| RRC COID: 3524 | COMPANY NAME: UNIVERSAL NATURAL GAS, INC. | | | | | |
|----------------------------------|--|--|--|--|--|--|
| TARIFF CODE: DS | RRC TARIFF NO: 20667 | | | | | |
| EFFECTIVE DATE: GAS CONSUMED: | Y AMENDMENT DATE: OPERATOR NO: 878395 | | | | | |
| BILLS RENDERED: | N INACIIVE DAIE: | | | | | |
| RATE SCHEDULE | | | | | | |
| SCHEDULE ID | DESCRIPTION | | | | | |
| Commercial121608 | APPLICATION OF SCHEDULE - | | | | | |
| | This schedule is applicable to all commercial customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations. MONTHLY RATE - | | | | | |
| | The price payable by each commercial customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below. | | | | | |
| | MONTHLY CUSTOMER OR METER CHARGE: \$25.00 | | | | | |
| | PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. | | | | | |
| | COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause. | | | | | |
| COG121608 | A. APPLICABILITY - | | | | | |
| | This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas. | | | | | |
| | B. DEFINITIONS - | | | | | |
| | 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. | | | | | |
| | 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. | | | | | |
| | 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points. | | | | | |
| | 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation | | | | | |

| RIFF CODE: DS | RRC TARIFF NO: 20667 |
|---------------|--|
| | |
| ATE SCHEDULE | |
| | |
| CHEDULE ID | DESCRIPTION |
| | Audit. |
| | 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas. |
| | 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 8. General Service Customers - those customers served under general service rate schedules. |
| | C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. |
| | D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to |

| ARIFF CODE: DS | RRC TARIFF NO: 20667 |
|----------------|---|
| AKIFF CODE: DS | RRC TARIFF NO: 20007 |
| ATE SCHEDULE | |
| | |
| SCHEDULE ID | DESCRIPTION |
| | with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined |
| | E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage representing interest. This percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. |
| | F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds. |
| | G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. |
| | H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for |

| RRC COID: | 3524 | COMPANY | NAME: | UNIVERSAL | NATURAL | GAS, | INC. |
|--------------|---------|----------|------------|-----------|---------|------|------|
| TARIFF CODE: | DS | RRC | TARIFF NO: | 20667 | | | |
| | | | | | | | |
| RATE SCHEDU | LE | | | | | | |
| SCHEDULE ID | | DESCR | RIPTION | | | | |
| | | Octobe | er. | | | | |
| | | | | | | | |
| RATE ADJUSTM | IENT PR | OVISIONS | | | | | |
| None | | | | | | | |

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

| STOMEDS | | | | |
|--------------------------|---------------------------------------|----------------------|--------------------|--------------------|
| STOMERS C CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
| 27596 | N | MCF | \$8.6620 | 02/01/2014 |
| CUSTOMER NAME | Commercial customers | s located in Houston | | |
| | County, Texas | | | |
| 27596 | N | MCF | \$7.3800 | 01/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$6.0170 | 10/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$7.3640 | 05/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | Ν | MCF | \$6.1920 | 11/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$6.4330 | 10/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$5.5990 | 09/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$5.9100 | 12/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$6.9850 | 08/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$7.2880 | 06/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$6.2030 | 12/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$4.6660 | 04/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | Ν | MCF | \$6.1590 | 11/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$5.6000 | 01/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |
| 27596 | N | MCF | \$6.4240 | 08/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | s located in Houston | | |

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

| STOMERS | | | | |
|---------------|---------------------------------------|--------------------|-----------------------|---|
| C CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
| 27596 | N | MCF | \$5.3880 | 07/01/2012 |
| CUSTOMER NAME | Commercial customers | located in Houston | | |
| | County, Texas | | | |
| 27596 | N | MCF | \$5.8450 | 08/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$6.1930 | 11/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$5.0700 | 09/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$5.7960 | 10/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | · |
| 27596 | N | MCF | \$6.4910 | 03/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | · | |
| 27596 | N | MCF | \$6.5670 | 04/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$6.5740 | 12/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | | | |
| 27596 | N | MCF | \$6.5260 | 02/01/2013 |
| CUSTOMER NAME | Commercial customers | located in Houston | | |
| 27596 | County, Texas N | MCF | \$6.3340 | 06/01/2013 |
| | | | \$0.33 1 0 | 00/01/2015 |
| CUSTOMER NAME | Commercial customers County, Texas | iocated in Houston | | |
| 27596 | N | MCF | \$6.4060 | 05/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$5.4100 | 08/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$5.1520 | 07/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | | | |
| 27596 | N | MCF | \$8.4330 | 05/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$8.3460 | 04/01/2014 |
| CUSTOMER NAME | Commercial customers | | | , ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, , |

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

| C CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
|------------------|---------------------------------------|--------------------|--------------------|--------------------|
| 27596 | N | MCF | \$7.2320 | 03/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$7.7080 | 07/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$7.2140 | 09/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$7.3230 | 04/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$7.9960 | 03/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$7.1580 | 07/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$6.4620 | 09/01/2011 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$5.1030 | 02/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$5.0390 | 03/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$4.7040 | 06/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$4.6090 | 05/01/2012 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | N | MCF | \$5.9080 | 01/01/2013 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| 27596 | Ν | MCF | \$7.9520 | 06/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Houston | | |
| ASONS FOR FILING | | | | |

| RRC COID: 3 | 524 COMPANY NAME: | UNIVERSAL NATURAL GAS, INC. | | | |
|-----------------|------------------------|-----------------------------|--|--|--|
| TARIFF CODE: D | S RRC TARIFF N | IO: 20667 | | | |
| SERVICES | | | | | |
| TYPE OF SERVICE | SERVICE DESCRIPTI | LON | | | |
| в | Commercial Sales | | | | |
| OTHER TYPE DI | OTHER TYPE DESCRIPTION | | | | |

| RRC COID: 3524 | COMPANY NAME: UNIVERSAL NATURAL | GAS, INC. | | | | |
|---|---|--|--|--|--|--|
| TARIFF CODE: DS | RRC TARIFF NO: 20668 | | | | | |
| DESCRIPTION: D | istribution Sales | STATUS: A | | | | |
| EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED: | 04/12/2011 ORIGINAL CONTRACT DATE: Y AMENDMENT DATE: N INACTIVE DATE: | RECEIVED DATE: 04/20/2011 OPERATOR NO: 878395 | | | | |
| RATE SCHEDULE | | | | | | |
| SCHEDULE ID | DESCRIPTION | | | | | |
| Residential121608 | APPLICATION OF SCHEDULE - | | | | | |
| | through a single meter in Montgomery, W gas supplied is for the individual use shall not be resold or shared with othe furnished in accordance with the Compan MONTHLY RATE - The price payable by ea | ch residential customer for all consumption | | | | |
| | each month shall be \$2.42 per MCF (Comm Adjustment set forth below. | nodity Rate), subject to the Gas Cost | | | | |
| | MONTHLY CUSTOMER OR METER CHARGE: \$12.00 | | | | | |
| | PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. | | | | | |
| | COST OF GAS ADJUSTMENT: The customer's based on the Company's Cost of Gas Adju | bill shall be adjusted upward (downward) stment Clause. | | | | |
| COG121608 | A. APPLICABILITY - | | | | | |
| | This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas. | | | | | |
| | B. DEFINITIONS - | | | | | |
| | | nit or the total calculation under this at, a reconciliation component, and other | | | | |
| | 2. Commodity Cost - The Cost of Purcha Ratio. | sed Gas multiplied by the Purchase Sales | | | | |
| | its supplier or the estimated weighted Company from all sources where applicab purchase cost of natural gas, but shall | ole. Such cost shall include not only the also include all reasonable fees for processing, transportation, capacity and/or | | | | |
| | 4. Reconciliation Component - The amou customers each month from October throu Audit. | nt to be returned to or recovered from gh June as a result of the Reconciliation | | | | |

| ARIFF CODE: DS | RRC TARIFF NO: 20668 |
|----------------|--|
| KITT CODE. DS | RETRIFF NO. 20000 |
| ATE SCHEDULE | |
| ATE SCHEDULE | |
| SCHEDULE ID | DESCRIPTION |
| | 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas. |
| | 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 8. General Service Customers - those customers served under general service rate schedules. |
| | C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. |
| | D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new |

| RRC COID: 3524 | COMPANY NAME: UNIVERSAL NATURAL GAS, INC. |
|-----------------|---|
| TARIFF CODE: DS | RRC TARIFF NO: 20668 |
| RATE SCHEDULE | |
| SCHEDULE ID | DESCRIPTION |
| | Reconciliation Component is determined |
| | E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage representing interest. This percentage that is set annually by the Public Utility Commission for Deposit Interest. F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments |
| | is made to the Company, the Company shall make a similar refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds. |
| | G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. |
| | H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. |

| RRC COID: | 3524 (| COMPANY | NAME: | UNIVERSAL NATURAL GAS, INC. |
|--------------|----------|---------|------------|-----------------------------|
| TARIFF CODE: | DS | RRC | TARIFF NO: | : 20668 |
| | | | | |
| RATE ADJUSTM | IENT PRO | VISIONS | | |
| None | | | | |

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

| STOMERS | | | | |
|---------------|--|------------------------|--------------------|--------------------|
| C CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
| 27592 | N | MCF | \$8.6620 | 02/01/2014 |
| CUSTOMER NAME | Residential Customers | located in Houston | · | |
| | County, Texas | 10000000 111 110000001 | | |
| 27592 | N | MCF | \$7.3800 | 01/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$6.0170 | 10/01/2013 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$7.3640 | 05/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$6.1920 | 11/01/2013 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$6.4330 | 10/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | Ν | MCF | \$5.5990 | 09/01/2013 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | Ν | MCF | \$5.9100 | 12/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$6.9850 | 08/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$7.2880 | 06/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$6.2030 | 12/01/2013 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$4.6660 | 04/01/2012 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$6.1590 | 11/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$5.6000 | 01/01/2012 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$6.4240 | 08/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

| STOMERS | | | | |
|---------------|---------------------------------------|----------------------|--------------------|--------------------|
| C CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
| 27592 | N | MCF | \$5.3880 | 07/01/2012 |
| CUSTOMER NAME | Residential Customer | | | |
| | County, Texas | | | |
| 27592 | N | MCF | \$5.8450 | 08/01/2012 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | Ν | MCF | \$6.1930 | 11/01/2012 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | N | MCF | \$5.0700 | 09/01/2012 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | Ν | MCF | \$5.7960 | 10/01/2012 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | Ν | MCF | \$6.4910 | 03/01/2013 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | N | MCF | \$6.5670 | 04/01/2013 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | N | MCF | \$6.5740 | 12/01/2012 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | Ν | MCF | \$6.5260 | 02/01/2013 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | N | MCF | \$6.3340 | 06/01/2013 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | Ν | MCF | \$6.4060 | 05/01/2013 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | Ν | MCF | \$5.4100 | 08/01/2013 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | N | MCF | \$5.1520 | 07/01/2013 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | N | MCF | \$8.4330 | 05/01/2014 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |
| 27592 | N | MCF | \$8.3460 | 04/01/2014 |
| CUSTOMER NAME | Residential Customer County, Texas | rs located in Housto | n | |

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

| STOMERS RC CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
|---------------------------|--|--------------------|--------------------|--------------------|
| 27592 | N | MCF | \$7.2320 | 03/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$7.7080 | 07/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$7.2140 | 09/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | Ν | MCF | \$7.3230 | 04/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | Ν | MCF | \$7.9960 | 03/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | Ν | MCF | \$7.1580 | 07/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$6.4620 | 09/01/2011 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$5.1030 | 02/01/2012 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$5.0390 | 03/01/2012 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$4.7040 | 06/01/2012 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | N | MCF | \$4.6090 | 05/01/2012 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | Ν | MCF | \$5.9080 | 01/01/2013 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| 27592 | Ν | MCF | \$7.9520 | 06/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in Houston | | |
| ASONS FOR FILING | | | | |
| W?: N RRC D | OCKET NO: 9797 | CITY ORDINANO | CE NO: | |

| RRC COID: | 3524 | COMPANY | NAME: | UNIVERSAL | NATURAL | GAS, | INC. |
|---------------|--------|-----------|-------------|-----------|---------|------|------|
| TARIFF CODE: | DS | RRC | TARIFF NO: | 20668 | | | |
| SERVICES | | | | | | | |
| TYPE OF SERVI | CE | SERVICE I | DESCRIPTION | | | | |
| А | | Residenti | ial Sales | | | | |
| OTHER TYPE | DESCRI | PTION | | | | | |

| RRC COID: 3524 | COMPANY NAME: | UNIVERSAL NATURAL GAS, | INC. |
|---|--|---|--|
| TARIFF CODE: DS | RRC TARIFF N | 0: 20669 | |
| DESCRIPTION: | Distribution Sales | | STATUS: A |
| EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED: | 04/10/2014 Y N | ORIGINAL CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE: | RECEIVED DATE: 04/16/2014 OPERATOR NO: 878395 |
| RATE SCHEDULE | | | |
| SCHEDULE ID | DESCRIPTION | | |
| PSF2013UNI | Inspection Fee in service at | e in the amount of \$.98 for 2013 the end of each calendar year, p e Commission's Rules and Regulat: | r charge for the Pipeline Safety for each service line reported to be pursuant to the Texas Utilities Code ions. That fee is based on the \$1.00 |
| ISD121608a-1 | district custor Walker and Hou of the custome others. Servi Company's Gene commercial cus (Commodity Rat CUSTOMER OR ME payment is rec ADJUSTMENT: T Company's Cost the Monthly Rat Gas Adjustment Monthly Rate b representing a | omers receiving gas service through aston Counties, Texas. Natural get at one point of delivery and a dice under this schedule shall be eral Rules and Regulations. MONT stomer for all consumption each a te), subject to the Gas Cost Adju ETER CHARGE: \$25.00 PAYMENT: All beived within fifteen (15) days a the customer's bill shall be adju to of Gas Adjustment Clause. NET I ate plus the Monthly Customer or t, discounted by Five Percent (55 pasis. The difference between the | ustment set forth below. MONTHLY bills shall be delinquent unless from the date of the bill. COST OF GAS usted upward (downward) based on the MONTHY RATE: The Net Monthly Rate is Meter Charge excluding the Cost of %). All bills shall be rendered on the e Monthly and Net Monthly Rates, payment of bills received in the |
| COG121608 | | Gas Clause shall apply to all gen aral Gas, Inc. (The Company) in t as. | neral service rate schedules of the Montgomery, Walker and Houston |
| | | sting of the commodity cost, a re | the total calculation under this econciliation component, and other |
| | 2. Commodity Ratio. | Cost - The Cost of Purchased Gas | s multiplied by the Purchase Sales |
| | its supplier of Company from a purchase cost services such supply reserva | or the estimated weighted average all sources where applicable. Su of natural gas, but shall also as gathering, treating, process | ch cost shall include not only the |

| ARIFF CODE: DS | RRC TARIFF NO: 20669 |
|----------------|--|
| | |
| ATE SCHEDULE | |
| SCHEDULE ID | |
| | DESCRIPTION |
| | 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. |
| | 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas. |
| | 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 8. General Service Customers - those customers served under general service rate schedules. |
| | C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. |
| | D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the |

| RC COID: 3524 | COMPANY NAME: UNIVERSAL NATURAL GAS, INC. |
|-----------------|--|
| TARIFF CODE: DS | RRC TARIFF NO: 20669 |
| RATE SCHEDULE | |
| | |
| SCHEDULE ID | DESCRIPTION |
| | Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined |
| | E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. |
| | F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds. |
| | G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. |
| | H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount |

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20669

DESCRIPTION

RATE SCHEDULE

SCHEDULE ID

for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October.

RATE ADJUSTMENT PROVISIONS

None

| C CUSTOME | <u>r no</u> | CONFIDENTIAL | ? BILLING | UNIT PGA | CURRENT CHARGE | PGA EFFECTIVE DATE |
|-----------|-------------|-----------------|-------------------|------------------|----------------|--------------------|
| | 29607 | N | MCI | F | \$8.3460 | 04/01/2014 |
| CUSTOMER | NAME | ISD Service of | customers located | in Montgomery, | | |
| | | Walker, and I | Houston Counties, | Texas | | |
| | 29607 | N | MCI | F | \$6.4240 | 08/01/2014 |
| CUSTOMER | NAME | ISD Service (| customers located | in Montgomery, | | |
| | | Walker, and D | Houston Counties, | Texas | | |
| | 29607 | N | MCI | F | \$8.4330 | 05/01/2014 |
| CUSTOMER | NAME | ISD Service (| customers located | in Montgomery, | | |
| | | Walker, and D | Houston Counties, | Texas | | |
| | 29607 | N | MCI | F | \$7.2320 | 03/01/2014 |
| CUSTOMER | NAME | ISD Service (| customers located | in Montgomery, | | |
| | | Walker, and D | Houston Counties, | Texas | | |
| | 29607 | N | MC | F | \$7.7080 | 07/01/2014 |
| CUSTOMER | NAME | ISD Service (| customers located | in Montgomery, | | |
| | | Walker, and D | Houston Counties, | Texas | | |
| | 29607 | N | MC | F | \$7.2140 | 09/01/2014 |
| CUSTOMER | NAME | ISD Service (| customers located | in Montgomery, | | |
| | | Walker, and D | Houston Counties, | Texas | | |
| | 29607 | N | MCI | F | \$7.9520 | 06/01/2014 |
| CUSTOMER | NAME | ISD Service (| customers located | in Montgomery, | | |
| | | Walker, and D | Houston Counties, | Texas | | |
| ASONS FOR | R FILING | | | | | |
| W?: N | RRC D | OCKET NO: 9797 | c: | ITY ORDINANCE NO |): | |
| | _ / | | | | | |
| AMENDMEN | L(EXPLAIN | l): | | | | |
| OTHE | R(EXPLAIN |):To Update the | e Pipeline Safety | Fee. | | |
| | | | | | | |
| RVICES | | | | | | |
| PE OF SER | VICE | SERVICE DESCRIP | PTION | | | |
| | | | | | | |
| | | Commercial Sale | es | | | |

| RRC COID: 3524 C | OMPANY NAME: UNIVERSAL NATURAL GAS, INC. |
|--------------------|---|
| TARIFF CODE: DS | RRC TARIFF NO: 20670 |
| | |
| RATE SCHEDULE | |
| SCHEDULE ID | DESCRIPTION |
| Commercial121608-1 | APPLICATION OF SCHEDULE - This schedule is applicable to all commercial customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations. |
| | MONTHLY RATE - The price payable by each commercial customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below. |
| | MONTHLY CUSTOMER OR METER CHARGE: \$25.00 |
| | PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. |
| | COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause. |
| | NET MONTHY RATE: The Net Monthly Rate is the Monthly Rate plus the Monthly Customer or Meter Charge excluding the Cost of Gas Adjustment, discounted by Five Percent (5%). All bills shall be rendered on the Monthly Rate basis. The difference between the Monthly and Net Monthly Rates, representing a discount, shall be allowed for payment of bills received in the companies offices within ten (10) days from the date of the bill. |
| COG121608 | A. APPLICABILITY - |
| | This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas. |
| | B. DEFINITIONS - |
| | 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. |
| | 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. |
| | 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or |

| RIFF CODE: DS | RRC TARIFF NO: 20670 |
|---------------|--|
| TE SCHEDULE | |
| CHEDULE ID | DESCRIPTION |
| | supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points. |
| | 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. |
| | 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas. |
| | 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 8. General Service Customers - those customers served under general service rate schedules. |
| | C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. |
| | D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to |

| | COMPANY NAME: UNIVERSAL NATURAL GAS, INC. |
|---------------|---|
| RIFF CODE: DS | RRC TARIFF NO: 20670 |
| ATE SCHEDULE | |
| SCHEDULE ID | DESCRIPTION |
| | Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined |
| | E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. |
| | F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds. |
| | G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. |
| | H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. |

| RRC COID: 352 | 4 COMPANY NAME: UNIVERSAL NATURAL GAS, INC. |
|-----------------|---|
| TARIFF CODE: DS | RRC TARIFF NO: 20670 |
| RATE SCHEDULE | |
| SCHEDULE ID | DESCRIPTION |
| | transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. |
| PSF2013UNI | The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$.98 for 2013 for each service line reported to be in service at the end of each calendar year, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line. |

RATE ADJUSTMENT PROVISIONS

None

| C CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
|---------------------------|---------------------------------------|----------------------|--------------------|--------------------|
| 27595 | N | MCF | \$8.3460 | 04/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Montgomer | У | |
| 27595 | N | MCF | \$6.4240 | 08/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Montgomer | У | |
| 27595 | Ν | MCF | \$8.4330 | 05/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Montgomer | У | |
| 27595 | N | MCF | \$7.2320 | 03/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Montgomer | У | |
| 27595 | N | MCF | \$7.7080 | 07/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Montgomer | У | |
| 27595 | N | MCF | \$7.2140 | 09/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Montgomer | У | |
| 27595 | N | MCF | \$7.9520 | 06/01/2014 |
| CUSTOMER NAME | Commercial customers County, Texas | located in Montgomer | У | |
| EASONS FOR FILING | | | | |
| EW?: N RRC D | OCKET NO: 9797 | CITY ORDINANC | E NO: | |
| AMENDMENT (EXPLAIN | ·)• | | | |
| THIS CONTRACT (DATE DATE | , • | | | |

| RRC COID: 3 | 3524 (| COMPANY | NAME: | UNIVERSAL | NATURAL | GAS, | INC. |
|----------------|------------------------|-----------|------------|-----------|---------|------|------|
| TARIFF CODE: | DS | RRC | TARIFF NO: | 20670 | | | |
| SERVICES | | | | | | | |
| TYPE OF SERVIC | E | SERVICE D | ESCRIPTION | | | | |
| В | | Commercia | l Sales | | | | |
| OTHER TYPE D | OTHER TYPE DESCRIPTION | | | | | | |

| RRC COID: 3524 CO | MPANY NAME: UNIVERSAL NATURAL GAS, | INC. | | | |
|---------------------|--|--|--|--|--|
| TARIFF CODE: DS | RRC TARIFF NO: 20671 | | | | |
| | ribution Sales /10/2014 ORIGINAL CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE: | STATUS: A RECEIVED DATE: 04/16/2014 OPERATOR NO: 878395 | | | |
| RATE SCHEDULE | | | | | |
| SCHEDULE ID | DESCRIPTION | | | | |
| Residential121608-1 | APPLICATION OF SCHEDULE - This schedule is applicable to all residential customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations. MONTHLY RATE - The price payable by each residential customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below. MONTHLY CUSTOMER OR METER CHARGE: \$12.00 PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause. NET MONTHY RATE: The Net Monthly Rate is the Monthly Rate plus the Monthly Customer or Meter Charge excluding the Cost of Gas Adjustment, discounted by Five Percent (5%). All bills shall be rendered on the Monthly Rate basis. The difference between the Monthly and Net Monthly Rates, representing a discount, shall be allowed for payment of bills received in the companies offices within ten (10) days | | | | |
| COG121608 | A. APPLICABILITY - This Cost of Gas Clause shall apply to all ger Universal Natural Gas, Inc. (The Company) in t Counties, Texas. B. DEFINITIONS - | | | | |
| | 1. Cost of Gas - The rate per billing unit or clause, consisting of the commodity cost, a repurchased gas expenses. | | | | |
| | 2. Commodity Cost - The Cost of Purchased Gas Ratio. | s multiplied by the Purchase Sales | | | |
| | 3. Cost of Purchased Gas - The estimated cost its supplier or the estimated weighted average Company from all sources where applicable. Suc purchase cost of natural gas, but shall also i services such as gathering, treating, processi supply reservation fees, and storage necessary Company's city gate delivery points. | e cost for gas purchased by the ch cost shall include not only the include all reasonable fees for ing, transportation, capacity and/or | | | |
| | 4. Reconciliation Component - The amount to b customers each month from October through June Audit. | | | | |
| | 5. Reconciliation Audit - An annual review of | f the Company's books and records for | | | |

| ARIFF CODE: DS | RRC TARIFF NO: 20671 |
|----------------|---|
| | |
| ATE SCHEDULE | |
| SCHEDULE ID | DESCRIPTION |
| | each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas. |
| | 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 8. General Service Customers - those customers served under general service rate schedules. |
| | C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. |
| | D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined |

| ARIFF CODE: DS | RRC TARIFF NO: 20671 |
|----------------|---|
| | |
| RATE SCHEDULE | |
| SCHEDULE ID | DESCRIPTION |
| | E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. |
| | F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds. |
| | G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. |
| | H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. |
| PSF2013UNI | The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$.98 for 2013 for each service line reported to be in service at the end of each calendar year, pursuant to the Texas Utilities Code |

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20671

DESCRIPTION

RATE SCHEDULE

SCHEDULE ID

121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.

RATE ADJUSTMENT PROVISIONS

None

| CUSTOMERS | | | | |
|---------------------|--|---------------|--------------------|--------------------|
| RRC CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
| 27593 | N | MCF | \$8.3460 | 04/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in M | ontgomery | |
| 27593 | N | MCF | \$6.4240 | 08/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in M | ontgomery | |
| 27593 | N | MCF | \$8.4330 | 05/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in M | ontgomery | |
| 27593 | N | MCF | \$7.2320 | 03/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in M | ontgomery | |
| 27593 | Ν | MCF | \$7.7080 | 07/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in M | ontgomery | |
| 27593 | N | MCF | \$7.2140 | 09/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in M | ontgomery | |
| 27593 | Ν | MCF | \$7.9520 | 06/01/2014 |
| CUSTOMER NAME | Residential Customers County, Texas | located in M | ontgomery | |
| REASONS FOR FILING | | | | |
| NEW?: N RRC DC | OCKET NO: 9797 | CITY O | RDINANCE NO: | |
| AMENDMENT (EXPLAIN) |): | | | |
| | To Update the Pipeline | e Safety Fee. | | |
| SERVICES | | | | |
| TYPE OF SERVICE | SERVICE DESCRIPTION | | | |
| A | Residential Sales | | | |
| OTHER TYPE DESCRIP | TION | | | |

| RRC COID: 3524 CC | OMPANY NAME: UNIVERSAL NATURAL GAS, INC. | | | | | | | |
|--|---|--|--|--|--|--|--|--|
| TARIFF CODE: DS | RRC TARIFF NO: 20672 | | | | | | | |
| DESCRIPTION: Dist | cribution Sales STATUS: A | | | | | | | |
| EFFECTIVE DATE: 04 GAS CONSUMED: Y BILLS RENDERED: N | A/10/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2014 AMENDMENT DATE: OPERATOR NO: 878395 INACTIVE DATE: 878395 | | | | | | | |
| RATE SCHEDULE | | | | | | | | |
| SCHEDULE ID | DESCRIPTION | | | | | | | |
| Commercial121608-1 | APPLICATION OF SCHEDULE - This schedule is applicable to all commercial customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations. | | | | | | | |
| | MONTHLY RATE - The price payable by each commercial customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below. | | | | | | | |
| | MONTHLY CUSTOMER OR METER CHARGE: \$25.00 | | | | | | | |
| | PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. | | | | | | | |
| | COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause. | | | | | | | |
| | NET MONTHY RATE: The Net Monthly Rate is the Monthly Rate plus the Monthly Customer or Meter Charge excluding the Cost of Gas Adjustment, discounted by Five Percent (5%). All bills shall be rendered on the Monthly Rate basis. The difference between the Monthly and Net Monthly Rates, representing a discount, shall be allowed for payment of bills received in the companies offices within ten (10) days from the date of the bill. | | | | | | | |
| COG121608 | A. APPLICABILITY - | | | | | | | |
| | This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas. | | | | | | | |
| | B. DEFINITIONS - | | | | | | | |
| | 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. | | | | | | | |
| | 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. | | | | | | | |
| | 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for | | | | | | | |
| | services such as gathering, treating, processing, transportation, capacity and/or | | | | | | | |

| RIFF CODE: DS | RRC TARIFF NO: 20672 |
|---------------|--|
| | |
| TE SCHEDULE | |
| HEDULE ID | DESCRIPTION |
| | supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points. |
| | 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. |
| | 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas. |
| | 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. |
| | 8. General Service Customers - those customers served under general service rate schedules. |
| | C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. |
| | D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to |

| ARIFF CODE: DS | COMPANY NAME: UNIVERSAL NATURAL GAS, INC. RRC TARIFF NO: 20672 |
|----------------|---|
| | |
| RATE SCHEDULE | |
| SCHEDULE ID | DESCRIPTION |
| | Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined |
| | E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage representing interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. |
| | F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds. |
| | G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. |
| | H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's |

| RRC COID: | 3524 | COMPANY NAME: | UNIVERSAL NATU | RAL GAS, | INC. |
|--------------|----------|--|--|---|---|
| TARIFF CODE: | DS | RRC TARIFF NO: | 20672 | | |
| | | | | | |
| RATE SCHEDU | JLE | | | | |
| SCHEDULE ID | <u>)</u> | DESCRIPTION | | | |
| | | incurred, the mo imbalance. The c for each supplie | nthly imbalances r escription should r using the Compan | esolved, an reflect the y's distril | area, including monthly imbalances nd the amount of the cumulative e system imbalance and imbalance amount pution system during the reconciliation cly with the Cost of Gas Statement for |
| PSF2013UNI | | Inspection Fee i in service at th | n the amount of \$. e end of each cale ommission's Rules | 98 for 2013 ndar year, | er charge for the Pipeline Safety 3 for each service line reported to be pursuant to the Texas Utilities Code tions. That fee is based on the \$1.00 |

RATE ADJUSTMENT PROVISIONS

None

| C CUSTOMER NO | CONFIDENTIAL? | BILLING UNIT | PGA CURRENT CHARGE | PGA EFFECTIVE DATE |
|--------------------|-------------------------------------|-----------------------|--------------------|--------------------|
| 27597 | N | MCF | \$8.3460 | 04/01/2014 |
| CUSTOMER NAME | Commercial custome County, Texas | ers located in Walker | | |
| 27597 | N | MCF | \$6.4240 | 08/01/2014 |
| CUSTOMER NAME | Commercial custome County, Texas | ers located in Walker | | |
| 27597 | N | MCF | \$8.4330 | 05/01/2014 |
| CUSTOMER NAME | Commercial custome County, Texas | ers located in Walker | | |
| 27597 | N | MCF | \$7.2320 | 03/01/2014 |
| CUSTOMER NAME | Commercial custome County, Texas | ers located in Walker | | |
| 27597 | Ν | MCF | \$7.7080 | 07/01/2014 |
| CUSTOMER NAME | Commercial custome County, Texas | ers located in Walker | | |
| 27597 | N | MCF | \$7.2140 | 09/01/2014 |
| CUSTOMER NAME | Commercial custome County, Texas | ers located in Walker | | |
| 27597 | N | MCF | \$7.9520 | 06/01/2014 |
| CUSTOMER NAME | Commercial custome County, Texas | ers located in Walker | | |
| EASONS FOR FILING | | | | |
| EW?: N RRC D | OCKET NO: | CITY ORDINAN | CE NO: | |
| AMENDMENT (EXPLAIN | | | | |

OTHER(EXPLAIN): To Update the Pipeline Safety Fee.

| RRC COID: 3 | 3524 | COMPANY | NAME: | UNIVERSAL | NATURAL | GAS, | INC. |
|-----------------|------------------------|-----------|------------|-----------|---------|------|------|
| TARIFF CODE: | DS | RRC | TARIFF NO: | 20672 | | | |
| SERVICES | | | | | | | |
| TYPE OF SERVICE | <u>E</u> | SERVICE D | ESCRIPTION | | | | |
| В | | Commercia | l Sales | | | | |
| OTHER TYPE D | OTHER TYPE DESCRIPTION | | | | | | |