

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 238 COMPANY NAME: MARKHAM GAS CORPORATION

TARIFF CODE: DS RRC TARIFF NO: 1

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/13/2005 ORIGINAL CONTRACT DATE: 01/06/1998 RECEIVED DATE: 04/07/2014  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Rates	<p>Monthly Rate:</p> <p>Subject to applicable rate adjustment provisions list below, the following rates are the maximum applicable to Residential, Commercial and Public Authority customers per meter billing month or any part of a billing month for which gas service is available at the same location.</p> <p>Minimum \$15.00 per Meter                      Demand Charge \$5.25 per Mcf</p> <p>Bills are due and payable 15 days after issuance. A bill for utility service is considered delinquent if unpaid by the due date.</p>
Gas Cost Adjustment	<p>Gas Cost Adjustment Applicability:</p> <p>This adjustment is applicable to all customers served by the utility, except for customers purchasing gas under a negotiated contract.</p> <p>Purchased Gas Adjustment:                      The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in a per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf.</p> <p>Any adjustment, refund and/or billing correction received by the utility for a prior period shall be included in the current month's PGA calculation.</p> <p>The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than it's actual expense. Any over or under collection shall be refunded or collected in the following month when discovered by the utility.</p> <p>Revenue Related Tax Adjustment:                      Each monthly bill, as adjusted above shall also be adjusted by an amount equal to</p>

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DESCRIPTION

the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that is based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

Tax Adjustment

Revenue Related Tax Adjustment:

Each monthly bill, as adjusted above shall also be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that is based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

Surcharges

Rate Case Expense Surcharge:

Rate case expenses will be recovered through a surcharge of \$0.10 per Mcf. The surcharge per Mcf will be collected monthly from the customer as a separate line item on the customer's bill.

Other Surcharges:

Markham will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

Pipeline Safety Fee

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2013 Pipeline Safety Fee is a one-time customer charge per bill of \$1.08, based on \$1.00 per service line. Collected from April 1, 2014 to May 1, 2014.

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3074	N	MCF	\$4.4400	08/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$4.4200	09/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$4.3700	10/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$4.4400	11/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$4.6400	12/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$5.2600	01/01/2014
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$6.1700	02/01/2014
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$5.5100	03/01/2014
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$4.3100	03/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$4.1800	02/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$4.6400	04/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$5.2600	05/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$5.0700	06/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$4.5500	07/01/2013
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$5.4400	04/01/2014
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$5.5400	05/01/2014
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			
3074	N	MCF	\$5.6320	06/01/2014
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3074	N	MCF	\$5.6320	07/01/2014
<u>CUSTOMER NAME</u>	Markham, TX - Unincorporated Area			

**REASONS FOR FILING**

<b>NEW?:</b> N	<b>RRC DOCKET NO:</b> GUD 9602	<b>CITY ORDINANCE NO:</b>
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**AMENDMENT(EXPLAIN):**

**OTHER(EXPLAIN):** Adding 2013 Pipeline Safety Fee rate schedule

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	