathrm{or}\ \mathrm{service}\ \mathrm{line};$  and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3% Palisades 3%
	Parisades 3% Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

\$ 0.00153 per Ccf Amarillo, Lubbock, Dalhart, and Channing - Incorporated

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743 RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo Incorporated \$0.64 per bill Amarillo Unincorporated \$0.64 per bill Lubbock Incorporated \$0.58 per bill Lubbock Unincorporated \$0.65 per bill WTX Cities Incorporated \$0.36 per bill WTX Cities Unincorporated \$0.36 per bill Rate Schedule: Commercial Rate Area Monthly Surcharge \$1.77 per bill Amarillo Incorporated \$2.02 per bill Amarillo Unincorporated \$1.56 per bill Lubbock Incorporated Lubbock Unincorporated \$2.35 per bill WTX Cities Incorporated \$1.06 per bill WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill \$21.06 per bill Lubbock Incorporated \$20.99 per bill Lubbock Unincorporated WTX Cities Incorporated \$16.72 per bill \$1.13 per bill WTX Cities Unincorporated Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
Amherst 3/3/2014 UA-3-14
Anton 3/10/2014 2014-3
Big Spring 3/25/2014 011-2014
Bovina 3/25/2014 03252014-100
Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524

7-1- 0---- 2/05/2014

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Lockney 3/20/2014 ---

Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lorenzo 3/10/2014 031020140A Los Ybanez 3/6/2014 ---Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

GCA = (G/S + CF)

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\ensuremath{a}} = \mbox{\ensuremath{ever}}$  (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581

CITY TAX RATE

Brownfield 0.01070

Buffalo Springs Lake 0.00000 Canyon 0.01997

Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000 Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070 Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

TARIFF CODE: DS	RRC TARIFF NO: 26/43
RATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997 Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070 Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000 Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	
WIX WINA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive

### GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

11/11/2014 RAILROAD COMMISSION OF TEXAS **GFTR0048** 

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest onehundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

> Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

#### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

LUB IND INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Lubbock Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$

300.00

Consumption Charge \$

0.08895 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

City Franchise fee

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3%

Hart 5% Hereford 3% Idalou 4% Kress 3%

Lamesa 4%

Lake Tanglewood 4%

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3% New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3% Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

	RRC TARTER NO: 20/44			
RATE SCHEDULE				
KATESCHEDULE				
SCHEDULE ID	<u>DESCRIPTION</u>			
	is subject to all applicable laws and orders, and the Company's rules and			
	regulations on file with the regul			
	3			
	Rate Schedule: Residential			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$0.64 per bill		
	Amarillo Unincorporated	\$0.64 per bill		
	Lubbock Incorporated	\$0.58 per bill		
	Lubbock Unincorporated	\$0.65 per bill		
	WTX Cities Incorporated	\$0.36 per bill		
	WTX Cities Unincorporated	\$0.36 per bill		
	Rate Schedule: Commercial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$1.77 per bill		
	Amarillo Unincorporated	\$2.02 per bill		
	Lubbock Incorporated	\$1.56 per bill		
	Lubbock Unincorporated	\$2.35 per bill		
	WTX Cities Incorporated	\$1.06 per bill		
	WTX Cities Unincorporated	\$0.65 per bill		
	Rate Schedule: Industrial	Marsh la Courbana		
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$53.27 per bill \$43.21 per bill		
	Amarillo Unincorporated Lubbock Incorporated	\$21.06 per bill		
	Lubbock Unincorporated	\$20.99 per bill		
	WTX Cities Incorporated	\$16.72 per bill		
	WTX Cities Unincorporated	\$1.13 per bill		
	Will office ominoofficed	VI.IS POI SIII		
	Rate Schedule: Public Authority			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$12.03 per bill		
	Amarillo Unincorporated	\$5.99 per bill		
	Lubbock Incorporated	\$14.49 per bill		
	Lubbock Unincorporated	\$10.96 per bill		
	WTX Cities Incorporated	\$1.73 per bill		
	WTX Cities Unincorporated	\$2.45 per bill		
	Rate Schedule: State Institution	Monthles Country		
	Rate Area	Monthly Surcharge		
	Lubbock Incorporated	\$4.10 per bill		
	Lubbock Unincorporated	\$0.88 per bill		
	WTX Cities Incorporated WTX Cities Unincorporated	<pre>\$2.61 per bill \$1.69 per bill</pre>		
	"In cities onincorporated	AT.00 BOT DITT		
	OTHER ADJUSTMENTS			
		adjusted for all applicable taxes (including		
	franchise fees for incorporated cu	stomers) related to the above.		
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities	within the West Texas Service Area		
011 101 001	APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327 Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

#### RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Ouitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000 Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

#### RATE SCHEDULE

SCHEDULE ID

#### DESCRIPTION

Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000 New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581

Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000

Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070

#### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/30/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

LUB PAG INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Lubbock Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises

with an alternative supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 82.00

Consumption Charge \$0.14512 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

Code, Title 3, excluding costs that are fully funded by federal sources for any

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

Rider FF 1

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

Lockney 3%

Lorenzo 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	_	
	Lubbock Incorporated	\$14.49 per bill \$10.96 per bill
	Lubbock Unincorporated	· -
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be adj	usted for all applicable taxes (including
	franchise fees for incorporated custo	mers) related to the above.
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities wi	thin the West Texas Service Area
	_	WEST SERVICE AREA FOR RATES EFFECTIVE
	04/01/2014	
	Implementing rates pursuant to the pr	ovisions of 2013 SOI as approved by City
	Ordinances for cities listed in the C	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A

Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2

Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A
Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

#### RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397

Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900

Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B

Tanglewood 3/10/2014 2014-2

Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155

Wilson 3/10/2014 187

Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= (G/S + CF)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF \ = \ (a/b) \ + \ (c/b)$ 

 $\mbox{\ensuremath{a}}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\mathtt{b}}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$  DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26/45
RATE SCHEDULE	
KATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581 Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000 Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	THE PROPERTY OF THE PROPERTY OF THE WEST TERMS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive
	residential, commercial, public authority, and state institution bills based on

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))

vnere

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$  or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$  = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$  = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$  = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

Tubile Authorit

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WTC RES INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

West Texas Cities Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge Amount
Customer Charge \$ 15.50
Consumption Charge \$ 0.10162 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10 Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

 ${\tt Midland}$ 

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206

New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

Pampa 3/25/2014 1614

Panhandle 3/13/2014 575

Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

#### Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

#### Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## RATE SCHEDULE SCHEDULE ID DESCRIPTION CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000 New Deal 0.00000 New Home 0.00000 Odessa 0.01997 0`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997

Post 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Quitaque 0.00000 Ralls 0.00581

Ranson Canyon 0.00581

Ropesville 0.00000 Sanford 0.00000

Seagraves 0.00581

Seminole 0.01070

Shallowater 0.00581 Silverton 0.00000

Slaton 0.01070

Smyer 0.00000

Springlake 0.00000

Stanton 0.00581 Sudan 0.00000

Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000

Wilson 0.00000

Wolfforth 0.01070

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri  $\times$  ((HSFi (NDD-ADD)) / (BLi + (HSF i  $\times$  ADD))) Where

 ${
m i}$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$  = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$  = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The

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failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE\ DATE:\ Bills\ Rendered\ on\ and\ after\ 12/01/2013}$ 

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal

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franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.  ${\tt Each \; municipality's \; franchise \; ordinance \; will \; specify \; the \; percentage \; and \; }$ applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Нарру 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

Lockney 3%

Lorenzo 5%

Los Ybanez 0%

Lubbock 5%

Meadow 5% Midland 5%

Muleshoe 5%

Nazareth 3%

New Deal 5%

New Home 3% Odessa 5%

O'Donnell 3%

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RATE SCHEDULE SCHEDULE ID DESCRIPTION 01ton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Ouitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3% Silverton 4% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4% SUR 2013 SOT WTC RATE SCHEDULE: SURCHARGE 2013 WTX SOI APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA EFFECTIVE DATE: Bills Rendered on and after 04/01/2014 Applicability The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Rate Schedule: Residential Rate Area Monthly Surcharge \$ 0.00228 per Ccf WTX Cities Incorporated

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rate Schedule: Commercial

Rate Area Monthly Surcharge

\$ 0.00154 per Ccf WTX Cities Incorporated

Rate Schedule: Industrial

Rate Area Monthly Surcharge

\$ 0.00175 per Ccf WTX Cities Incorporated

Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge

WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable

taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Monthly Surcharge Rate Area

Amarillo Incorporated \$0.64 per bill Amarillo Unincorporated \$0.64 per bill \$0.58 per bill Lubbock Incorporated \$0.65 per bill Lubbock Unincorporated \$0.36 per bill WTX Cities Incorporated WTX Cities Unincorporated

\$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill Amarillo Unincorporated \$2.02 per bill Lubbock Incorporated \$1.56 per bill Lubbock Unincorporated \$2.35 per bill WTX Cities Incorporated \$1.06 per bill \$0.65 per bill WTX Cities Unincorporated

Rate Schedule: Industrial

Monthly Surcharge

\$53.27 per bill \$43.21 per bill

Monthly Surcharge

\$21.06 per bill

\$20.99 per bill

\$16.72 per bill

\$1.13 per bill

\$12.03 per bill \$5.99 per bill

\$14.49 per bill \$10.96 per bill

\$1.73 per bill

\$2.45 per bill

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated

WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Public Authority

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: State Institution

Rate Area Monthly Surcharge

Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied

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to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

#### III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

#### Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag

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days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

#### V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

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No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

#### VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the

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#### RATE SCHEDULE

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Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items
Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
Code (Vernon 2007).

### VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- $\ensuremath{\mathtt{d}}\xspace$  ) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

### RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incorp			
24106	N .	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpora		Ÿ3.±000	00,01,2011
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Edmonson WT Incorp		\$2.T000	05/01/2014
			#= acco	05 (01 (001)
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incor	-		
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated	·	
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorp		γ3.1000	03/01/2011
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME			\$3.1000	03/01/2014
			ÅF 1600	05 /01 /001 /
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco			
24148	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora		43.1000	,,
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inco		ŸJ. ±000	03/01/2011
		Mcf	\$5.1600	05/01/2014
24205 CUSTOMER NAME	N Stanton WT Incorpo		\$5.1600	05/01/2014
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated 		
24209	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorp			. , .
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Wilson WT Incorpo		φ <b>υ.</b> τουυ	03/01/2014
			ÅF 1600	05/01/0014
24225	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				,, 2011
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco		ν <del>τ.</del> /100	09/01/2014
	N	Mcf	č4 7100	00/01/2014
24176 CUSTOMER NAME	N Plainview WT Inco		\$4.7100	09/01/2014
·			£4. 54.00	00/01/005
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	cea		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

GYIGMON FINDS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted	•	
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp		4-1-100	
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo		γ1.7100	05/01/2011
24130	N	Mcf	\$4.7100	00/01/2014
CUSTOMER NAME	N Kress WT Incorpora		\$4.7100	09/01/2014
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W			
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco		•	•
24148	N	Mcf	\$4.7100	09/01/2014
21110		1101	71.7100	02,01,2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:	26746		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS		26746					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24119	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Hale Center WT Ind	corporated					
24121	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Happy WT Incorpora	ated					
24123	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Hart WT Incorpora	ted					
24126	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Hereford WT Incorp	porated					
24128	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Idalou WT Incorpo	rated					
24130	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Kress WT Incorpora	ated					
24132	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Lake Tanglewood W	Lake Tanglewood WT Incorporated					
24134	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Lamesa WT Incorpor	rated					
24136	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Levelland WT Incom	rporated					
24138	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Littlefield WT Ind	corporated					
24140	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Lockney WT Incorpo	orated					
24142	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Lorenzo WT Incorpo	orated					
24144	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Los Ybanez WT Inco	orporated					
24148	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Meadow WT Incorpor	rated					
24150	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Midland WT Incorp	orated					
24152	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Muleshoe WT Incorp	porated					
24154	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Nazareth WT Incorp	porated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24156	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	New Deal WT Incorp	porated				
24158	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	New Home WT Incorp	porated				
24160	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	O'Donnell WT Incom	rporated				
24162	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Odessa WT Incorpor	rated				
24164	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Olton WT Incorpora	ated				
24166	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Opdyke West WT Ind	corporated				
24168	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Palisades WT Incom	Palisades WT Incorporated				
24170	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Pampa WT Incorpora	ated				
24172	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Panhandle WT Incom	rporated				
24174	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Petersburg WT Inco	orporated				
24176	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Plainview WT Incom	rporated				
24178	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Post WT Incorporat	ted				
24180	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Quitaque WT Incorp	porated				
24182	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ralls WT Incorpora	ated				
24184	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ransom Canyon WT	Incorporated				
24186	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ropesville WT Inco	orporated				
24188	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Sanford Incorporat	ted				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora		73.2100	00/01/2011
24203	N	Mcf	&E 2400	06/01/2014
CUSTOMER NAME	N Springlake WT Inco		\$5.2400	06/01/2014
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated 		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpor		73.2100	00/01/2011
	N		\$5.2400	06/01/2014
24217 CUSTOMER NAME	N Vega WT Incorpora	Mcf	\$5.2400	06/01/2014
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated	• • • • • • • • • • • • • • • • • • • •	
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated	·	
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora		¥ 1. / 100	03, 01, 2011
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			ş4./1UU	09/01/2014
				00.122.122.1
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco			
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco		¥ - 1 · 1 - 1 · 1	***, ***, ****
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Sanford Incorporat		Ş4./IUU	09/01/2014
<u> </u>				00/04/555
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco			
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated	•	
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ 1. / ±00	00,01,2011
·	N	Mcf	č4 7100	00/01/2014
24205 CUSTOMER NAME	N Stanton WT Incorpo		\$4.7100	09/01/2014
·				
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D
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CHICAGO A FERRO C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Incom	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora		·	
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorporat		, 1., 100	,, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETTO TEDE	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco			
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Inc		Ÿ 1. / ±00	00,01/2011
24140	N	Mcf	\$4.7100	00/01/0014
CUSTOMER NAME	N Lockney WT Incorpo		\$4.7100	09/01/2014
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated 		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp			
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp		ģ4.1∓00	09/01/2014
		•	,,	00/04/555
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated	•	
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			,	·, · · , · · <del></del>
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora		¥ 1.0 100	00/01/2011
24172	N I	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			Ş <del>1</del> .0400	00/01/2014
<u> </u>	N	Mcf	44.0400	00/01/0014
24174 CUSTOMER NAME			\$4.8400	08/01/2014
·				
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco			
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	-ed		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpora		, 1.0100	,, 2011
24203	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inco		94.0400	00/01/2014
			*4.0400	00/01/0014
24205	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorpo			
24207	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpor	rated		
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorporat		•	
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorpo		γτ.υτυυ	00/01/2011
			AA 0400	00/01/0014
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpor			
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated	,	. , .
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo:		ų 1.0100	00,01/2011
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp		\$4.0400	00/01/2014
			*4.0400	00/01/0014
24100 CUSTOMER NAME	N Crosbyton WT Inco:	Mcf	\$4.8400	08/01/2014
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated 		
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporate		·	
24119	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT In		,	, - ,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood Wi			
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpor		γ1.0100	00/01/2011
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Levelland WT Incom		\$4.8400	08/01/2014
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Ind			
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24088	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorpo			
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp		Ÿ 1.0100	55/01/2011
			÷4 0400	00/01/2014
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incorp	DOLATER		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated	•	
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated	•	
24094	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated	,	
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco		4-12-22	, .=, ====
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorp		Ş <del>1</del> .9300	07/01/2014
			#4.0200	05 (01 (001 4
24106	N Earth WT Incorpora	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME				
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Incorp	norated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind			
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			4 1.2300	, - <u>-</u> , <del>-</del> 2, <del>-</del> 2, -
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora		γ1.5500	0770172011
24172	N	Mcf	\$4.9300	07/01/0014
CUSTOMER NAME	Panhandle WT Inco		\$4.9300	07/01/2014
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco			
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.9300	07/01/2014
21100	Sanford Incorporat		¥ 1.5555	1., 11, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora		γ 1. 3 3 0 0	0.,01,2011
24203	N	Mcf	¢4 0200	07/01/2014
CUSTOMER NAME	N Springlake WT Inco		\$4.9300	07/01/2014
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpor		ų 1. J 300	0,,01,2011
	N		\$4.9300	07/01/2014
24217 CUSTOMER NAME	N Vega WT Incorpora	Mcf	\$4.9300	07/01/2014
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpor			
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inco			. , .
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME		ake WT Incorporated	+ 2.0000	,,,
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpor		γ1.0300	11/01/2011
24098	N	Mcf	\$4.8300	11 /01 /0014
CUSTOMER NAME	N Coahoma WT Incorpo		\$4.8300	11/01/2014
			+4 0000	44.404.404.4
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco			
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpor			
24116	N	Mcf	\$4.8300	11/01/2014
21110	<del>-</del> -	-101	+ <b>2.</b> 0000	,,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D
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TARIFF CODE: DS	RRC TARIFF NO:	26746			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24119	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Hale Center WT Incorporated				
24121	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Happy WT Incorpora	Happy WT Incorporated			
24123	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Hart WT Incorporated				
24126	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Hereford WT Incorporated				
24128	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Idalou WT Incorpo	rated			
24130	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Kress WT Incorpora	ated			
24132	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Lake Tanglewood W	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Lamesa WT Incorpo	rated			
24136	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Levelland WT Incom	rporated			
24138	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Littlefield WT Ind	corporated			
24140	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Lockney WT Incorpo	orated			
24142	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Lorenzo WT Incorpo	orated			
24144	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Los Ybanez WT Inco	orporated			
24148	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Meadow WT Incorpo	rated			
24150	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Midland WT Incorp	orated			
24152	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Muleshoe WT Incorp				
24154	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Nazareth WT Incorp		,	, - ,	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Inc		ή <del>1</del> .0300	11/01/2011
		Mcf	#4 0200	11 /01 /001 4
24168	N Palisades WT Inco		\$4.8300	11/01/2014
CUSTOMER NAME				
24170	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			4 2.000	,,,
24182	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Ralls WT Incorpora		\$4.03UU	11/01/2014
	_		,,	44.04.15.5.
24184	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorporat	ced		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D
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TARIFF CODE: DS	RRC TARIFF NO:	26746			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24190	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Seagraves WT Incom	rporated			
24192	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Seminole WT Incorp	Seminole WT Incorporated			
24194	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Shallowater WT Incorporated				
24196	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Silverton WT Incorporated				
24198	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Slaton WT Incorpo	rated			
24200	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Smyer WT Incorpora	ated			
24203	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Springlake WT Inco	Springlake WT Incorporated			
24205	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Stanton WT Incorp	orated			
24207	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Sudan WT Incorpora	ated			
24209	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Tahoka WT Incorpo	rated			
24211	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Timbercreek Canyon	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Tulia WT Incorpora		., 1.0000	,,	
24215	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Turkey WT Incorpo		ų 1.0500	11,01,2011	
24217	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	N Vega WT Incorpora		94.0300	11/01/2014	
24220	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	N Wellman WT Incorpo		ş4.83UU	11/01/2014	
			** 2222	11 (01 (005)	
24223	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Wilson WT Incorpo				
24225	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Wolfforth WT Incom	rporated			

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 26746 TARIFF CODE: DS

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
20112011 12	
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3% Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3% New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Silverton 4%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%

Timbercreek Canyon 3%

Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

SUR 2013 SOI WTC

RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution
Rate Area Monthly Surcharge
WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Commercial

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Industrial

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Public Authority

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated

Monthly Surcharge

\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill

Monthly Surcharge

\$1.77 per bill \$2.02 per bill \$1.56 per bill \$2.35 per bill \$1.06 per bill \$0.65 per bill

Monthly Surcharge

\$53.27 per bill \$43.21 per bill \$21.06 per bill \$20.99 per bill \$16.72 per bill \$1.13 per bill

Monthly Surcharge

\$12.03 per bill \$5.99 per bill \$14.49 per bill \$10.96 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WTX Cities Incorporated \$1.73 per bill
WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution

Rate Area Monthly Surcharge

Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

West Texas Cities Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises

with an alternative supply of natural gas.

Monthly Rate

Charge Amount
Customer Charge \$ 35.00

Consumption Charge \$ 0.10094 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Rider RRM applies to this schedule.

 ${\tt Miscellaneous}\ {\tt Charges:}\ {\tt Plus}\ {\tt an}\ {\tt amount}\ {\tt for}\ {\tt miscellaneous}\ {\tt charges}\ {\tt calculated}\ {\tt in}$ 

accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by  $\operatorname{City}$ 

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014

Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A

Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2

Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A

Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014

Lamesa 3/25/2014 O-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

 ${\tt Midland}$ 

Muleshoe 3/10/2014 0-470-0314

Nazareth 3/12/2014 118

New Deal 3/24/2014 206

New Home 3/10/2014 103

O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

Pampa 3/25/2014 1614

Panhandle 3/13/2014 575

Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B
Tanglewood 3/10/2014 2014-2
Timbercreek 3/20/2014 2014-5
Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

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- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

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facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000

New Home 0.00000

Odessa 0.01997

0`donnell 0.00000

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#### RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Olton 0.00581

Opydke West 0.00000

Palisades 0.00000

Pampa 0.01997

Panhandle 0.00581

Petersburg 0.00581

Plainview 0.01997

Post 0.01070

Ouitaque 0.00000

Ralls 0.00581

Ranson Canyon 0.00581

Ropesville 0.00000

Sanford 0.00000

Seagraves 0.00581

Seminole 0.01070

Shallowater 0.00581

Silverton 0.00000

Slaton 0.01070

Smyer 0.00000

Springlake 0.00000

Stanton 0.00581

Sudan 0.00000

Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070

Turkey 0.00000

Vega 0.00000

Wellman 0.00000 Wilson 0.00000

Wolfforth 0.01070

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-

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hundredth cent per Ccf by the following formula:

WNAFi = Ri  $\times$  ((HSFi (NDD-ADD)) / (BLi + (HSF i  $\times$  ADD)))

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$  or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$  = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$  = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

### I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

### II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

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calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

### III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

### Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

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annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

### V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

### VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

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15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items
Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
Code (Vernon 2007).

### VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

### RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		

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		26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Inco			
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpor		,	, - , <del></del>

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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Incom		*******	
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Petersburg WT Inco		\$3.1000	05/01/2014
			,	05/04/5555
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inco		,	
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME			γ3.±000	03/01/2014
			åF 1600	05 (01 (0014
24190	N Congression WT Index	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco:			
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpor	rated		
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora		,	,. ,
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp		¥ 1. / 10 0	,, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp		,	,, <del></del> -
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco		γ±./±00	05/01/2014
24162	N	Mcf	\$4.7100	09/01/2014
	N Odessa WT Incorpo		\$4./IUU	09/01/2014
CUSTOMER NAME	ouessa wi incorpo.	Lateu		

RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco		•	
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora		,	

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora		Ÿ 1. / 100	05/01/2011
24203	N	Mcf	č4 7100	00/01/2014
CUSTOMER NAME	N Springlake WT Inco		\$4.7100	09/01/2014
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated 		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpor		Ÿ 1. / 100	05/01/2011
	N	Mcf	č4 7100	00/01/2014
24217 CUSTOMER NAME	N Vega WT Incorporat		\$4.7100	09/01/2014
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated	,	
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco		4-1	,,
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp		\$3.2±00	00/01/2014
			#F 0400	05/05/0054
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME				
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate	_ a		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorp			
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorp		•	. , .

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

24156   CUSTOMER NAME   New I	IDENTIAL?  N  Deal WT Incorporated  N  Home WT Incorporated  N  nnell WT Incorporated  N  sa WT Incorporated	Mcf Mcf	\$5.2400 \$5.2400 \$5.2400	PGA EFFECTIVE DATE  06/01/2014  06/01/2014  06/01/2014
24156   CUSTOMER NAME   New I	N Deal WT Incorporated N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf Mcf	\$5.2400 \$5.2400 \$5.2400	06/01/2014
CUSTOMER NAME  24158  CUSTOMER NAME  24160  CUSTOMER NAME  24162  CUSTOMER NAME  24164  CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  24170  CUSTOMER NAME  24172  CUSTOMER NAME  24174  CUSTOMER NAME  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Peter  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24180	Deal WT Incorporated  N Home WT Incorporated  N nnell WT Incorporated  N sa WT Incorporated	Mcf Mcf	\$5.2400 \$5.2400	06/01/2014
24158  CUSTOMER NAME  24160  CUSTOMER NAME  24162  CUSTOMER NAME  24164  CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  24170  CUSTOMER NAME  24172  CUSTOMER NAME  24174  CUSTOMER NAME  24174  CUSTOMER NAME  24176  CUSTOMER NAME  24176  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Peter  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf	\$5.2400	
CUSTOMER NAME  24160  CUSTOMER NAME  24162  CUSTOMER NAME  24164  CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  24170  CUSTOMER NAME  24172  CUSTOMER NAME  24172  CUSTOMER NAME  24174  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Peter  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24180	Home WT Incorporated  N nnell WT Incorporated  N sa WT Incorporated	Mcf 1	\$5.2400	
24160  CUSTOMER NAME  24162  CUSTOMER NAME  24164  CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  24170  CUSTOMER NAME  24172  CUSTOMER NAME  24174  CUSTOMER NAME  24174  CUSTOMER NAME  24176  CUSTOMER NAME  24176  CUSTOMER NAME  24178  CUSTOMER NAME  Peter  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	N nnell WT Incorporated N sa WT Incorporated	Mcf	· 	06/01/2014
CUSTOMER NAME  24162  CUSTOMER NAME  24164  CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  24170  CUSTOMER NAME  24172  CUSTOMER NAME  24174  CUSTOMER NAME  24174  CUSTOMER NAME  24176  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Peter  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	nnell WT Incorporated N sa WT Incorporated	1	· 	06/01/2014
24162  CUSTOMER NAME  24164  CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  24170  CUSTOMER NAME  24172  CUSTOMER NAME  24174  CUSTOMER NAME  24176  CUSTOMER NAME  24176  CUSTOMER NAME  Peter  24177  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	N sa WT Incorporated		45	
CUSTOMER NAME  24164  CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  Palis  24170  CUSTOMER NAME  Pampa  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Peter  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	sa WT Incorporated	Mcf		
24164  CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  Palis  24170  CUSTOMER NAME  Pampa  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Post  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182			\$5.2400	06/01/2014
CUSTOMER NAME  24166  CUSTOMER NAME  24168  CUSTOMER NAME  Palis  24170  CUSTOMER NAME  Pampa  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plair  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	N			
24166  CUSTOMER NAME  24168  CUSTOMER NAME  Palis  24170  CUSTOMER NAME  Pampa  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plain  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	IN	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME  24168  CUSTOMER NAME  24170  CUSTOMER NAME  Pampa  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plain  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	n WT Incorporated			
CUSTOMER NAME  24168  CUSTOMER NAME  24170  CUSTOMER NAME  Pampa  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plain  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME  24170  CUSTOMER NAME  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plair  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	ke West WT Incorporat			. , .
CUSTOMER NAME  24170  CUSTOMER NAME  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plair  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	N	Mcf	\$5.2400	06/01/2014
24170  CUSTOMER NAME  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plair  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	sades WT Incorporated		Ψ3.2100	00/01/2011
CUSTOMER NAME  24172  CUSTOMER NAME  Panha  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plair  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	N	Mcf	\$5.2400	06/01/2014
24172  CUSTOMER NAME  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plair  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	a WT Incorporated	MCI	\$3.2400	00/01/2014
CUSTOMER NAME  24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plair  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182			#F 0400	06/01/0014
24174  CUSTOMER NAME  Peter  24176  CUSTOMER NAME  Plain  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME  24176  CUSTOMER NAME  Plair  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	andle WT Incorporated			
24176  CUSTOMER NAME Plain 24178  CUSTOMER NAME Post 24180  CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME  24178  CUSTOMER NAME  Post  24180  CUSTOMER NAME  Quita  24182	rsburg WT Incorporate			
24178  CUSTOMER NAME Post  24180  CUSTOMER NAME Quita  24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Post  24180  CUSTOMER NAME Quita  24182	nview WT Incorporated	i		
24180  CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Quita 24182	WT Incorporated			
24182	N	Mcf	\$5.2400	06/01/2014
	aque WT Incorporated			
CUSTOMER NAME Palls	N	Mcf	\$5.2400	06/01/2014
CODIONER WANTE	s WT Incorporated			
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Ranso	om Canyon WT Incorpor	rated		
24186	N	Mcf	\$5.2400	06/01/2014
			•	
24188	sville WT Incorporate	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Sanfo		1101	Y 3 . 2 10 0	00/01/2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora		73.2100	00,01,2011
24203	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Springlake WT Inco		ې۵.24uu	00/01/2014
			#= 0400	06/05/05/
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated 		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpor		•	
24217	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorporat		¥ 3 . 2 10 0	00/01/2011
			åE 2400	06/01/2014
24220	N Wallman MT Ingawa	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorpo			
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora		γ1.7100	05,01,2011
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incor		γ <del>1</del> ./100	02/01/2014
	N		64 7100	00/01/2014
24110 CUSTOMER NAME	N Floydada WT Incorp	Mcf	\$4.7100	09/01/2014
		•	** 54.00	00/01/0254
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated 		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24119	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hale Center WT Inc	e Center WT Incorporated						
24121	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Happy WT Incorpora	ated						
24123	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hart WT Incorporat	ced						
24126	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hereford WT Incorp	porated						
24128	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Idalou WT Incorpor	rated						
24130	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Kress WT Incorpora	ated						
24132	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lake Tanglewood W		4 - 1 1 - 2 2 2	,,				
24134	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lamesa WT Incorpo		γ1.7100	05/01/2011				
24136	N	Mcf	\$4.7100	00/01/2014				
CUSTOMER NAME	Levelland WT Inco		\$4.7100	09/01/2014				
24138	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Littlefield WT Ind							
24140	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lockney WT Incorpo	orated						
24142	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lorenzo WT Incorpo	orated						
24144	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Los Ybanez WT Inco	orporated						
24148	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Meadow WT Incorpor	rated						
24150	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Midland WT Incorpo	orated						
24152	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Muleshoe WT Incorp							
24154	N	Mcf	\$4.7100	09/01/2014				
	Nazareth WT Incorp		,	, - ,				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora			
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Opdyke West WT Ind		Ş4./IUU	09/01/2014
·				00/07/555
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
	Post WT Incorporat			. , .
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ <del>1</del> ./100	05/01/2011
·			64 F100	00/01/0014
24182	N Dolla WE Indownow	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora			
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:	26747		
CUSTOMERS	GOVERNO	DT1 T1-2	pg. graph gg-	PG1 PPPPGF
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora		Ÿ 1. / 100	00,01,2011
			\$4.7100	00/01/2014
24203 CUSTOMER NAME	N Springlake WT Inco	Mcf	\$4./100	09/01/2014
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyor	NT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpor		Ÿ 1. / 100	00,01,2011
			ė4 7100	00/01/2014
24217	N N N Tracerorat	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorporat			
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated	,	
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated	,	
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp		γ1.0100	00/01/2011
		Mcf	64 0400	00/01/2014
24106 CUSTOMER NAME	N Earth WT Incorpora		\$4.8400	08/01/2014
				00.404.1777
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incorp			
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF	NO:	26747

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	26747

USTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24190	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Seagraves WT Incom	rporated					
24192	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Seminole WT Incorp	minole WT Incorporated					
24194	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Shallowater WT Inc	corporated					
24196	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Silverton WT Incom	rporated					
24198	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Slaton WT Incorpor	rated					
24200	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Smyer WT Incorpora	ated					
24203	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Springlake WT Inco	orporated					
24205	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Stanton WT Incorpo	orated					
24207	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Tahoka WT Incorpor	rated					
24211	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated					
24213	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Tulia WT Incorpora	ated					
24215	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Turkey WT Incorpor	rated					
24217	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Vega WT Incorpora	ted					
24220	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Wellman WT Incorpo	orated					
24223	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Wilson WT Incorpor	rated					
24225	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Wolfforth WT Incom	rporated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpora		41.2000	,, 2021
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incor		Ϋ±.>300	0 / / 01 / 2011
	N	Mcf	\$4.9300	07/01/2014
24110 CUSTOMER NAME	N Floydada WT Incorp		\$ <b>4.</b> 9300	07/01/2014
		•	** ***	00.01.000
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo			
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W		4 1.2300	, - <u>-</u> , <del>2</del>
24134	N .	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpor		γ1.5500	07/01/2011
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco		\$4.9300	07/01/2014
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Ind			
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incorp			
24154	N	Mcf	\$4.9300	07/01/2014
	Nazareth WT Incorp		,	- ,,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

OTTOMO LEND C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind		•	
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora		γ1.5500	0770172011
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			\$4.9300	07/01/2014
			***	07/04/004
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME				
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.9300	07/01/2014
	Sanford Incorporat			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	פת	RRC TARIFF NO	26747
TAKIFF CODE	טט	NAC TARIFF INC	/ a 20/4/

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco:	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo			
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inco			. , .
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME		ake WT Incorporated	,	, . ,
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated	,	
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorp		γ1.0300	11/01/2011
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco		γ <del>1</del> .0300	11/01/2014
			*4.0200	11 (01 (0014
24104	N Dimmitt WT Incorpo	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME				
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated 		
24110	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpora		,	
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood Wi		γ1.0500	11/01/2011
24134	N	Mcf	\$4.8300	11 /01 /2014
CUSTOMER NAME	N Lamesa WT Incorpor		\$4.8300	11/01/2014
24136	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Incor			
24138	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorpo		,	
24152	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incorp		λ4.0300	11/01/2014
			#A 0000	11/01/0014
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.8300	11/01/2014
	Post WT Incorpora		,	,,
24180	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			γ1.0500	11, 01, 2011
24182	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpora		γ <del>1</del> .0300	11/01/2014
24184	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Ransom Canyon WT :		γ <del>1</del> .0300	11/01/2014
24186	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorpora	ced		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Incorpora		,	
24203	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Inco		ų 1.0500	11/01/2011
24205	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Incorp		\$4.0300	11/01/2014
24207	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Incorpora			
24209	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Incorp		,	
24223	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Incorpo		ų 1.0000	11/01/2011
			84 0200	11/01/2014
24225	N Wolfforth WT Incom	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporacea		

### 11/11/2014 RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 26747 TARIFF CODE: DS

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

### RATE SCHEDULE SCHEDULE ID DESCRIPTION Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Нарру 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 4% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Silverton 4% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5%

Tahoka 3%

Timbercreek Canyon 3%

Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

SUR 2013 SOI WTC

RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution
Rate Area Monthly Surcharge
WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Commercial

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Industrial

Rate Area Amarillo I

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Public Authority

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated

Monthly Surcharge

\$0.64 per bill
\$0.64 per bill
\$0.58 per bill
\$0.65 per bill
\$0.36 per bill
\$0.36 per bill

Monthly Surcharge

\$1.77 per bill \$2.02 per bill \$1.56 per bill \$2.35 per bill \$1.06 per bill \$0.65 per bill

Monthly Surcharge

\$53.27 per bill \$43.21 per bill \$21.06 per bill \$20.99 per bill \$16.72 per bill \$1.13 per bill

Monthly Surcharge

\$12.03 per bill \$5.99 per bill \$14.49 per bill \$10.96 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WTX Cities Incorporated \$1.73 per bill
WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution

Rate Area Monthly Surcharge

Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

West Texas Cities Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 300.00 Consumption Charge \$ 0.07388 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Rider RRM applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014

Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A

Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2

Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A

Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014

Lamesa 3/25/2014 O-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

 ${\tt Midland}$ 

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118

New Deal 3/24/2014 206

New Home 3/10/2014 103

O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

Pampa 3/25/2014 1614

Panhandle 3/13/2014 575

Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900

Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B

Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE\ DATE:\ Bills\ Rendered\ on\ and\ after\ 10/01/2012}$ 

### Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$  = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}$  = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

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#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000

New Home 0.00000

Odessa 0.01997

O`donnell 0.00000

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TARIFF CODE: DS RRC TARIFF NO: 26748

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Olton 0.00581

Opydke West 0.00000

opjane nese crocco

Palisades 0.00000

Pampa 0.01997

Panhandle 0.00581

Petersburg 0.00581

Plainview 0.01997

Post 0.01070

Quitaque 0.00000

Ralls 0.00581

Ranson Canyon 0.00581

Ropesville 0.00000

Sanford 0.00000

Seagraves 0.00581

Seminole 0.01070

Shallowater 0.00581

Silverton 0.00000

Slaton 0.01070

Smyer 0.00000

Springlake 0.00000

Stanton 0.00581

Sudan 0.00000

Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070

Turkey 0.00000

Vega 0.00000

Wellman 0.00000

Wilson 0.00000

Wolfforth 0.01070

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT

CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

### I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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#### RATE SCHEDULE

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calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

#### III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

#### Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

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annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

### V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

#### VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items
Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
Code (Vernon 2007).

### VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

#### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHICKO MEDIC				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted	•	
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp		*******	
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpor		γ3.1000	03/01/2011
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Kress WT Incorpora		\$5.1000	05/01/2014
			+5 4 60 0	05 (01 (001 4
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W			
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.1600	05/01/2014
-	Meadow WT Incorpor			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF	NO:	26748
TAKIFF CODE:	טט	TAKI JAN	E	r NO:

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24184	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Ransom Canyon WT	Ransom Canyon WT Incorporated					
24186	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Ropesville WT Inc	orporated					
24188	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Sanford Incorpora	ted					
24190	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Seagraves WT Inco	rporated					
24192	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Seminole WT Incorp						
24194	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Shallowater WT In		Ÿ3.±000	03/01/2011			
24196	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	N Silverton WT Inco:		\$5.1000	05/01/2014			
24198	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Slaton WT Incorpo	rated					
24200	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Smyer WT Incorpora	ated					
24203	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Springlake WT Inc	orporated					
24205	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Stanton WT Incorp	orated					
24207	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Tahoka WT Incorpo:		40.1000	,, 2021			
24211	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	N Timbercreek Canyo		\$3.1000	03/01/2014			
			,	05/04/555			
24213	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Tulia WT Incorpora	ated 					
24215	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Turkey WT Incorpo	rated					
24217	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Vega WT Incorpora	ted					

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TARIFF CODE:	DS	RRC TARIFF	NO:	26748
TAKIFF CODE:	טט	TAKI JAN	E	r NO:

TARIFF CODE: DS	RRC TARIFF NO:	26748						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24220	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Wellman WT Incorpo	ellman WT Incorporated						
24223	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Wilson WT Incorpor	rated						
24225	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Wolfforth WT Inco	rporated						
24078	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Abernathy WT Incom	rporated						
24082	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Amherst WT Incorp							
24084	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Anton WT Incorpora		,	,.,,===				
24086	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Big Spring WT Inco		Å2.1000	03/01/2011				
24088	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	N Bovina WT Incorpo:		\$5.1000	05/01/2014				
24090	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Brownfield WT Inco							
24092	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated						
24094	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Canyon WT Incorpor	rated						
24098	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Coahoma WT Incorpo	orated						
24100	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Crosbyton WT Inco	rporated						
24104	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Dimmitt WT Incorp	orated						
24106	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Earth WT Incorpora	ated						
24108	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Edmonson WT Incorp		γ3.1000	33, 31, 2011				
24110	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	N Floydada WT Incor		\$3.T0UU	03/01/2014				
COSTONER NAME	rioydada wi incorj	POLACEA						

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24078	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Abernathy WT Incom	bernathy WT Incorporated					
24082	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Amherst WT Incorpo	orated					
24084	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Anton WT Incorpora	ated					
24086	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Big Spring WT Inco	orporated					
24088	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Bovina WT Incorpor						
24090	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Brownfield WT Inco						
24092	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated	·				
24094	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Canyon WT Incorpor	rated					
24098	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Coahoma WT Incorpo		γ1.7100	05/01/2011			
24100	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Crosbyton WT Inco		Ş <del>1</del> .7100	03/01/2014			
			#4 5100	00/01/0014			
24104	N Dimmitt WT Incorpo	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME							
24106	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Earth WT Incorpora	ated					
24108	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Edmonson WT Incorp	porated					
24110	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Floydada WT Incorp	porated					
24112	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Forsan WT Incorpor	rated					
24114	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Friona WT Incorpor	rated					
24116	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Fritch Incorporate	ed					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24119	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hale Center WT Ind	ale Center WT Incorporated						
24121	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Happy WT Incorpora	ated						
24123	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hart WT Incorporat	ced						
24126	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hereford WT Incorp	porated						
24128	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Idalou WT Incorpor	rated						
24130	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Kress WT Incorpora	ated	•					
24132	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lake Tanglewood W		, 1. · · · · · ·	,, 2021				
24134	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lamesa WT Incorpor		γ1.7100	05/01/2011				
24136	N	Mcf	\$4.7100	00/01/2014				
CUSTOMER NAME	Levelland WT Inco		\$4.7100	09/01/2014				
24138	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Littlefield WT Ind							
24140	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lockney WT Incorpo	orated						
24142	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lorenzo WT Incorpo	orated						
24144	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Los Ybanez WT Inco	orporated						
24148	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Meadow WT Incorpor	rated						
24150	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Midland WT Incorpo	orated						
24152	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Muleshoe WT Incorp							
24154	N	Mcf	\$4.7100	09/01/2014				
	Nazareth WT Incorp		,	, -,				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind		, I	,, 2022
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco		Ş4./IUU	03/01/2014
			** 54.00	00/07/0074
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora			
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora		•	
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1		Ÿ 1. / 100	07,01/2011
			AA 5100	00/01/0014
24186	N Panagrilla WE Inga	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco			
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24190	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Seagraves WT Inco	eagraves WT Incorporated					
24192	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Seminole WT Incorp	porated					
24194	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Shallowater WT Inc	corporated					
24196	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Silverton WT Incom	rporated					
24198	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Slaton WT Incorpo	rated					
24200	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Smyer WT Incorpora		, 1., 100	,,			
24203	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Springlake WT Inco		γ 1 ./100	05/01/2011			
		Mcf	\$4.7100	00/01/0014			
24205 CUSTOMER NAME	N Stanton WT Incorpo		\$4.7100	09/01/2014			
24207	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Tahoka WT Incorpor	rated					
24211	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated					
24213	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Tulia WT Incorpora	ated					
24215	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Turkey WT Incorpo	rated					
24217	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Vega WT Incorpora	ted					
24220	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wellman WT Incorp		, , , , ,	. , .			
24223	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	N Wilson WT Incorpo		94./TOO	09/01/2014			
			AA 5100	00/01/0014			
24225	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wolfforth WT Inco	rporated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24119	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Hale Center WT Ind	ale Center WT Incorporated						
24121	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Happy WT Incorpora	ated						
24123	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Hart WT Incorpora	ted						
24126	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Hereford WT Incorp	porated						
24128	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Idalou WT Incorpo	rated						
24130	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Kress WT Incorpora	ated						
24132	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Lake Tanglewood W		40.220	,, 2011				
24134	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Lamesa WT Incorpo		γ3.2100	00/01/2011				
24136	N	Mcf	\$5.2400	06/01/0014				
CUSTOMER NAME	Levelland WT Inco		\$5.2400	06/01/2014				
24138	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Littlefield WT Ind							
24140	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Lockney WT Incorp	orated						
24142	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Lorenzo WT Incorpo	orated						
24144	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Los Ybanez WT Inco	orporated						
24148	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Meadow WT Incorpor	rated						
24150	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Midland WT Incorpo	orated						
24152	N	Mcf	\$5.2400	06/01/2014				
CUSTOMER NAME	Muleshoe WT Incorp							
24154	N	Mcf	\$5.2400	06/01/2014				
21101	Nazareth WT Incorp		40.2100	,, 2011				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS							
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24156	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	New Deal WT Incorp	New Deal WT Incorporated					
24158	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	New Home WT Incorp	porated					
24160	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	O'Donnell WT Incom	rporated					
24162	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Odessa WT Incorpor	rated					
24164	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Olton WT Incorpora	ated					
24166	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Opdyke West WT Ind	corporated					
24168	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Palisades WT Incom	rporated					
24170	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Pampa WT Incorpora	ated					
24172	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Panhandle WT Incom	rporated					
24174	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Petersburg WT Inco	orporated					
24176	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Plainview WT Incom	rporated					
24178	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Post WT Incorporat	ted					
24180	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Quitaque WT Incorp	porated					
24182	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Ralls WT Incorpora	ated					
24184	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Ransom Canyon WT	Incorporated					
24186	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Ropesville WT Inco	orporated					
24188	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Sanford Incorporat	ted					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora		,	
24203	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Springlake WT Inc		****	**, *=, ===
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorp		¥3.2100	00,01,2011
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpora		\$J.2400	00/01/2014
	N	Mcf	ČE 2400	06/01/2014
24209 CUSTOMER NAME	N Tahoka WT Incorpo:		\$5.2400	06/01/2014
			+5 0400	05/05/004
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyo			
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated 		
24217	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24078	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Abernathy WT Incom	Abernathy WT Incorporated					
24082	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Amherst WT Incorpo	orated					
24084	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Anton WT Incorpora	ated					
24086	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Big Spring WT Inco	orporated					
24088	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Bovina WT Incorpor						
24090	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Brownfield WT Inco						
24092	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated	·				
24094	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Canyon WT Incorpor	rated					
24098	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Coahoma WT Incorpo		γ1.7100	05/01/2011			
24100	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Crosbyton WT Inco		Ş 1 .7100	03/01/2014			
			#4 5100	00/01/0014			
24104	N Dimmitt WT Incorpo	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME							
24106	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Earth WT Incorpora	ated					
24108	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Edmonson WT Incorp	porated					
24110	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Floydada WT Incorp	porated					
24112	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Forsan WT Incorpor	rated					
24114	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Friona WT Incorpor	rated					
24116	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Fritch Incorporate	ed					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS		26748					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24119	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME		Hale Center WT Incorporated					
24121	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Happy WT Incorpora		*****	31, 32, 232			
24123	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Hart WT Incorpora	ted					
24126	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Hereford WT Incor	porated					
24128	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Idalou WT Incorpo	rated					
24130	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Kress WT Incorpor	ated					
24132	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Lake Tanglewood W	I Incorporated					
24134	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Lamesa WT Incorpo	rated					
24136	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Levelland WT Inco	rporated					
24138	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Littlefield WT Ind	corporated					
24140	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Lockney WT Incorp	orated					
24142	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Lorenzo WT Incorp	orated					
24144	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Los Ybanez WT Inc	orporated					
24148	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Meadow WT Incorpo	rated					
24150	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Midland WT Incorp	orated					
24152	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Muleshoe WT Incorp	porated					
24154	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Nazareth WT Incorp	porated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24156	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	New Deal WT Incorp	New Deal WT Incorporated					
24158	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	New Home WT Incorp	porated					
24160	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	O'Donnell WT Inco	rporated					
24162	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Odessa WT Incorpo	rated					
24164	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Olton WT Incorpora	ated					
24166	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Opdyke West WT Inc		ų 1. / ±00	05/01/2011			
24168	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME			\$4./IUU	09/01/2014			
24170	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Pampa WT Incorpora	ated 					
24172	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Panhandle WT Incom	rporated					
24174	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Petersburg WT Inco	orporated					
24176	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Plainview WT Inco	rporated					
24178	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Post WT Incorpora	ted					
24180	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME			,	. , .			
24182	N N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Ralls WT Incorpora		54. 1π00	09/01/2014			
·			A 5100	00/01/0014			
24184	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Ransom Canyon WT :	incorporated					
24186	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Ropesville WT Inco	orporated					
24188	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Sanford Incorpora	ted					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24190	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Seagraves WT Inco	Geagraves WT Incorporated					
24192	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Seminole WT Incorp	porated					
24194	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Shallowater WT Inc	corporated					
24196	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Silverton WT Incom	rporated					
24198	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Slaton WT Incorpo	rated					
24200	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Smyer WT Incorpora		, 1., 100	,,			
24203	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Springlake WT Inco		γ 1 ./100	05/01/2011			
		Mcf	\$4.7100	00/01/0014			
24205 CUSTOMER NAME	N Stanton WT Incorpo		\$4.7100	09/01/2014			
24207	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Tahoka WT Incorpor	rated					
24211	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated					
24213	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Tulia WT Incorpora	ated					
24215	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Turkey WT Incorpo	rated					
24217	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Vega WT Incorpora	ted					
24220	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wellman WT Incorp		, , , , ,	. , .			
24223	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	N Wilson WT Incorpo		94./TOO	09/01/2014			
			AA 5100	00/01/0014			
24225	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wolfforth WT Inco	rporated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24180	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Quitaque WT Incorp	Quitaque WT Incorporated					
24182	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Ralls WT Incorpora	ated					
24184	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Ransom Canyon WT	Incorporated					
24186	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Ropesville WT Inco	orporated					
24188	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Sanford Incorpora	ted					
24190	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Seagraves WT Inco		,				
24192	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Seminole WT Incorp	porated	·				
24194	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Shallowater WT Inc	corporated					
24196	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Silverton WT Incom		γ1.0100	00/01/2011			
24198	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Slaton WT Incorpor		Ş 1 .0400	00/01/2014			
			44.0400	00/01/0014			
24200 CUSTOMER NAME	N Smyer WT Incorpora	Mcf	\$4.8400	08/01/2014			
24203	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Springlake WT Inco	orporated					
24205	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Stanton WT Incorp	orated					
24207	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Tahoka WT Incorpor	rated					
24211	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated					
24213	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Tulia WT Incorpora	ated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpor	rated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorporat	ted		
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Incom			
24082	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora		γ1.0100	00/01/2011
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inco		γ 1 .0100	00/01/2014
			44.0400	00/01/0014
24088	N Bovina WT Incorpor	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME				
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo			
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Incom		4 2.020	22, 22, 2022
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Inc		Å4.0400	00/01/2014
			ė4 0400	00/01/2014
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorpo	oratea		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			, 1.0100	,, 2022
24156	N	Mcf	\$4.8400	08/01/2014
	New Deal WT Incorp		γτ.0±00	00/01/2014
		Mcf	Ċ4 0400	00/01/0014
24158 CUSTOMER NAME	N New Home WT Incor		\$4.8400	08/01/2014
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco			
24162	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Inco		•	
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inco		Ÿ 1.0100	00/01/2011
			÷4 0400	00/01/2014
24176	N Dlainview WT Inco	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco	rporacea		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:	26748		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS		26748					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24119	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Hale Center WT Ind	Hale Center WT Incorporated					
24121	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Happy WT Incorpora	ated					
24123	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Hart WT Incorpora	ted					
24126	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Hereford WT Incorp	porated					
24128	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Idalou WT Incorpo	rated					
24130	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Kress WT Incorpora	ated					
24132	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lake Tanglewood W	I Incorporated					
24134	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lamesa WT Incorpor	rated					
24136	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Levelland WT Incom	rporated					
24138	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Littlefield WT Ind	corporated					
24140	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lockney WT Incorpo	orated					
24142	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lorenzo WT Incorpo	orated					
24144	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Los Ybanez WT Inco	orporated					
24148	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Meadow WT Incorpor	rated					
24150	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Midland WT Incorp	orated					
24152	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Muleshoe WT Incorp	porated					
24154	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Nazareth WT Incorp	porated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

24156 CUSTOMER NAME New E 24158 CUSTOMER NAME New E 24160 CUSTOMER NAME O'DOR 24162 CUSTOMER NAME Oltor 24166 CUSTOMER NAME Opdyk 24168 CUSTOMER NAME Pampa 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Pampa 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182 CUSTOMER NAME Quita CUSTO	IDENTIAL? N Deal WT Incorporated N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf Mcf Mcf		07/01/2014 07/01/2014 07/01/2014
24156	N Deal WT Incorporated N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf	\$4.9300 \$4.9300 \$4.9300	07/01/2014
CUSTOMER NAME 24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME 24174 CUSTOMER NAME 24176 CUSTOMER NAME Panha 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quital	Deal WT Incorporated N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf	\$4.9300	07/01/2014
24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME 24176 CUSTOMER NAME 24176 CUSTOMER NAME 24178 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quital	N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf	\$4.9300	
CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME 24174 CUSTOMER NAME 24176 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quital	Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf	\$4.9300	
24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24176 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	N nnell WT Incorporated N sa WT Incorporated		· 	07/01/2014
CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24176 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	nnell WT Incorporated N sa WT Incorporated		· 	07/01/2014
24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	N sa WT Incorporated	Mcf	\$4.9300	
CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	sa WT Incorporated	Mcf	\$4.9300	
24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Post 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita			~ - · > > > 0	07/01/2014
CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	N			
24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	n WT Incorporated			
24168 CUSTOMER NAME 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	ke West WT Incorporate			
CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	N	Mcf	\$4.9300	07/01/2014
24170 CUSTOMER NAME 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	sades WT Incorporated		T - 1,2000	., 01, 2011
CUSTOMER NAME 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$4.9300	07/01/2014
24172 CUSTOMER NAME 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	a WT Incorporated	MCI	Ş4.9300	07/01/2014
CUSTOMER NAME 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182			*4.0200	05 (01 (0014
24174 CUSTOMER NAME 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	andle WT Incorporated			
24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	rsburg WT Incorporated			
24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME 24180 CUSTOMER NAME Quita 24182	nview WT Incorporated			
24180 CUSTOMER NAME Quita 24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME Quita 24182	WT Incorporated			
24182	N	Mcf	\$4.9300	07/01/2014
	aque WT Incorporated			
CUSTOMER NAME Ralls	N	Mcf	\$4.9300	07/01/2014
	s WT Incorporated			
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME Ranso	om Canyon WT Incorpora	ited		
24186		Mcf	\$4.9300	07/01/2014
	N			
24188	N sville WT Incorporated	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME Sanfo		1101	Ų 1. 2300	0./01/2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: D	S RRC	TARIFF N	0. 26	748

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpor	rated		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	<pre>ID: 6931 COMPANY NAME:</pre>	AIMOS ENERGI	, MEDI IEVAD	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Ind		ų 1.0500	11/01/2011
24168	N	Mcf	\$4.8300	11 /01 /2014
CUSTOMER NAME			\$4.83UU	11/01/2014
24170	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated 		
24172	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24180	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			,	. , .
24182	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpora		94.0300	11/01/2014
	_		## 0000	11/01/0014
24184	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT 1			
24186	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

DDC COID.	6021	COMPANY NAME:	ATMOS ENTERS	WEST TEXAS DIVISION
RRC COID:	0931	COMPANY NAME:	ATMOS ENERGY.	WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Incorp		•	
24223	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Incorpor		ų 1.0000	,,,
24225	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Incom		Ų 1.0300	11/01/2011

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 26748 TARIFF CODE: DS

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

GFTR0048

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE SCHEDULE ID DESCRIPTION Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Нарру 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 4% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Silverton 4% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5%

Tahoka 3%

Timbercreek Canyon 3%

Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

SUR 2013 SOI WTC

RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution
Rate Area Monthly Surcharge
WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Commercial

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Industrial

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Public Authority

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated

Monthly Surcharge

\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill

Monthly Surcharge

\$1.77 per bill \$2.02 per bill \$1.56 per bill \$2.35 per bill \$1.06 per bill \$0.65 per bill

Monthly Surcharge

\$53.27 per bill \$43.21 per bill \$21.06 per bill \$20.99 per bill \$16.72 per bill \$1.13 per bill

Monthly Surcharge

\$12.03 per bill \$5.99 per bill \$14.49 per bill \$10.96 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution

Rate Area Monthly Surcharge

Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

WTC PAG INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

West Texas Cities Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises

with an alternative supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 100.00 Consumption Charge \$ 0.09023 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014

Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A

Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2

Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A

Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014

Lamesa 3/25/2014 O-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

 ${\tt Midland}$

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118

New Deal 3/24/2014 206

New Home 3/10/2014 103

O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

Pampa 3/25/2014 1614

Panhandle 3/13/2014 575

Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397
Slaton 3/10/2014 765
Smyer 3/13/2014 4/15/1900
Springlake 3/13/2014 --Stanton 3/10/2014 1411-A
Sudan 3/13/22014 296
Tahoka 3/10/2014 03140B
Tanglewood 3/10/2014 2014-2
Timbercreek 3/20/2014 2014-5

2014-03

Turkey

Tulia 4/8/2014

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\mathtt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000

New Home 0.00000

Odessa 0.01997

O`donnell 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Olton 0.00581

Opydke West 0.00000

Palisades 0.00000

Pampa 0.01997

Panhandle 0.00581

Petersburg 0.00581

Plainview 0.01997

Post 0.01070

Ouitaque 0.00000

Ralls 0.00581

Ranson Canyon 0.00581

Ropesville 0.00000

Sanford 0.00000

Seagraves 0.00581

Seminole 0.01070

Shallowater 0.00581

Silverton 0.00000

Slaton 0.01070

Smyer 0.00000

Springlake 0.00000

Stanton 0.00581

Sudan 0.00000

Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070

Turkey 0.00000

Vega 0.00000

Wellman 0.00000

Wilson 0.00000 Wolfforth 0.01070

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$ or classification expressed in cents per Ccf

 ${\tt Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 $$\operatorname{\mathtt{HSFi}}$ = $\operatorname{\mathsf{heat}}$$ sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\mbox{\sc BLi}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

 \mathtt{DEP} = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

GFTR0048

SCHEDULE ID

DESCRIPTION

15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood WI		40.1000	,, 2011
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Lamesa WT Incorpor		\$3.1000	03/01/2014
			,	05/05/5555
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Incor	rporated		
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpor		4-1-2000	,,+
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Midland WT Incorpo		\$3.1000	03/01/2014
			£5. 5500	05 /01 /001 4
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorp		•	

RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpo		,	
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorp		γ3.1200	03, 01, 2011
24100	N .	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco		ψ3.1000	03/01/2011
24104	N	Mcf	\$5.1600	05 /01 /001 /
CUSTOMER NAME	Dimmitt WT Incorp		\$5.1000	05/01/2014
			#F 1600	05 (01 (001 4
24106	N Forth WT Incorpor	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpora			
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	a+od		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	26749

CUSTOMERS	RRC TARIFF NO:	26749		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT In		γ1.7100	05/01/2011
<u> </u>		Mcf	ċ4 7100	00/01/2014
24121 CUSTOMER NAME	N Happy WT Incorpor		\$4.7100	09/01/2014
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorp		Ų1.7100	05/01/2011
			AA 5100	00/01/0014
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated	·	
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Inc		Ÿ 1. / ±00	05/01/2011
24168	N	Mcf	¢4 7100	09/01/2014
CUSTOMER NAME			\$4.7100	U9/U1/ZU14
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated 		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			42.1200	,, 2011
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora		\$4./IUU	09/01/2014
			,,	00/07/555
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated	·	
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora		71.7100	02,02,2011
24203	N	Mcf	¢4 7100	00/01/2014
CUSTOMER NAME	N Springlake WT Inco		\$4.7100	09/01/2014
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated 		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpor		71.7100	02,02,2011
	N		¢4 7100	00/01/2014
24217 CUSTOMER NAME	N Vega WT Incorporat	Mcf	\$4.7100	09/01/2014
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp			
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME			γ3.2100	00,01,2011
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Edmonson WT Incorp		Ş3.2 4 00	00/01/2014
			#= 0.100	0.01.1222
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incor	-		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated 		
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpora		40.220	11, 12, 2011
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Lake Tanglewood W		\$3.24UU	00/01/2014
			#F 0400	06/01/0014
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpor			
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpor		•	
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorpo		γJ. 2±00	00/01/2011
			AF 0400	06/01/0014
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	-		
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO:	26749
TARIFF CODE: Do RRC TARIF	L NO:

24156 CUSTOMER NAME 24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 01t 24166 CUSTOMER NAME 0pd 24168 CUSTOMER NAME Pall 24170 CUSTOMER NAME 24172 CUSTOMER NAME Part 24174 CUSTOMER NAME Pet 24176	N Deal WT Incorporate N Donnell WT Incorporate N	Mcf ed Mcf ed Mcf ted Mcf ted Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
24156 CUSTOMER NAME 24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 01t 24166 CUSTOMER NAME 0pd 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pan 24176 CUSTOMER NAME Pan 241776 CUSTOMER NAME Pan 24178 CUSTOMER NAME Poss	N Deal WT Incorporate N Home WT Incorporate N Donnell WT Incorporate N Disades WT Incorporate N Dipa WT Incorporate	Mcf ed Mcf ed Mcf ted Mcf ted Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME New 24158 New 24160 New 24160 O'D CUSTOMER NAME O'D 24162 Ode CUSTOMER NAME Ode 24164 Ode CUSTOMER NAME Opd 24168 Opd CUSTOMER NAME Pal 24170 Pam CUSTOMER NAME Pam 24174 Pet CUSTOMER NAME Pet 24176 Pet CUSTOMER NAME Pla 24178 Pos	N Onnell WT Incorporate N Onnell WT Incorporate N Onnell WT Incorporate N On WT Incorporated	Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 01t 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Poss	N Home WT Incorporate N Connell WT Incorporate N Con WT Incorporated	Mcf ed Mcf ted Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME New 24160 CUSTOMER NAME O'D 24162 CUSTOMER NAME Ode 24164 CUSTOMER NAME Olt 24166 CUSTOMER NAME Opd 24168 CUSTOMER NAME Pal 24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	N Ponnell WT Incorporated	Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 01t 24166 CUSTOMER NAME 0pd 24168 CUSTOMER NAME Pall 24170 CUSTOMER NAME 24172 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Pos	N Connell WT Incorporate N Con WT Incorporated	Mcf ted Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	\$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME O'D 24162 CUSTOMER NAME Ode 24164 CUSTOMER NAME Olt 24166 CUSTOMER NAME Opd 24168 CUSTOMER NAME Pal 24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	N essa WT Incorporated N eon WT Incorporated N elyke West WT Incorpor N eisades WT Incorporate N eipa WT Incorporated	Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014
24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Pall 24170 CUSTOMER NAME Part 24172 CUSTOMER NAME Part 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Poss	N essa WT Incorporated N eon WT Incorporated N elyke West WT Incorporate N elisades WT Incorporate N enpa WT Incorporated N enhandle WT Incorporate	Mcf Mcf Mcf rated Mcf ted Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME Ode 24164 Olt 24166 Opd 24168 Opd 24168 Pal 24170 Opd CUSTOMER NAME Pam 24172 Pam 24174 Pam 24174 Pet 24176 Pet CUSTOMER NAME Pla 24178 Pos CUSTOMER NAME Pos	essa WT Incorporated N On WT Incorporated N Hyke West WT Incorporate N Isades WT Incorporate N The WT Incorporated	Mcf Mcf rated Mcf ted Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014
24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Pall 24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pam 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Poss	N on WT Incorporated N lyke West WT Incorpor N lisades WT Incorporat N upa WT Incorporated N lhandle WT Incorporat	Mcf Mcf rated Mcf ted Mcf	\$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME Olt 24166 Opd 24168 Opd 24168 Pal 24170 Pam 24172 Pam 24172 Pam 24174 Pam 24174 Pam 24176 Pam 24178 Pam 24178 Pam 24178 Pam 24178 Pam	on WT Incorporated N dyke West WT Incorporat N isades WT Incorporat N apa WT Incorporated N shandle WT Incorporat	Mcf rated Mcf ted Mcf Mcf	\$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014
24166 CUSTOMER NAME Opd 24168 CUSTOMER NAME Pal 24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pam 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pla 24178 CUSTOMER NAME Poss	N lyke West WT Incorpor N lisades WT Incorporat N lipa WT Incorporated N lhandle WT Incorporat	Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400	06/01/2014
CUSTOMER NAME Opd 24168 24168 CUSTOMER NAME Pal 24170 Pam 24172 Pam 24174 Pam 24174 Pet 24176 Pet 24178 Pet CUSTOMER NAME Pos CUSTOMER NAME Pos	lyke West WT Incorpor N isades WT Incorporat N apa WT Incorporated N ahandle WT Incorporat	Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400	06/01/2014
CUSTOMER NAME Opd 24168 24168 CUSTOMER NAME Pal 24170 Pam 24172 Pam 24174 Pam 24174 Pet 24176 Pet 24178 Pet CUSTOMER NAME Pos CUSTOMER NAME Pos	N isades WT Incorporat N upa WT Incorporated N uhandle WT Incorporat	Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400	06/01/2014
CUSTOMER NAME Pal 24170 Pam CUSTOMER NAME Pam 24172 Pam CUSTOMER NAME Pam 24174 Pet 24176 Pam CUSTOMER NAME Pla 24178 Pla CUSTOMER NAME Pos	isades WT Incorporat N pa WT Incorporated N handle WT Incorporat	ted Mcf Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Pal 24170 24170 CUSTOMER NAME Pam 24172 Pam CUSTOMER NAME Pam 24174 Pet 24176 Pam CUSTOMER NAME Pla 24178 Pos CUSTOMER NAME Pos	isades WT Incorporat N pa WT Incorporated N handle WT Incorporat	ted Mcf Mcf	\$5.2400	06/01/2014
24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pam 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	N npa WT Incorporated N nhandle WT Incorporat	Mcf Mcf		
CUSTOMER NAME Part 24172 Part CUSTOMER NAME Part 24174 Pet 24176 Part CUSTOMER NAME Pla 24178 Post CUSTOMER NAME Post	npa WT Incorporated N handle WT Incorporat	Mcf		
24172 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	N handle WT Incorporat		\$5.2400	06/01/0014
CUSTOMER NAME Pan 24174 Pet CUSTOMER NAME Pet CUSTOMER NAME Pla 24178 Pos CUSTOMER NAME Pos	handle WT Incorporat		\$5.2400	
24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos		Lea		06/01/2014
CUSTOMER NAME 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Pos	N			
24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos		Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	ersburg WT Incorpora			
24178 <u>CUSTOMER NAME</u> Pos	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Pos	inview WT Incorporat	ted		
	N	Mcf	\$5.2400	06/01/2014
24180	t WT Incorporated			
	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Qui	taque WT Incorporate	ed		
24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Ral	ls WT Incorporated			
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Ran	som Canyon WT Incorp	porated		
24186	N	Mcf	\$5.2400	06/01/2014
			·	•
24188	pesville WT Incorpora	ated		
CUSTOMER NAME San		ated Mcf	\$5.2400	06/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora		73.2100	00,01,2011
24203	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Springlake WT Inco		ې۵.24uu	00/01/2014
			£5.0400	06/05/05/
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated 		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora		73.2100	00,01,2011
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Wellman WT Incorpo		ې۵.24uu	00/01/2014
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	RILLING UNIT	PGA CURRENT CHARGE	DC2 EFFFCTTVF DATE
RRC CUSTOMER NO 24119	N N	Mcf	\$4.7100	
	N Hale Center WT In		\$4.7100	09/01/2014
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.7100	09/01/2014
	Kress WT Incorpor		Ÿ 1. / 100	05,01,2011
			AA 5100	00/01/001
24132		Mcf T Incorporated	\$4.7100	09/01/2014
	Lake Tanglewood W			
24134		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated 		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorp		•	
24142	N .	Mcf	\$4.7100	09/01/2014
	Lorenzo WT Incorp		γ 1 ./1∪∪	09/01/2014
			** 5500	00/07/007:
24144	N	Mcf	\$4.7100	09/01/2014
	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incor			,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated	·	
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Inc		Ÿ 1. / ±00	05/01/2011
24168	N	Mcf	¢4 7100	09/01/2014
CUSTOMER NAME			\$4.7100	U9/U1/ZU14
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated 		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			42.1200	,, 2011
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora		\$4./IUU	09/01/2014
			,,	00/07/555
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24196	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inco		•	
24205	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorp		, 1.0100	,, 2021
24207	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpora		λ4.0400	00/01/2014
			44.0400	00/01/0014
24209	N Tahoka WT Incorpo:	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME				
24211	N	Mcf -	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpor	rated		
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Incom		, .,	·, · · · · ·
24082	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorp		λ4.0400	00/01/2014
			Å4 0400	00/01/0014
24084	N Anton WE Indownor	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora	alea		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:	26749		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated	•	
24088	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated	·	
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24162	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora		4	,,
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Panhandle WT Inco:		\$4.04UU	00/01/2014
·				
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated 		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			Ÿ 1.0100	00,01/2011
			A 0400	00/01/0014
24186	N Ropesville WT Inco	Mcf	\$4.8400	08/01/2014
24188	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Inc			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated	, ,,,,,,,	
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo		γ1.5500	0770172011
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inco		Ş4.9300	07/01/2014
·	N	Mcf	44.0200	07/01/0014
24148 CUSTOMER NAME	N Meadow WT Incorpo:		\$4.9300	07/01/2014
·				
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorp			
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:	26749		
CUSTOMERS	COMPTDESTRATATO	DILLING INITE	DOS GUDDENIE GUSDON	DON BEREGRETTE DAME
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Inco		4 1.2300	.,, 2011
		Mcf	ė4 0200	07/01/2014
24174	N Deteroburg WT Inge		\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco			
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT 1		γ1.5500	07/01/2011
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorporat	ced		
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Inc		γ 1.5500	0.,01/2011
			#4 0000	07/01/0014
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETOMERS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpor		,	, . ,
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyo		ή 1 . 2300	07/01/2011
		Mcf	44.0200	07/01/0014
24213	N Tulia WT Incorpora		\$4.9300	07/01/2014
CUSTOMER NAME				
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated 		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated	·	
24082	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp		ų 1.7500	0.,01,2011
			č4 0200	07/01/0014
24084	N Anton WT Incorpor:	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora			
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D

TARIFF CODE: DS	RRC TARIFF NO:	26749			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24088	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Bovina WT Incorporated				
24090	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Brownfield WT Inc	orporated			
24092	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated			
24094	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Canyon WT Incorpor	rated			
24098	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Coahoma WT Incorp	orated			
24100	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Crosbyton WT Inco	rporated			
24104	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Dimmitt WT Incorp	orated			
24106	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Earth WT Incorpora	ated			
24108	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Edmonson WT Incorp	porated			
24110	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Floydada WT Incor	porated			
24112	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Forsan WT Incorpo	rated			
24114	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Friona WT Incorpo	rated			
24116	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Fritch Incorporate	ed			
24119	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Hale Center WT In	corporated			
24121	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Happy WT Incorpora	ated			
24123	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Hart WT Incorpora	ted			
24126	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Hereford WT Incorp	porated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24078	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Abernathy WT Incorporated				
24082	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Amherst WT Incorpo	orated			
24084	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Anton WT Incorpora	ated			
24086	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Big Spring WT Inco	orporated			
24088	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Bovina WT Incorpo				
24090	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Brownfield WT Inco			. , .	
24092	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated	,		
24094	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Canyon WT Incorpor	rated	,		
24098	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Coahoma WT Incorp		γ1.0500	11/01/2011	
24100	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Crosbyton WT Inco		Ş 1 .0300	11/01/2014	
			#4.0200	11 /01 /0014	
24104	N Dimmitt WT Incorpo	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME					
24106	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Earth WT Incorpora	ated			
24108	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Edmonson WT Incorp	porated 			
24110	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Floydada WT Incorp	porated			
24112	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Forsan WT Incorpor	rated			
24114	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Friona WT Incorpo	rated			
24116	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Fritch Incorporate	ed			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24119	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Hale Center WT Incorporated				
24121	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Happy WT Incorpora	ated			
24123	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Hart WT Incorpora	ted			
24126	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Hereford WT Incorp	porated			
24128	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Idalou WT Incorpo	rated			
24130	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Kress WT Incorpora		,	, , , , , , , , ,	
24132	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Lake Tanglewood W		ή 1 .0300	11/01/2011	
		Mcf	¢4 0200	11 /01 /001 4	
24134 CUSTOMER NAME	N Lamesa WT Incorpo:		\$4.8300	11/01/2014	
24136	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Levelland WT Inco				
24138	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Littlefield WT Inc	corporated			
24140	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Lockney WT Incorpo	orated			
24142	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Lorenzo WT Incorpo	orated			
24144	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Los Ybanez WT Inco	orporated			
24148	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Meadow WT Incorpor	rated			
24150	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Midland WT Incorp		·		
24152	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Muleshoe WT Incorp		ų 1.0000	11/01/2011	
		-	č4 0200	11/01/2014	
24154	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Nazareth WT Incorp	oratea			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24156	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	New Deal WT Incorporated				
24158	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	New Home WT Incorp	porated			
24160	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	O'Donnell WT Incom	rporated			
24162	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Odessa WT Incorpor	rated			
24164	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Olton WT Incorpora	ated			
24166	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Opdyke West WT Ind		ų 1.0500	11/01/2011	
24168	N	Mcf	¢4 0200	11 /01 /2014	
CUSTOMER NAME			\$4.8300	11/01/2014	
24170	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Pampa WT Incorpora				
24172	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Panhandle WT Inco	rporated			
24174	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Petersburg WT Inco	orporated			
24176	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Plainview WT Inco	rporated			
24178	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Post WT Incorporat	ted			
24180	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Quitaque WT Incorp	porated			
24182	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Ralls WT Incorpora		,	,,	
24184	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Ransom Canyon WT		94.0300	11/01/2014	
			** 2222	11 /02 /025	
24186	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Ropesville WT Inco	orporated			
24188	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Sanford Incorporat	ted			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24190	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Seagraves WT Incorporated				
24192	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Seminole WT Incorp	porated			
24194	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Shallowater WT Ind	corporated			
24196	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Silverton WT Incom	rporated			
24198	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Slaton WT Incorpor			. , .	
24200	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Smyer WT Incorpora		ή 1 .0300	11/01/2011	
			#4 0200	11 /01 /0014	
24203	N Springlake WT Inco	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME					
24205	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Stanton WT Incorpo	orated			
24207	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Sudan WT Incorpora	ated			
24209	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Tahoka WT Incorpor	rated			
24211	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Timbercreek Canyon	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Tulia WT Incorpora	ated			
24215	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Turkey WT Incorpor		ų 1.0500	11,01,2011	
	N	Mcf	\$4.8300	11 /01 /2014	
24217 CUSTOMER NAME	N Vega WT Incorpora		ş4.83UU	11/01/2014	
24220	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Wellman WT Incorpo	orated			
24223	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Wilson WT Incorpo	rated			
24225	N	Mcf	\$4.8300	11/01/2014	
CUSTOMER NAME	Wolfforth WT Inco	rporated			

11/11/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Public Authority Sales

OTHER TYPE DESCRIPTION