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Natural Gas Annual

2013



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Preface

The *Natural Gas Annual 2013 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, federal and state agencies, industry analysts, consumers, and educational institutions. The 2013 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. Tables summarizing natural gas supply and disposition from 2009 to 2013 for each state follow these tables. Annual historical data are shown at the national level.

Data Sources: The data in the *Natural Gas Annual 2013* are primarily taken from surveys conducted by the Energy Information Administration (EIA), U.S. Department of Energy (DOE). Most of the sector-level consumption data in the *NGA* are derived from responses to the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Production information for all producing states was obtained directly from state agencies, state-sponsored public record databases, or commercial data vendors such as Ventyx. Other sources of production data include responses to the mandatory Form EIA-914, "Monthly Natural Gas Production Report" and submissions on the voluntary form EIA-895 for years 2010 and prior, see Appendix A for more information.

Other EIA surveys that provided information for this report are:

- Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and natural gas plant liquids production data.
- Form EIA-191, "Monthly Underground Gas Storage Report," for underground natural gas storage injections, withdrawals, and capacities.
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for citygate prices.
- Form EIA-923, "Power Plant Operations Report," for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power; for 2013, electric power data in this publication are preliminary and shown as of the September 2014 *Electric Power Monthly*.
- Form EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the states of Georgia, New York, and Ohio.
- Office of Fossil Energy report, *Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

EIA's ongoing data quality efforts have resulted in revisions to the 2012 data series. Production volumes have been revised for several states. Several data series based on the Form EIA-176, including deliveries to end-users in several states, were also revised.

What's New

The *Natural Gas Annual 2013* includes several changes and enhancements to the data including:

- Exports to Canada now show compressed natural gas (CNG) breakouts for 2013 in Table 10.
- Alaska storage data are now included in Tables 13 and 14.

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Table 1. Summary statistics for natural gas in the United States, 2009-2013

	2009	2010	2011	2012	2013
Number of Wells Producing at End of Year	493,100	487,627	514,637	482,822	487,286
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	14,414,287	13,247,498	12,291,070	^R 12,504,227	11,255,616
From Oil Wells	5,674,120	5,834,703	5,907,919	^R 4,965,833	5,427,676
From Coalbed Wells	2,010,171	1,916,762	1,779,055	1,539,395	1,425,757
From Shale Gas Wells	3,958,315	5,817,122	8,500,983	^R 10,532,858	11,896,204
Total	26,056,893	26,816,085	28,479,026	29,542,313	30,005,254
Repressuring	3,522,090	3,431,587	3,365,313	^R 3,277,588	3,331,456
Vented and Flared	165,360	165,928	209,439	212,848	260,394
Nonhydrocarbon Gases Removed	721,507	836,698	867,922	^R 768,598	722,527
Marketed Production	21,647,936	22,381,873	24,036,352	^R 25,283,278	25,690,878
NGPL Production, Gaseous Equivalent	1,024,082	1,066,366	1,134,473	^R 1,250,012	1,357,169
Total Dry Production	20,623,854	21,315,507	22,901,879	^R24,033,266	24,333,709
Supply (million cubic feet)					
Dry Production	20,623,854	21,315,507	22,901,879	^R 24,033,266	24,333,709
Receipts at U.S. Borders					
Imports	3,751,360	3,740,757	3,468,693	3,137,789	2,883,355
Intransit Receipts	294,790	316,400	110,740	60,054	94,841
Withdrawals from Storage					
Underground Storage	2,966,278	3,274,385	3,074,251	2,818,148	3,701,510
LNG Storage	41,298	36,487	33,575	^R 26,955	42,270
Supplemental Gas Supplies	65,259	64,575	60,088	61,366	54,685
Balancing Item	-89,392	124,358	-130,108	^R -123,053	-168,355
Total Supply	27,653,447	28,872,470	29,519,119	^R30,014,525	30,942,015
Disposition (million cubic feet)					
Consumption	22,910,078	24,086,797	24,477,425	^R 25,538,486	26,130,666
Deliveries at U.S. Borders					
Exports	1,072,357	1,136,789	1,505,650	1,618,828	1,572,413
Intransit Deliveries	308,919	325,284	74,231	3,339	41,314
Additions to Storage					
Underground Storage	3,314,997	3,291,395	3,421,813	2,825,427	3,155,661
LNG Storage	47,096	32,205	39,999	28,445	41,961
Total Disposition	27,653,447	28,872,470	29,519,119	^R30,014,525	30,942,015
Consumption (million cubic feet)					
Lease Fuel	913,229	916,797	938,340	987,957	1,068,289
Pipeline and Distribution Use ^a	670,174	674,124	687,784	^R 730,790	861,583
Plant Fuel	362,009	368,830	384,248	408,316	406,782
Delivered to Consumers					
Residential	4,778,907	4,782,412	4,713,777	^R 4,149,519	4,914,327
Commercial	3,118,592	3,102,593	3,155,319	^R 2,894,926	3,278,856
Industrial	6,167,371	6,826,192	6,994,120	^R 7,226,215	7,413,918
Vehicle Fuel	27,262	28,664	29,974	^R 29,970	33,624
Electric Power	6,872,533	7,387,184	7,573,863	9,110,793	8,153,285
Total Delivered to Consumers	20,964,665	22,127,046	22,467,053	^R23,411,423	23,794,011
Total Consumption	22,910,078	24,086,797	24,477,425	^R25,538,486	26,130,666
Delivered for the Account of Others (million cubic feet)					
Residential	519,466	552,116	550,444	^R 534,298	691,711
Commercial	1,273,058	1,317,138	1,394,183	^R 1,354,780	1,506,426
Industrial	5,008,265	5,651,037	5,856,115	^R 6,055,805	6,184,118

See footnotes at end of table.

Table 1. Summary statistics for natural gas in the United States, 2009-2013 – continued

	2009	2010	2011	2012	2013
Number of Consumers					
Residential	65,329,582	65,542,345	65,940,522	^R 66,375,134	66,723,049
Commercial	5,322,332	5,301,576	5,319,817	^R 5,356,397	5,361,937
Industrial	207,624	192,730	189,301	^R 189,372	191,877
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	586	585	593	^R 540	612
Industrial	29,705	35,418	36,947	^R 38,159	38,639
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.19	4.52	4.24	2.88	3.83
Exports	4.47	5.02	4.64	3.25	4.08
Citygate	6.48	6.18	5.63	4.73	4.88
Delivered to Consumers					
Residential	12.14	11.39	11.03	^R 10.65	10.32
Commercial	10.06	9.47	8.91	8.10	8.08
Industrial	5.33	5.49	5.13	^R 3.88	4.64
Vehicle Fuel	8.13	6.25	7.48	8.04	9.76
Electric Power	4.93	5.27	4.89	3.54	4.49

^R Revised data.

^a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

^b Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^c The NGPL composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

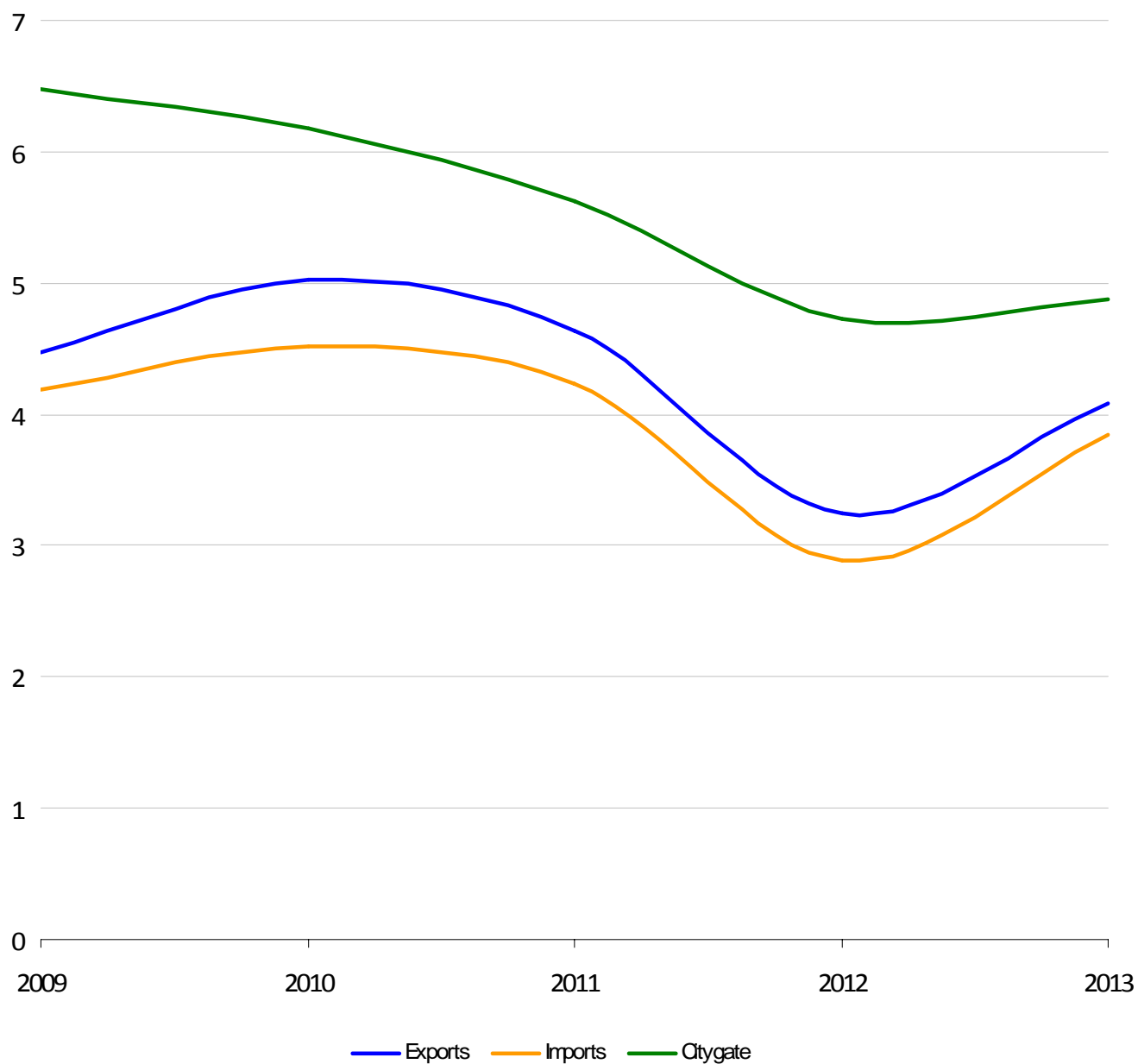
^d The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

Notes: The United States equals the 50 states and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus NGPL production). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE), and predecessor agencies; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI Energy Insight (LCI); Drilling Info (DI); Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Figure 1. Selected average prices of natural gas in the United States, 2009-2013

dollars per thousand cubic feet



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; and State agencies.

Table 2 Table 2. Natural gas production, transmission, and consumption, by state, 2013
(million cubic feet)

State	Marketed Production	NGPL Production ^a	Balancing Item ^b	Interstate Movements ^c	Net Movements Across U.S. Borders ^c	Net Storage Changes ^d	Supplemental Gas Supplies	Consumption
Alabama	196,326	7,675	-157,890	579,485	0	-4,939	0	615,184
Alaska	338,182	20,679	22,400	0	0	7,796	0	332,107
Arizona	72	0	-17,726	384,082	-50,729	0	0	315,699
Arkansas	1,139,654	486	-16,158	-841,017	0	-840	0	282,834
California	252,310	14,298	85,585	2,111,671	-107,249	-86,499	0	2,414,518
Colorado	1,604,860	87,513	-106,079	-943,755	0	3,404	4,112	468,221
Connecticut	0	0	198	234,034	0	-68	0	234,299
Delaware	0	0	6,188	88,167	0	-68	*	94,423
District of Columbia	0	0	595	32,263	0	0	0	32,859
Florida	292	0	15,973	1,208,598	0	0	0	1,224,863
Georgia	0	0	-25,455	636,536	15,575	1,205	642	626,094
Gulf of Mexico	1,309,246	70,292	1,714	-1,145,462	0	0	0	95,207
Hawaii	0	0	186	0	0	0	2,658	2,845
Idaho	0	0	-4,391	-577,777	686,444	-259	0	104,534
Illinois	2,887	0	62,455	974,389	0	-17,645	*	1,057,377
Indiana	7,938	0	-55,818	717,624	0	-1,672	6	671,421
Iowa	0	0	-718	325,303	0	-3,225	0	327,810
Kansas	292,467	15,446	-94,843	81,529	0	-21,416	0	285,124
Kentucky	94,665	6,443	50,736	70,122	0	-21,264	29	230,373
Louisiana	2,406,834	40,357	156,287	-1,143,242	5,750	-14,244	560	1,400,075
Maine	0	0	-620	22,985	41,708	1	0	64,073
Maryland	32	0	25,339	170,255	5,366	806	107	200,292
Massachusetts	0	0	7,462	369,077	63,987	-864	3	441,392
Michigan	123,622	2,345	-168,879	1,392,978	-669,895	-137,820	0	813,300
Minnesota	0	0	-34,749	306,579	197,680	-74	22	469,606
Mississippi	59,272	466	-142,247	500,756	0	-4,714	0	422,029
Missouri	0	0	18,578	258,689	0	330	*	276,937
Montana	63,242	1,645	-4,530	-709,513	716,822	-12,926	0	77,303
Nebraska	1,032	0	14,405	158,246	0	-161	2	173,846
Nevada	3	0	1,312	271,693	0	-57	0	273,065
New Hampshire	0	0	-1,747	-7,591	63,351	*	0	54,013
New Jersey	0	0	-37,203	725,217	0	193	255	688,077
New Mexico	1,195,431	86,795	-2,468	-870,434	0	-9,944	0	245,678
New York	23,458	0	119,636	1,072,955	49,382	-6,422	0	1,271,854
North Carolina	0	0	-48,190	488,320	0	449	0	439,681
North Dakota	235,711	36,840	10,553	-677,998	505,486	0	45,736	W
Ohio	186,181	2,116	-17,232	709,958	0	-34,490	416	911,697
Oklahoma	2,143,999	142,595	46,654	-1,418,183	0	-30,339	0	660,215
Oregon	770	0	17,253	220,214	0	-1,988	0	240,224
Pennsylvania	3,259,042	26,752	89,455	-2,284,352	0	-53,471	3	1,090,866
Rhode Island	0	0	685	85,285	0	-21	0	85,992
South Carolina	0	0	75,928	157,806	0	-35	*	233,769
South Dakota	16,205	25	-5,680	72,325	0	0	0	82,825
Tennessee	5,400	488	-13,455	286,969	0	-1,262	0	279,688
Texas	7,545,401	689,887	166,912	-2,572,397	-492,174	-57,900	0	4,015,755
Utah	470,863	15,409	-17,304	-202,966	0	-11,540	0	246,723
Vermont	0	0	-171	-555	10,324	0	3	9,602
Virginia	139,382	0	-58,736	338,268	0	357	130	418,686
Washington	0	0	-53,262	41,756	322,642	-2,989	0	314,124
West Virginia	717,892	14,208	40,163	-618,278	0	-15,043	0	140,614
Wisconsin	0	0	-7,603	447,850	0	13	0	440,234
Wyoming	1,858,207	74,409	-112,488	-1,528,467	0	-6,513	0	W
Total	25,690,878	1,357,169	-168,355	0	1,364,469	-546,158	54,685	26,130,666

^a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

^b Balancing Item volumes are equal to Total Disposition (net storage changes plus NGPL production plus consumption) minus Total Supply (marketed production plus net interstate movements plus net receipts; negative numbers denote net deliveries).

^c Positive numbers denote net receipts; negative numbers denote net deliveries.

^d Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

^e Volume is less than 500,000 cubic feet.

^f Estimated data.

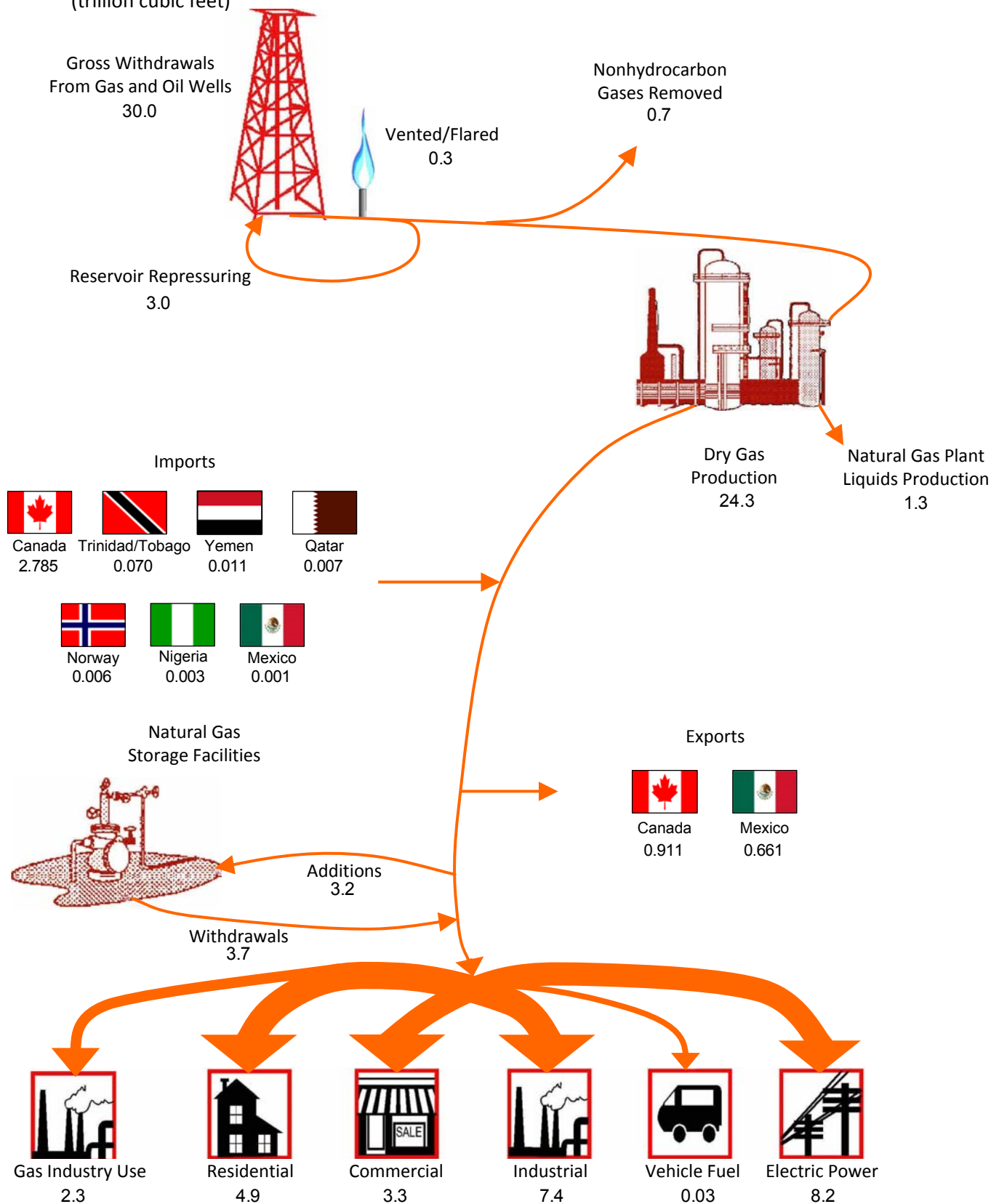
^w Withheld.

Notes: Totals may not equal sum of components due to independent rounding and/or withheld data.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI Energy Insight (LCI); DI; Ventyx; and BENTEK Energy.

Figure 2. Natural gas supply and disposition in the United States, 2013

(trillion cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement and predecessor agencies; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.

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Natural Gas Supplies

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Table 3. Gross withdrawals and marketed production of natural gas by state and the Gulf of Mexico, 2009-2013
(million cubic feet)

Year and State	Gross Withdrawals					Repressuring	Nonhydrocarbon		Marketed Production	NGPL Production	Dry Production
	From Gas Wells	From Oil Wells	From Coalbed Wells	From Shale Gas Wells	Total		Vented And Flared	Removed Gases			
2009 Total	14,414,287	5,674,120	2,010,171	3,958,315	26,056,893	3,522,090	165,360	721,507	21,647,936	1,024,082	20,623,854
2010 Total	13,247,498	5,834,703	1,916,762	5,817,122	26,816,085	3,431,587	165,928	836,698	22,381,873	1,066,366	21,315,507
2011 Total	12,291,070	5,907,919	1,779,055	8,500,983	28,479,026	3,365,313	209,439	867,922	24,036,352	1,134,473	22,901,879
2012 Total	^R 12,504,227	^R 4,965,833	1,539,395	^R 10,532,858	29,542,313	^R 3,277,588	212,848	^R 768,598	^R 25,283,278	^R 1,250,012	^R 24,033,266
2013 Total	11,255,616	5,427,676	1,425,757	11,896,204	30,005,254	3,331,456	260,394	722,527	25,690,878	1,357,169	24,333,709
Alabama Total	102,842	8,794	84,690	0	196,326	NA	NA	NA	196,326	7,675	188,651
Onshore	27,182	8,794	84,690	0	120,666	NA	NA	NA	120,666	3,583	117,083
State Offshore	75,660	0	0	0	75,660	NA	NA	NA	75,660	4,092	71,568
Alaska Total	91,686	3,123,671	0	0	3,215,358	2,869,956	7,219	0	338,182	20,679	317,503
Onshore	64,537	2,818,418	0	0	2,882,956	2,597,184	5,670	0	280,101	20,679	259,422
State Offshore	27,149	305,253	0	0	332,402	272,772	1,549	0	58,081	NA	58,081
Arizona	72	0	0	0	72	0	0	0	72	0	72
Arkansas	107,666	2,894	0	1,029,095	1,139,654	NA	NA	0	1,139,654	486	1,139,168
California Total	88,203	69,839	0	94,268	252,310	NA	NA	NA	252,310	14,298	238,012
Onshore	73,493	51,625	0	94,268	219,386	NA	NA	NA	219,386	14,298	205,088
State Offshore	413	5,057	0	0	5,470	NA	NA	NA	5,470	NA	5,470
Federal Offshore	14,296	13,158	0	0	27,454	NA	NA	NA	27,454	NA	27,454
Colorado	801,749	106,784	449,281	247,046	1,604,860	NA	NA	NA	1,604,860	87,513	1,517,347
Florida	16,459	1,551	0	0	18,011	17,718	0	NA	292	0	292
Gulf of Mexico	817,340	509,357	0	0	1,326,697	2,832	14,619	0	1,309,246	70,292	1,238,955
Illinois	2,887	0	0	0	2,887	0	0	0	^E 2,887	0	2,887
Indiana	7,938	0	0	0	7,938	NA	NA	NA	7,938	0	7,938
Kansas	264,223	0	28,244	0	292,467	NA	NA	NA	292,467	15,446	277,022
Kentucky	94,665	0	0	0	94,665	0	0	0	94,665	6,443	88,221
Louisiana Total	827,255	51,948	0	1,534,372	2,413,575	2,829	3,912	NA	2,406,834	40,357	2,366,477
Onshore	757,241	44,213	0	1,534,372	2,335,825	2,829	3,912	NA	2,329,084	36,479	2,292,605
State Offshore	70,015	7,735	0	0	77,750	NA	NA	NA	77,750	3,878	73,872
Maryland	32	0	0	0	32	0	0	0	32	0	32
Michigan	17,502	4,912	0	101,208	123,622	NA	NA	NA	123,622	2,345	121,277
Mississippi	358,096	50,629	4,605	0	413,329	NA	NA	354,057	59,272	466	58,806
Montana	19,831	23,152	1,623	18,636	63,242	NA	NA	NA	63,242	1,645	61,597
Nebraska	1,027	5	0	0	1,032	0	NA	0	1,032	0	1,032
Nevada	0	3	0	0	3	0	0	0	3	0	3
New Mexico	611,918	160,649	330,658	167,961	1,271,185	12,583	21,053	42,117	1,195,431	86,795	1,108,636
New York	23,458	0	0	0	23,458	0	0	0	23,458	0	23,458
North Dakota	24,313	12,854	0	308,620	345,787	0	102,855	7,221	235,711	36,840	198,871
Ohio	85,303	12,830	0	88,047	186,181	NA	NA	NA	186,181	2,116	184,065
Oklahoma	1,360,560	71,515	48,417	663,507	2,143,999	NA	NA	NA	2,143,999	142,595	2,001,404
Oregon	770	0	0	0	770	0	0	0	770	0	770
Pennsylvania	207,872	2,987	0	3,048,182	3,259,042	NA	NA	NA	3,259,042	26,752	3,232,290
South Dakota	15,693	512	0	0	16,205	0	NA	NA	16,205	25	16,180
Tennessee	5,400	0	0	0	5,400	NA	NA	NA	5,400	488	4,912
Texas Total	3,047,092	1,146,910	0	4,017,253	8,211,255	423,413	76,113	166,328	7,545,401	689,887	6,855,513
Onshore	3,033,441	1,146,524	0	4,017,253	8,197,219	423,413	76,113	166,328	7,531,365	689,887	6,841,477
State Offshore	13,650	386	0	0	14,036	0	0	0	14,036	NA	14,036
Utah	383,216	36,737	49,918	992	470,863	NA	NA	NA	470,863	15,409	455,454
Virginia	26,815	9	99,542	13,016	139,382	NA	NA	NA	139,382	0	139,382
West Virginia	170,067	0	0	547,825	717,892	0	0	0	717,892	14,208	703,685
Wyoming	1,673,667	29,134	328,780	16,175	2,047,757	2,124	34,622	152,803	1,858,207	74,409	1,783,798

^E Estimated data.

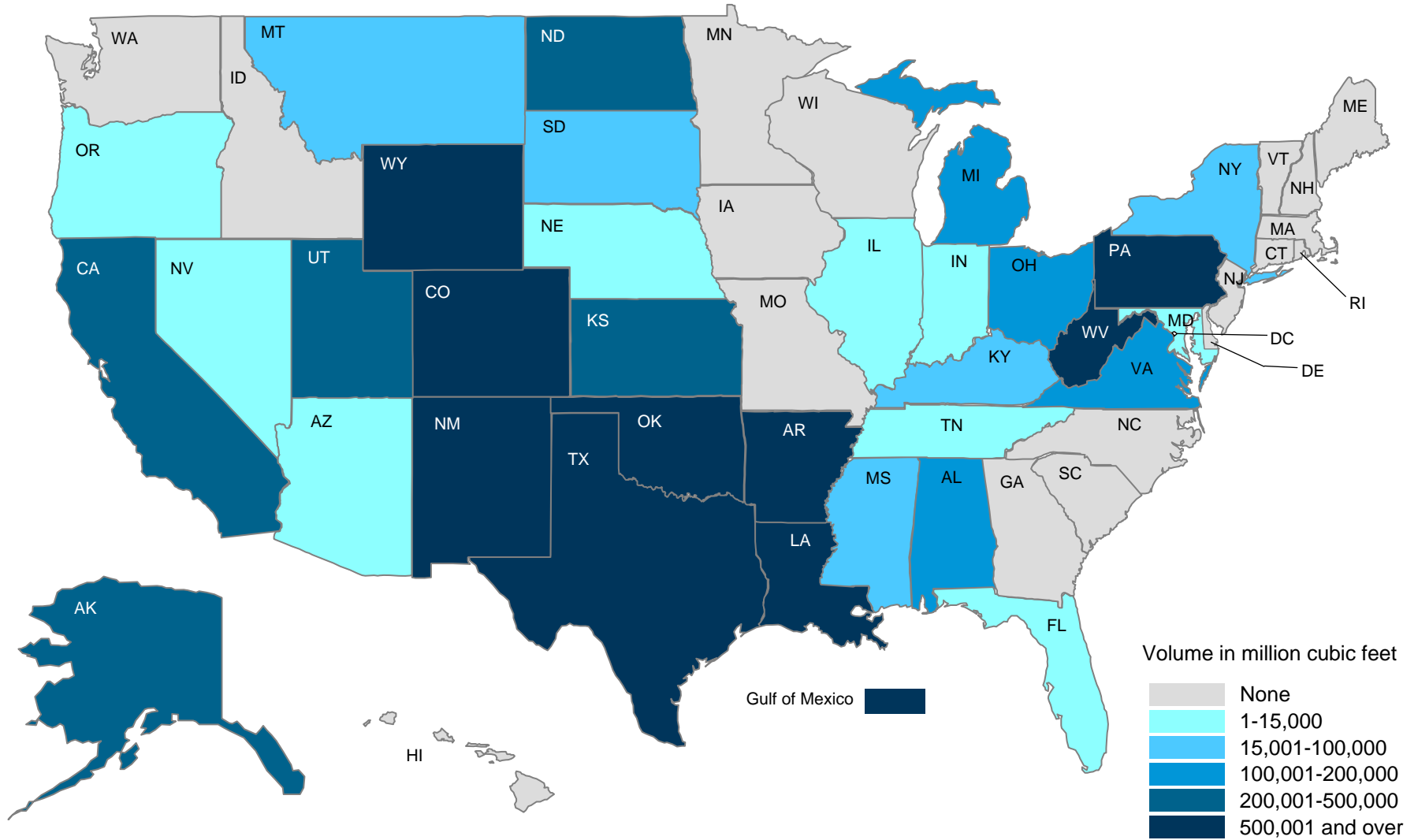
^{NA} Not available.

^R Revised data.

Notes: Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production.

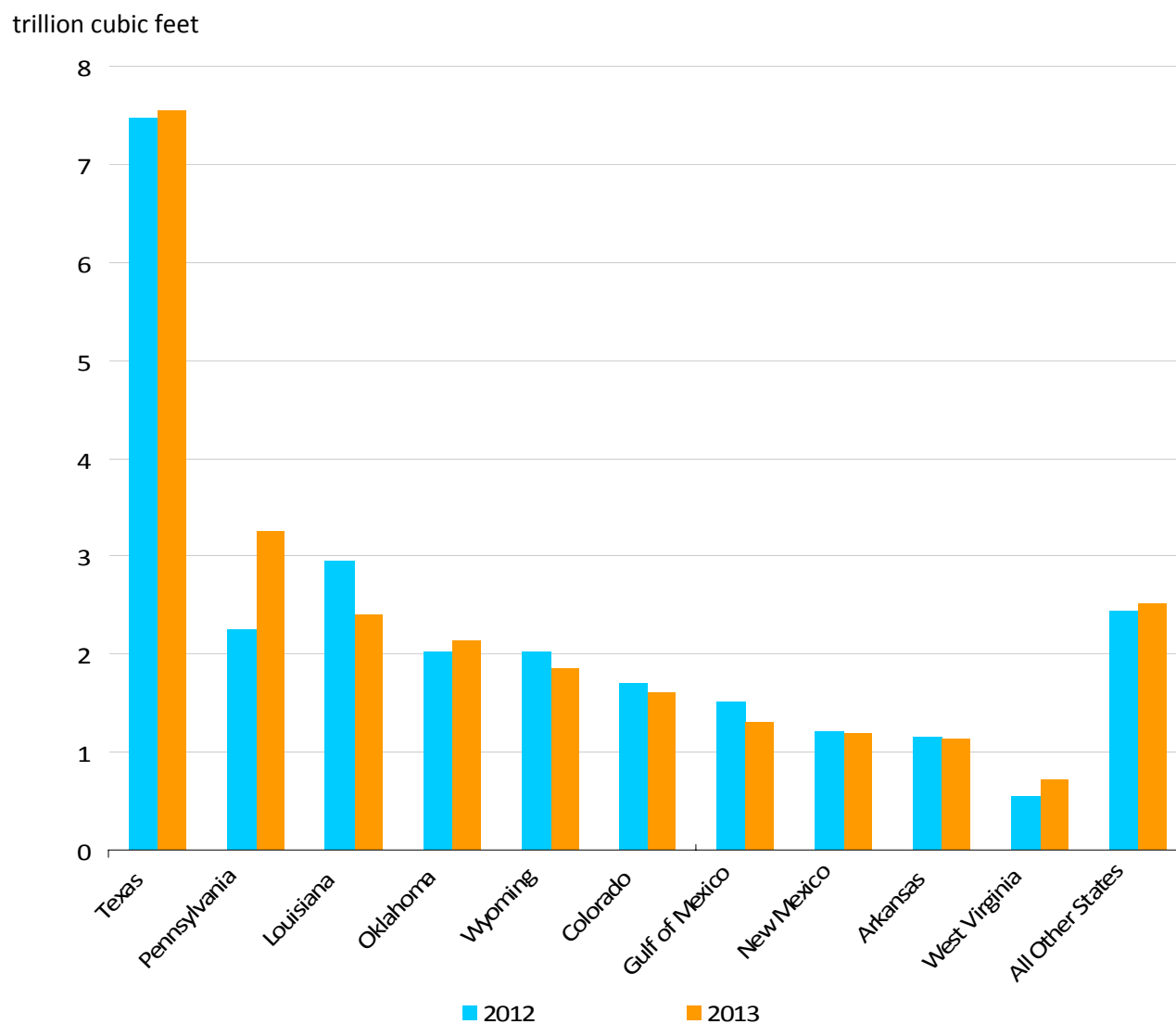
Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Figure 3. Marketed production of natural gas in the United States and the Gulf of Mexico, 2013
(million cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and the Bureau of Safety and Environmental Enforcement, and predecessor agencies.

Figure 4. Marketed production of natural gas in selected states and the Gulf of Mexico, 2012-2013



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and the Bureau of Safety and Environmental Enforcement, and predecessor agencies.

Table 4. Offshore gross withdrawals of natural gas by state and the Gulf of Mexico, 2009-2013
(million cubic feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
2009 Total	259,848	327,105	586,953	1,878,928	606,403	2,485,331	3,072,285
Alabama	109,214	0	109,214	NA	NA	NA	109,214
Alaska	40,954	316,537	357,490	0	0	0	357,490
California	582	5,470	6,052	1,206	40,023	41,229	47,281
Gulf of Mexico	0	0	0	1,877,722	566,380	2,444,102	2,444,102
Louisiana	72,278	4,108	76,386	NA	NA	NA	76,386
Texas	36,820	991	37,811	NA	NA	NA	37,811
2010 Total	234,236	341,365	575,601	1,701,665	598,679	2,300,344	2,875,945
Alabama	101,487	0	101,487	NA	NA	NA	101,487
Alaska	42,034	328,114	370,148	0	0	0	370,148
California	71	5,483	5,554	1,757	39,444	41,200	46,755
Gulf of Mexico	0	0	0	1,699,908	559,235	2,259,144	2,259,144
Louisiana	63,222	6,614	69,836	NA	NA	NA	69,836
Texas	27,421	1,153	28,574	NA	NA	NA	28,574
2011 Total	208,970	340,182	549,151	1,355,489	512,003	1,867,492	2,416,644
Alabama	84,270	0	84,270	NA	NA	NA	84,270
Alaska	36,202	328,500	364,702	0	0	0	364,702
California	259	4,904	5,163	1,560	35,020	36,579	41,742
Gulf of Mexico	0	0	0	1,353,929	476,984	1,830,913	1,830,913
Louisiana	64,448	6,778	71,226	NA	NA	NA	71,226
Texas	23,791	0	23,791	NA	NA	NA	23,791
2012 Total	204,667	284,838	489,505	1,028,474	526,664	1,555,138	2,044,643
Alabama	87,398	0	87,398	0	0	0	87,398
Alaska	32,875	274,431	307,306	0	0	0	307,306
California	640	4,411	5,051	14,559	12,703	27,262	32,313
Gulf of Mexico	0	0	0	1,013,914	513,961	1,527,875	1,527,875
Louisiana	67,801	5,443	73,244	0	0	0	73,244
Texas	15,953	552	16,506	0	0	0	16,506
2013 Total	186,887	318,431	505,318	831,636	522,515	1,354,151	1,859,469
Alabama	75,660	0	75,660	0	0	0	75,660
Alaska	27,149	305,253	332,402	0	0	0	332,402
California	413	5,057	5,470	14,296	13,158	27,454	32,924
Gulf of Mexico	0	0	0	817,340	509,357	1,326,697	1,326,697
Louisiana	70,015	7,735	77,750	0	0	0	77,750
Texas	13,650	386	14,036	0	0	0	14,036

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. For individual state and U.S. production, see Table 3.

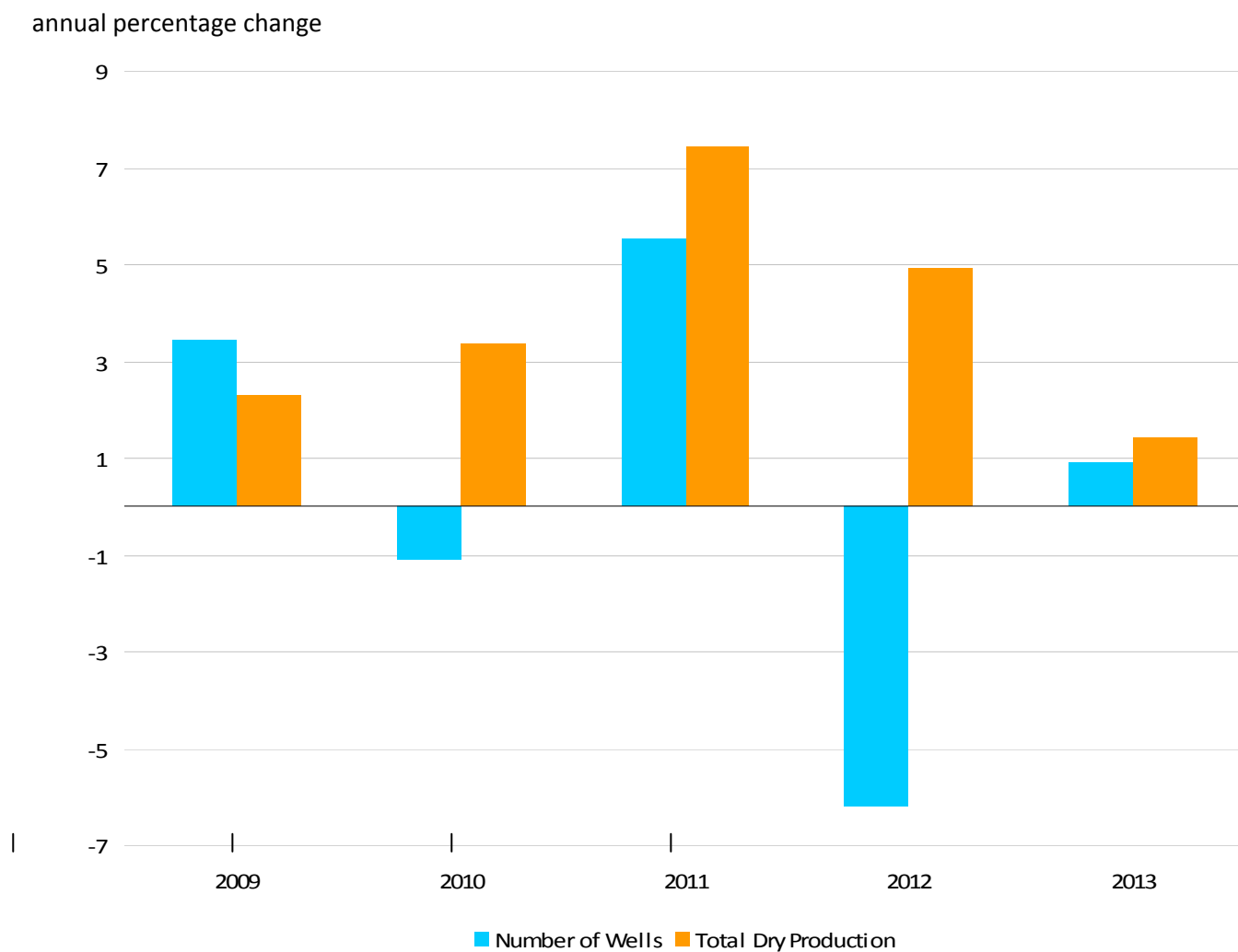
Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on Bureau of Safety and Environmental Enforcement (and predecessor agencies) well-level data (for federal offshore production), state of Texas well-level data, and other sources.

Table 5. Number of producing gas wells by state and the Gulf of Mexico, December 31, 2009-2013

	2009	2010	2011	2012	2013
Alabama	6,913	7,026	7,063	6,327	6,068
Alaska	261	269	277	185	152
Arizona	6	5	5	5	5
Arkansas	6,314	7,397	8,388	8,538	9,787
California	1,643	1,580	1,308	1,423	1,346
Colorado	27,021	28,813	30,101	32,000	32,371
Gulf of Mexico	1,984	1,852	1,559	1,474	1,400
Illinois	51	50	40	40	35
Indiana	563	620	914	819	931
Kansas	21,243	22,145	25,758	24,697	24,844
Kentucky	17,152	17,670	14,632	17,936	18,087
Louisiana	18,860	19,137	21,235	19,792	19,683
Maryland	7	7	8	9	7
Michigan	10,600	10,100	11,100	10,900	10,858
Mississippi	2,320	1,979	5,732	1,669	1,643
Missouri	0	0	53	100	0
Montana	7,031	6,059	6,477	6,240	5,754
Nebraska	285	276	322	270	232
New Mexico	44,784	44,748	32,302	28,206	27,957
New York	6,628	6,736	6,157	7,176	7,145
North Dakota	196	188	239	211	200
Ohio	34,963	34,931	46,717	35,104	32,720
Oklahoma	43,600	44,000	41,238	40,000	39,776
Oregon	24	26	24	27	28
Pennsylvania	57,356	44,500	54,347	55,136	57,068
South Dakota	89	102	100	95	65
Tennessee	310	230	210	212	237
Texas	93,507	95,014	100,966	96,617	97,618
Utah	5,774	6,075	6,469	6,900	7,073
Virginia	7,303	7,470	7,903	7,843	7,864
West Virginia	50,602	52,498	56,813	50,700	53,318
Wyoming	25,710	26,124	26,180	22,171	23,014
Total	493,100	487,627	514,637	482,822	487,286

Sources: 2009-1010: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; EIA estimates based on data from the Bureau of Safety and Environmental Enforcement, and predecessor agencies; and state agencies. 2011-forward: *World Oil Magazine*.

Figure 5. Percentage change in natural gas dry production and number of gas wells in the United States, 2009-2013



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; EIA estimates based on data from the Bureau of Safety and Environmental Enforcement and predecessor agencies; and *World Oil Magazine*.

Table 6. Natural gas processed, liquids extracted, and natural gas plant liquids production, by state, 2013

Origin of Gas Processed	Location of Processing	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	NGPL Production (million cubic feet)
Alabama		89,258	5,548	7,675
Alabama Onshore	Alabama	35,487	2,781	3,583
Alabama Offshore	Alabama	53,771	2,767	4,092
Alaska		2,811,384	17,670	20,679
	Alaska Onshore	2,811,384	17,670	20,679
	Alaska Offshore	NA	NA	NA
Arkansas		7,781	378	486
	Arkansas	7,781	378	486
California		164,401	10,641	14,298
California Onshore	California	164,401	10,641	14,298
California Offshore	California	NA	NA	NA
Federal Offshore	California	NA	NA	NA
Colorado		1,373,046	51,978	87,513
	Colorado	1,368,677	51,936	87,456
	Kansas	175	8	11
	Utah	4,194	34	45
Gulf of Mexico		1,002,608	49,143	70,292
	Alabama	96,587	5,035	7,353
	Louisiana	719,435	33,146	47,479
	Mississippi	74,637	5,009	7,040
	Texas	111,949	5,953	8,420
Kansas		190,503	10,900	15,446
	Kansas	189,679	10,864	15,395
	Oklahoma	703	25	34
	Texas	121	11	17
Kentucky		85,549	4,651	6,443
	Kentucky	61,463	3,593	4,977
	West Virginia	24,086	1,058	1,466
Louisiana		923,772	28,496	40,357
Louisiana Onshore	Louisiana	818,942	25,493	36,023
	Texas	4,920	309	456
Louisiana Offshore	Louisiana	99,910	2,694	3,878
Michigan		21,416	2,005	2,345
	Michigan	21,416	2,005	2,345
Mississippi		4,527	359	466
	Mississippi	4,527	359	466
Montana		14,575	1,235	1,645
	Montana	12,493	1,020	1,369
	North Dakota	1,460	187	245
	Wyoming	622	28	31
New Mexico		746,010	59,475	86,795
	New Mexico	737,403	58,861	85,948
	Texas	8,607	614	847
North Dakota		270,001	26,000	36,840
	Illinois	38,066	1,454	2,816
	North Dakota	231,935	24,546	34,024
Ohio		53,214	1,367	2,116
	Ohio	52,943	1,353	2,096
	West Virginia	271	14	20
Oklahoma		1,377,119	98,976	142,595
	Kansas	8,794	434	610
	Oklahoma	1,349,870	96,858	139,386
	Texas	18,455	1,684	2,599

See footnotes at end of table.

Table 6. Natural gas processed, liquids extracted, and natural gas plant liquids production, by state, 2013 – continued

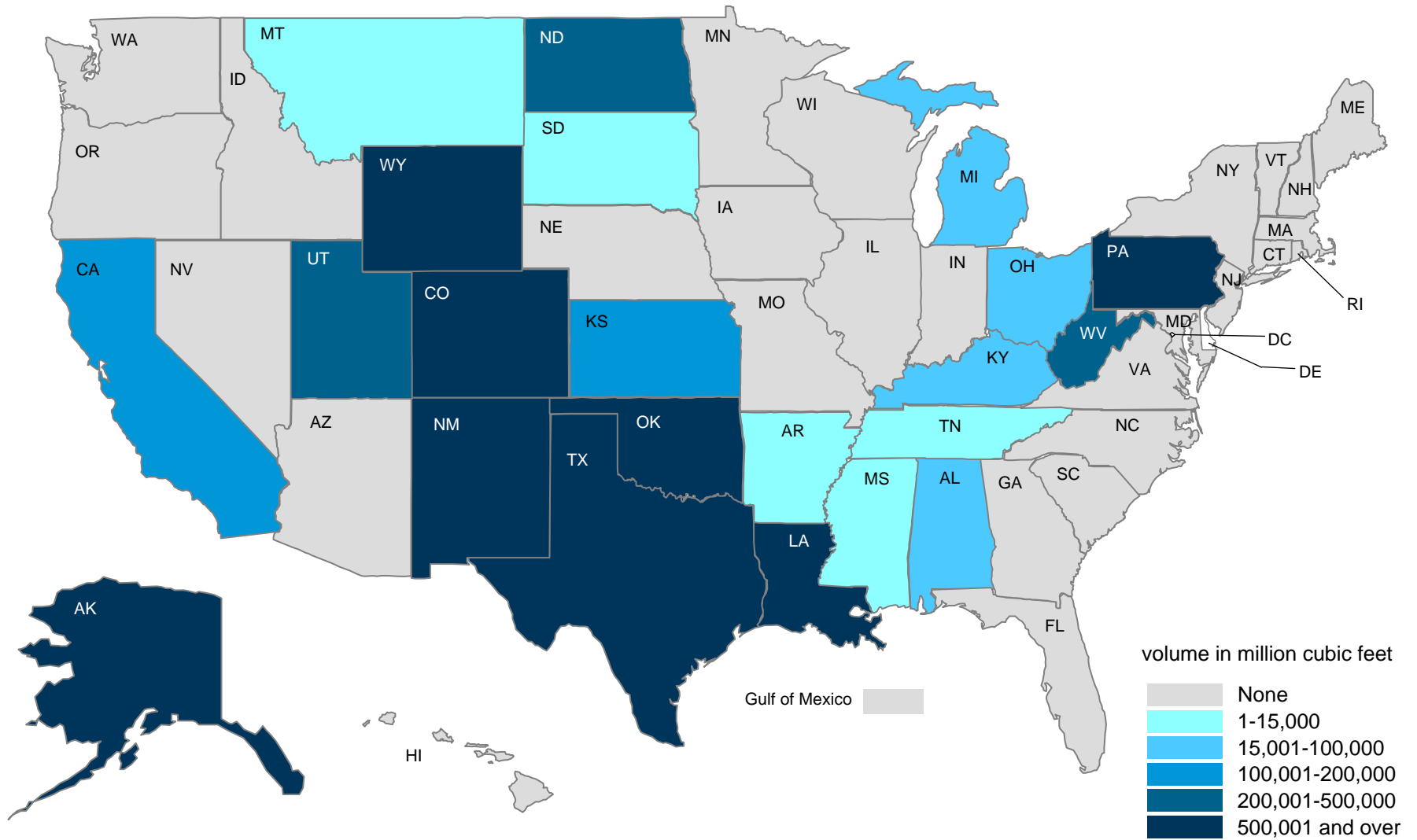
Origin of Gas Processed	Location of Processing	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	NGPL Production (million cubic feet)
Pennsylvania		830,412	19,451	26,752
	Pennsylvania	637,355	14,937	20,521
	West Virginia	193,057	4,514	6,231
South Dakota		86	19	25
	North Dakota	86	19	25
Tennessee		5,721	340	488
	Tennessee	5,721	340	488
Texas		6,085,121	474,441	689,887
Texas Onshore	Kansas	144,573	5,881	8,396
	New Mexico	869	90	149
	Oklahoma	84,723	5,852	8,583
	Texas	5,854,956	462,618	672,760
Texas Offshore	Texas	NA	NA	NA
Utah		448,687	11,279	15,409
	Utah	440,712	10,935	14,933
	Wyoming	7,975	344	476
West Virginia		232,439	10,240	14,208
	West Virginia	232,439	10,240	14,208
Wyoming		1,517,876	52,999	74,409
	Colorado	75,855	5,903	8,296
	Wyoming	1,442,021	47,096	66,113
U.S.Total		18,255,506	937,591	1,357,169

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. Natural gas plant liquids (NGPL) volumes for Gulf of Mexico federal production are included in the total NGPL production volumes for the states of Alabama, Louisiana, and Texas. For a description of the estimation method and conversion factors used, see Appendix A.

Source: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Figure 6. Natural gas processing in the United States and the Gulf of Mexico, 2013
(million cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Table 7. Supplemental gas supplies by state, 2013
(million cubic feet)

State	Synthetic Natural Gas	Propane-Air	Biomass Gas	Other	Total
Colorado	0	41	0	4,071	4,112
Georgia	0	0	642	0	642
Hawaii	2,639	19	0	0	2,658
Illinois	0	*	0	0	*
Indiana	0	6	0	0	6
Kentucky	0	29	0	0	29
Louisiana	0	0	560	0	560
Maryland	0	107	0	0	107
Minnesota	0	22	0	0	22
Missouri	*	0	0	0	*
Nebraska	0	2	0	0	2
New Jersey	0	0	0	255	255
North Dakota	45,736	0	0	0	45,736
Ohio	0	34	383	0	416
Pennsylvania	0	3	0	0	3
Vermont	0	3	0	0	3
Virginia	0	122	0	7	130
Total	48,375	391	1,585	4,334	54,685

* Volume is less than 500,000 cubic feet.

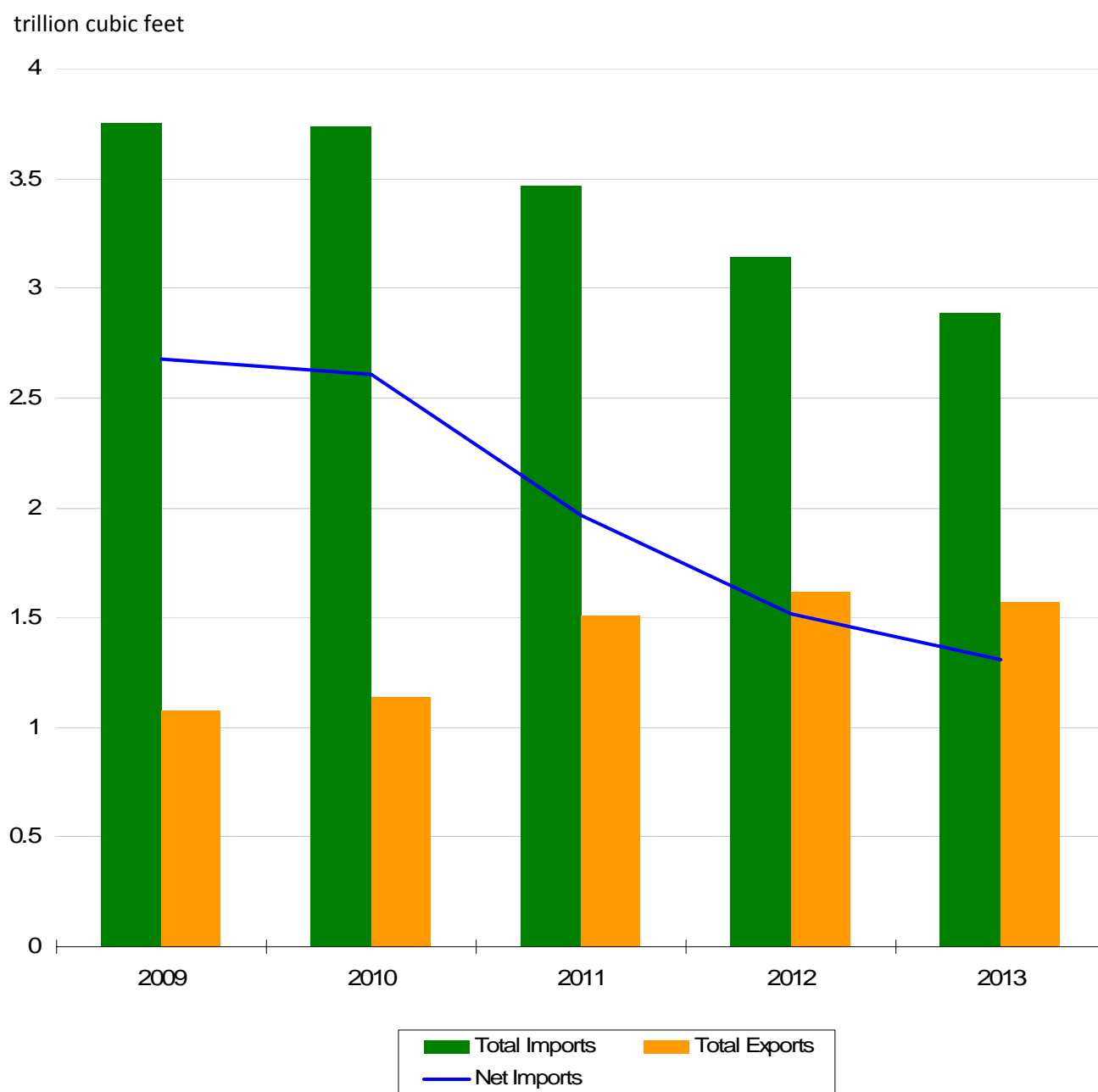
Notes: Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Natural Gas Imports and Exports

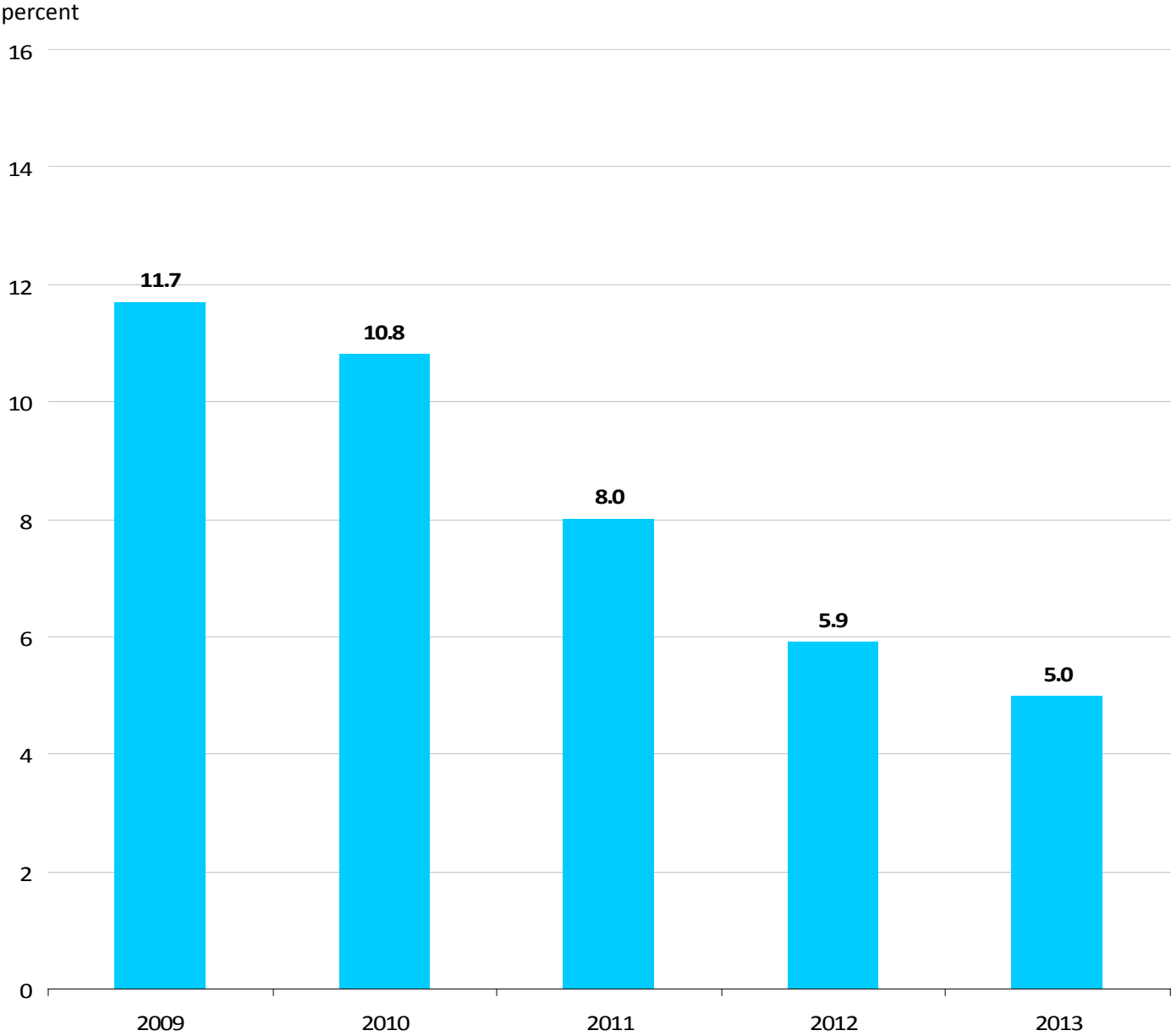
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Figure 7. U.S. natural gas trade summary, 2009-2013



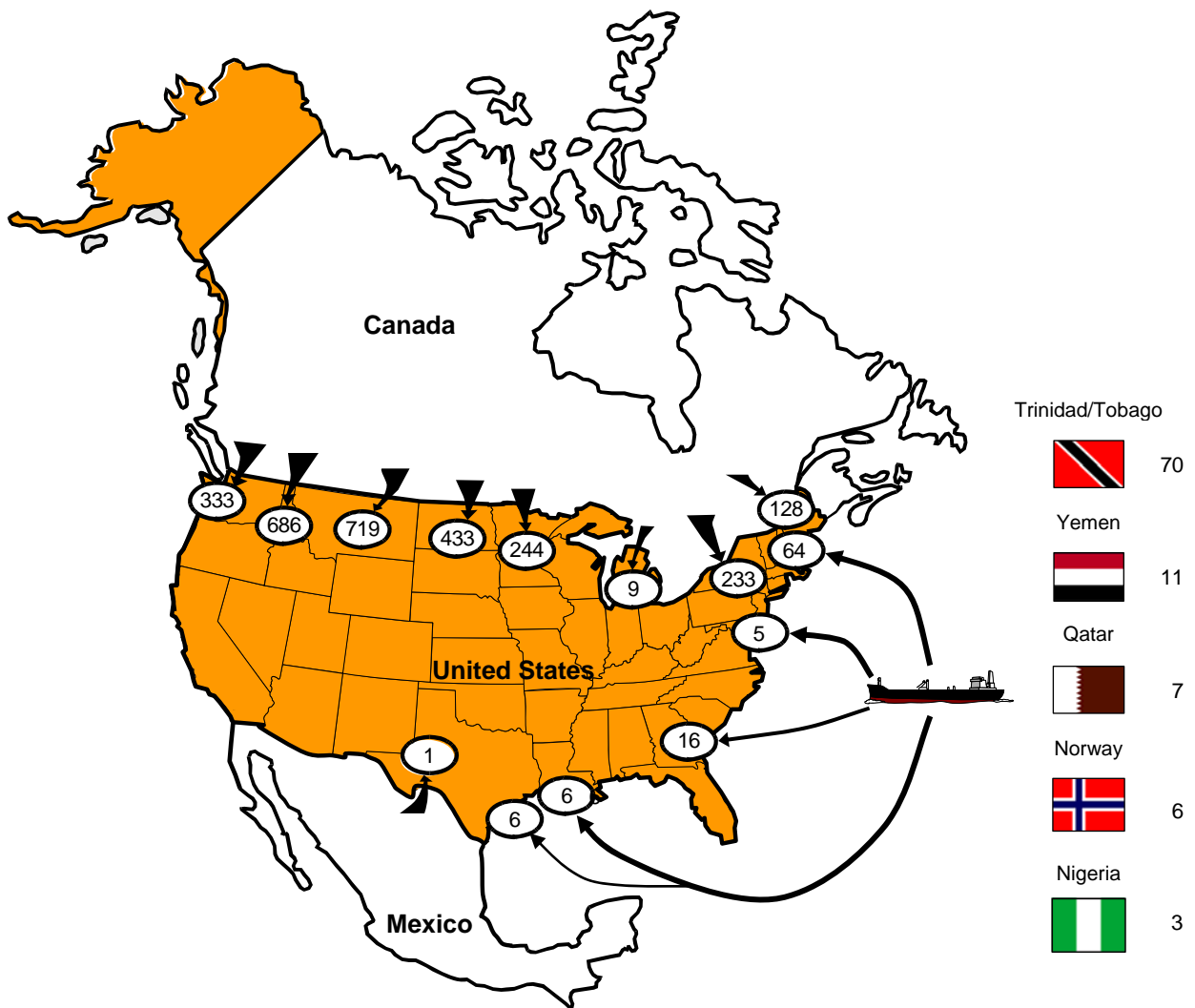
Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 8. Net imports as a percentage of total consumption of natural gas, 2009-2013

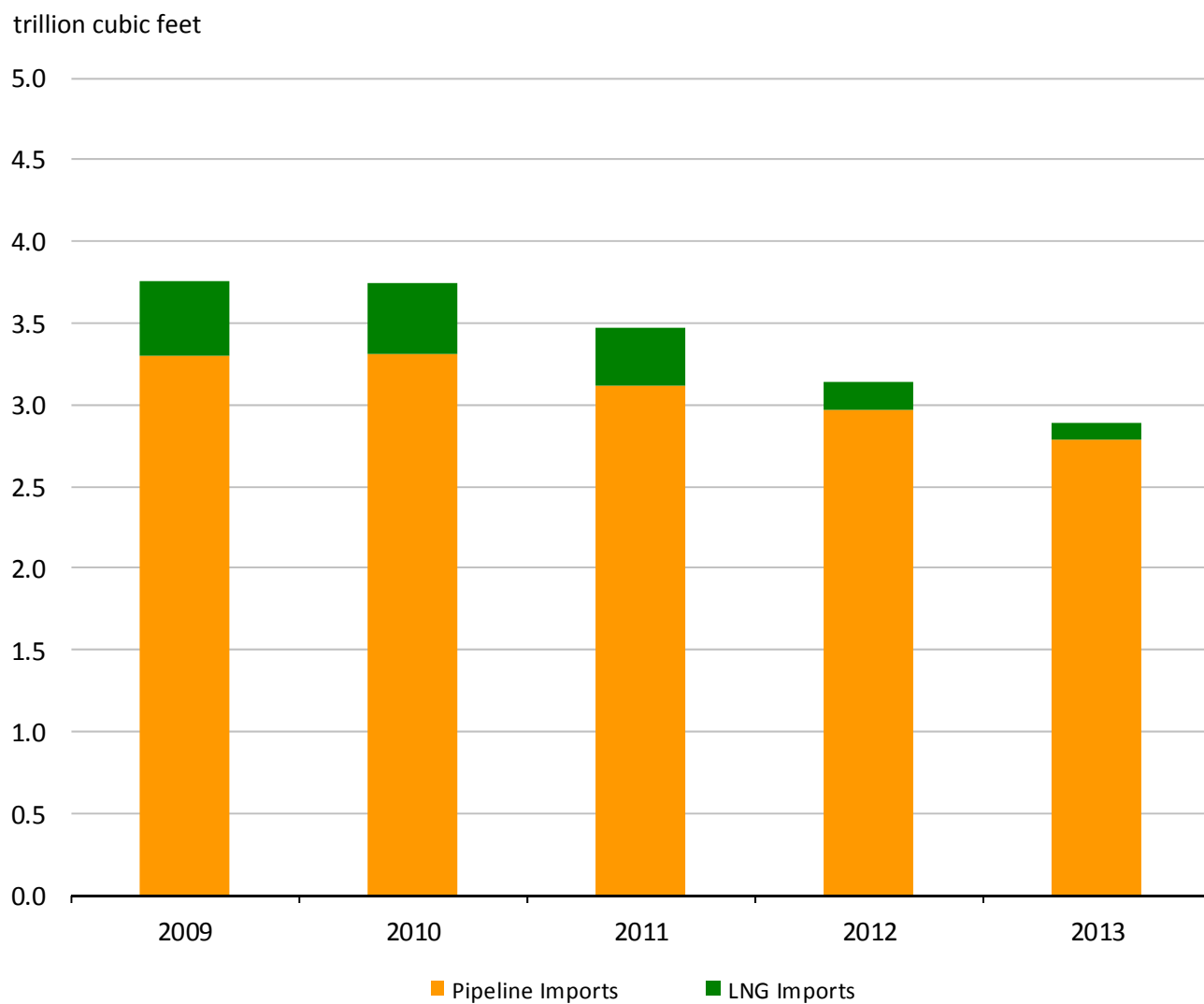


Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; and EIA estimates based on historical data.

Figure 9. Flow of natural gas imports, 2013
(billion cubic feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 10. U.S. natural gas imports by type, 2009-2013

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 8. Summary of U.S. natural gas imports, 2009-2013

	2009	2010	2011	2012	2013
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,271,107	3,279,752	3,117,081	2,962,827	2,785,427
Mexico	28,296	29,995	2,672	314	1,069
Total Pipeline Imports	3,299,402	3,309,747	3,119,753	2,963,140	2,786,496
LNG by Truck					
Canada	0	0	0	0	555
LNG by Vessel					
Egypt	160,435	72,990	35,120	2,811	0
Nigeria	13,306	41,733	2,362	0	2,590
Norway	29,327	26,014	15,175	6,212	5,627
Peru	0	16,045	16,620	0	0
Qatar	12,687	45,583	90,972	33,823	7,320
Trinidad/Tobago	236,202	189,748	128,620	112,207	69,744
Yemen	0	38,897	60,071	19,595	11,024
Total LNG Imports	451,957	431,010	348,939	174,649	96,859
Total Imports	3,751,360	3,740,757	3,468,693	3,137,789	2,883,355
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	4.14	4.46	4.09	2.79	3.73
Mexico	3.91	4.63	3.49	1.87	2.68
Total Pipeline Imports	4.13	4.46	4.09	2.79	3.73
LNG by Truck					
Canada	--	--	--	--	12.72
LNG by Vessel					
Egypt	3.94	4.82	5.85	2.52	--
Nigeria	3.56	4.39	9.31	--	15.74
Norway	4.45	5.21	5.97	2.83	14.85
Peru	--	6.99	7.46	--	--
Qatar	4.47	6.33	5.82	2.84	3.45
Trinidad/Tobago	5.12	4.64	5.23	4.73	6.06
Yemen	--	4.61	5.31	4.81	7.22
Total LNG Imports	4.59	4.94	5.63	4.27	6.80
Total Imports	4.19	4.52	4.24	2.88	3.83

^a EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

-- Not applicable.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Table 9. Summary of U.S. natural gas imports by point of entry, 2009-2013
(volumes in million cubic feet, prices in dollars per thousand cubic feet)

Point of Entry	2009		2010		2011		2012		2013	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID	693,892	3.86	708,806	4.19	606,099	3.90	634,194	2.59	686,449	3.34
Calais, ME	114,081	4.48	131,035	4.94	149,736	4.40	76,540	3.44	55,248	4.86
Detroit, MI	21	4.53	79	8.37	19	5.17	0	--	165	4.44
Marysville, MI	5,651	3.80	5,694	4.44	9,946	4.42	8,099	2.99	2,337	4.15
St. Clair, MI	6,544	5.10	5,591	4.97	5,228	4.29	3,531	2.64	6,019	3.96
Noyes, MN	478,368	4.21	447,079	4.49	544,135	4.15	401,717	2.86	238,970	3.87
Warroad, MN	4,380	4.24	4,325	4.69	4,551	4.17	4,610	3.06	4,835	3.94
Babb, MT	6,702	3.26	6,671	3.86	12,807	3.98	15,525	2.47	17,235	3.13
Port of del Bonita, MT	402	3.39	424	4.19	265	4.21	257	2.85	241	3.46
Port of Morgan, MT	485,026	3.90	690,466	4.14	658,934	3.75	730,988	2.45	695,152	3.23
Sweetgrass, MT	1,109	3.52	932	3.98	781	3.77	716	2.41	1,160	3.67
Whitlash, MT	9,195	3.45	7,707	3.88	7,062	3.65	6,571	2.35	5,387	3.07
Pittsburg, NH	26,767	5.04	18,297	5.48	19,826	5.45	47,451	4.08	63,446	6.63
Champlain, NY	13,986	5.21	9,173	6.02	8,293	6.11	6,766	4.50	7,228	7.22
Grand Island, NY	81,898	4.85	63,548	5.20	47,616	4.68	23,000	3.01	5,758	3.92
Massena, NY	5,730	6.85	5,595	6.48	3,965	6.55	3,992	5.75	4,147	6.04
Niagara Falls, NY	188,525	4.63	88,983	5.43	32,770	4.68	3,159	3.22	1,650	4.04
Waddington, NY	349,980	4.60	267,227	5.44	231,831	4.99	241,506	3.87	214,671	5.58
Portal, ND	271	3.50	9	6.25	10	6.29	8	5.66	12	4.03
Sherwood, ND ^a	479,741	3.92	476,855	4.41	448,967	4.04	433,713	2.72	432,497	3.59
Sumas, WA	309,516	3.99	332,358	4.22	313,922	3.96	312,236	2.72	333,050	3.62
Highgate Springs, VT	9,319	6.34	8,895	6.54	10,319	5.81	8,247	4.90	9,769	5.33
Total	3,271,107	4.14	3,279,752	4.46	3,117,081	4.09	2,962,827	2.79	2,785,427	3.73
Pipeline (Mexico)										
Ogilby, CA	1,953	2.83	22,503	4.76	454	3.65	0	--	23	3.59
Otay Mesa, CA	0	--	0	--	1,717	3.55	0	--	0	--
Alamo, TX	13,279	4.10	4,685	4.30	0	--	0	--	0	--
Galvan Ranch, TX	245	2.69	225	3.52	501	3.12	314	1.87	1,046	2.66
Hidalgo, TX	284	4.40	62	4.21	0	--	0	--	0	--
McAllen, TX	12,535	3.89	2,520	4.20	0	--	0	--	0	--
Total	28,296	3.91	29,995	4.63	2,672	3.49	314	1.87	1,069	2.68
Total Pipeline	3,299,402	4.13	3,309,747	4.46	3,119,753	4.09	2,963,140	2.79	2,786,496	3.73
LNG (Egypt)										
Cameron, LA	0	--	0	--	2,971	9.08	0	--	0	--
Cove Point, MD	5,932	4.20	6,037	5.49	0	--	0	--	0	--
Elba Island, GA	111,144	3.72	53,122	4.50	26,225	3.97	2,811	2.52	0	--
Everett, MA	11,285	5.58	5,636	7.29	0	--	0	--	0	--
Freeport, TX	2,833	4.24	0	--	2,969	12.23	0	--	0	--
Lake Charles, LA	20,489	3.29	3,078	3.93	0	--	0	--	0	--
Gulf LNG, MS	0	--	0	--	2,954	12.86	0	--	0	--
Northeast Gateway	5,669	6.71	5,117	5.11	0	--	0	--	0	--
Sabine Pass, LA	3,082	4.10	0	--	0	--	0	--	0	--
Total	160,435	3.94	72,990	4.82	35,120	5.85	2,811	2.52	0	--
LNG (Nigeria)										
Cove Point, MD	2,490	3.79	0	--	2,362	9.31	0	--	2,590	15.74
Freeport, TX	0	--	5,773	6.43	0	--	0	--	0	--
Lake Charles, LA	8,030	3.50	35,959	4.06	0	--	0	--	0	--
Sabine Pass, LA	2,786	3.54	0	--	0	--	0	--	0	--
Total	13,306	3.56	41,733	4.39	2,362	9.31	0	--	2,590	15.74

See footnotes at end of table.

Table 9. Summary of U.S. natural gas imports by point of entry, 2009-2013

(volumes in million cubic feet, prices in dollars per thousand cubic feet) – continued

Point of Entry	2009		2010		2011		2012		2013	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Norway)										
Cove Point, MD	29,327	4.45	26,014	5.21	11,619	4.49	0	--	0	--
Freeport, TX	0	--	0	--	0	--	0	--	5,627	14.85
Sabine Pass, LA	0	--	0	--	3,556	10.81	6,212	2.83	0	--
Total	29,327	4.45	26,014	5.21	15,175	5.97	6,212	2.83	5,627	14.85
LNG (Peru)										
Freeport, TX	0	--	6,463	7.44	9,775	7.38	0	--	0	--
Cameron, LA	0	--	0	--	6,845	7.58	0	--	0	--
Sabine Pass, LA	0	--	9,582	6.68	0	--	0	--	0	--
Total	0	--	16,045	6.99	16,620	7.46	0	--	0	--
LNG (Qatar)										
Cameron, LA	4,120	4.51	4,226	5.97	0	--	0	--	0	--
Elba Island, GA	0	--	0	--	27,653	4.69	33,823	2.84	7,320	3.45
Golden Pass, TX	0	--	13,037	7.90	36,284	5.36	0	--	0	--
Northeast Gateway	0	--	5,572	6.38	0	--	0	--	0	--
Sabine Pass, LA	8,568	4.45	22,747	5.48	27,035	7.59	0	--	0	--
Total	12,687	4.47	45,583	6.33	90,972	5.82	33,823	2.84	7,320	3.45
LNG (Trinidad/Tobago)										
Cameron, LA	5,534	4.98	2,785	5.49	2,845	8.44	5,716	10.54	0	--
Cove Point, MD	34,590	3.71	11,380	5.67	0	--	2,790	13.82	2,776	14.87
Elba Island, GA	31,100	3.75	53,332	4.28	21,763	3.86	22,632	2.71	8,256	3.28
Everett, MA	144,531	5.89	117,252	4.68	93,636	4.91	69,993	3.74	52,963	5.13
Freeport, TX	2,956	4.77	0	--	2,706	10.60	2,872	9.01	0	--
Gulf LNG, MS	0	--	0	--	2,820	13.00	0	--	0	--
Neptune Deepwater Port	0	--	991	6.44	0	--	0	--	0	--
Northeast Gateway	0	--	4,009	4.45	0	--	0	--	0	--
Lake Charles, LA	2,829	3.01	0	--	2,282	4.18	2,514	2.10	0	--
Sabine Pass, LA	14,661	4.22	0	--	2,568	11.82	5,689	13.61	5,750	14.40
Total	236,202	5.12	189,748	4.64	128,620	5.23	112,207	4.73	69,744	6.06
LNG (Yemen)										
Everett, MA	0	--	26,066	4.76	41,642	4.46	16,616	3.52	11,024	7.22
Freeport, TX	0	--	0	--	5,977	10.30	2,979	12.00	0	--
Neptune Deepwater Port	0	--	341	6.33	0	--	0	--	0	--
Sabine Pass, LA	0	--	12,489	4.23	12,451	5.77	0	--	0	--
Total	0	--	38,897	4.61	60,071	5.31	19,595	4.81	11,024	7.22
Total LNG	451,957	4.59	431,010	4.94	348,939	5.63	174,649	4.27	96,859	6.80
Total LNG (by entry)										
Cameron, LA	9,654	4.78	7,011	5.78	12,662	8.13	5,716	10.54	0	--
Cove Point, MD	72,339	4.05	43,431	5.37	13,981	5.30	2,790	13.82	5,366	15.29
Elba Island, GA	142,244	3.73	106,454	4.39	75,641	4.20	59,266	2.78	15,575	3.36
Everett, MA	155,817	5.87	148,954	4.79	135,278	4.77	86,609	3.70	63,987	5.49
Freeport, TX	5,789	4.51	12,236	6.96	21,427	9.27	5,851	10.53	5,627	14.85
Golden Pass, TX	0	--	13,037	7.90	36,284	5.36	0	--	0	--
Gulf LNG, MS	0	--	0	--	5,774	12.93	0	--	0	--
Lake Charles, LA	31,348	3.32	39,037	4.05	2,282	4.18	2,514	2.10	0	--
Neptune Deepwater Port	0	--	1,332	6.41	0	--	0	--	0	--
Northeast Gateway	5,669	6.71	14,698	5.41	0	--	0	--	0	--
Sabine Pass, LA	29,097	4.21	44,819	5.39	45,610	7.58	11,902	7.99	5,750	14.40
Total Imports	3,751,360	4.19	3,740,757	4.52	3,468,693	4.24	3,137,789	2.88	2,883,355	3.83

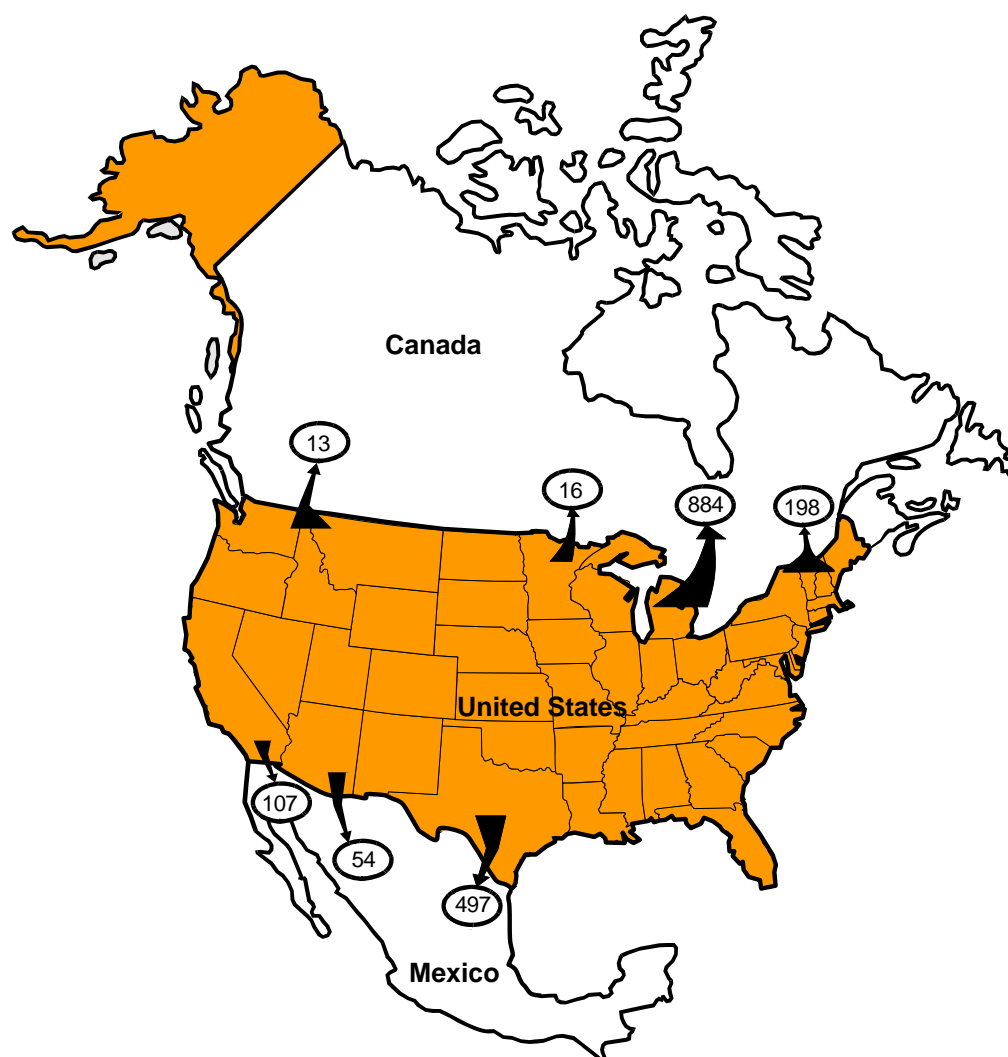
^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

-- Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

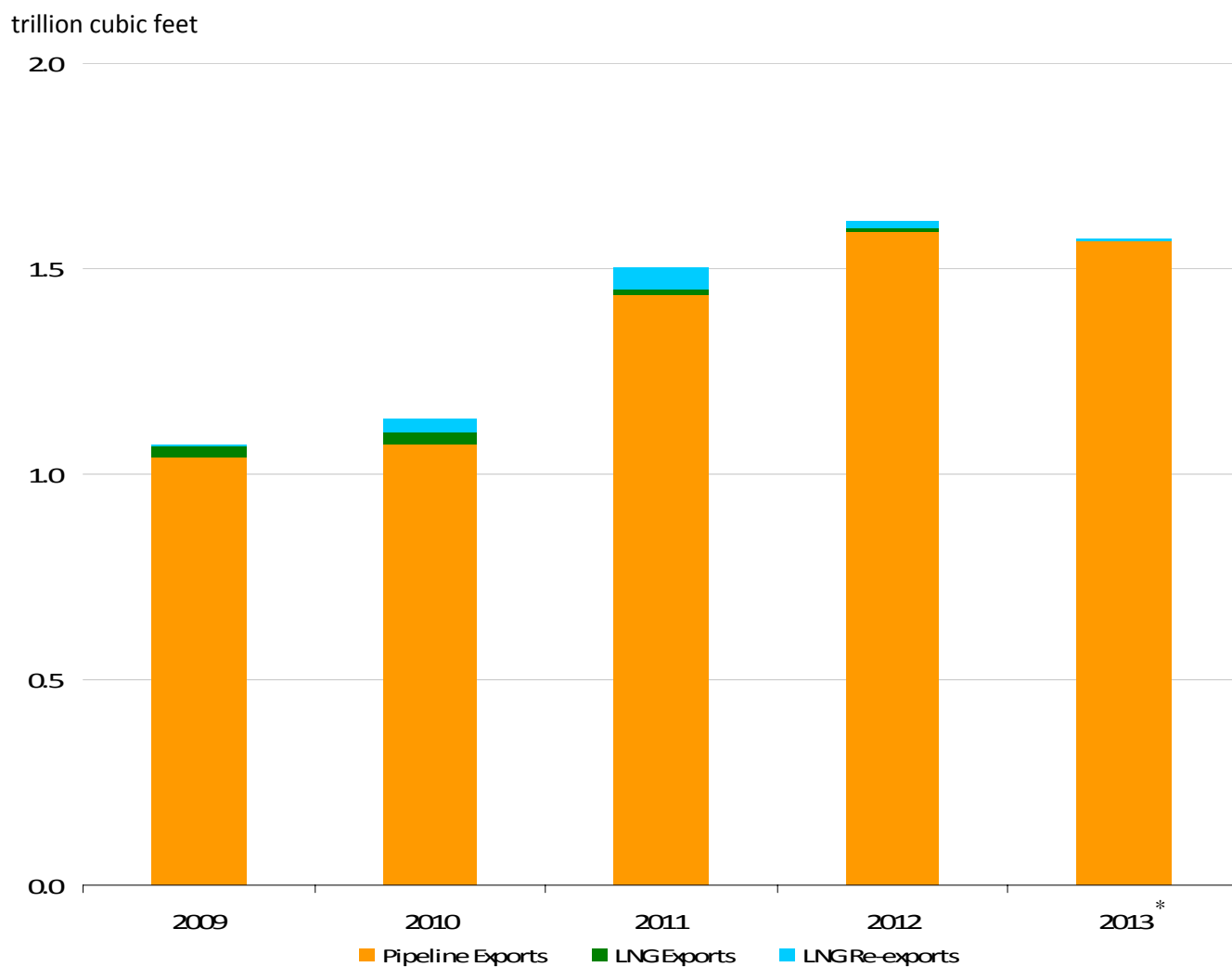
Figure 11. Flow of natural gas exports, 2013
(billion cubic feet)



Note: U.S. exports to Canada include liquefied natural gas (LNG). Not shown on the map, 3 billion cubic feet of LNG were shipped by vessel from the Gulf of Mexico to Mexico in 2013.

Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 12. U.S. natural gas exports by type, 2009-2013



* In 2013, 115 million cubic feet of compressed natural gas were exported to Canada.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 10. Summary of U.S. natural gas exports, 2009-2013

	2009	2010	2011	2012	2013
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	700,596	738,745	936,993	970,729	911,007
Mexico	338,406	333,251	498,657	619,802	658,368
Total Pipeline Exports	1,039,002	1,071,997	1,435,649	1,590,531	1,569,375
LNG					
Exports					
By Vessel					
China	0	0	1,127	0	0
Japan	30,536	30,100	15,271	9,342	0
By Truck					
Canada	0	0	0	2	71
Mexico	84	208	236	153	128
Re-Exports					
By Vessel					
Brazil	0	3,279	11,049	8,142	0
Chile	0	0	2,910	0	0
China	0	0	6,201	0	0
India	0	2,873	12,542	3,004	0
Japan	0	2,822	2,741	5,037	0
Mexico	0	0	0	0	2,725
Portugal	0	0	0	2,618	0
South Korea	2,735	11,809	9,143	0	0
Spain	0	4,117	5,918	0	0
United Kingdom	0	9,584	2,862	0	0
Total LNG Exports	33,355	64,793	70,001	28,298	2,924
CNG					
Canada	0	0	0	0	115
Total CNG Exports	0	0	0	0	115
Total Exports	1,072,357	1,136,789	1,505,650	1,618,828	1,572,413
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	4.59	4.84	4.45	3.17	4.17
Mexico	3.83	4.54	4.18	2.94	3.91
Total Pipeline Exports	4.34	4.75	4.35	3.08	4.06
LNG					
Exports					
By Vessel					
China	--	--	10.61	--	--
Japan	8.59	12.19	13.05	15.71	--
By Truck					
Canada	--	--	--	13.29	14.35
Mexico	7.97	8.58	9.31	9.09	10.84
Re-Exports					
By Vessel					
Brazil	--	7.50	11.40	11.19	--
Chile	--	--	13.91	--	--
China	--	--	12.25	--	--
India	--	7.56	8.23	11.10	--
Japan	--	6.70	7.02	12.07	--
Mexico	--	--	--	--	13.45
Portugal	--	--	--	11.27	--
South Korea	6.30	7.54	9.98	--	--
Spain	--	6.32	7.77	--	--
United Kingdom	--	7.13	7.66	--	--
Total LNG Exports	8.40	9.53	10.54	12.82	13.36
CNG					
Canada	--	--	--	--	6.20
Total CNG Exports	--	--	--	--	6.20
Total Exports	4.47	5.02	4.64	3.25	4.08

-- Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Table 11. Summary of U.S. natural gas exports by point of exit, 2009-2013
(volumes in million cubic feet, prices in dollars per thousand cubic feet)

Point of Exit	2009		2010		2011		2012		2013	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID	113	4.49	12	5.85	10	4.74	0	--	6	3.27
Calais, ME	2,131	5.62	452	4.53	1,028	4.46	6,952	4.30	13,425	8.45
Detroit, MI	43,980	4.01	44,275	4.69	43,690	4.26	50,347	3.10	50,439	4.04
Marysville, MI	14,925	4.85	22,198	4.87	41,964	4.48	42,866	3.18	35,273	3.98
Sault Ste. Marie, MI	2,044	5.04	4,011	5.27	9,555	4.23	24,913	3.20	16,288	4.04
St. Clair, MI	612,369	4.62	650,590	4.86	781,058	4.45	754,494	3.11	582,509	4.07
Noyes, MN	0	--	0	--	3,975	3.90	11,768	3.46	16,209	3.83
Babb, MT	0	--	0	--	20	3.39	0	--	0	--
Havre, MT	12,504	3.63	9,437	4.05	6,806	3.82	4,331	2.40	2,160	3.09
Port of Morgan, MT	0	--	0	--	0	--	0	--	123	3.14
Pittsburg, NH	0	--	0	--	336	7.54	199	2.62	95	6.65
Grand Island, NY	0	--	0	--	1,517	3.82	6,194	3.02	848	3.84
Massena, NY	0	--	0	--	0	--	472	2.96	0	--
Niagara Falls, NY	0	--	0	--	6,535	4.76	23,386	4.09	158,102	4.15
Waddington, NY	0	--	0	--	30,731	4.71	38,791	3.42	25,121	5.16
Sumas, WA	12,530	5.55	7,769	4.81	9,768	4.47	6,016	3.87	10,409	4.02
Total	700,596	4.59	738,745	4.84	936,993	4.45	970,729	3.17	911,007	4.17
Pipeline (Mexico)										
Douglas, AZ	43,953	3.79	44,470	4.57	44,836	4.28	46,069	3.06	53,679	4.16
Nogales, AZ	199	4.04	223	4.86	250	4.47	282	3.31	367	4.15
Calexico, CA	5,944	4.03	6,388	4.60	6,938	4.33	7,486	3.20	7,683	4.10
Ogilby Mesa, CA	95,394	3.74	36,683	4.47	87,259	4.07	103,050	2.86	99,468	3.87
Otay Mesa, CA	0	--	0	--	0	--	0	--	86	4.16
Alamo, TX	3,678	3.95	27,479	4.50	48,850	4.10	72,039	2.86	76,111	3.81
Clint, TX	89,274	3.78	87,449	4.61	96,722	4.29	101,585	3.08	108,573	4.05
Del Rio, TX	323	8.20	320	5.92	282	5.53	355	4.33	372	4.69
Eagle Pass, TX	1,237	4.47	1,471	5.13	2,114	4.57	2,970	3.41	2,608	4.37
El Paso, TX	7,119	3.98	7,043	4.72	7,381	4.34	6,238	3.09	5,657	4.05
Hidalgo, TX	10	4.17	0	--	0	--	2,506	3.47	9,227	3.92
McAllen, TX	10,935	3.90	20,627	4.52	56,569	4.19	68,425	2.95	78,000	3.84
Penitas, TX	4,262	4.37	1,371	4.94	6,871	4.19	0	--	0	--
Rio Bravo, TX	56,035	3.91	62,914	4.42	74,790	4.14	75,026	2.94	78,196	3.88
Roma, TX	20,042	3.91	36,813	4.55	65,794	4.14	133,769	2.86	138,340	3.80
Total	338,406	3.83	333,251	4.54	498,657	4.18	619,802	2.94	658,368	3.91
Total Pipeline	1,039,002	4.34	1,071,997	4.75	1,435,649	4.35	1,590,531	3.08	1,569,375	4.06
LNG (Brazil)										
Freeport, TX	0	--	0	--	2,581	12.74	8,142	11.19	0	--
Sabine Pass, LA	0	--	3,279	7.50	8,468	11.00	0	--	0	--
Total	0	--	3,279	7.50	11,049	11.40	8,142	11.19	0	--
LNG (Canada)										
Port Huron, MI	0	--	0	--	0	--	0	--	1	9.48
Sweetgrass, MT	0	--	0	--	0	--	2	13.29	71	14.38
Total	0	--	0	--	0	--	2	13.29	71	14.35
LNG (Chile)										
Sabine Pass, LA	0	--	0	--	2,910	13.91	0	--	0	--
Total	0	--	0	--	2,910	13.91	0	--	0	--
LNG (China)										
Kenai, AK	0	--	0	--	1,127	10.61	0	--	0	--
Sabine Pass, LA	0	--	0	--	6,201	12.25	0	--	0	--
Total	0	--	0	--	7,329	11.99	0	--	0	--

See footnotes at end of table.

Table 11. Summary of U.S. natural gas exports by point of exit, 2009-2013
(volumes in million cubic feet, prices in dollars per thousand cubic feet) – continued

Point of Exit	2009		2010		2011		2012		2013	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (India)										
Freeport, TX	0	--	2,873	7.56	5,993	8.66	3,004	11.10	0	--
Sabine Pass, LA	0	--	0	--	6,549	7.85	0	--	0	--
Total	0	--	2,873	7.56	12,542	8.23	3,004	11.10	0	--
LNG (Japan)										
Cameron, LA	0	--	0	--	2,741	7.02	0	--	0	--
Freeport, TX	0	--	2,822	6.70	0	--	0	--	0	--
Kenai, AK	30,536	8.59	30,100	12.19	15,271	13.05	9,342	15.71	0	--
Sabine Pass, LA	0	--	0	--	0	--	5,037	12.07	0	--
Total	30,536	8.59	32,922	11.72	18,012	12.13	14,379	14.43	0	--
LNG (Mexico)										
Freeport, TX	0	--	0	--	0	--	0	--	2,725	13.45
Nogales, AZ	0	--	0	--	0	--	34	9.68	93	11.34
Otay Mesa, CA	84	7.97	208	8.58	236	9.31	119	8.92	35	9.51
Total	84	7.97	208	8.58	236	9.31	153	9.09	2,852	13.33
LNG (Portugal)										
Sabine Pass, LA	0	--	0	--	0	--	2,618	11.27	0	--
Total	0	--	0	--	0	--	2,618	11.27	0	--
LNG (South Korea)										
Freeport, TX	2,735	6.30	2,861	8.09	6,242	10.89	0	--	0	--
Sabine Pass, LA	0	--	8,948	7.36	2,901	8.03	0	--	0	--
Total	2,735	6.30	11,809	7.54	9,143	9.98	0	--	0	--
LNG (Spain)										
Cameron, LA	0	--	0	--	2,911	7.58	0	--	0	--
Sabine Pass, LA	0	--	4,117	6.32	3,007	7.96	0	--	0	--
Total	0	--	4,117	6.32	5,918	7.77	0	--	0	--
LNG (United Kingdom)										
Freeport, TX	0	--	3,115	7.56	0	--	0	--	0	--
Sabine Pass, LA	0	--	6,469	6.93	2,862	7.66	0	--	0	--
Total	0	--	9,584	7.13	2,862	7.66	0	--	0	--
Total LNG	33,355	8.40	64,793	9.53	70,001	10.54	28,298	12.82	2,924	13.36
LNG (by exit)										
Cameron, LA	0	--	0	--	5,653	7.31	0	--	0	--
Freeport, TX	2,735	6.30	11,671	7.48	14,816	10.31	11,146	11.16	2,725	13.45
Kenai, AK	30,536	8.59	30,100	12.19	16,398	12.88	9,342	15.71	0	--
Nogales, AZ	0	--	0	--	0	--	34	9.68	93	11.34
Otay Mesa, CA	84	7.97	208	8.58	236	9.31	119	8.92	35	9.51
Port Huron, MI	0	--	0	--	0	--	0	--	1	9.48
Sabine Pass, LA	0	--	22,814	7.07	32,899	10.03	7,655	11.80	0	--
Sweetgrass, MT	0	--	0	--	0	--	2	13.29	71	14.38
CNG (Canada)										
Calais, ME	0	--	0	--	0	--	0	--	115	6.20
Total CNG	0	--	0	--	0	--	0	--	115	6.20
Total Exports	1,072,357	4.47	1,136,789	5.02	1,505,650	4.64	1,618,828	3.25	1,572,413	4.08

-- Not applicable.

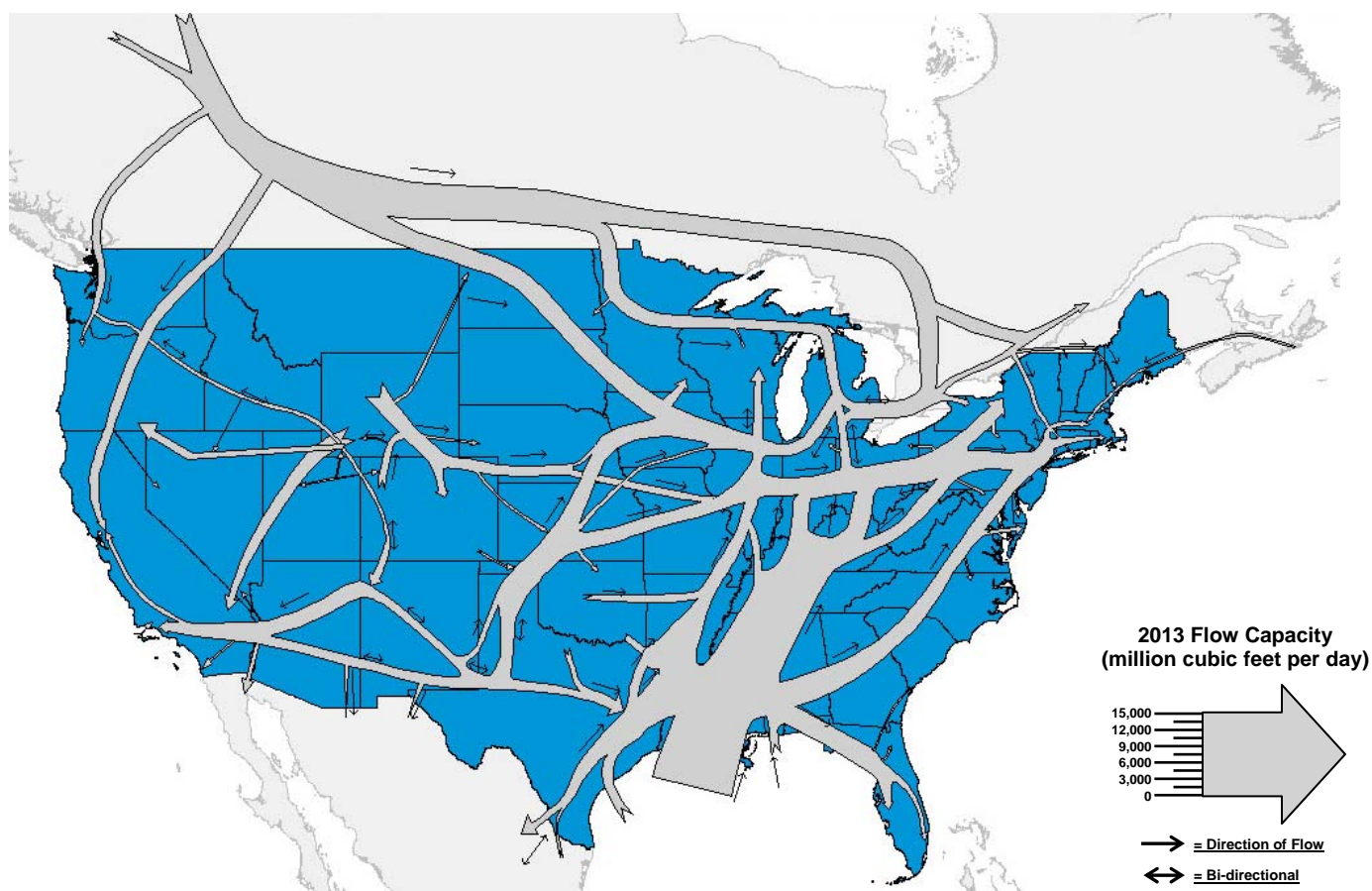
Notes: All LNG trades in North America are delivered by truck. All LNG shipments from Kenai are exports. All LNG shipments from Cameron, Freeport, and Sabine Pass are re-exports. Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Natural Gas Movements and Storage

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Figure 13. Principal interstate natural gas flow capacity summary, 2013



Source: Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2013
(million cubic feet)

State	State or Country From/To	Volume	
		Receipts/ Imports From	Deliveries/ Exports To
Alabama			
	Florida	0	1,178,951
	Georgia	0	1,517,217
	Gulf of Mexico	132,833	0
	Louisiana	0	7
	Mississippi	3,126,790	5
	Tennessee	68,602	52,561
	Total	3,328,225	2,748,740
Arizona			
	California	42,609	906,952
	Mexico	3,409	54,139
	New Mexico	1,248,425	0
	Total	1,294,444	961,091
Arkansas			
	Louisiana	1,053,795	71,320
	Mississippi	0	1,864,897
	Missouri	0	666,679
	Oklahoma	281,109	0
	Texas	426,976	0
	Total	1,761,879	2,602,896
California			
	Arizona	906,952	42,609
	Mexico	23	107,273
	Nevada	572,190	37,911
	Oregon	713,049	0
	Total	2,192,215	187,794
Colorado			
	Kansas	3,944	195,633
	Nebraska	676,260	690,448
	New Mexico	0	445,201
	Oklahoma	0	106,892
	Utah	28,337	86,958
	Wyoming	941,597	1,068,760
	Total	1,650,138	2,593,893
Connecticut			
	Massachusetts	2,851	0
	New York	540,849	130,873
	Rhode Island	0	178,793
	Total	543,700	309,667
Delaware			
	Maryland	0	4,560
	Pennsylvania	92,727	0
	Total	92,727	4,560
District of Columbia			
	Maryland	8,319	0
	Virginia	23,945	0
	Total	32,263	0
Florida			
	Alabama	1,178,951	0
	Georgia	29,647	0
	Total	1,208,598	0

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2013
(million cubic feet) – continued

State	State or Country From/To	Receipts/ Imports From	Deliveries/ Exports To	Volume
				Net ^a
Georgia				
	Alabama	1,517,217	0	1,517,217
	Florida	0	29,647	-29,647
	Qatar	7,320	0	7,320
	South Carolina	6,674	866,638	-859,964
	Tennessee	15,142	6,212	8,930
	Trinidad/Tobago	8,256	0	8,256
	Total	1,554,609	902,497	652,111
Gulf of Mexico				
	Alabama	0	132,833	-132,833
	Louisiana	0	825,541	-825,541
	Mississippi	0	116,298	-116,298
	Texas	0	70,789	-70,789
	Total	0	1,145,462	-1,145,462
Idaho				
	Canada	686,449	6	686,444
	Nevada	0	26,583	-26,583
	Oregon	0	30,688	-30,688
	Utah	132,966	0	132,966
	Washington	9,193	662,666	-653,473
	Total	828,608	719,942	108,666
Illinois				
	Indiana	92,393	2,075,780	-1,983,386
	Iowa	1,480,844	0	1,480,844
	Kentucky	386,440	0	386,440
	Missouri	1,413,699	1,206	1,412,493
	Wisconsin	0	322,003	-322,003
	Total	3,373,377	2,398,988	974,389
Indiana				
	Illinois	2,075,780	92,393	1,983,386
	Kentucky	547,428	0	547,428
	Michigan	134,295	891,221	-756,927
	Ohio	51,546	1,107,810	-1,056,263
	Total	2,809,048	2,091,424	717,624
Iowa				
	Illinois	0	1,480,844	-1,480,844
	Minnesota	1,279,019	364,937	914,082
	Missouri	225,498	589	224,910
	Nebraska	670,486	0	670,486
	South Dakota	185	3,516	-3,331
	Total	2,175,188	1,849,886	325,303
Kansas				
	Colorado	195,633	3,944	191,689
	Missouri	0	992,900	-992,900
	Nebraska	416,921	775,325	-358,404
	Oklahoma	1,246,796	5,651	1,241,144
	Total	1,859,350	1,777,821	81,529
Kentucky				
	Illinois	0	386,440	-386,440
	Indiana	0	547,428	-547,428
	Ohio	0	73,488	-73,488
	Tennessee	1,315,806	6,733	1,309,073
	Virginia	0	48	-48
	West Virginia	30,206	261,752	-231,547
	Total	1,346,012	1,275,890	70,122

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2013
(million cubic feet) – continued

State	State or Country From/To			Volume
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Louisiana				
	Alabama	7	0	7
	Arkansas	71,320	1,053,795	-982,475
	Gulf of Mexico	825,541	0	825,541
	Mississippi	8,589	3,273,550	-3,264,961
	Trinidad/Tobago	5,750	0	5,750
	Texas	2,407,198	128,552	2,278,647
	Total	3,318,405	4,455,897	-1,137,492
Maine				
	Canada	55,248	13,539	41,708
	New Hampshire	61,214	38,229	22,985
	Total	116,462	51,769	64,693
Maryland				
	District of Columbia	0	8,319	-8,319
	Delaware	4,560	0	4,560
	Nigeria	2,590	0	2,590
	Pennsylvania	178,144	233,949	-55,804
	Trinidad/Tobago	2,776	0	2,776
	Virginia	386,898	157,080	229,818
	Total	574,968	399,347	175,621
Massachusetts				
	Connecticut	0	2,851	-2,851
	New Hampshire	29,450	44,845	-15,394
	New York	293,259	0	293,259
	Rhode Island	134,219	40,711	93,508
	Trinidad/Tobago	52,963	0	52,963
	Vermont	555	0	555
	Yemen	11,024	0	11,024
	Total	521,470	88,406	433,063
Michigan				
	Canada	26,012	695,908	-669,895
	Indiana	891,221	134,295	756,927
	Ohio	635,097	0	635,097
	Wisconsin	135,783	134,829	954
	Total	1,688,113	965,031	723,082
Minnesota				
	Canada	243,805	46,124	197,680
	Iowa	364,937	1,279,019	-914,082
	North Dakota	540,036	9,956	530,080
	South Dakota	817,384	0	817,384
	Wisconsin	67,164	193,966	-126,802
	Total	2,033,325	1,529,066	504,259
Mississippi				
	Alabama	5	3,126,790	-3,126,785
	Arkansas	1,864,897	0	1,864,897
	Gulf of Mexico	116,298	0	116,298
	Louisiana	3,273,550	8,589	3,264,961
	Tennessee	6,341	1,624,956	-1,618,615
	Total	5,261,090	4,760,334	500,756

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2013
(million cubic feet) – continued

State	State or Country From/To	Receipts/ Imports From	Deliveries/ Exports To	Volume Net ^a
Missouri				
	Arkansas	666,679	0	666,679
	Illinois	1,206	1,413,699	-1,412,493
	Iowa	589	225,498	-224,910
	Kansas	992,900	0	992,900
	Nebraska	228,917	0	228,917
	Oklahoma	7,596	0	7,596
	Total	1,897,886	1,639,197	258,689
Montana				
	Canada	719,176	2,353	716,822
	North Dakota	16,714	733,992	-717,278
	Wyoming	29,690	21,925	7,765
	Total	765,580	758,270	7,310
Nebraska				
	Colorado	690,448	676,260	14,188
	Iowa	0	670,486	-670,486
	Kansas	775,325	416,921	358,404
	Missouri	0	228,917	-228,917
	South Dakota	0	18,996	-18,996
	Wyoming	704,053	0	704,053
	Total	2,169,826	2,011,580	158,246
Nevada				
	California	37,911	572,190	-534,279
	Idaho	26,583	0	26,583
	Oregon	0	290,859	-290,859
	Utah	1,070,248	0	1,070,248
	Total	1,134,742	863,049	271,693
New Hampshire				
	Canada	63,446	95	63,351
	Maine	38,229	61,214	-22,985
	Massachusetts	44,845	29,450	15,394
	Total	146,520	90,760	55,760
New Jersey				
	New York	0	858,263	-858,263
	Pennsylvania	1,583,481	0	1,583,481
	Total	1,583,481	858,263	725,217
New Mexico				
	Arizona	0	1,248,425	-1,248,425
	Colorado	445,201	0	445,201
	Texas	177,728	244,938	-67,210
	Total	622,930	1,493,363	-870,434
New York				
	Canada	233,453	184,071	49,382
	Connecticut	130,873	540,849	-409,976
	Massachusetts	0	293,259	-293,259
	New Jersey	858,263	0	858,263
	Pennsylvania	1,090,767	172,841	917,927
	Total	2,313,357	1,191,020	1,122,337
North Carolina				
	South Carolina	702,158	0	702,158
	Virginia	74,103	287,940	-213,838
	Total	776,261	287,940	488,320
North Dakota				
	Canada	505,486	0	505,486
	Minnesota	9,956	540,036	-530,080
	Montana	733,992	16,714	717,278
	South Dakota	386	865,582	-865,196
	Total	1,249,821	1,422,333	-172,512

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2013
(million cubic feet) – continued

State	State or Country From/To			Volume
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Ohio				
	Indiana	1,107,810	51,546	1,056,263
	Kentucky	73,488	0	73,488
	Michigan	0	635,097	-635,097
	Pennsylvania	58,169	40	58,129
	West Virginia	264,000	106,826	157,175
	Total	1,503,467	793,509	709,958
Oklahoma				
	Arkansas	0	281,109	-281,109
	Colorado	106,892	0	106,892
	Kansas	5,651	1,246,796	-1,241,144
	Missouri	0	7,596	-7,596
	Texas	860,029	855,255	4,774
	Total	972,573	2,390,755	-1,418,183
Oregon				
	California	0	713,049	-713,049
	Idaho	30,688	0	30,688
	Nevada	290,859	0	290,859
	Washington	611,717	0	611,717
	Total	933,264	713,049	220,214
Pennsylvania				
	Delaware	0	92,727	-92,727
	Maryland	233,949	178,144	55,804
	New Jersey	0	1,583,481	-1,583,481
	New York	172,841	1,090,767	-917,927
	Ohio	40	58,169	-58,129
	West Virginia	408,917	96,810	312,107
	Total	815,746	3,100,098	-2,284,352
Rhode Island				
	Connecticut	178,793	0	178,793
	Massachusetts	40,711	134,219	-93,508
	Total	219,504	134,219	85,285
South Carolina				
	Georgia	866,638	6,674	859,964
	North Carolina	0	702,158	-702,158
	Total	866,638	708,832	157,806
South Dakota				
	Iowa	3,516	185	3,331
	Minnesota	0	817,384	-817,384
	Nebraska	18,996	0	18,996
	North Dakota	865,582	386	865,196
	Wyoming	2,477	291	2,186
	Total	890,571	818,245	72,325
Tennessee				
	Alabama	52,561	68,602	-16,041
	Georgia	6,212	15,142	-8,930
	Kentucky	6,733	1,315,806	-1,309,073
	Mississippi	1,624,956	6,341	1,618,615
	Virginia	2,398	0	2,398
	Total	1,692,860	1,405,892	286,969
Texas				
	Arkansas	0	426,976	-426,976
	Gulf of Mexico	70,789	0	70,789
	Louisiana	128,552	2,407,198	-2,278,647
	Mexico	2,009	499,809	-497,800
	New Mexico	244,938	177,728	67,210

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2013
(million cubic feet) – continued

State	State or Country From/To	Receipts/ Imports From	Deliveries/ Exports To	Volume
				Net ^a
Texas (continued)				
	Norway	5,627	0	5,627
	Oklahoma	855,255	860,029	-4,774
	Total	1,307,170	4,371,740	-3,064,570
Utah				
	Colorado	86,958	28,337	58,621
	Idaho	0	132,966	-132,966
	Nevada	0	1,070,248	-1,070,248
	Wyoming	1,222,765	281,139	941,626
	Total	1,309,723	1,512,689	-202,966
Vermont				
	Canada	10,324	0	10,324
	Massachusetts	0	555	-555
	Total	10,324	555	9,769
Virginia				
	District of Columbia	0	23,945	-23,945
	Kentucky	48	0	48
	Maryland	157,080	386,898	-229,818
	North Carolina	287,940	74,103	213,838
	Tennessee	0	2,398	-2,398
	West Virginia	380,543	0	380,543
	Total	825,611	487,343	338,268
Washington				
	Canada	333,050	10,409	322,642
	Idaho	662,666	9,193	653,473
	Oregon	0	611,717	-611,717
	Total	995,716	631,318	364,397
West Virginia				
	Kentucky	261,752	30,206	231,547
	Ohio	106,826	264,000	-157,175
	Pennsylvania	96,810	408,917	-312,107
	Virginia	0	380,543	-380,543
	Total	465,388	1,083,666	-618,278
Wisconsin				
	Illinois	322,003	0	322,003
	Michigan	134,829	135,783	-954
	Minnesota	193,966	67,164	126,802
	Total	650,797	202,946	447,850
Wyoming				
	Colorado	1,068,760	941,597	127,163
	Montana	21,925	29,690	-7,765
	Nebraska	0	704,053	-704,053
	South Dakota	291	2,477	-2,186
	Utah	281,139	1,222,765	-941,626
	Total	1,372,115	2,900,581	-1,528,467
Total Natural Gas Movements		67,056,083	65,691,614	1,364,469
Movements Across U.S. Borders		2,978,196	1,613,727	1,364,469
U.S. Interstate Movements		64,077,887	64,077,887	0

^a Positive numbers denote net receipts; negative numbers denote net deliveries.

Notes: Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; and EIA estimates based on historical data.

Figure 14. Net interstate movements, imports, and exports of natural gas in the United States, 2013
(million cubic feet)



Interstate Movements Not Shown on Map

From	Volume	To	From	Volume	To
AL	7	LA	MD	8,319	DC
CT	178,793	RI	RI	93,508	MA
MA	2,851	CT	VA	23,945	DC
MA	15,394	NH	VT	555	MA

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates based on historical data.

Table 13. Additions to and withdrawals from gas storage by state, 2013
(million cubic feet)

State	Underground Storage			LNG Storage		Net Change in Storage	
	Injections	Withdrawals	Net	Additions	Withdrawals		
Alabama	17,966	22,968	-5,002	822	759	63	-4,939
Alaska	15,054	7,259	7,796	0	0	0	7,796
Arkansas	3,112	3,964	-852	52	40	12	-840
California	182,046	268,548	-86,502	95	92	3	-86,499
Colorado	66,935	63,531	3,404	0	0	0	3,404
Connecticut	0	0	0	558	626	-68	-68
Delaware	0	0	0	63	131	-68	-68
Georgia	0	0	0	1,385	180	1,205	1,205
Idaho	0	0	0	13	271	-259	-259
Illinois	265,175	282,499	-17,324	40	362	-322	-17,645
Indiana	22,435	24,026	-1,591	925	1,005	-81	-1,672
Iowa	71,793	74,867	-3,074	2,252	2,403	-151	-3,225
Kansas	103,676	125,092	-21,416	0	0	0	-21,416
Kentucky	60,782	82,045	-21,264	0	0	0	-21,264
Louisiana	328,452	342,696	-14,244	0	0	0	-14,244
Maine	0	0	0	46	45	1	1
Maryland	14,165	13,354	811	461	466	-5	806
Massachusetts	0	0	0	8,339	9,203	-864	-864
Michigan	414,172	551,992	-137,820	0	0	0	-137,820
Minnesota	1,451	1,779	-328	2,515	2,261	255	-74
Mississippi	145,082	149,795	-4,714	0	0	0	-4,714
Missouri	3,388	3,058	330	0	0	0	330
Montana	21,426	34,352	-12,926	0	0	0	-12,926
Nebraska	9,578	10,018	-440	407	128	280	-161
Nevada	0	0	0	153	210	-57	-57
New Hampshire	0	0	0	124	124	*	*
New Jersey	0	0	0	5,401	5,208	193	193
New Mexico	14,077	24,021	-9,944	0	0	0	-9,944
New York	79,917	86,917	-7,000	1,106	528	578	-6,422
North Carolina	0	0	0	7,765	7,315	449	449
Ohio	166,098	200,588	-34,490	0	0	0	-34,490
Oklahoma	127,670	158,009	-30,339	0	0	0	-30,339
Oregon	12,176	14,114	-1,938	276	326	-50	-1,988
Pennsylvania	339,594	392,983	-53,389	3,644	3,726	-82	-53,471
Rhode Island	0	0	0	624	645	-21	-21
South Carolina	0	0	0	879	914	-35	-35
Tennessee	0	0	0	2,243	3,505	-1,262	-1,262
Texas	394,375	452,276	-57,900	*	0	*	-57,900
Utah	26,724	38,263	-11,540	0	0	0	-11,540
Virginia	11,361	11,044	317	764	724	40	357
Washington	28,208	31,120	-2,912	905	981	-77	-2,989
West Virginia	189,906	204,949	-15,043	0	0	0	-15,043
Wisconsin	0	0	0	103	89	13	13
Wyoming	18,868	25,382	-6,513	0	0	0	-6,513
Total	3,155,661	3,701,510	-545,848	41,961	42,270	-309	-546,158

* Volume is less than 500,000 cubic feet.

Notes: Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 14. Underground natural gas storage capacity by state, December 31, 2013
(million cubic feet)

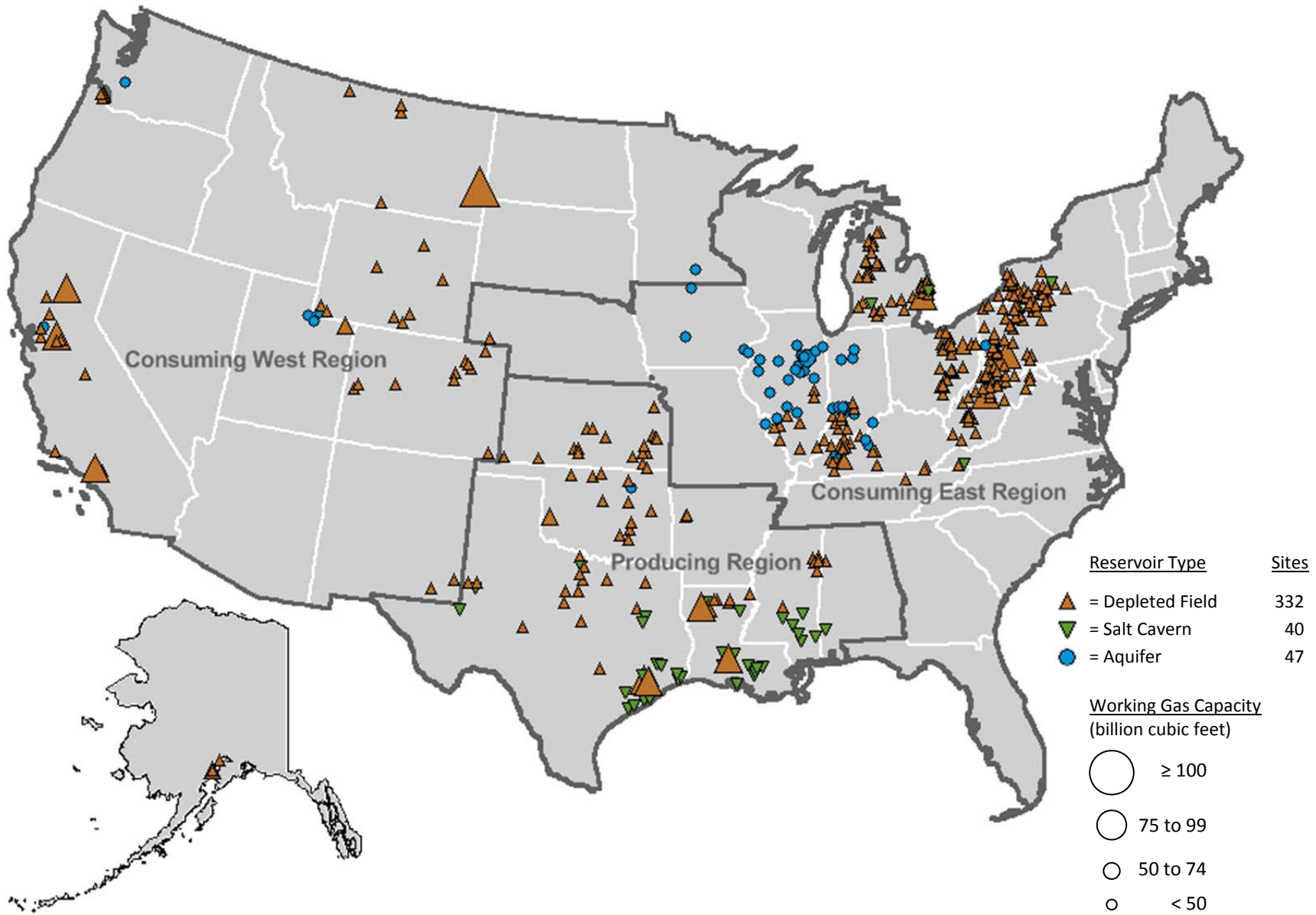
State	Salt Caverns			Aquifers			Depleted Fields			Total		
	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity
Alabama	1	16,150	21,900	0	0	0	1	11,200	13,500	2	27,350	35,400
Alaska	0	0	0	0	0	0	5	67,915	83,592	5	67,915	83,592
Arkansas	0	0	0	0	0	0	2	12,178	21,853	2	12,178	21,853
California	0	0	0	1	10,000	12,000	13	364,296	587,711	14	374,296	599,711
Colorado	0	0	0	0	0	0	10	60,582	122,086	10	60,582	122,086
Illinois	0	0	0	19	291,544	974,362	9	11,768	25,920	28	303,312	1,000,281
Indiana	0	0	0	12	19,215	80,746	10	13,809	30,003	22	33,024	110,749
Iowa	0	0	0	4	90,313	288,210	0	0	0	4	90,313	288,210
Kansas	0	0	0	0	0	0	18	122,970	283,974	18	122,970	283,974
Kentucky	0	0	0	3	6,629	9,567	20	100,971	212,156	23	107,600	221,723
Louisiana	11	154,333	213,039	0	0	0	8	292,380	520,900	19	446,713	733,939
Maryland	0	0	0	0	0	0	1	18,300	64,000	1	18,300	64,000
Michigan	2	2,159	3,834	0	0	0	43	672,808	1,075,590	45	674,967	1,079,424
Minnesota	0	0	0	1	2,000	7,000	0	0	0	1	2,000	7,000
Mississippi	6	109,495	153,733	0	0	0	6	71,159	149,789	12	180,654	303,522
Missouri	0	0	0	1	6,000	13,845	0	0	0	1	6,000	13,845
Montana	0	0	0	0	0	0	5	197,501	376,301	5	197,501	376,301
Nebraska	0	0	0	0	0	0	1	14,819	34,850	1	14,819	34,850
New Mexico	0	0	0	0	0	0	2	59,738	89,100	2	59,738	89,100
New York	1	1,450	2,340	0	0	0	25	128,101	243,439	26	129,551	245,779
Ohio	0	0	0	0	0	0	24	230,828	577,944	24	230,828	577,944
Oklahoma	0	0	0	1	31	170	12	181,025	370,365	13	181,055	370,535
Oregon	0	0	0	0	0	0	7	15,935	29,565	7	15,935	29,565
Pennsylvania	0	0	0	1	938	0	50	432,276	774,309	51	433,214	774,309
Tennessee	0	0	0	0	0	0	1	0	0	1	0	NA
Texas	18	168,143	253,220	0	0	0	19	373,018	588,852	37	541,161	842,072
Utah	0	0	0	2	948	4,265	1	53,950	120,200	3	54,898	124,465
Virginia	1	4,000	6,200	0	0	0	1	1,400	3,300	2	5,400	9,500
Washington	0	0	0	1	24,600	46,900	0	0	0	1	24,600	46,900
West Virginia	0	0	0	0	0	0	30	258,056	524,337	30	258,056	524,337
Wyoming	0	0	0	1	836	6,705	8	72,869	151,280	9	73,705	157,985
Total	40	455,729	654,266	47	453,054	1,443,769	332	3,839,852	7,074,916	419	4,748,636	9,172,951

^{NA} Not available.

Notes: Existing fields include both active and inactive fields. Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191, "Monthly Underground Gas Storage Report."

Figure 15. Locations of existing natural gas underground storage fields in the United States, 2013



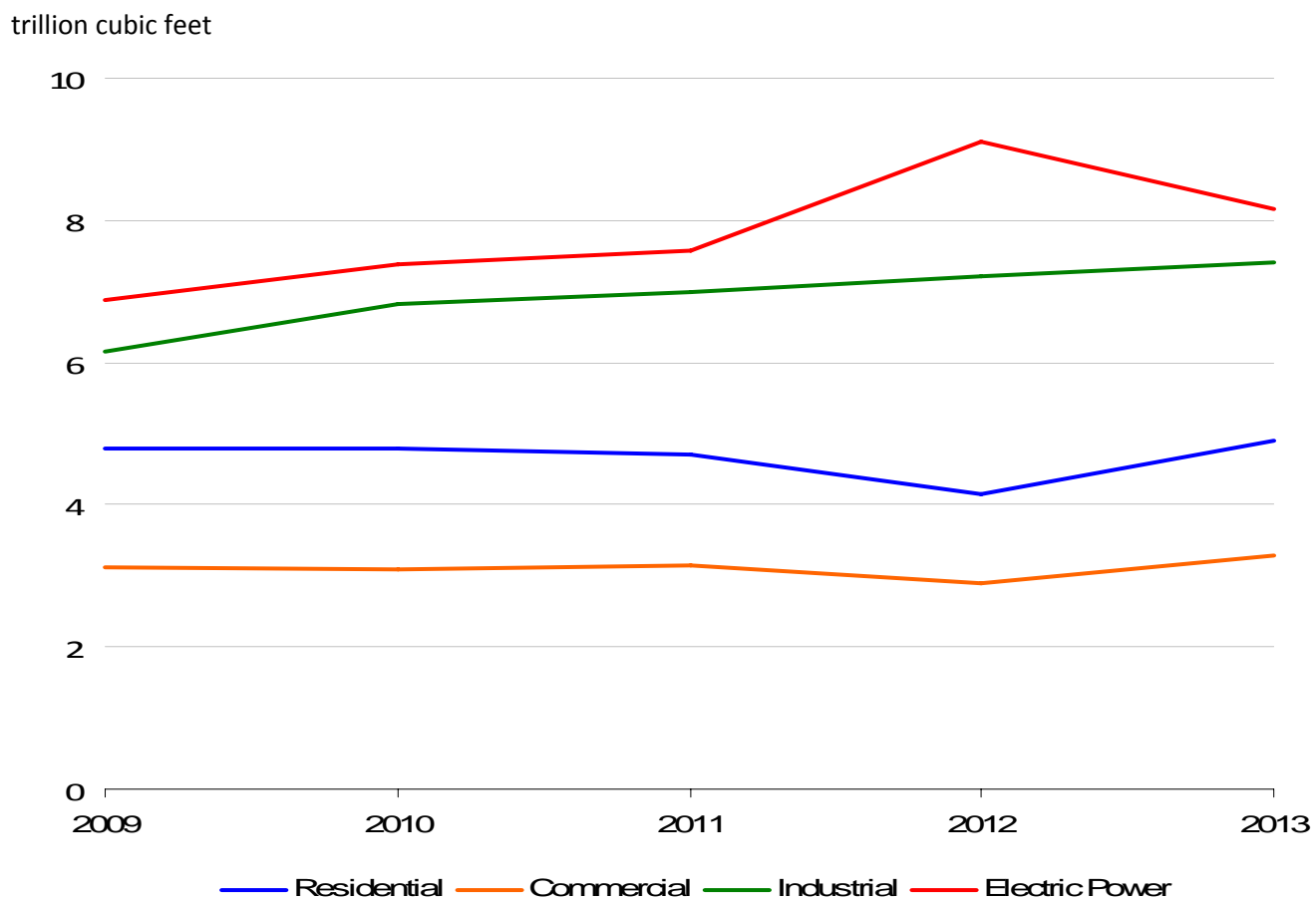
Source: Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report."

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**Natural Gas
Consumption**

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Figure 16. Natural gas delivered to consumers in the United States, 2009-2013



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-920, "Combined Heat and Power Plant Report"; and Form EIA-923, "Power Plant Operations Report."

Table 15. Consumption of natural gas by state, 2009-2013
(million cubic feet)

Year and State	Delivered to Consumers	Lease Fuel ^a	Plant Fuel	Pipeline and Distribution Use ^b	Total Consumption
2009 Total	20,964,665	913,229	362,009	670,174	22,910,078
2010 Total	22,127,046	916,797	368,830	674,124	24,086,797
2011 Total	22,467,053	938,340	384,248	687,784	24,477,425
2012 Total	[#] 23,411,423	987,957	408,316	[#] 730,790	[#] 25,538,486
2013 Total	23,794,011	1,068,289	406,782	861,583	26,130,666
Alabama	573,754	12,456	6,804	22,169	615,184
Alaska	75,407	219,190	36,638	872	332,107
Arizona	303,076	[£] 4	0	12,619	315,699
Arkansas	263,860	[£] 6,605	797	11,572	282,834
California	2,351,111	49,846	2,834	10,727	2,414,518
Colorado	361,726	[£] 71,105	25,806	9,584	468,221
Connecticut	229,911	0	0	4,389	234,299
Delaware	93,451	0	0	972	94,423
District of Columbia	31,424	0	0	1,434	32,859
Florida	1,206,761	[£] 5,609	0	12,494	1,224,863
Georgia	618,156	0	0	7,938	626,094
Gulf of Mexico	0	95,207	0	0	0
Hawaii	2,843	0	0	1	2,845
Idaho	98,594	0	0	5,940	104,534
Illinois	1,025,232	[£] 122	4,917	27,105	1,057,377
Indiana	663,262	[£] 506	0	7,654	671,421
Iowa	316,357	0	0	11,453	327,810
Kansas	242,335	[£] 17,110	2,189	23,490	285,124
Kentucky	216,391	[£] 6,095	280	7,607	230,373
Louisiana	1,267,603	57,549	34,179	40,744	1,400,075
Maine	63,224	0	0	849	64,073
Maryland	193,169	[£] 0	0	7,123	200,292
Massachusetts	436,881	0	0	4,510	441,392
Michigan	785,943	[£] 7,248	1,071	19,038	813,300
Minnesota	457,763	0	0	11,844	469,606
Mississippi	393,062	[£] 2,663	1,103	25,201	422,029
Missouri	271,190	0	0	5,747	276,937
Montana	66,043	[£] 3,845	645	6,770	77,303
Nebraska	166,704	[£] 194	0	6,949	173,846
Nevada	268,108	[£] 3	0	4,954	273,065
New Hampshire	53,941	0	0	73	54,013
New Jersey	681,475	0	0	6,602	688,077
New Mexico	156,756	47,018	33,121	8,783	245,678
New York	1,249,445	[£] 375	0	22,034	1,271,854
North Carolina	435,621	0	0	4,060	439,681
North Dakota	53,133	[£] 6,486	6,707	16,321	W
Ohio	899,829	[£] 1,079	202	10,587	911,697
Oklahoma	539,811	[£] 45,581	32,119	42,703	660,215
Oregon	236,077	[£] 44	0	4,103	240,224
Pennsylvania	931,989	[£] 115,630	2,651	40,596	1,090,866
Rhode Island	84,651	0	0	1,341	85,992
South Carolina	231,240	0	0	2,529	233,769
South Dakota	75,021	[£] 916	0	6,888	82,825
Tennessee	271,145	[£] 335	142	8,067	279,688
Texas	3,343,762	198,208	178,682	295,104	4,015,755
Utah	199,034	[£] 28,165	5,996	13,529	246,723
Vermont	9,512	0	0	89	9,602
Virginia	401,803	[£] 8,408	0	8,475	418,686
Washington	303,970	0	0	10,153	314,124
West Virginia	80,375	[£] 28,682	1,964	29,592	140,614
Wisconsin	437,382	0	0	2,852	440,234
Wyoming	74,063	32,004	27,935	15,354	W

^a Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," used as lease by all operators. See Appendix A for further discussion.

^b Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

[£] Estimated data.

^R Revised data.

^W Withheld.

Note: Totals may not equal sum of components due to independent rounding and/or withheld data.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; and state agencies.

Table 16. Natural gas delivered to consumers by sector, 2009-2013, and by state and sector, 2013

Year and State	Residential		Commercial		Industrial
	Volume (million cubic feet)	Consumers (million cubic feet)	Volume (million cubic feet)	Consumers (million cubic feet)	Consumers
2009 Total	4,778,907	65,329,582	3,118,592	5,322,332	207,624
2010 Total	4,782,412	65,542,345	3,102,593	5,301,576	192,730
2011 Total	4,713,777	65,940,522	3,155,319	5,319,817	189,301
2012 Total	^R 4,149,519	^R 66,375,134	^R 2,894,926	^R 5,356,397	^R 189,372
2013 Total	4,914,327	66,723,049	3,278,856	5,361,937	191,877
Alabama	35,059	765,957	25,324	67,136	3,143
Alaska	19,215	124,411	18,694	13,246	3
Arizona	39,692	1,172,003	32,890	56,585	383
Arkansas	34,989	522,681	47,636	68,791	1,020
California	481,773	10,754,908	254,845	444,342	37,996
Colorado	135,351	1,672,312	58,906	150,145	7,293
Connecticut	46,802	513,492	46,418	55,500	4,454
Delaware	10,197	155,627	11,170	13,163	138
District of Columbia	13,214	146,712	17,234	9,963	0
Florida	15,321	694,210	59,971	64,772	528
Georgia	121,629	1,805,425	57,195	126,060	2,242
Hawaii	582	26,374	1,873	2,627	22
Idaho	27,370	359,889	18,485	39,722	184
Illinois	452,602	3,838,177	230,816	282,743	23,805
Indiana	144,496	1,681,841	82,596	158,965	5,178
Iowa	72,519	895,414	56,592	99,017	1,491
Kansas	68,036	858,570	33,029	84,916	7,877
Kentucky	54,135	760,563	37,395	85,852	1,756
Louisiana	38,820	901,635	28,883	59,151	912
Maine	1,889	24,765	8,146	11,415	120
Maryland	83,341	1,099,272	71,145	77,117	1,173
Massachusetts	139,725	1,475,592	90,277	144,258	11,061
Michigan	334,211	3,180,349	171,519	250,994	8,497
Minnesota	139,897	1,459,134	105,946	135,557	1,870
Mississippi	25,175	445,271	19,477	50,098	933
Missouri	106,446	1,357,740	64,574	142,496	3,537
Montana	20,813	262,122	20,971	34,909	372
Nebraska	41,229	527,397	32,214	58,005	8,495
Nevada	41,664	794,150	31,211	41,710	195
New Hampshire	7,185	98,715	9,204	17,298	403
New Jersey	226,195	2,686,452	171,797	236,746	7,216
New Mexico	36,024	572,224	26,790	50,163	123
New York	416,201	4,386,856	303,765	381,104	6,340
North Carolina	69,654	1,161,398	55,271	118,257	2,567
North Dakota	12,085	133,975	13,236	19,855	266
Ohio	297,361	3,271,074	169,058	269,197	6,431
Oklahoma	66,108	931,981	44,238	95,385	2,958
Oregon	46,254	700,211	30,566	79,276	1,085
Pennsylvania	225,778	2,625,056	142,181	227,585	4,725
Rhode Island	18,221	231,763	11,633	23,742	271
South Carolina	28,642	593,286	23,862	55,997	1,452
South Dakota	13,920	176,204	12,151	23,214	566
Tennessee	71,241	1,094,122	53,888	131,091	2,581
Texas	207,150	4,424,104	173,806	314,036	8,524
Utah	70,491	854,389	41,398	64,114	323
Vermont	3,415	41,152	4,748	5,441	13
Virginia	85,702	1,170,161	68,126	97,499	1,132
Washington	83,365	1,102,318	55,805	100,939	3,320
West Virginia	26,514	340,102	24,252	34,283	95
Wisconsin	142,985	1,692,624	95,635	166,843	6,677
Wyoming	13,640	158,889	12,013	20,617	131

See footnotes at end of table.

Table 16. Natural gas delivered to consumers by sector, 2009-2013, and by state and sector, 2013 – continued

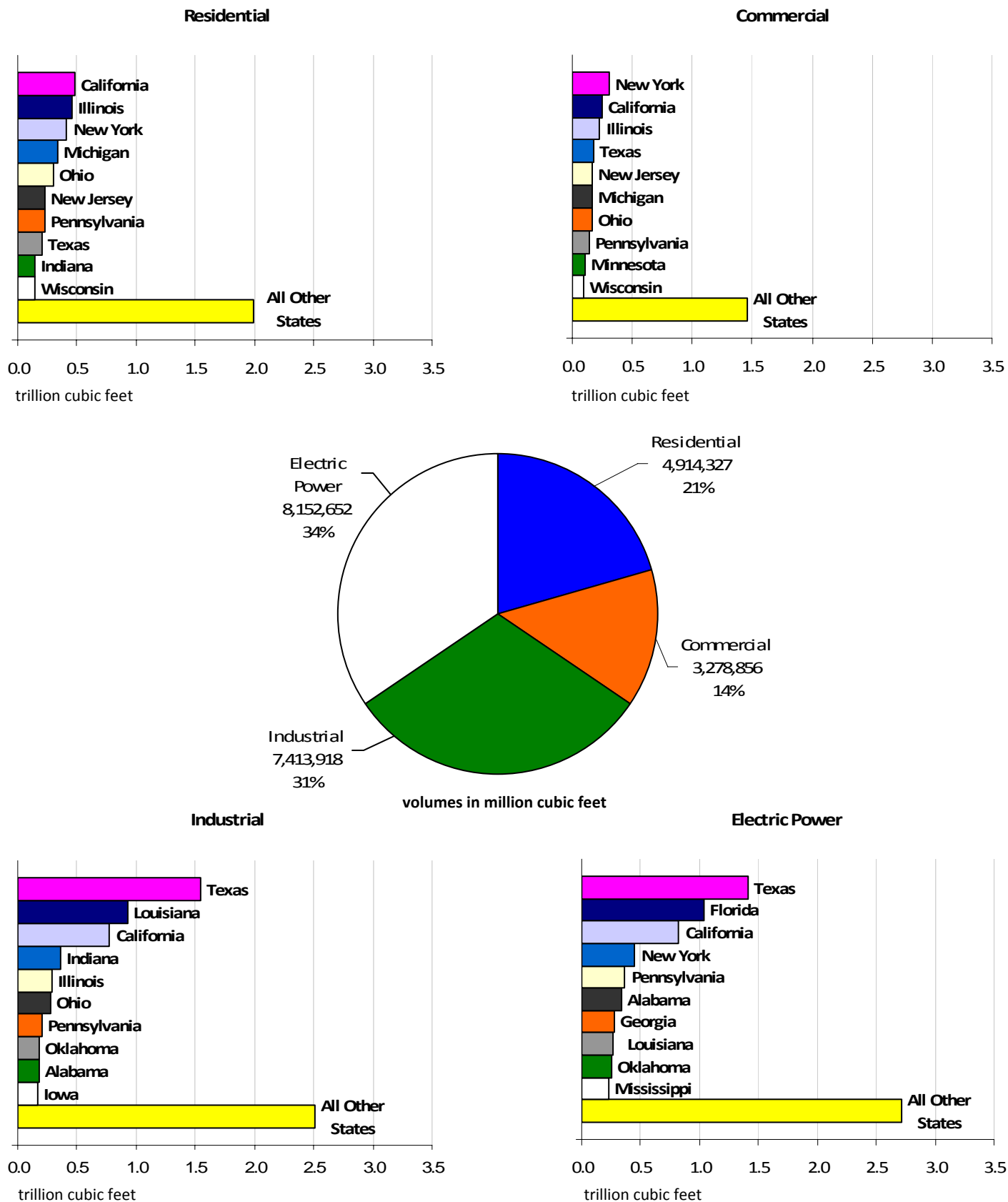
Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	(Btu per cubic foot)
2009 Total	27,262	6,872,533	20,964,665	1,025
2010 Total	28,664	7,387,184	22,127,046	1,023
2011 Total	29,974	7,573,863	22,467,053	1,022
2012 Total	^R 29,970	9,110,793	^R 23,411,423	1,024
2013 Total	33,624	8,153,285	23,794,011	1,027
Alabama	216	333,645	573,754	1,017
Alaska	12	33,421	75,407	1,002
Arizona	1,915	206,426	303,076	1,025
Arkansas	24	94,134	263,860	1,015
California	16,460	822,063	2,351,111	1,028
Colorado	315	88,873	361,726	1,042
Connecticut	30	106,695	229,911	1,030
Delaware	1	39,930	93,451	1,043
District of Columbia	976	--	31,424	1,048
Florida	94	1,033,556	1,206,761	1,016
Georgia	1,238	280,112	618,156	1,016
Hawaii	0	--	2,843	983
Idaho	148	24,594	98,594	1,015
Illinois	294	52,641	1,025,232	1,016
Indiana	19	79,461	663,262	1,015
Iowa	0	13,702	316,357	1,016
Kansas	8	24,484	242,335	1,020
Kentucky	1	14,606	216,391	1,028
Louisiana	13	267,470	1,267,603	1,014
Maine	1	20,880	63,224	1,030
Maryland	247	24,447	193,169	1,051
Massachusetts	853	156,057	436,881	1,034
Michigan	372	109,007	785,943	1,017
Minnesota	8	51,179	457,763	1,015
Mississippi	1	234,211	393,062	1,016
Missouri	7	37,004	271,190	1,014
Montana	1	4,906	66,043	1,028
Nebraska	41	5,080	166,704	1,031
Nevada	661	181,362	268,108	1,033
New Hampshire	41	29,644	53,941	1,030
New Jersey	214	221,801	681,475	1,045
New Mexico	281	74,868	156,756	1,030
New York	4,324	448,293	1,249,445	1,033
North Carolina	34	201,001	435,621	1,013
North Dakota	1	W	53,133	1,082
Ohio	99	160,241	899,829	1,046
Oklahoma	288	248,369	539,811	1,036
Oregon	161	101,724	236,077	1,015
Pennsylvania	333	359,171	931,989	1,049
Rhode Island	95	46,541	84,651	1,033
South Carolina	10	94,996	231,240	1,019
South Dakota	0	4,911	75,021	1,023
Tennessee	20	35,540	271,145	1,021
Texas	2,476	1,416,247	3,343,762	1,027
Utah	324	48,812	199,034	1,047
Vermont	3	44	9,512	1,015
Virginia	298	171,679	401,803	1,040
Washington	575	83,336	303,970	1,030
West Virginia	*	2,829	80,375	1,083
Wisconsin	67	62,662	437,382	1,025
Wyoming	22	W	74,063	1,041

* Volume is less than 500,000 cubic feet.

- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not equal sum of components due to independent rounding and/or withheld data.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Figure 17. Natural gas delivered to consumers in the United States, 2013



Note: Vehicle fuel volume for 2013 was 33,624 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Table 17. Natural gas delivered to residential consumers for the account of others by state, 2009-2013
(volumes in million cubic feet)

State	2009		2010		2011		2012		2013	
	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries
Alabama	0	--	0	--	0	--	0	--	0	--
Alaska	0	--	0	--	0	--	0	--	0	--
Arizona	0	--	0	--	2	<	2	<	3	<
Arkansas	0	--	0	--	0	--	0	--	0	--
California	5,400	1.1	7,205	1.5	8,769	1.7	12,108	2.5	18,795	3.9
Colorado	4	<	21	<	18	<	16	<	19	<
Connecticut	1,080	2.5	1,156	2.7	1,438	3.2	1,364	3.3	2,199	4.7
Delaware	0	--	0	--	0	--	0	--	0	--
District of Columbia	3,222	23.9	3,329	24.5	3,099	25.0	2,934	26.1	3,302	25.0
Florida	344	2.3	398	2.1	328	2.0	331	2.3	333	2.2
Georgia	101,830	85.9	118,838	85.7	96,263	84.9	84,475	86.5	104,674	86.1
Idaho	0	--	0	--	0	--	0	--	0	--
Illinois	55,468	12.6	50,191	12.0	50,373	12.0	43,538	12.1	55,830	12.3
Indiana	8,909	6.4	8,101	5.9	7,072	5.4	6,375	5.5	7,186	5.0
Iowa	0	--	0	--	0	--	0	--	0	--
Kansas	0	--	0	--	0	--	3	<	4	<
Kentucky	2,389	4.6	2,358	4.3	2,279	4.5	1,772	4.1	2,074	3.8
Louisiana	0	--	0	--	0	--	0	--	0	--
Maine	1	<	1	0.1	0	--	0	--	0	--
Maryland	14,262	17.2	15,310	18.3	16,119	20.7	16,189	23.0	21,457	25.7
Massachusetts	19,183	14.4	18,324	14.6	13,779	10.7	14,056	12.2	15,672	11.2
Michigan	20,732	6.3	24,539	8.1	25,037	7.9	^R 23,162	^R 8.4	27,948	8.4
Minnesota	0	--	0	--	0	--	0	--	0	--
Mississippi	0	--	0	--	133	0.5	^R 101	0.5	125	0.5
Missouri	0	--	0	--	0	--	0	--	0	--
Montana	34	0.2	32	0.2	34	0.2	29	0.2	31	0.1
Nebraska	4,910	12.2	5,063	12.6	5,047	12.7	4,440	14.2	5,136	12.5
Nevada	0	--	0	--	0	--	0	--	0	--
New Hampshire	0	<	0	<	0	--	0	--	0	--
New Jersey	5,149	2.3	7,523	3.4	11,520	5.4	13,754	7.2	22,452	9.9
New Mexico	2	<	3	<	6	<	8	<	10	<
New York	92,591	22.9	99,147	25.4	108,666	27.6	103,013	28.8	123,677	29.7
North Carolina	0	--	0	--	0	--	0	--	0	--
North Dakota	0	--	0	--	0	--	0	--	0	--
Ohio	152,735	52.2	159,730	56.3	169,345	59.2	173,395	69.1	238,498	80.2
Oklahoma	0	--	0	--	0	--	0	--	0	--
Oregon	0	--	0	--	0	--	0	--	0	--
Pennsylvania	20,642	9.1	19,589	8.8	19,374	8.8	22,422	11.4	29,534	13.1
Rhode Island	0	--	0	--	0	--	0	--	0	--
South Carolina	0	--	0	--	0	--	0	--	0	--
South Dakota	0	--	0	--	0	--	0	--	0	--
Tennessee	0	--	0	--	0	--	0	--	0	--
Texas	47	<	39	<	622	0.3	568	0.3	529	0.3
Utah	0	--	0	--	0	--	0	--	0	--
Virginia	7,717	9.1	8,048	9.1	7,882	9.9	7,402	10.5	8,655	10.1
Washington	0	--	0	--	0	--	0	--	0	--
West Virginia	1	<	1	<	1	<	0	<	0	<
Wisconsin	0	--	0	--	0	--	0	--	0	--
Wyoming	2,814	22.2	3,173	24.6	3,238	24.4	2,844	24.7	3,569	26.2
Total	519,466	10.9	552,116	11.5	550,444	11.7	^R 534,298	^R 12.9	691,711	14.1

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural gas delivered to commercial consumers for the account of others by state, 2009-2013
(volumes in million cubic feet)

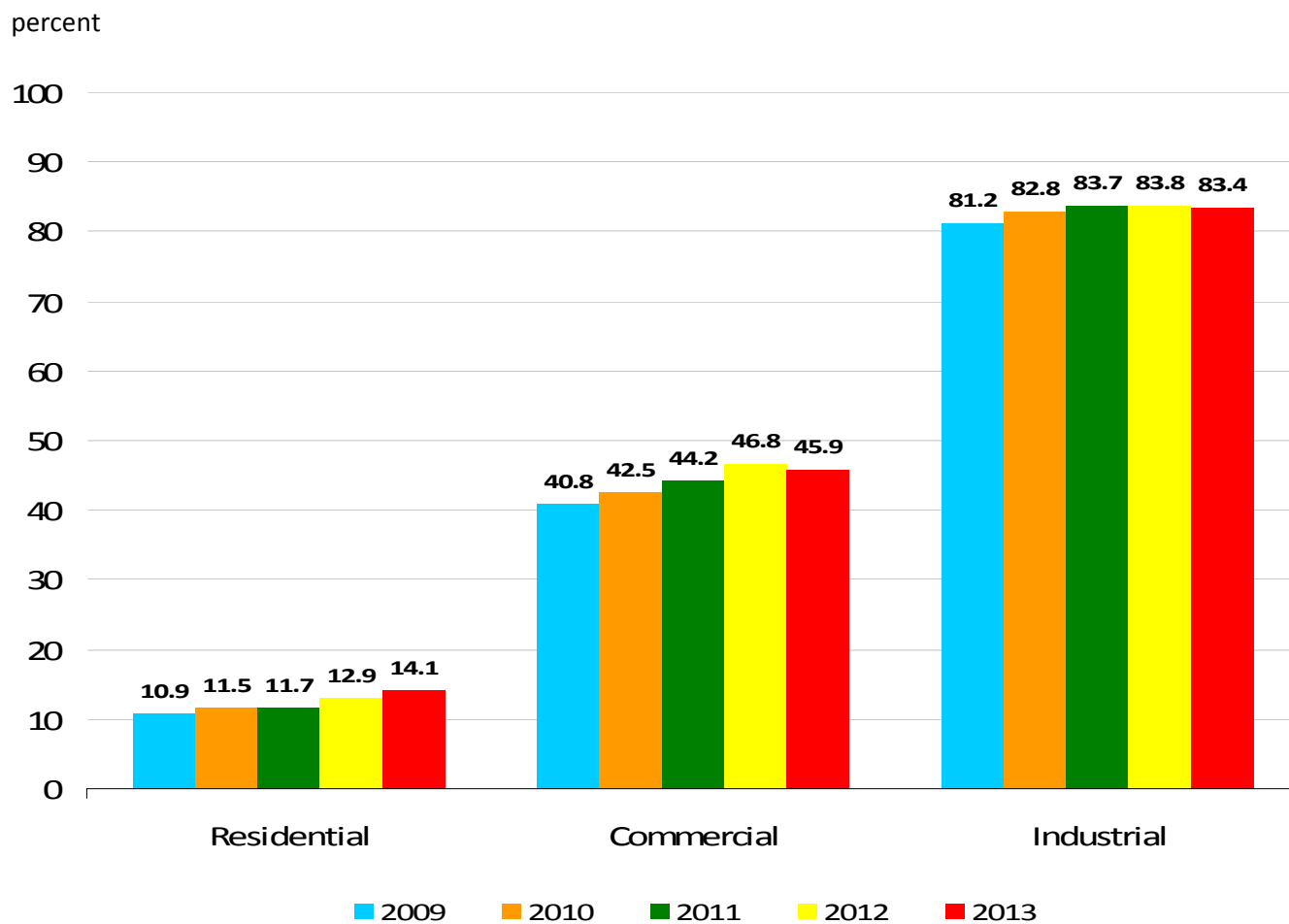
State	2009		2010		2011		2012		2013	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama	5,160	21.2	5,494	20.3	5,313	21.1	5,126	23.8	5,935	23.4
Alaska	2,448	14.7	1,951	12.3	2,208	11.4	1,005	5.1	1,022	5.5
Arizona	3,866	12.0	3,605	11.3	3,988	12.2	4,213	13.4	4,772	14.5
Arkansas	14,776	40.6	17,862	44.4	19,402	48.5	24,772	59.8	26,797	56.3
California	111,702	45.1	113,903	45.9	112,448	45.7	126,571	50.0	127,588	50.1
Colorado	3,240	5.2	3,118	5.4	3,457	6.2	4,061	7.8	3,142	5.3
Connecticut	12,324	31.0	14,068	34.6	15,519	34.6	14,774	34.9	19,561	42.1
Delaware	5,438	46.5	6,117	50.2	4,879	46.6	5,647	56.3	6,146	55.0
District of Columbia	15,550	83.1	15,507	83.6	14,029	83.1	12,614	82.1	13,942	80.9
Florida	29,414	58.4	32,313	59.8	32,940	61.5	34,441	63.0	39,987	66.7
Georgia	43,845	81.8	49,157	81.7	46,512	82.2	42,971	^R 82.8	46,494	81.3
Idaho	2,560	16.3	2,713	18.0	3,236	19.2	3,644	23.0	4,181	22.6
Illinois	130,862	58.7	114,430	57.8	133,561	61.9	118,946	^R 63.2	142,228	61.6
Indiana	20,579	26.1	20,742	27.3	22,652	29.8	21,758	^R 32.6	26,298	31.8
Iowa	15,574	27.5	14,508	28.1	14,475	27.9	12,147	^R 27.8	15,556	27.5
Kansas	11,153	34.3	11,288	35.5	12,008	37.4	10,239	^R 40.2	12,829	38.8
Kentucky	7,047	19.9	7,163	19.5	7,188	20.8	6,941	22.6	7,922	21.2
Louisiana	1,902	8.0	4,367	16.2	4,260	16.4	5,778	22.0	6,438	22.3
Maine	2,716	49.0	3,204	55.0	3,576	54.2	4,233	57.9	4,672	57.4
Maryland	48,717	70.5	48,000	71.1	49,053	72.7	48,271	75.3	52,494	73.8
Massachusetts	30,850	43.1	34,058	47.3	40,562	50.0	37,545	51.4	48,482	53.7
Michigan	65,685	40.1	67,402	44.2	75,019	45.9	70,845	49.0	80,247	46.8
Minnesota	6,069	6.3	6,224	6.9	9,668	10.2	^R 7,429	^R 8.9	10,508	9.9
Mississippi	1,715	9.0	1,983	9.4	2,067	10.2	^R 1,958	11.0	2,123	10.9
Missouri	14,325	23.3	14,387	23.5	16,750	26.9	16,876	30.8	17,946	27.8
Montana	11,972	50.8	9,281	45.4	10,426	46.7	9,055	^R 47.2	9,785	46.7
Nebraska	12,292	38.7	12,664	39.6	12,649	39.4	11,723	44.2	13,748	42.7
Nevada	10,305	34.9	10,197	34.6	10,971	35.7	11,195	38.6	12,442	39.9
New Hampshire	4,584	46.1	3,588	42.7	3,949	44.4	3,917	48.2	4,585	49.8
New Jersey	111,224	61.7	115,999	63.9	129,307	67.4	120,934	69.2	111,366	64.8
New Mexico	10,328	41.8	9,875	39.3	10,062	40.2	10,698	43.0	11,511	43.0
New York	162,020	57.7	180,573	62.8	184,262	63.3	179,436	66.4	195,185	64.3
North Carolina	7,610	14.8	8,546	15.2	7,804	15.6	8,098	16.5	8,574	15.5
North Dakota	776	7.1	764	7.4	795	7.2	837	8.1	981	7.4
Ohio	119,827	74.6	124,231	79.4	132,566	82.1	126,269	86.8	154,314	91.3
Oklahoma	22,220	53.6	21,966	52.5	21,697	53.7	21,258	58.9	24,494	55.4
Oregon	479	1.6	707	2.6	790	2.6	895	3.1	1,044	3.4
Pennsylvania	67,105	46.6	70,514	49.8	72,719	51.5	73,461	57.9	85,164	59.9
Rhode Island	3,430	32.0	4,062	38.8	4,669	43.1	4,503	44.6	5,288	45.5
South Carolina	1,429	6.5	1,748	7.2	1,973	8.9	2,007	9.4	1,969	8.3
South Dakota	2,059	17.8	2,100	19.1	2,030	18.3	1,721	18.4	2,235	18.4
Tennessee	5,076	9.8	5,144	9.2	5,247	10.1	5,029	11.2	5,365	10.0
Texas	36,338	21.7	44,212	23.4	49,056	26.6	44,453	27.6	47,224	27.2
Utah	5,338	14.4	5,307	13.8	5,392	13.3	5,681	16.1	7,539	18.2
Virginia	29,016	42.9	30,179	43.8	29,504	45.9	28,857	47.9	30,949	45.4
Washington	6,320	11.3	6,273	12.2	6,535	11.6	6,732	12.6	7,352	13.2
West Virginia	11,028	46.4	12,195	49.0	12,228	50.8	^R 11,564	^R 51.1	11,414	47.1
Wisconsin	21,186	23.2	19,594	23.8	20,576	23.6	19,733	25.6	22,133	23.1
Wyoming	3,581	34.5	3,857	34.6	4,210	36.0	3,920	37.4	4,456	37.1
Total	1,273,058	40.8	1,317,138	42.5	1,394,183	44.2	^R 1,354,780	46.8	1,506,426	45.9

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 18. Percent of natural gas deliveries in the United States representing deliveries for the account of others, by consuming sector, 2009-2013



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Natural gas delivered to industrial consumers for the account of others by state, 2009-2013
(volumes in million cubic feet)

State	2009		2010		2011		2012		2013	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama	94,597	72.1	109,031	75.2	117,277	76.5	133,765	77.9	137,103	76.4
Alaska	1,827	27.5	1,893	29.5	2,657	39.2	0	--	3,698	91.0
Arizona	12,730	70.9	14,343	74.5	16,469	75.8	17,800	78.6	18,486	83.4
Arkansas	74,752	96.3	80,722	97.2	83,671	97.9	^R 80,090	^R 98.2	85,595	98.3
California	673,034	95.3	671,372	95.4	674,420	95.5	^R 704,680	95.8	744,986	96.0
Colorado	112,995	99.5	108,317	94.8	68,813	92.5	68,042	93.2	72,659	92.8
Connecticut	15,371	62.5	16,605	68.9	18,120	69.0	^R 18,233	67.7	19,949	66.6
Delaware	17,034	97.9	7,560	94.7	19,436	98.4	28,644	99.7	32,057	99.7
Florida	63,383	96.8	74,213	97.0	82,885	97.0	95,481	97.3	94,688	96.8
Georgia	115,572	82.4	120,114	81.9	118,563	81.8	117,147	80.0	128,062	81.1
Idaho	23,835	98.3	23,766	98.2	24,874	98.0	29,224	98.1	27,310	97.5
Illinois	217,025	92.3	262,249	93.2	260,894	93.7	^R 255,714	94.0	269,206	93.2
Indiana	227,724	93.0	273,607	94.6	315,055	96.5	338,258	98.1	349,462	98.0
Iowa	154,020	93.6	157,696	94.2	158,015	94.5	160,189	94.8	163,807	94.4
Kansas	100,367	93.3	100,913	93.0	102,584	90.5	^R 103,631	^R 90.3	105,925	90.7
Kentucky	76,499	81.9	83,371	82.1	85,324	82.4	^R 86,729	82.2	90,102	81.7
Louisiana	622,273	81.7	720,764	83.4	764,547	86.3	815,132	85.3	800,371	85.8
Maine	25,614	98.8	28,189	99.4	27,589	99.5	30,118	99.6	32,020	99.1
Maryland	22,659	94.7	22,143	94.7	20,042	94.5	16,729	94.9	13,032	93.2
Massachusetts	31,079	78.9	34,673	78.4	37,810	79.4	36,173	82.3	40,968	82.0
Michigan	113,348	88.2	130,758	91.2	137,020	90.7	146,934	92.6	158,110	92.6
Minnesota	91,931	71.6	123,042	77.6	127,364	80.7	^R 131,416	^R 82.2	129,344	80.5
Mississippi	89,233	89.9	105,001	90.9	102,034	90.3	^R 101,237	90.4	102,074	89.4
Missouri	55,067	86.8	56,968	86.9	54,631	86.6	54,703	87.5	54,402	86.1
Montana	20,385	98.9	18,203	98.5	19,135	98.7	18,132	99.0	19,121	98.8
Nebraska	73,700	91.1	78,018	91.6	79,595	92.4	79,591	93.2	81,294	92.2
Nevada	9,472	82.7	8,755	81.6	9,108	82.2	9,548	84.5	11,134	84.3
New Hampshire	3,722	79.4	5,253	87.2	6,326	89.3	6,376	91.0	7,280	92.5
New Jersey	44,106	91.0	45,217	91.8	45,797	91.8	51,226	93.5	57,725	93.9
New Mexico	13,815	88.1	14,697	87.6	18,405	89.8	18,028	^R 92.1	17,282	92.0
New York	63,752	88.3	67,459	89.4	69,216	92.1	69,125	93.2	71,854	93.5
North Carolina	71,072	86.4	81,586	88.4	89,513	90.3	93,123	91.2	99,519	90.8
North Dakota	10,224	65.2	16,699	70.3	17,721	62.6	17,433	65.3	17,278	62.1
Ohio	226,100	97.2	263,563	97.9	262,702	98.0	260,139	98.4	267,857	98.1
Oklahoma	176,721	99.5	184,850	99.4	191,810	99.4	183,057	99.5	179,502	99.3
Oregon	46,499	81.1	46,300	82.9	47,207	82.9	47,895	83.3	47,690	83.1
Pennsylvania	165,541	95.5	193,106	96.5	195,547	98.0	197,610	98.7	202,106	98.8
Rhode Island	7,031	90.8	7,513	93.5	7,018	94.0	7,345	93.7	7,424	91.0
South Carolina	33,892	52.4	39,347	53.6	42,026	54.6	44,529	54.9	45,587	54.4
South Dakota	31,083	85.6	36,630	89.9	38,776	95.3	38,689	95.7	41,767	94.8
Tennessee	51,505	61.8	61,819	65.5	74,878	70.3	74,139	^R 70.6	77,689	70.3
Texas	632,952	52.8	842,602	59.4	892,918	61.0	925,514	60.6	900,887	58.3
Utah	26,211	87.8	28,185	87.9	29,357	87.3	32,334	89.0	33,783	88.9
Vermont	639	22.1	665	22.9	538	19.1	0	--	0	--
Virginia	48,098	84.2	52,732	84.7	57,142	86.4	63,719	89.1	68,156	89.7
Washington	65,055	91.3	65,390	91.7	70,543	92.5	72,469	92.7	75,504	93.3
West Virginia	20,180	82.6	22,210	85.3	21,478	84.4	^R 22,537	^R 83.7	21,954	82.0
Wisconsin	98,070	81.9	100,284	82.6	104,268	82.2	102,447	82.4	110,518	81.2
Wyoming	36,470	96.9	42,644	99.0	44,995	99.0	^R 50,731	99.1	47,790	98.8
Total	5,008,265	81.2	5,651,037	82.8	5,856,115	83.7	^R6,055,805	83.8	6,184,118	83.4

-- Not applicable.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 20. Number of natural gas residential consumers by type of service and state, 2012-2013

State	2012			2013		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	^R 767,396	0	^R 767,396	765,957	0	765,957
Alaska	122,983	0	122,983	124,411	0	124,411
Arizona	1,157,682	6	1,157,688	1,171,997	6	1,172,003
Arkansas	549,959	0	549,959	522,681	0	522,681
California	10,547,706	134,210	10,681,916	10,471,814	283,094	10,754,908
Colorado	1,659,803	5	1,659,808	1,672,307	5	1,672,312
Connecticut	503,241	897	504,138	512,110	1,382	513,492
Delaware	153,307	0	153,307	155,627	0	155,627
District of Columbia	129,674	16,264	145,938	129,641	17,071	146,712
Florida	^R 672,133	14,861	^R 686,994	679,191	15,019	694,210
Georgia	319,179	1,420,364	1,739,543	377,652	1,427,773	1,805,425
Hawaii	25,184	0	25,184	26,374	0	26,374
Idaho	353,963	0	353,963	359,889	0	359,889
Illinois	^R 3,605,796	273,010	^R 3,878,806	3,550,274	287,903	3,838,177
Indiana	1,584,155	88,977	1,673,132	1,600,366	81,475	1,681,841
Iowa	892,123	0	892,123	895,414	0	895,414
Kansas	^R 854,779	21	^R 854,800	858,544	26	858,570
Kentucky	730,184	27,606	757,790	734,741	25,822	760,563
Louisiana	^R 963,688	0	^R 963,688	901,635	0	901,635
Maine	23,555	0	23,555	24,765	0	24,765
Maryland	867,627	211,351	1,078,978	852,555	246,717	1,099,272
Massachusetts	1,445,934	2,013	1,447,947	1,472,547	3,045	1,475,592
Michigan	2,939,693	^R 221,340	^R 3,161,033	2,950,315	230,034	3,180,349
Minnesota	^R 1,445,824	0	^R 1,445,824	1,459,134	0	1,459,134
Mississippi	^R 440,171	^R 2,669	^R 442,840	442,656	2,615	445,271
Missouri	^R 1,389,910	0	^R 1,389,910	1,357,740	0	1,357,740
Montana	259,484	473	259,957	261,637	485	262,122
Nebraska	^R 447,617	67,721	^R 515,338	459,712	67,685	527,397
Nevada	782,759	0	782,759	794,150	0	794,150
New Hampshire	99,738	0	99,738	98,715	0	98,715
New Jersey	2,467,520	203,788	2,671,308	2,428,664	257,788	2,686,452
New Mexico	561,652	61	561,713	572,146	78	572,224
New York	3,478,107	886,062	4,364,169	3,465,280	921,576	4,386,856
North Carolina	1,142,947	0	1,142,947	1,161,398	0	1,161,398
North Dakota	130,044	0	130,044	133,975	0	133,975
Ohio	855,055	2,389,219	3,244,274	636,744	2,634,330	3,271,074
Oklahoma	^R 927,346	0	^R 927,346	931,981	0	931,981
Oregon	693,507	0	693,507	700,211	0	700,211
Pennsylvania	2,380,957	297,590	2,678,547	2,302,813	322,243	2,625,056
Rhode Island	228,487	0	228,487	231,763	0	231,763
South Carolina	583,633	0	583,633	593,286	0	593,286
South Dakota	173,856	0	173,856	176,204	0	176,204
Tennessee	^R 1,084,726	0	^R 1,084,726	1,094,122	0	1,094,122
Texas	4,369,990	67	4,370,057	4,424,037	67	4,424,104
Utah	840,687	0	840,687	854,389	0	854,389
Vermont	39,917	0	39,917	41,152	0	41,152
Virginia	1,088,340	67,296	1,155,636	1,102,646	67,515	1,170,161
Washington	1,088,762	0	1,088,762	1,102,318	0	1,102,318
West Virginia	^R 340,251	5	^R 340,256	340,098	4	340,102
Wisconsin	1,681,001	0	1,681,001	1,692,624	0	1,692,624
Wyoming	118,691	38,535	157,226	117,948	40,941	158,889
Total	^R60,010,723	^R6,364,411	^R66,375,134	59,788,350	6,934,699	66,723,049

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 21. Number of natural gas commercial consumers by type of service and state, 2012-2013

State	2012			2013		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	^R 67,117	135	^R 67,252	67,006	130	67,136
Alaska	^R 13,072	61	^R 13,133	13,184	62	13,246
Arizona	56,252	280	56,532	56,270	315	56,585
Arkansas	68,151	614	68,765	68,127	664	68,791
California	387,760	54,948	442,708	387,806	56,536	444,342
Colorado	145,563	397	145,960	149,826	319	150,145
Connecticut	50,312	5,095	55,407	48,976	6,524	55,500
Delaware	12,644	353	12,997	12,777	386	13,163
District of Columbia	6,478	3,293	9,771	6,636	3,327	9,963
Florida	^R 41,102	22,375	^R 63,477	40,434	24,338	64,772
Georgia	^R 31,755	89,488	^R 121,243	36,556	89,504	126,060
Hawaii	2,545	0	2,545	2,627	0	2,627
Idaho	39,160	42	39,202	39,681	41	39,722
Illinois	^R 244,480	53,043	^R 297,523	225,913	56,830	282,743
Indiana	^R 139,676	18,537	^R 158,213	139,589	19,376	158,965
Iowa	^R 97,580	1,533	^R 99,113	97,334	1,683	99,017
Kansas	^R 78,230	6,443	^R 84,673	78,388	6,528	84,916
Kentucky	^R 80,644	4,485	^R 85,129	81,400	4,452	85,852
Louisiana	^R 63,256	125	^R 63,381	58,988	163	59,151
Maine	8,388	1,791	10,179	9,481	1,934	11,415
Maryland	52,383	23,416	75,799	52,763	24,354	77,117
Massachusetts	124,099	18,726	142,825	125,103	19,155	144,258
Michigan	212,411	37,583	249,994	213,532	37,462	250,994
Minnesota	^R 134,165	^R 229	^R 134,394	135,235	322	135,557
Mississippi	^R 50,360	^R 329	^R 50,689	49,774	324	50,098
Missouri	143,487	1,419	144,906	141,047	1,449	142,496
Montana	33,967	537	34,504	34,305	604	34,909
Nebraska	^R 41,074	15,534	^R 56,608	42,400	15,605	58,005
Nevada	41,023	169	41,192	41,536	174	41,710
New Hampshire	15,429	2,329	17,758	14,685	2,613	17,298
New Jersey	192,913	44,689	237,602	185,030	51,716	236,746
New Mexico	45,298	3,616	48,914	46,348	3,815	50,163
New York	250,101	129,295	379,396	247,915	133,189	381,104
North Carolina	117,039	116	117,155	118,135	122	118,257
North Dakota	19,021	68	19,089	19,788	67	19,855
Ohio	51,308	216,485	267,793	36,082	233,115	269,197
Oklahoma	^R 90,097	4,440	^R 94,537	90,861	4,524	95,385
Oregon	78,197	40	78,237	79,227	49	79,276
Pennsylvania	183,249	51,800	235,049	174,284	53,301	227,585
Rhode Island	21,442	1,917	23,359	21,731	2,011	23,742
South Carolina	55,815	93	55,908	55,902	95	55,997
South Dakota	22,716	239	22,955	22,947	267	23,214
Tennessee	^R 130,035	104	^R 130,139	130,989	102	131,091
Texas	312,574	2,237	314,811	311,494	2,542	314,036
Utah	63,298	85	63,383	63,960	154	64,114
Vermont	5,535	0	5,535	5,441	0	5,441
Virginia	85,595	10,908	96,503	86,618	10,881	97,499
Washington	99,930	108	100,038	100,819	120	100,939
West Virginia	^R 33,257	^R 821	^R 34,078	33,466	817	34,283
Wisconsin	164,575	1,082	165,657	165,716	1,127	166,843
Wyoming	14,187	6,200	20,387	14,221	6,396	20,617
Total	^R4,518,745	^R837,652	^R5,356,397	4,482,353	879,584	5,361,937

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 22. Number of natural gas industrial consumers by type of service and state, 2012-2013

State	2012			2013		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	2,783	262	3,045	2,876	267	3,143
Alaska	^R 3	0	3	2	1	3
Arizona	261	118	379	257	126	383
Arkansas	523	^R 467	^R 990	513	507	1,020
California	32,372	^R 5,314	^R 37,686	32,662	5,334	37,996
Colorado	960	5,946	6,906	946	6,347	7,293
Connecticut	2,162	^R 986	^R 3,148	3,360	1,094	4,454
Delaware	29	105	134	28	110	138
Florida	170	337	507	166	362	528
Georgia	^R 886	1,226	^R 2,112	984	1,258	2,242
Hawaii	22	0	22	22	0	22
Idaho	105	74	179	109	75	184
Illinois	^R 15,132	^R 8,258	^R 23,390	14,933	8,872	23,805
Indiana	2,719	^R 2,485	^R 5,204	2,688	2,490	5,178
Iowa	^R 1,042	427	^R 1,469	1,074	417	1,491
Kansas	^R 3,947	^R 4,023	^R 7,970	3,998	3,879	7,877
Kentucky	1,151	569	1,720	1,185	571	1,756
Louisiana	^R 628	^R 335	^R 963	566	346	912
Maine	29	^R 79	^R 108	45	75	120
Maryland	776	387	1,163	735	438	1,173
Massachusetts	6,080	4,760	10,840	6,217	4,844	11,061
Michigan	7,406	1,427	8,833	6,967	1,530	8,497
Minnesota	^R 1,571	^R 222	^R 1,793	1,615	255	1,870
Mississippi	^R 803	^R 133	^R 936	796	137	933
Missouri	2,831	^R 861	^R 3,692	2,981	556	3,537
Montana	295	77	372	289	83	372
Nebraska	624	7,536	8,160	655	7,840	8,495
Nevada	146	31	177	162	33	195
New Hampshire	30	436	466	35	368	403
New Jersey	5,774	1,516	7,290	5,455	1,761	7,216
New Mexico	^R 73	48	^R 121	74	49	123
New York	3,231	2,679	5,910	3,632	2,708	6,340
North Carolina	1,580	945	2,525	1,631	936	2,567
North Dakota	206	54	260	211	55	266
Ohio	1,634	4,747	6,381	1,563	4,868	6,431
Oklahoma	1,335	1,537	2,872	1,314	1,644	2,958
Oregon	817	259	1,076	821	264	1,085
Pennsylvania	2,040	3,026	5,066	1,868	2,857	4,725
Rhode Island	56	192	248	62	209	271
South Carolina	1,215	220	1,435	1,223	229	1,452
South Dakota	445	129	574	444	122	566
Tennessee	^R 2,294	^R 385	2,679	2,174	407	2,581
Texas	6,302	2,651	8,953	6,233	2,291	8,524
Utah	189	113	302	187	136	323
Vermont	38	0	38	13	0	13
Virginia	853	279	1,132	838	294	1,132
Washington	2,998	340	3,338	2,973	347	3,320
West Virginia	^R 37	60	^R 97	38	57	95
Wisconsin	5,167	1,414	6,581	5,145	1,532	6,677
Wyoming	51	^R 76	^R 127	56	75	131
Total	^R121,821	^R67,551	^R189,372	122,821	69,056	191,877

^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

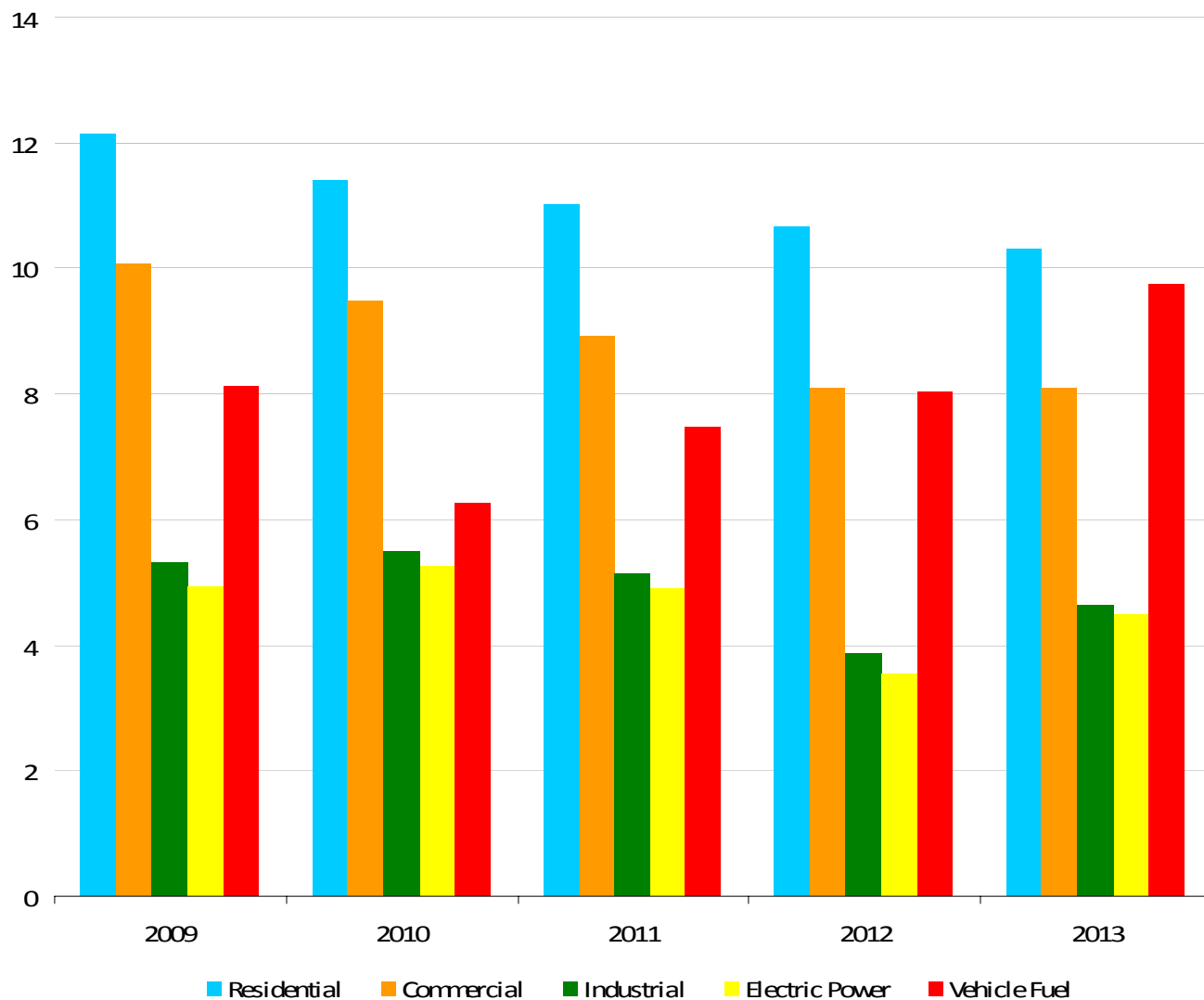
Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

**Natural Gas
Consumer Prices**

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Figure 19. Average price of natural gas delivered to consumers in the United States, 2009-2013

dollars per thousand cubic feet

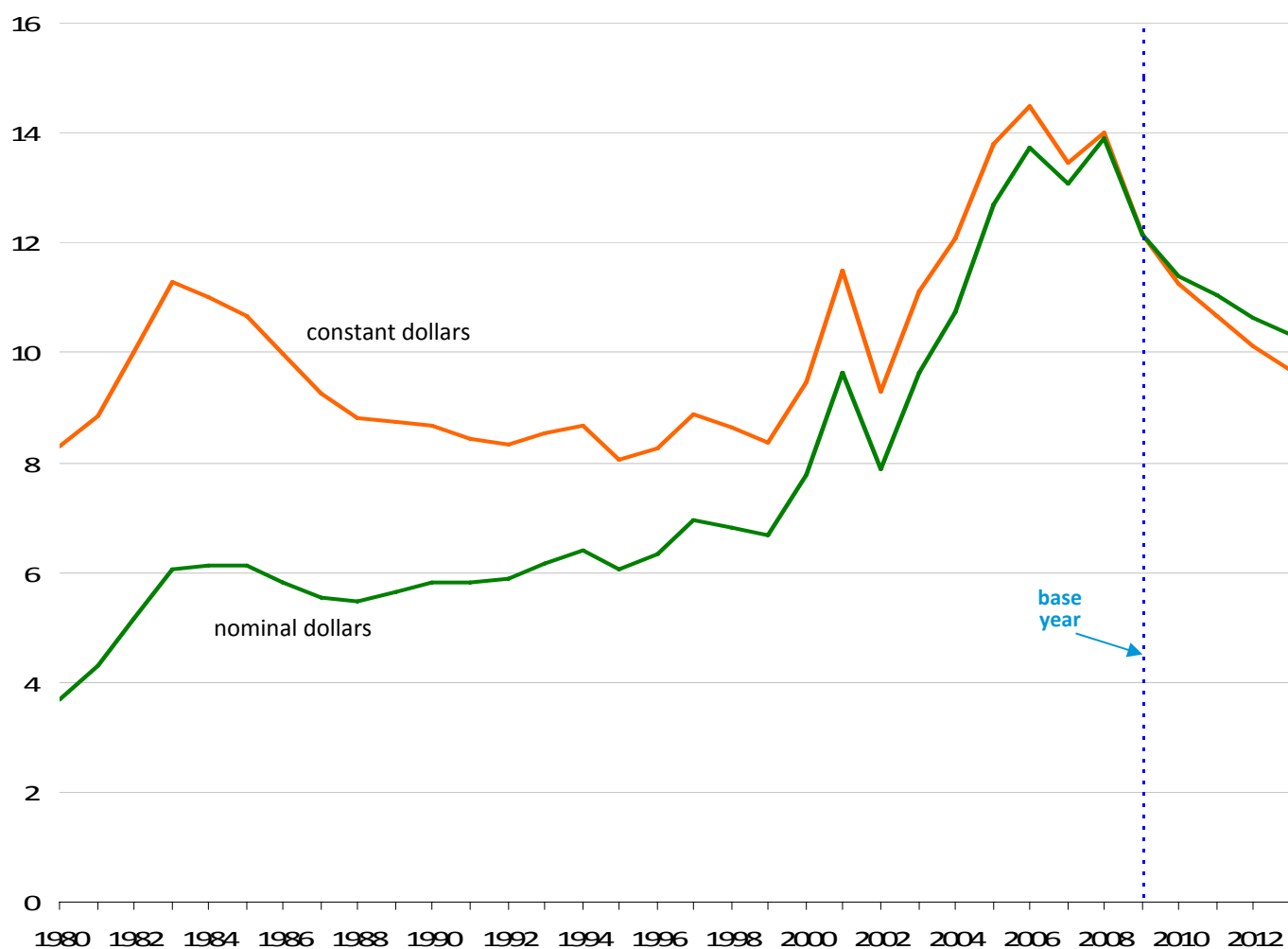


Notes: Coverage for prices varies by consumer sector. Prices are in nominal dollars. See Appendix A for further discussion on consumer prices.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

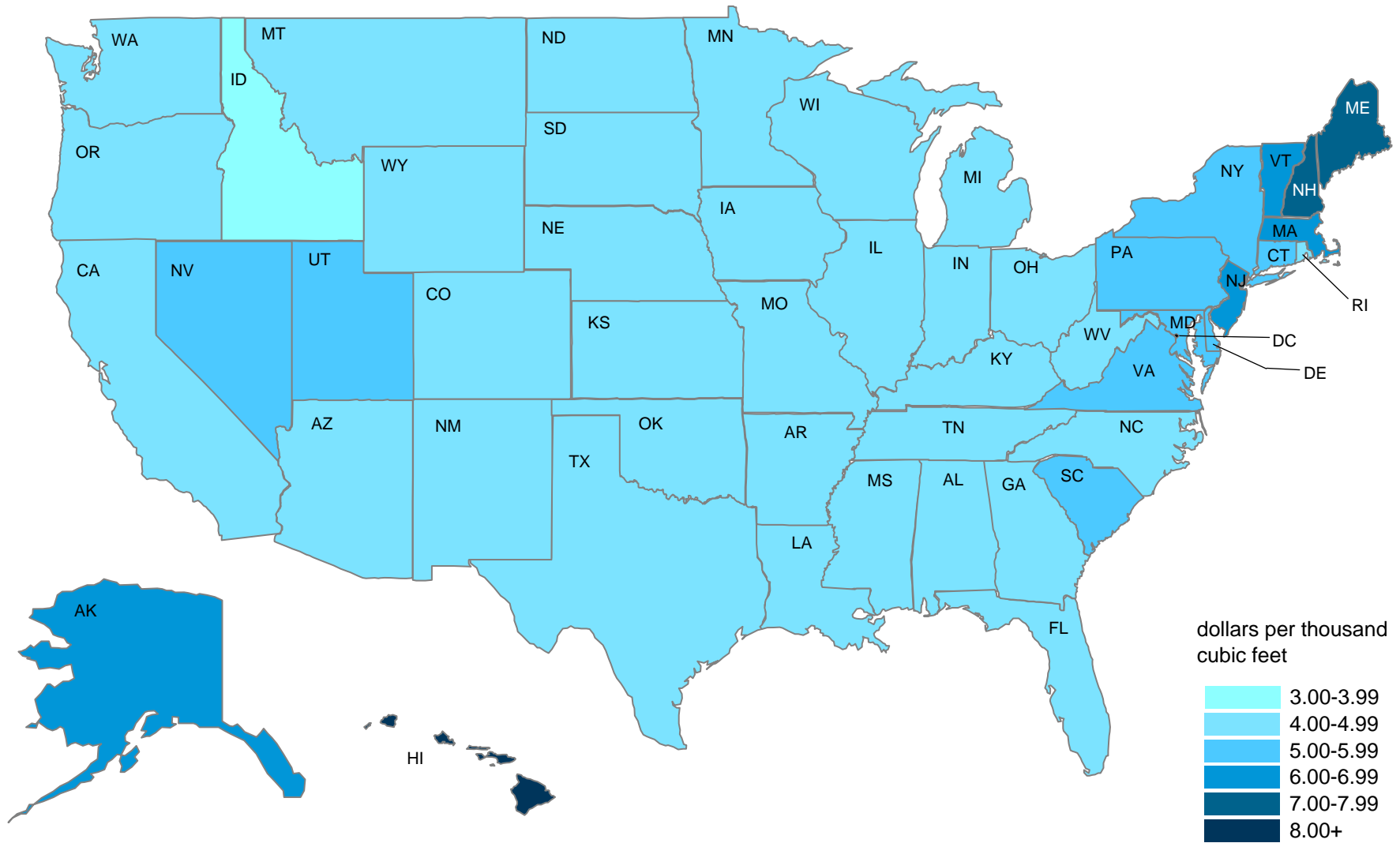
Figure 20. Average price of natural gas delivered to residential consumers, 1980-2013

dollars per thousand cubic feet



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2009 dollars using the chain-type price indexes for Gross Domestic Product (2009 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Figure 21. Average citygate price of natural gas in the United States, 2013
 (dollars per thousand cubic feet)



Note: Prices are in nominal dollars. Citygate price not applicable in the District of Columbia.
Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23 **Table 23. Average citygate price of natural gas in the United States, 2009- 2013**
(dollars per thousand cubic feet)

State	Average Price				
	2009	2010	2011	2012	2013
Alabama	7.61	6.46	5.80	5.18	4.65
Alaska	8.22	6.67	6.53	6.14	6.02
Arizona	7.21	6.59	5.91	4.68	4.73
Arkansas	7.86	6.76	6.27	5.36	4.99
California	4.17	4.86	4.47	3.46	4.18
Colorado	5.09	5.26	4.94	4.26	4.76
Connecticut	6.81	6.58	5.92	5.12	5.42
Delaware	6.54	5.67	9.03	7.19	5.67
Florida	5.76	5.49	5.07	3.93	4.44
Georgia	6.56	5.93	5.19	4.35	4.66
Hawaii	17.82	22.94	31.58	32.39	28.45
Idaho	5.63	4.82	4.65	4.07	3.93
Illinois	5.71	5.52	5.09	4.11	4.43
Indiana	5.59	5.52	4.97	4.23	4.38
Iowa	5.62	5.69	5.27	4.84	4.95
Kansas	6.12	6.08	5.53	4.74	4.98
Kentucky	5.98	5.69	5.18	4.17	4.47
Louisiana	5.96	5.43	5.67	3.48	4.12
Maine	8.64	8.19	8.14	7.73	7.35
Maryland	8.02	6.49	6.26	5.67	5.37
Massachusetts	8.29	7.74	7.04	6.03	6.20
Michigan	7.24	7.07	6.18	5.50	4.91
Minnesota	5.68	5.48	5.04	4.26	4.58
Mississippi	6.56	5.73	5.29	3.97	4.44
Missouri	7.06	6.17	5.85	5.27	4.99
Montana	5.63	5.17	5.11	4.23	4.21
Nebraska	5.87	5.62	5.11	4.31	4.61
Nevada	7.93	7.19	6.77	5.13	5.16
New Hampshire	9.53	8.83	8.07	7.15	7.60
New Jersey	9.15	8.41	7.53	6.74	6.21
New Mexico	4.07	4.84	4.52	3.70	4.08
New York	7.35	6.86	6.04	5.35	5.02
North Carolina	6.44	6.02	5.45	4.00	4.63
North Dakota	5.16	5.50	5.06	4.43	4.99
Ohio	6.60	6.87	5.51	4.47	4.55
Oklahoma	7.15	6.18	5.67	5.00	4.75
Oregon	7.79	6.78	5.84	5.21	4.82
Pennsylvania	7.81	7.04	6.28	5.52	5.26
Rhode Island	6.70	10.05	8.22	4.11	4.01
South Carolina	6.70	6.17	5.67	4.57	5.11
South Dakota	5.21	5.54	5.21	4.67	4.83
Tennessee	6.57	5.78	5.23	4.35	4.73
Texas	5.59	5.89	5.39	4.30	4.89
Utah	6.76	5.53	5.68	5.50	5.70
Vermont	9.33	8.29	7.98	6.63	6.16
Virginia	8.20	6.88	6.64	5.64	5.54
Washington	6.59	6.29	5.55	4.48	4.89
West Virginia	7.06	6.31	5.91	4.99	4.65
Wisconsin	6.70	6.14	5.65	4.88	4.88
Wyoming	4.89	5.04	4.65	4.03	4.51
Total	6.48	6.18	5.63	4.73	4.88

Note: Prices are in nominal dollars.

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average price of natural gas delivered to consumers by state and sector, 2013
(dollars per thousand cubic feet)

State	Residential		Commercial		Industrial		Vehicle Fuel	Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Average Price
Alabama	15.47	100.0	12.35	76.6	4.98	23.6	14.64	4.14
Alaska	8.85	100.0	8.34	94.5	8.16	9.0	--	4.73
Arizona	13.92	100.0	8.76	85.5	6.29	16.6	11.87	4.64
Arkansas	10.46	100.0	7.68	43.7	6.74	1.7	9.52	4.32
California	9.92	96.1	7.81	49.9	6.57	4.0	8.85	4.52
Colorado	7.82	100.0	7.25	94.7	5.90	7.2	11.61	4.91
Connecticut	13.32	95.3	9.20	57.9	6.85	33.4	17.26	6.23
Delaware	13.65	100.0	11.78	45.0	11.24	0.3	8.10	W
District of Columbia	12.45	75.0	11.64	19.1	--	--	39.21	--
Florida	18.46	97.8	10.87	33.3	6.77	3.2	9.99	5.08
Georgia	14.60	100.0	9.38	100.0	5.38	18.9	19.61	4.41
Hawaii	49.13	100.0	41.92	100.0	27.56	100.0	--	--
Idaho	8.12	100.0	7.29	77.4	5.47	2.5	7.78	W
Illinois	8.20	87.7	7.57	38.4	6.00	6.8	12.22	W
Indiana	8.43	95.0	7.59	68.2	6.54	2.0	12.66	W
Iowa	8.99	100.0	6.97	72.5	5.43	5.6	--	4.72
Kansas	10.19	100.0	9.10	61.2	4.85	9.3	8.45	4.57
Kentucky	9.80	96.2	8.32	78.8	4.84	18.3	8.21	W
Louisiana	10.80	100.0	8.59	77.7	3.86	14.2	6.22	3.95
Maine	15.21	100.0	12.79	42.6	10.32	0.9	--	W
Maryland	11.67	74.3	10.06	26.2	8.47	6.8	11.23	W
Massachusetts	13.60	88.8	11.29	46.3	10.31	18.0	15.64	5.96
Michigan	9.09	91.6	7.82	53.2	6.97	7.4	--	4.57
Minnesota	8.19	100.0	6.86	90.1	4.94	19.5	6.81	W
Mississippi	9.00	99.5	7.61	89.1	5.82	10.6	--	W
Missouri	10.88	100.0	9.00	72.2	8.19	13.9	5.14	W
Montana	8.19	99.9	8.09	53.3	7.33	1.2	8.09	W
Nebraska	8.39	87.5	6.49	57.3	4.72	7.8	19.52	4.96
Nevada	9.42	100.0	6.61	60.1	6.66	15.7	8.57	W
New Hampshire	13.84	100.0	12.13	50.2	10.68	7.5	--	W
New Jersey	10.89	90.1	9.55	35.2	8.19	6.1	--	4.34
New Mexico	8.92	100.0	6.77	57.0	5.58	8.0	17.52	4.35
New York	12.49	100.0	7.98	100.0	7.44	6.5	20.59	5.25
North Carolina	11.83	100.0	8.81	84.5	6.87	9.2	7.66	W
North Dakota	7.43	100.0	6.32	92.6	4.14	37.9	8.63	W
Ohio	9.46	100.0	6.20	100.0	6.14	1.9	16.85	3.95
Oklahoma	9.71	100.0	8.05	44.6	7.16	0.7	9.72	4.13
Oregon	10.84	100.0	8.60	96.6	5.79	16.9	3.84	W
Pennsylvania	11.58	86.9	10.15	40.1	9.21	1.2	7.20	4.17
Rhode Island	14.55	100.0	12.37	54.5	9.04	9.0	22.79	5.83
South Carolina	12.61	100.0	9.10	91.7	5.27	45.6	10.34	W
South Dakota	8.23	100.0	6.59	81.6	5.67	5.2	--	4.35
Tennessee	9.43	100.0	8.41	90.0	5.63	29.7	7.46	3.83
Texas	10.50	99.7	7.25	72.8	3.92	41.7	16.51	3.94
Utah	8.55	100.0	7.13	81.8	5.22	11.1	15.44	4.10
Vermont	15.87	100.0	7.57	100.0	8.59	100.0	--	W
Virginia	11.68	89.9	8.83	54.6	6.02	10.3	10.41	4.29
Washington	11.37	100.0	9.21	86.8	8.37	6.7	13.37	W
West Virginia	9.98	100.0	8.61	52.9	4.30	18.0	--	4.29
Wisconsin	8.65	100.0	7.07	76.9	6.02	18.8	5.87	4.47
Wyoming	8.27	73.8	6.81	62.9	4.62	1.2	13.22	W
Total	10.32	95.4	8.08	66.1	4.64	16.6	9.76	4.49

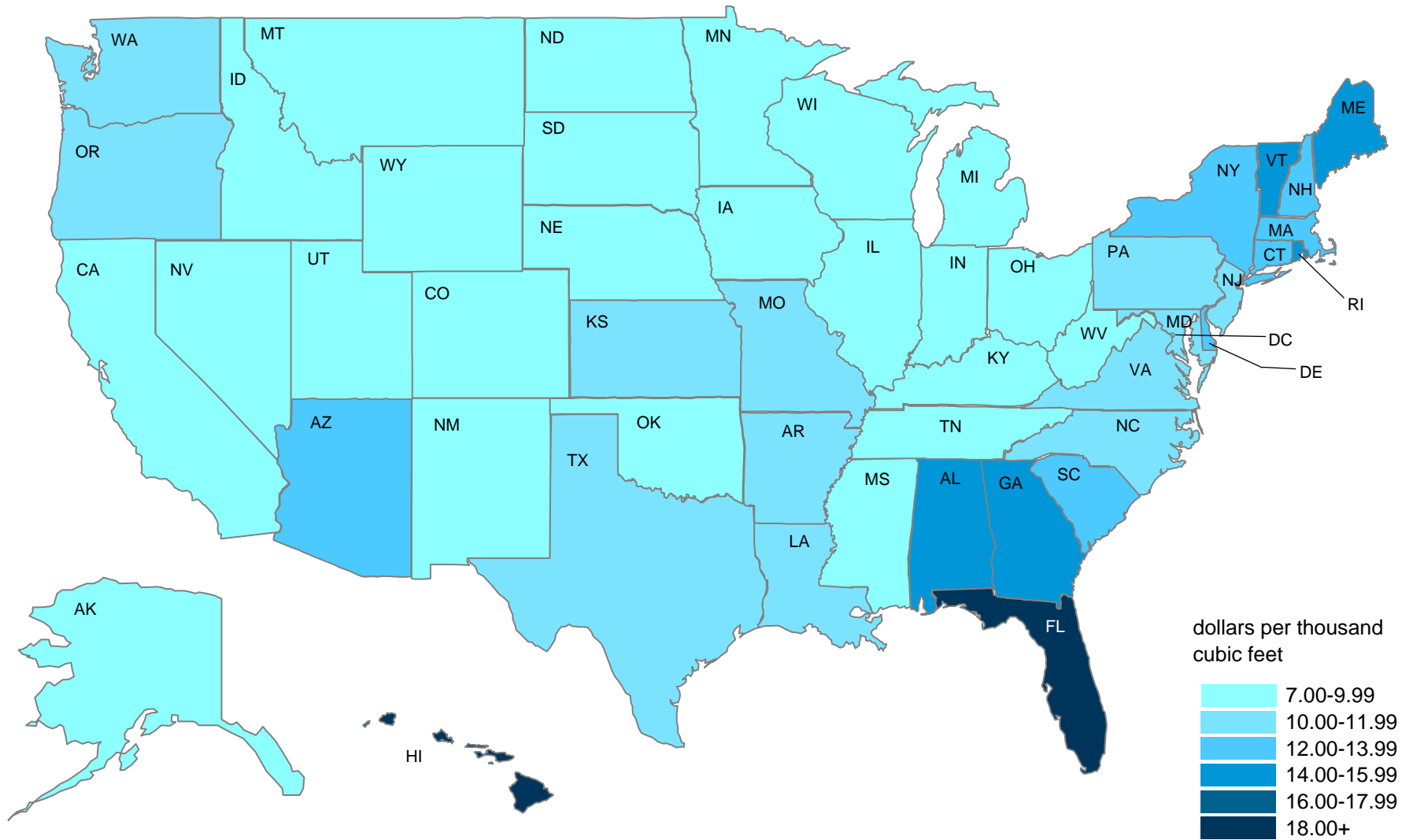
-- Not applicable.

^W Withheld.

Notes: Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

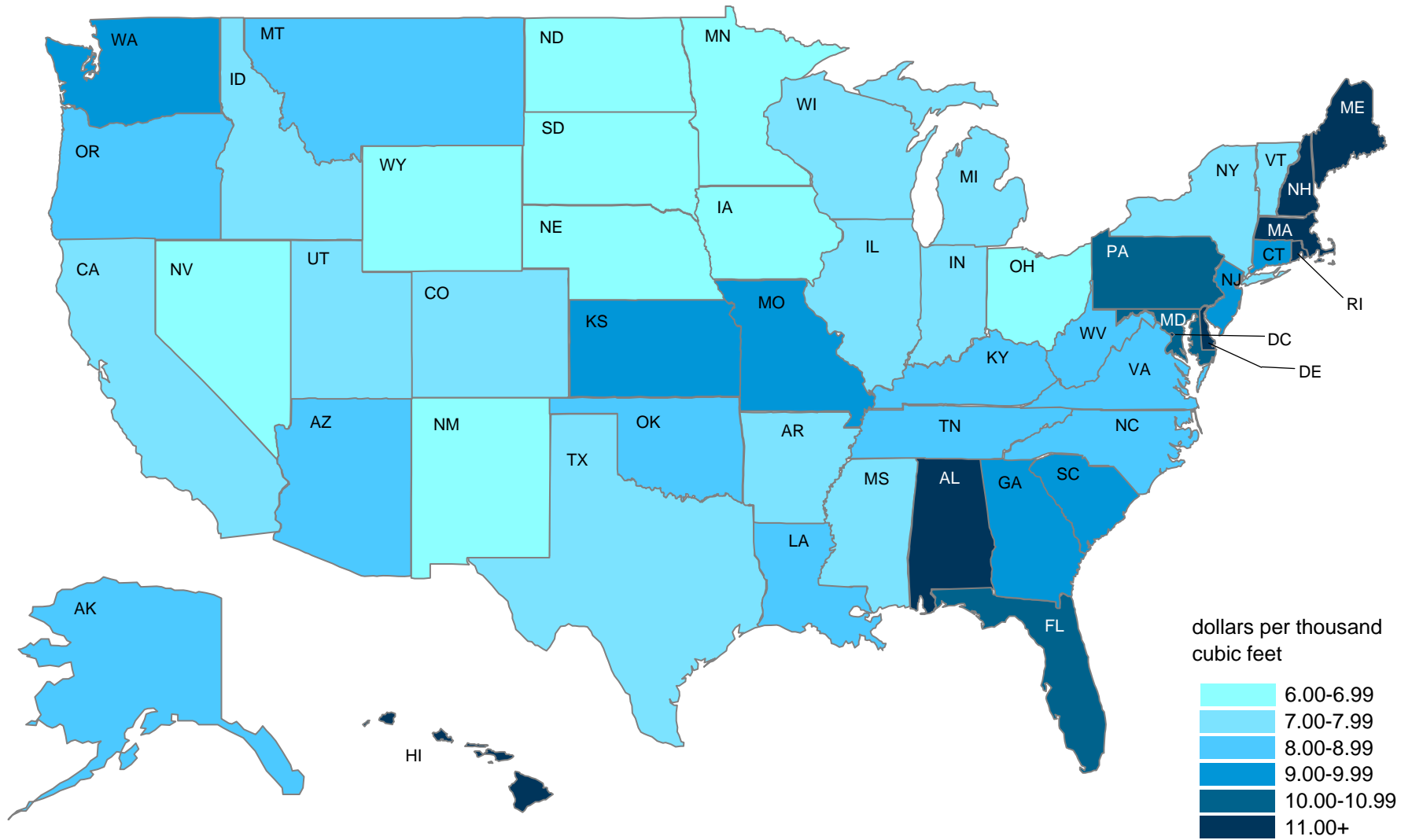
Figure 22. Average price of natural gas delivered to U.S. residential consumers, 2013
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

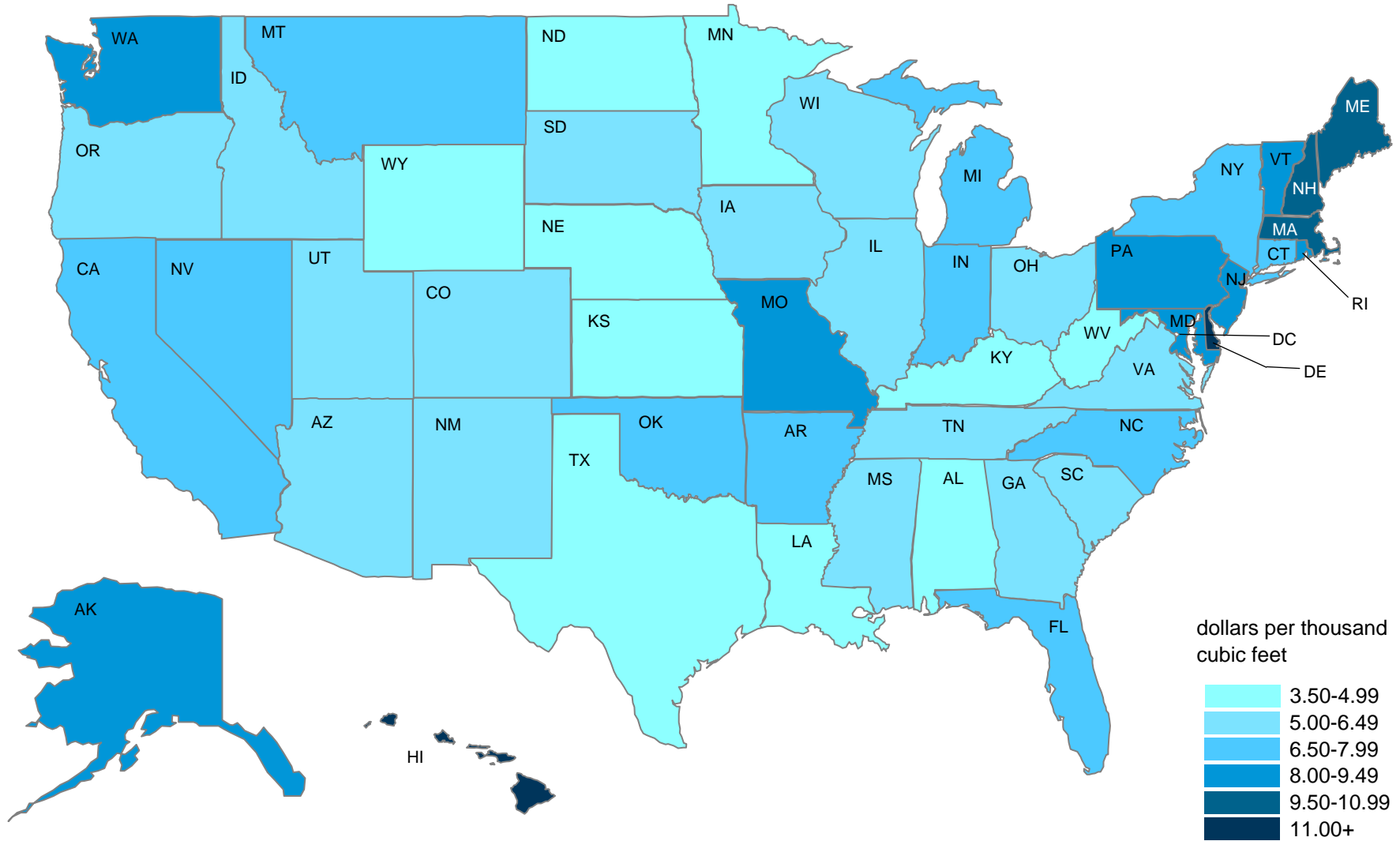
Figure 23. Average price of natural gas delivered to U.S. commercial consumers, 2013
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars.

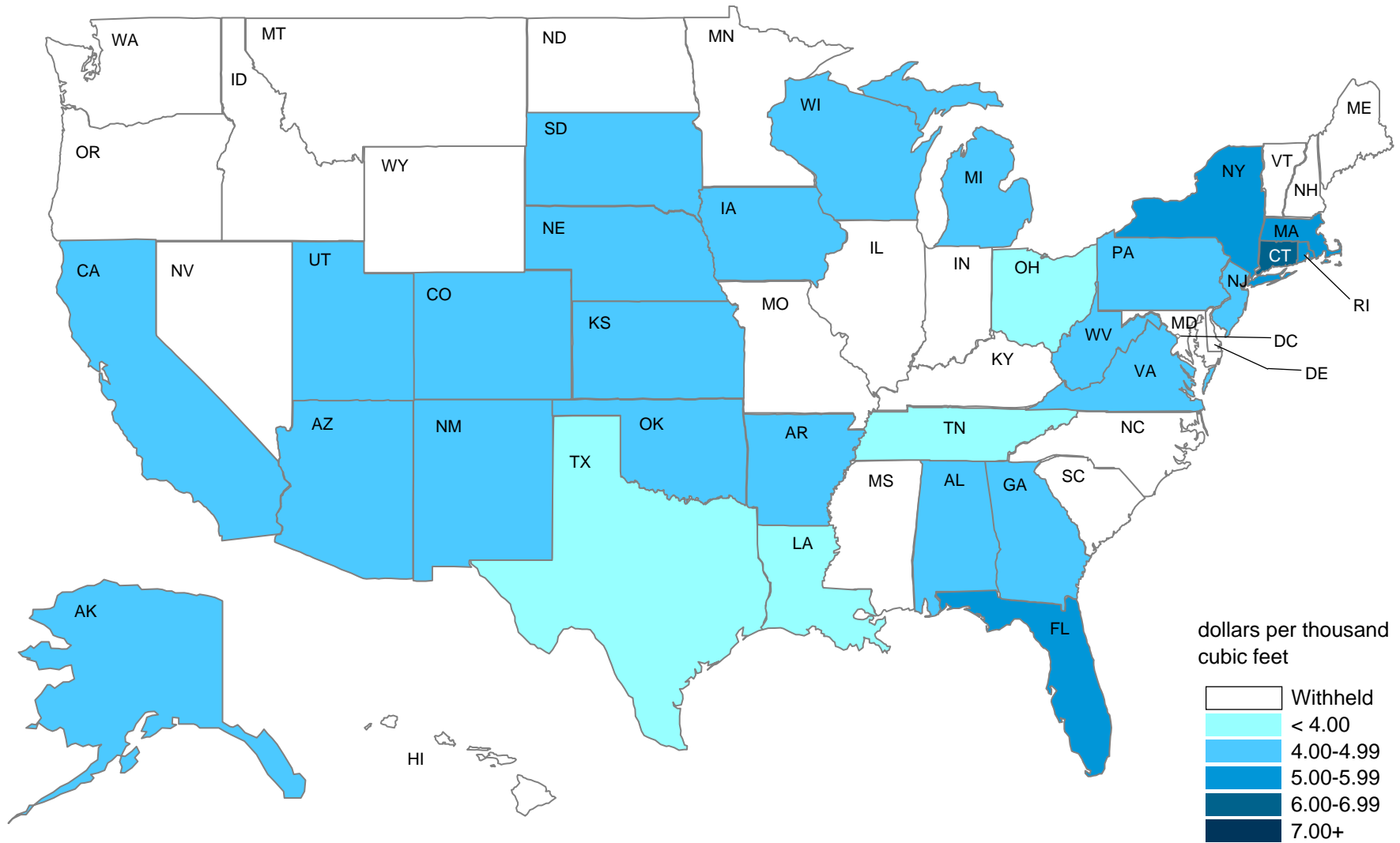
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 24. Average price of natural gas delivered to U.S. onsystem industrial consumers, 2013
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars. Industrial consumption of natural gas in the District of Columbia equals 0; therefore, the price is not applicable.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 25. Average price of natural gas delivered to U.S. electric power consumers, 2013
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 25. Average price of natural gas delivered to residential and commercial sector consumers by local distribution and marketers in selected states, 2012-2013
(dollars per thousand cubic feet)

State	2012				Residential 2013			
	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company
Georgia	12.47	16.82	16.23	13.5	11.86	15.04	14.60	13.9
New York	12.72	13.59	12.97	71.2	12.24	13.07	12.49	70.3
Ohio	8.75	10.42	9.91	30.9	9.20	9.52	9.46	19.8

State	2012				Commercial 2013			
	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company
Georgia	^R 10.01	9.69	^R 9.75	^R 17.2	10.19	9.19	9.38	18.7
New York	8.35	7.58	7.84	33.6	8.57	7.65	7.98	35.7
Ohio	8.03	6.97	7.11	13.2	8.37	6.00	6.20	8.7

^a Price derived from Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

^b Price derived from Form EIA-910, "Monthly Natural Gas Marketer Survey."

^c Prices combined by weighting percent sold by local distribution companies versus percent sold by marketers according to volumes reported on Form EIA-176.

^R Revised data.

Notes: Beginning in 2011, the Form EIA-910, "Monthly Natural Gas Marketer Survey," was only collected in Georgia, New York, and Ohio. Prices represent the annual-average retail price for volumes delivered to residential and commercial customers by marketers who report on Form EIA-910, "Monthly Natural Gas Marketer Survey," and local distribution companies who report on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Both sets of prices include the cost of the gas commodity/supply and all transportation and delivery charges. Since the prices reflect each state's aggregate of multiple local distribution companies and marketers, a comparison of the aggregate prices may not represent the realized price savings that an individual customer might have obtained. Localized tariff rates, distinct contract/pricing options, and contract timing may affect the price differential between marketers and licensed distribution companies.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

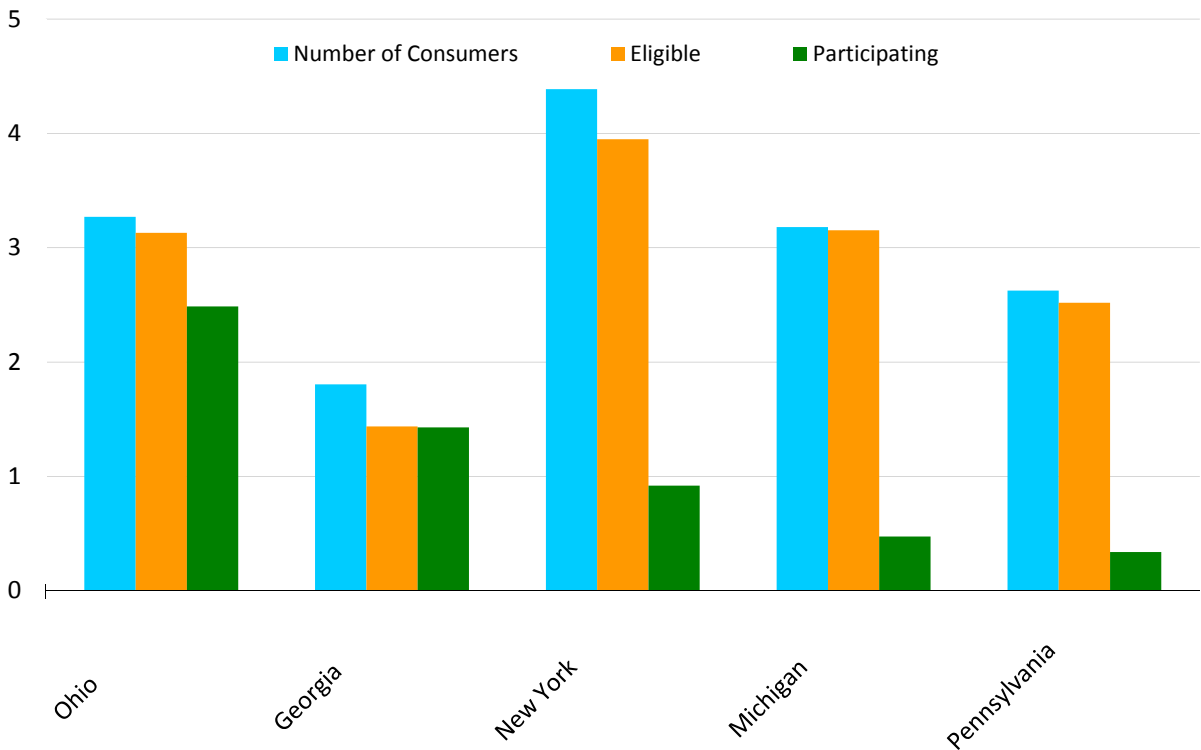
Table 26. Number of consumers eligible and participating in a customer choice program in the residential sector, 2013

State	Number of Consumers	Eligible	Participating
California	10,754,908	10,410,080	283,097
Colorado	1,672,312	1,228,917	0
Connecticut	513,492	1,071	469
District of Columbia	146,712	145,871	17,160
Florida	694,210	17,019	15,579
Georgia	1,805,425	1,436,353	1,427,773
Illinois	3,838,177	2,937,105	278,316
Indiana	1,681,841	736,007	78,005
Kentucky	760,563	120,589	25,075
Louisiana	901,635	871	336
Maryland	1,099,272	1,036,782	249,350
Massachusetts	1,475,592	1,447,630	3,052
Michigan	3,180,349	3,153,512	473,599
Minnesota	1,459,134	754,575	0
Montana	262,122	187,387	484
Nebraska	527,397	68,074	67,685
New Jersey	2,686,452	2,690,001	257,788
New Mexico	572,224	472,301	76
New York	4,386,856	3,948,937	919,451
Ohio	3,271,074	3,130,846	2,486,311
Pennsylvania	2,625,056	2,519,307	337,825
Rhode Island	231,763	231,763	0
Virginia	1,170,161	706,132	67,693
Wisconsin	1,692,624	1,077,291	0
Wyoming	158,889	71,312	40,718
U.S. Total	66,723,049	38,529,733	7,029,842

Notes: The number of “Eligible” customers represents those residential customers, regardless of size, *who were allowed* to purchase fuel from an alternative supplier at the end of the report year. The number of “Participating” customers represents those *who were actively participating* in such a program at the end of the year.
Source: Energy Information Administration (EIA), Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.”

Figure 26. Top Five States with Participants in a Residential Customer Choice Program, 2013

millions of customers



Source: Energy Information Administration (EIA), Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.”

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**State
Summaries**

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Table 2 . Percent distribution of natural gas supply and disposition by state, 2013

State	Dry Production	Total Consumption
Alabama	0.8	2.4
Alaska	1.3	1.3
Arizona	<	1.2
Arkansas	4.7	1.1
California	1.0	9.2
Colorado	6.2	1.8
Connecticut	--	0.9
Delaware	--	0.4
District of Columbia	--	0.1
Florida	<	4.7
Georgia	--	2.4
Gulf of Mexico	5.1	0.4
Hawaii	--	<
Idaho	--	0.4
Illinois	<	4.0
Indiana	<	2.6
Iowa	--	1.3
Kansas	1.1	1.1
Kentucky	0.4	0.9
Louisiana	9.7	5.4
Maine	--	0.2
Maryland	<	0.8
Massachusetts	--	1.7
Michigan	0.5	3.1
Minnesota	--	1.8
Mississippi	0.2	1.6
Missouri	--	1.1
Montana	0.3	0.3
Nebraska	<	0.7
Nevada	<	1.0
New Hampshire	--	0.2
New Jersey	--	2.6
New Mexico	4.6	0.9
New York	0.1	4.9
North Carolina	--	1.7
North Dakota	0.8	0.3
Ohio	0.8	3.5
Oklahoma	8.2	2.5
Oregon	<	0.9
Pennsylvania	13.3	4.2
Rhode Island	--	0.3
South Carolina	--	0.9
South Dakota	0.1	0.3
Tennessee	<	1.1
Texas	28.2	15.4
Utah	1.9	0.9
Vermont	--	<
Virginia	0.6	1.6
Washington	--	1.2
West Virginia	2.9	0.5
Wisconsin	--	1.7
Wyoming	7.3	0.6
Total	100.0	100.0

-- Not applicable.

< Percentage is less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyz; and EIA estimates based on historical data.

Table 28. Percent distribution of natural gas delivered to consumers by state, 2013

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama	0.7	0.8	2.4	0.6	4.1
Alaska	0.4	0.6	0.1	<	0.4
Arizona	0.8	1.0	0.3	5.7	2.5
Arkansas	0.7	1.5	1.2	0.1	1.2
California	9.8	7.8	10.5	49.0	10.1
Colorado	2.8	1.8	1.1	0.9	1.1
Connecticut	1.0	1.4	0.4	0.1	1.3
Delaware	0.2	0.3	0.4	<	0.5
District of Columbia	0.3	0.5	--	2.9	--
Florida	0.3	1.8	1.3	0.3	12.7
Georgia	2.5	1.7	2.1	3.7	3.4
Hawaii	<	0.1	<	--	--
Idaho	0.6	0.6	0.4	0.4	0.3
Illinois	9.2	7.0	3.9	0.9	0.6
Indiana	2.9	2.5	4.8	0.1	1.0
Iowa	1.5	1.7	2.3	--	0.2
Kansas	1.4	1.0	1.6	<	0.3
Kentucky	1.1	1.1	1.5	<	0.2
Louisiana	0.8	0.9	12.6	<	3.3
Maine	<	0.2	0.4	<	0.3
Maryland	1.7	2.2	0.2	0.7	0.3
Massachusetts	2.8	2.8	0.7	2.5	1.9
Michigan	6.8	5.2	2.3	1.1	1.3
Minnesota	2.8	3.2	2.2	<	0.6
Mississippi	0.5	0.6	1.5	<	2.9
Missouri	2.2	2.0	0.9	<	0.5
Montana	0.4	0.6	0.3	<	0.1
Nebraska	0.8	1.0	1.2	0.1	0.1
Nevada	0.8	1.0	0.2	2.0	2.2
New Hampshire	0.1	0.3	0.1	0.1	0.4
New Jersey	4.6	5.2	0.8	0.6	2.7
New Mexico	0.7	0.8	0.3	0.8	0.9
New York	8.5	9.3	1.0	12.9	5.5
North Carolina	1.4	1.7	1.5	0.1	2.5
North Dakota	0.2	0.4	0.4	<	--
Ohio	6.1	5.2	3.7	0.3	2.0
Oklahoma	1.3	1.3	2.4	0.9	3.0
Oregon	0.9	0.9	0.8	0.5	1.2
Pennsylvania	4.6	4.3	2.8	1.0	4.4
Rhode Island	0.4	0.4	0.1	0.3	0.6
South Carolina	0.6	0.7	1.1	<	1.2
South Dakota	0.3	0.4	0.6	--	0.1
Tennessee	1.4	1.6	1.5	0.1	0.4
Texas	4.2	5.3	20.8	7.4	17.4
Utah	1.4	1.3	0.5	1.0	0.6
Vermont	0.1	0.1	<	<	<
Virginia	1.7	2.1	1.0	0.9	2.1
Washington	1.7	1.7	1.1	1.7	1.0
West Virginia	0.5	0.7	0.4	<	<
Wisconsin	2.9	2.9	1.8	0.2	0.8
Wyoming	0.3	0.4	0.7	0.1	--
Total	100.0	100.0	100.0	100.0	100.0

-- Not applicable.

< Percentage is less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

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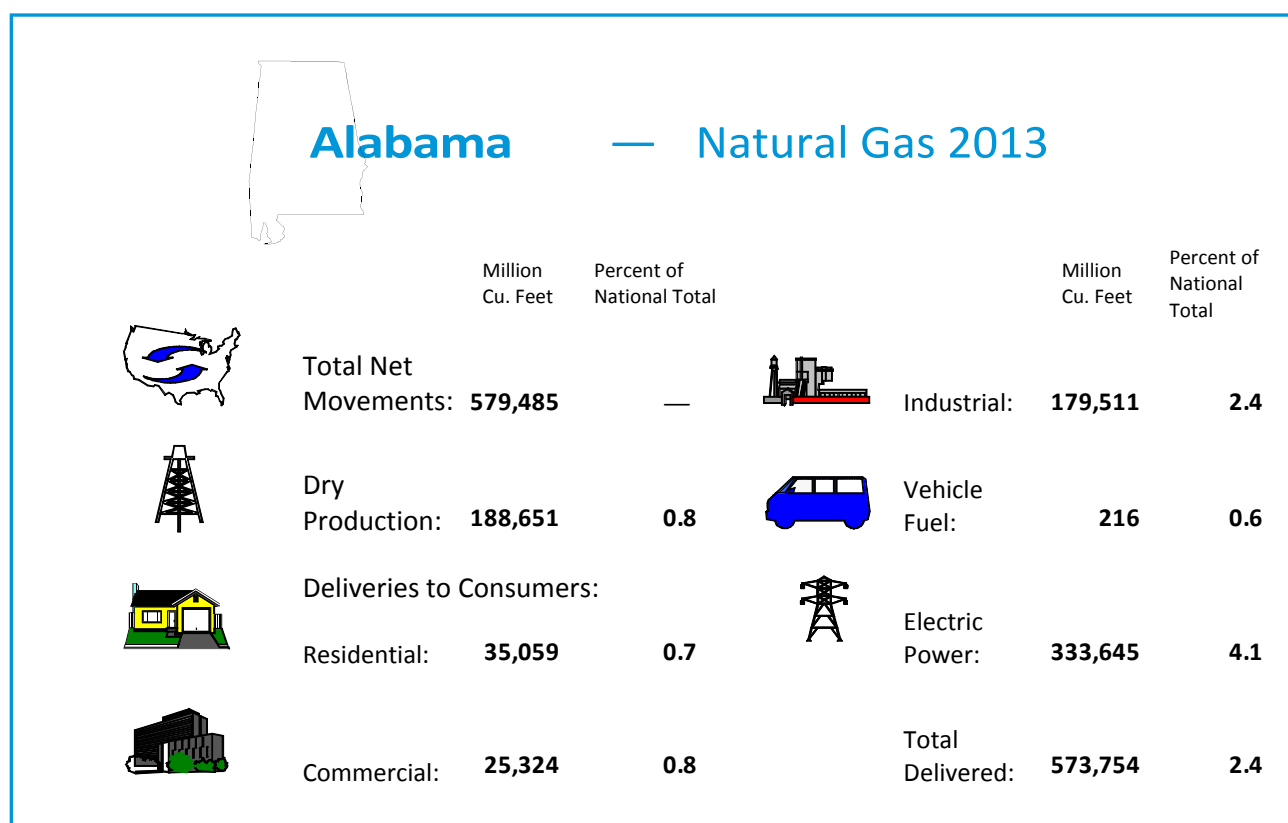


Table S1. Summary statistics for natural gas – Alabama, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	6,913	7,026	7,063	6,327	6,068
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	142,509	131,448	116,872	114,407	102,842
From Oil Wells	5,758	6,195	5,975	10,978	8,794
From Coalbed Wells	107,699	103,060	95,727	90,325	84,690
From Shale Gas Wells	0	0	0	0	0
Total	255,965	240,703	218,574	215,710	196,326
Repressuring	783	736	531	0	NA
Vented and Flared	2,495	2,617	3,491	0	NA
Nonhydrocarbon Gases Removed	16,658	14,418	18,972	0	NA
Marketed Production	236,029	222,932	195,581	215,710	196,326
NGPL Production	17,232	19,059	17,271	^R 7,133	7,675
Total Dry Production	218,797	203,873	178,310	^R208,577	188,651
Supply (million cubic feet)					
Dry Production	218,797	203,873	178,310	^R 208,577	188,651
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,362,054	3,728,665	3,908,982	^R 3,865,409	3,328,225
Withdrawals from Storage					
Underground Storage	23,298	16,740	15,408	23,651	22,968
LNG Storage	1,498	968	829	583	759
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-25,228	-63,751	-55,703	^R -162,226	-157,890
Total Supply	3,580,419	3,886,495	4,047,826	^R3,935,995	3,382,712

See footnotes at end of table.

Table S1. Summary statistics for natural gas – Alabama, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	454,456	534,779	598,514	^R 666,712	615,184
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,103,267	3,327,743	3,425,792	^R 3,247,526	2,748,740
Additions to Storage					
Underground Storage	21,020	23,026	22,766	21,195	17,966
LNG Storage	1,676	946	754	562	822
Total Disposition	3,580,419	3,886,495	4,047,826	^R3,935,995	3,382,712
Consumption (million cubic feet)					
Lease Fuel	10,460	10,163	10,367	12,389	12,456
Pipeline and Distribution Use ^a	18,849	22,124	23,091	25,349	22,169
Plant Fuel	6,470	6,441	6,939	6,616	6,804
Delivered to Consumers					
Residential	36,061	42,215	36,582	^R 27,580	35,059
Commercial	24,293	27,071	25,144	^R 21,551	25,324
Industrial	131,228	144,938	153,358	^R 171,729	179,511
Vehicle Fuel	80	105	192	^R 193	216
Electric Power	227,015	281,722	342,841	401,306	333,645
Total Delivered to Consumers	418,677	496,051	558,116	^R622,359	573,754
Total Consumption	454,456	534,779	598,514	^R666,712	615,184
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,160	5,494	5,313	5,126	5,935
Industrial	94,597	109,031	117,277	133,765	137,103
Number of Consumers					
Residential	785,005	778,985	772,892	^R 767,396	765,957
Commercial	67,674	68,163	67,696	^R 67,252	67,136
Industrial	3,057	3,039	2,988	3,045	3,143
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	359	397	371	^R 320	377
Industrial	42,927	47,693	51,325	56,397	57,114
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.61	6.46	5.80	5.18	4.65
Delivered to Consumers					
Residential	18.12	15.79	15.08	16.20	15.47
Commercial	14.94	13.34	12.36	^R 12.56	12.35
Industrial	6.48	6.64	5.57	4.35	4.98
Vehicle Fuel	19.17	16.24	11.45	17.99	14.64
Electric Power	4.30	4.85	4.36	3.09	4.14

-- Not applicable.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

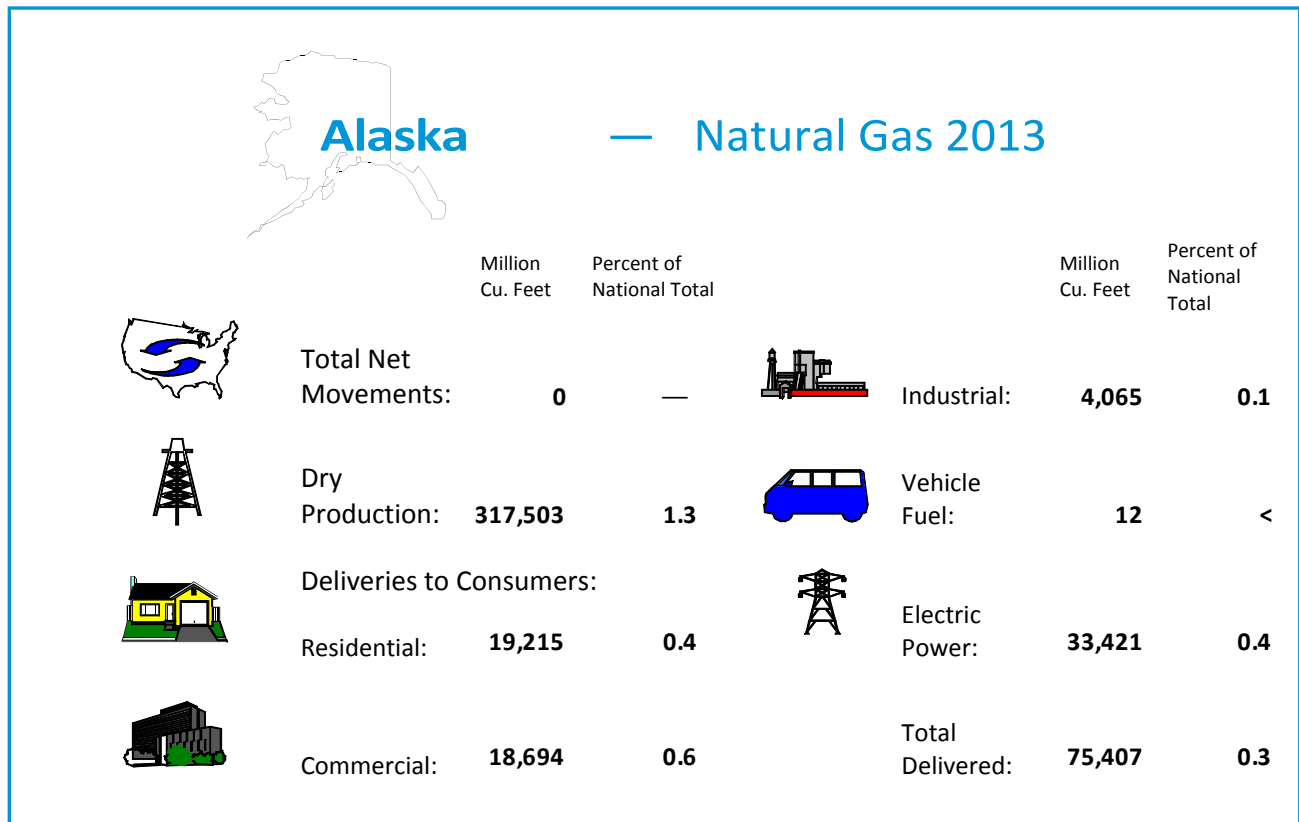


Table S2. Summary statistics for natural gas – Alaska, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	261	269	277	185	152
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	137,639	127,417	112,268	107,873	91,686
From Oil Wells	3,174,747	3,069,683	3,050,654	3,056,918	3,123,671
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,312,386	3,197,100	3,162,922	3,164,791	3,215,358
Repressuring	2,908,828	2,812,701	2,795,732	2,801,763	2,869,956
Vented and Flared	6,481	10,173	10,966	11,769	7,219
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	397,077	374,226	356,225	351,259	338,182
NGPL Production	22,925	20,835	21,554	21,470	20,679
Total Dry Production	374,152	353,391	334,671	329,789	317,503
Supply (million cubic feet)					
Dry Production	374,152	353,391	334,671	329,789	317,503
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	7,259
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,355	10,021	17,185	22,663	22,400
Total Supply	372,797	363,412	351,856	352,452	347,162

See footnotes at end of table.

Table S2. Summary statistics for natural gas – Alaska, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	342,261	333,312	335,458	343,110	332,107
Deliveries at U.S. Borders					
Exports	30,536	30,100	16,398	9,342	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	15,054
LNG Storage	0	0	0	0	0
Total Disposition	372,797	363,412	351,856	352,452	347,162
Consumption (million cubic feet)					
Lease Fuel	219,161	211,918	208,531	214,335	219,190
Pipeline and Distribution Use ^a	2,318	3,284	3,409	3,974	872
Plant Fuel	39,447	37,316	35,339	37,397	36,638
Delivered to Consumers					
Residential	19,978	18,714	20,262	21,380	19,215
Commercial	16,620	15,920	19,399	19,898	18,694
Industrial	6,635	6,408	6,769	6,357	4,065
Vehicle Fuel	22	20	11	11	12
Electric Power	38,078	39,732	41,738	39,758	33,421
Total Delivered to Consumers	81,335	80,794	88,178	87,404	75,407
Total Consumption	342,261	333,312	335,458	343,110	332,107
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,448	1,951	2,208	1,005	1,022
Industrial	1,827	1,893	2,657	0	3,698
Number of Consumers					
Residential	120,124	121,166	121,736	122,983	124,411
Commercial	13,215	12,998	13,027	^R 13,133	13,246
Industrial	3	3	5	3	3
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,258	1,225	1,489	1,515	1,411
Industrial	2,211,756	2,135,975	1,353,819	2,118,957	1,354,889
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	8.59	12.19	12.88	15.71	--
Citygate	8.22	6.67	6.53	6.14	6.02
Delivered to Consumers					
Residential	10.23	8.89	8.77	8.47	8.85
Commercial	9.51	8.78	8.09	8.09	8.34
Industrial	4.02	4.23	3.84	5.11	8.16
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	5.04	4.32	4.73

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

^b Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

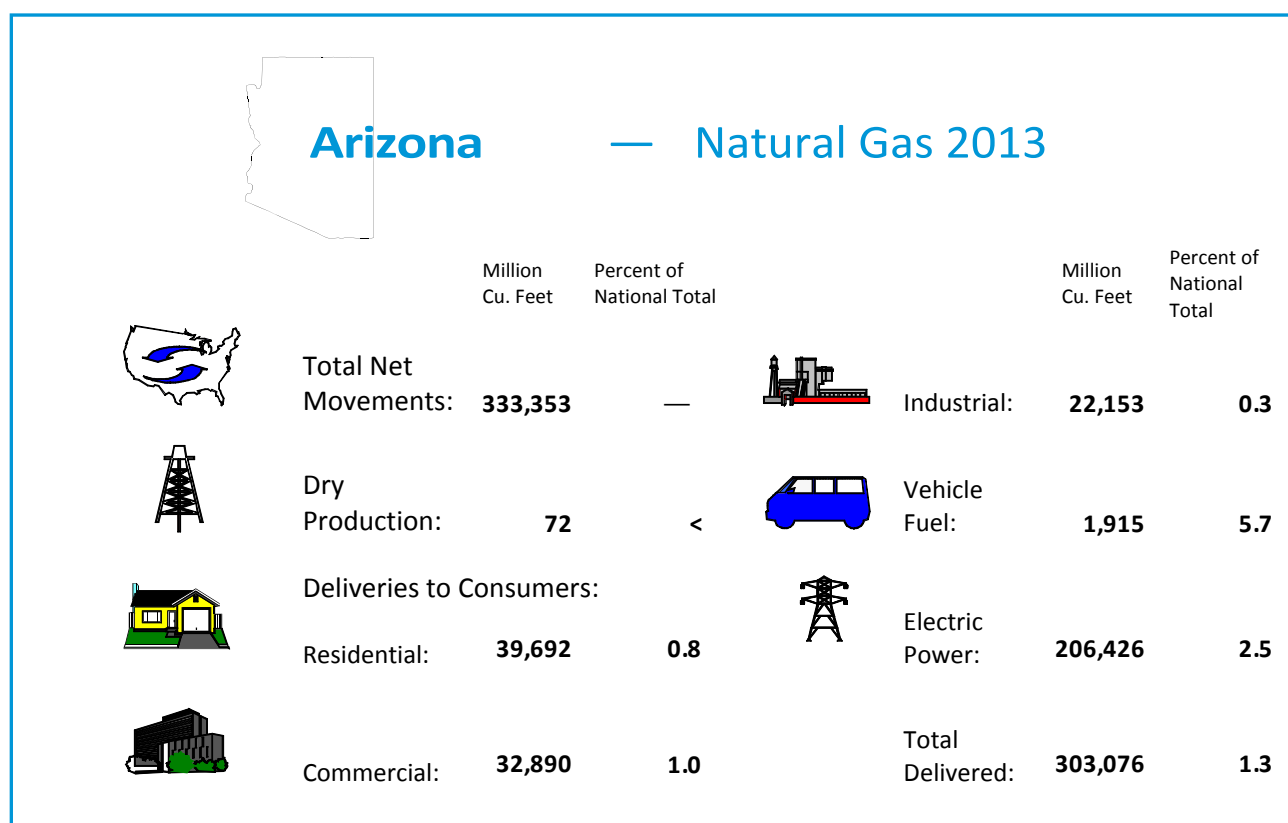


Table S3. Summary statistics for natural gas – Arizona, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	6	5	5	5	5
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	711	183	168	117	72
From Oil Wells	*	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	712	183	168	117	72
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	712	183	168	117	72
NGPL Production	0	0	0	0	0
Total Dry Production	712	183	168	117	72
Supply (million cubic feet)					
Dry Production	712	183	168	117	72
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	857	3,061	2,546	3,409
Interstate Receipts	1,752,883	1,386,789	1,289,493	1,340,908	1,291,034
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-15,825	-20,750	-18,162	^R -13,246	-17,726
Total Supply	1,737,770	1,367,080	1,274,561	^R1,330,325	1,276,790

See footnotes at end of table.

Table S3. Summary statistics for natural gas – Arizona, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	369,739	330,914	288,802	^R 332,068	315,699
Deliveries at U.S. Borders					
Exports	44,152	44,693	45,086	46,385	54,139
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,323,879	991,473	940,673	951,872	906,952
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,737,770	1,367,080	1,274,561	^R1,330,325	1,276,790
Consumption (million cubic feet)					
Lease Fuel	17	19	^E 17	^E 12	^E 4
Pipeline and Distribution Use ^a	20,846	15,447	13,158	12,372	12,619
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	34,732	37,812	38,592	34,974	39,692
Commercial	32,196	31,945	32,633	31,530	32,890
Industrial	17,948	19,245	21,724	22,657	22,153
Vehicle Fuel	2,096	2,015	1,712	^R 1,707	1,915
Electric Power	261,904	224,430	180,966	228,818	206,426
Total Delivered to Consumers	348,877	315,448	275,627	^R319,685	303,076
Total Consumption	369,739	330,914	288,802	^R332,068	315,699
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	2	2	3
Commercial	3,866	3,605	3,988	4,213	4,772
Industrial	12,730	14,343	16,469	17,800	18,486
Number of Consumers					
Residential	1,130,047	1,138,448	1,146,286	1,157,688	1,172,003
Commercial	57,191	56,676	56,547	56,532	56,585
Industrial	390	368	371	379	383
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	563	564	577	558	581
Industrial	46,020	52,297	58,554	59,780	57,841
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	3.79	4.57	4.28	3.07	4.17
Citygate	7.21	6.59	5.91	4.68	4.73
Delivered to Consumers					
Residential	17.65	15.87	15.04	15.75	13.92
Commercial	12.15	10.72	9.99	9.35	8.76
Industrial	8.19	7.54	6.86	5.78	6.29
Vehicle Fuel	14.96	12.35	7.73	13.19	11.87
Electric Power	4.16	4.84	5.02	3.51	4.64

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

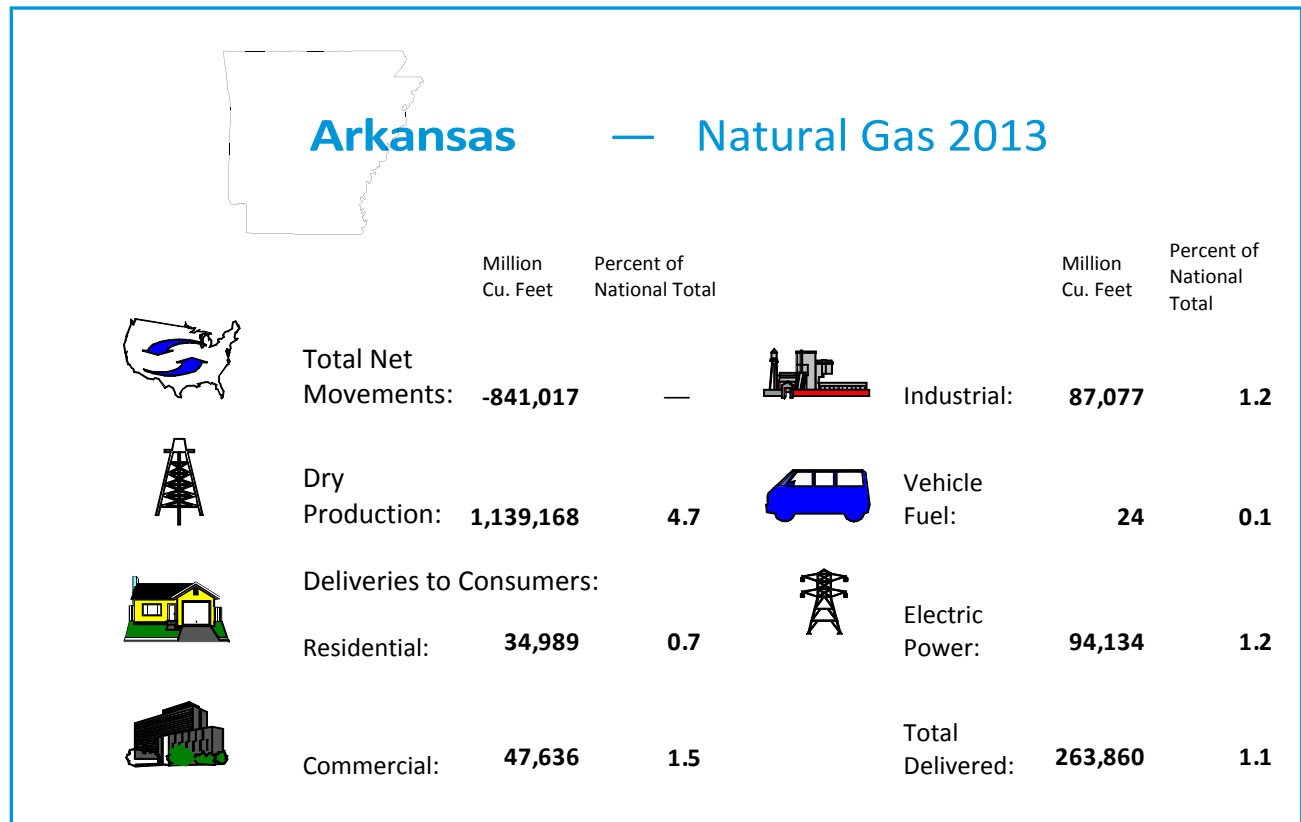


Table S4. Summary statistics for natural gas – Arkansas, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	6,314	7,397	8,388	8,538	9,787
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	164,316	152,108	132,230	121,684	107,666
From Oil Wells	5,743	5,691	9,291	3,000	2,894
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	510,554	769,679	935,237	1,021,484	1,029,095
Total	680,613	927,479	1,076,757	1,146,168	1,139,654
Repressuring	520	414	4,051	NA	NA
Vented and Flared	141	425	494	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	679,952	926,639	1,072,212	1,146,168	1,139,654
NGPL Production	168	213	268	424	486
Total Dry Production	679,784	926,426	1,071,944	1,145,744	1,139,168
Supply (million cubic feet)					
Dry Production	679,784	926,426	1,071,944	1,145,744	1,139,168
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,932,138	1,893,630	1,681,506	^R 1,746,379	1,761,879
Withdrawals from Storage					
Underground Storage	4,868	4,368	4,409	2,960	3,964
LNG Storage	51	40	53	48	40
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	18,740	9,425	-685	^R -16,701	-16,158
Total Supply	2,635,582	2,833,889	2,757,229	^R2,878,431	2,888,894

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	244,193	271,515	284,076	^R 296,132	282,834
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,387,253	2,557,661	2,468,477	^R 2,579,393	2,602,896
Additions to Storage					
Underground Storage	4,108	4,672	4,628	2,848	3,112
LNG Storage	27	42	47	57	52
Total Disposition	2,635,582	2,833,889	2,757,229	^R2,878,431	2,888,894
Consumption (million cubic feet)					
Lease Fuel	^E 4,091	^E 5,340	^E 6,173	^E 6,599	^E 6,605
Pipeline and Distribution Use ^a	9,125	9,544	11,286	^R 10,606	11,572
Plant Fuel	489	529	423	622	797
Delivered to Consumers					
Residential	33,252	36,240	33,737	26,191	34,989
Commercial	36,373	40,232	39,986	41,435	47,636
Industrial	77,585	83,061	85,437	^R 81,597	87,077
Vehicle Fuel	11	16	21	21	24
Electric Power	83,266	96,553	107,014	129,059	94,134
Total Delivered to Consumers	230,488	256,102	266,194	^R278,304	263,860
Total Consumption	244,193	271,515	284,076	^R296,132	282,834
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,776	17,862	19,402	24,772	26,797
Industrial	74,752	80,722	83,671	^R 80,090	85,595
Number of Consumers					
Residential	557,355	549,970	551,795	549,959	522,681
Commercial	69,043	67,987	67,815	68,765	68,791
Industrial	1,025	1,079	1,133	^R 990	1,020
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	527	592	590	603	692
Industrial	75,693	76,980	75,408	^R 82,422	85,370
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.86	6.76	6.27	5.36	4.99
Delivered to Consumers					
Residential	13.39	11.53	11.46	11.82	10.46
Commercial	10.72	8.89	8.90	7.99	7.68
Industrial	8.44	7.28	7.44	6.38	6.74
Vehicle Fuel	--	--	--	9.04	9.52
Electric Power	4.14	5.11	4.73	3.19	4.32

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

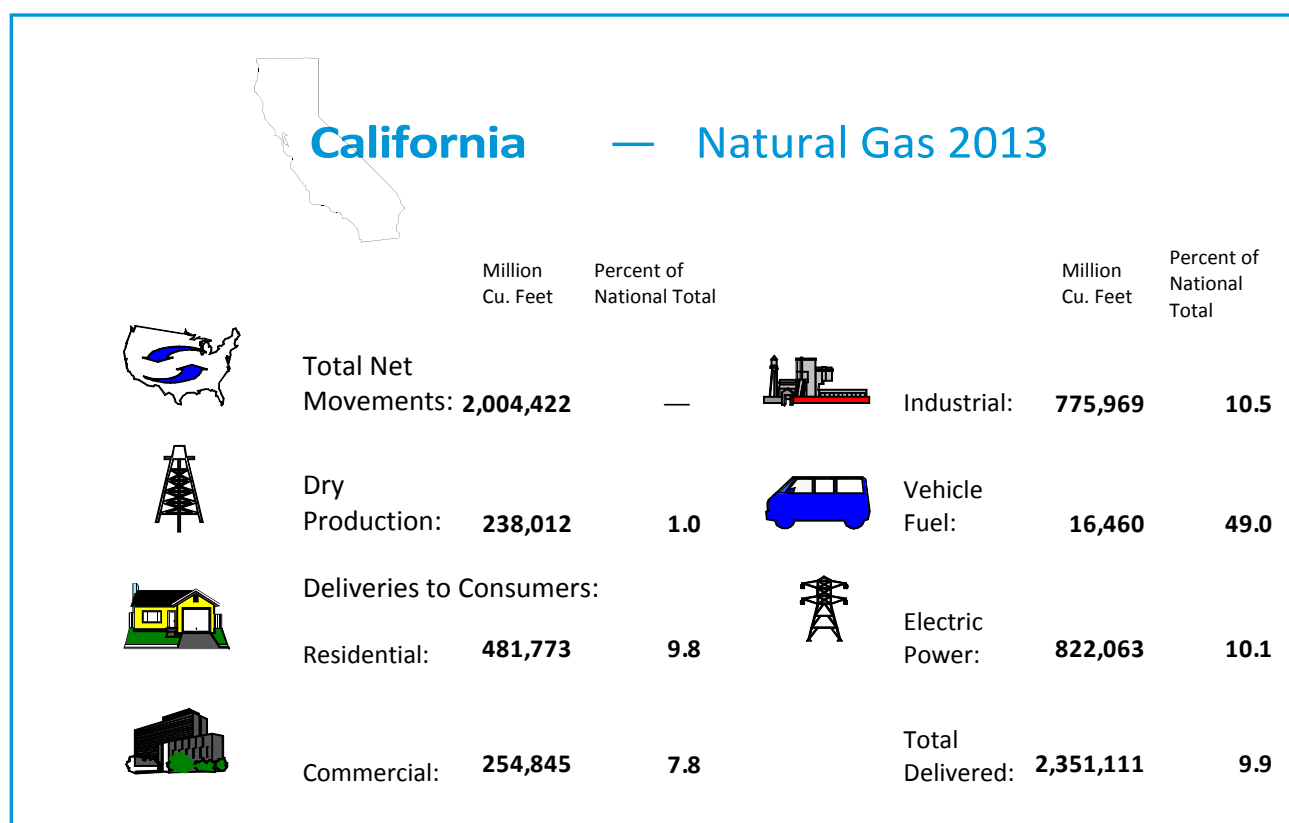


Table S5. Summary statistics for natural gas – California, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	1,643	1,580	1,308	1,423	1,346
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	82,288	73,017	63,902	^R 91,904	88,203
From Oil Wells	121,949	151,369	120,880	^R 67,065	69,839
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	102,027	95,505	94,349	^R 87,854	94,268
Total	306,263	319,891	279,130	246,822	252,310
Repressuring	24,308	27,240	23,905	NA	NA
Vented and Flared	2,501	2,790	2,424	NA	NA
Nonhydrocarbon Gases Removed	2,879	3,019	2,624	NA	NA
Marketed Production	276,575	286,841	250,177	246,822	252,310
NGPL Production	13,722	13,244	12,095	12,755	14,298
Total Dry Production	262,853	273,597	238,082	234,067	238,012
Supply (million cubic feet)					
Dry Production	262,853	273,597	238,082	234,067	238,012
Receipts at U.S. Borders					
Imports	1,953	22,503	2,171	0	23
Intransit Receipts	72	0	2,384	869	0
Interstate Receipts	2,342,621	2,090,195	2,109,607	2,342,250	2,192,192
Withdrawals from Storage					
Underground Storage	185,198	203,653	242,477	170,586	268,548
LNG Storage	46	54	66	36	92
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	11,407	113,773	70,634	^R 104,930	85,585
Total Supply	2,804,151	2,703,775	2,665,420	^R2,852,739	2,784,452

See footnotes at end of table.

Table S5 Summary statistics for natural gas – California, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	2,328,504	2,273,128	2,153,186	R2,403,494	2,414,518
Deliveries at U.S. Borders					
Exports	101,422	43,278	94,433	110,656	107,273
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	174,422	160,503	154,660	119,895	80,521
Additions to Storage					
Underground Storage	199,763	226,810	263,067	218,663	182,046
LNG Storage	41	56	73	31	95
Total Disposition	2,804,151	2,703,775	2,665,420	R2,852,739	2,784,452
Consumption (million cubic feet)					
Lease Fuel	63,127	64,931	44,379	51,154	49,846
Pipeline and Distribution Use ^a	6,386	9,741	10,276	12,906	10,727
Plant Fuel	2,611	2,370	2,253	2,417	2,834
Delivered to Consumers					
Residential	480,721	494,890	512,565	477,931	481,773
Commercial	247,775	247,997	246,141	253,148	254,845
Industrial	706,154	703,536	706,350	R735,925	775,969
Vehicle Fuel	12,802	13,572	14,660	R14,671	16,460
Electric Power	808,928	736,092	616,564	855,342	822,063
Total Delivered to Consumers	2,256,380	2,196,086	2,096,279	R2,337,017	2,351,111
Total Consumption	2,328,504	2,273,128	2,153,186	R2,403,494	2,414,518
Delivered for the Account of Others (million cubic feet)					
Residential	5,400	7,205	8,769	12,108	18,795
Commercial	111,702	113,903	112,448	126,571	127,588
Industrial	673,034	671,372	674,420	R704,680	744,986
Number of Consumers					
Residential	10,510,950	10,542,584	10,625,190	10,681,916	10,754,908
Commercial	441,806	439,572	440,990	442,708	444,342
Industrial	38,746	38,006	37,575	R37,686	37,996
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	561	564	558	572	574
Industrial	18,225	18,511	18,798	R19,528	20,422
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	2.83	4.76	3.57	--	3.59
Exports	3.76	4.51	4.18	2.90	3.89
Citygate	4.17	4.86	4.47	3.46	4.18
Delivered to Consumers					
Residential	9.43	9.92	9.93	9.14	9.92
Commercial	7.75	8.30	8.29	7.05	7.81
Industrial	6.56	7.02	7.04	5.77	6.57
Vehicle Fuel	7.61	5.55	7.32	7.01	8.85
Electric Power	4.44	4.99	4.71	3.68	4.52

-- Not applicable.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

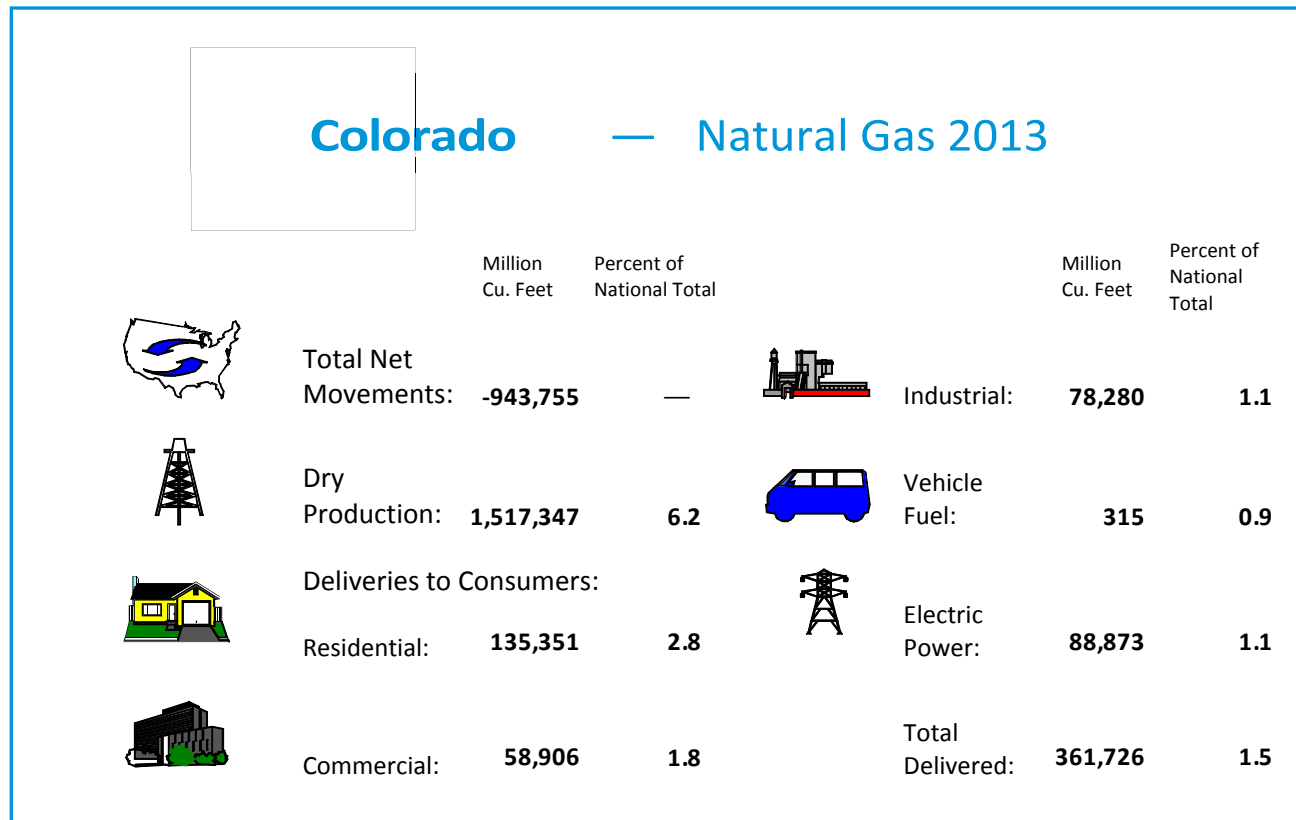


Table S6. Summary statistics for natural gas – Colorado, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	27,021	28,813	30,101	32,000	32,371
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	459,509	526,077	563,750	1,036,572	801,749
From Oil Wells	327,619	338,565	359,537	67,466	106,784
From Coalbed Wells	544,215	529,891	514,531	376,543	449,281
From Shale Gas Wells	180,310	195,131	211,488	228,796	247,046
Total	1,511,654	1,589,664	1,649,306	1,709,376	1,604,860
Repressuring	[£] 11,173	[£] 10,043	10,439	NA	NA
Vented and Flared	[£] 1,411	[£] 1,242	1,291	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,499,070	1,578,379	1,637,576	1,709,376	1,604,860
NGPL Production	67,607	82,637	90,801	[£] 82,042	87,513
Total Dry Production	1,431,463	1,495,742	1,546,775	[£]1,627,334	1,517,347
Supply (million cubic feet)					
Dry Production	1,431,463	1,495,742	1,546,775	[£] 1,627,334	1,517,347
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,526,317	2,640,803	2,225,356	1,871,289	1,650,138
Withdrawals from Storage					
Underground Storage	42,419	45,010	48,341	56,525	63,531
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	7,527	5,148	4,268	4,412	4,112
Balancing Item	-74,152	-77,449	-75,397	[£] -107,457	-106,079
Total Supply	3,933,574	4,109,254	3,749,343	[£]3,452,103	3,129,049

See footnotes at end of table.

Table S6 Summary statistics for natural gas – Colorado, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	523,726	501,350	466,680	^R 443,750	468,221
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,363,987	3,564,654	3,231,194	2,949,257	2,593,893
Additions to Storage					
Underground Storage	45,861	43,250	51,469	59,096	66,935
LNG Storage	0	0	0	0	0
Total Disposition	3,933,574	4,109,254	3,749,343	^R3,452,103	3,129,049
Consumption (million cubic feet)					
Lease Fuel	^E 64,873	^E 66,083	^E 78,800	^E 76,462	^E 71,105
Pipeline and Distribution Use ^a	17,065	14,095	13,952	^R 10,797	9,584
Plant Fuel	21,288	25,090	28,265	29,383	25,806
Delivered to Consumers					
Residential	128,993	131,224	130,116	^R 115,695	135,351
Commercial	62,441	57,658	55,843	51,795	58,906
Industrial	113,582	114,295	74,407	73,028	78,280
Vehicle Fuel	250	249	282	^R 281	315
Electric Power	115,234	92,657	85,015	86,309	88,873
Total Delivered to Consumers	420,500	396,083	345,663	^R327,108	361,726
Total Consumption	523,726	501,350	466,680	^R443,750	468,221
Delivered for the Account of Others (million cubic feet)					
Residential	4	21	18	16	19
Commercial	3,240	3,118	3,457	4,061	3,142
Industrial	112,995	108,317	68,813	68,042	72,659
Number of Consumers					
Residential	1,622,434	1,634,587	1,645,716	1,659,808	1,672,312
Commercial	145,624	145,460	145,837	145,960	150,145
Industrial	5,084	6,232	6,529	6,906	7,293
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	429	396	383	355	392
Industrial	22,341	18,340	11,396	10,575	10,734
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.09	5.26	4.94	4.26	4.76
Delivered to Consumers					
Residential	8.80	8.13	8.25	^R 8.28	7.82
Commercial	7.56	7.58	7.84	7.58	7.25
Industrial	6.57	5.84	6.42	5.79	5.90
Vehicle Fuel	9.12	10.79	9.56	11.65	11.61
Electric Power	4.27	5.16	4.97	W	4.91

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

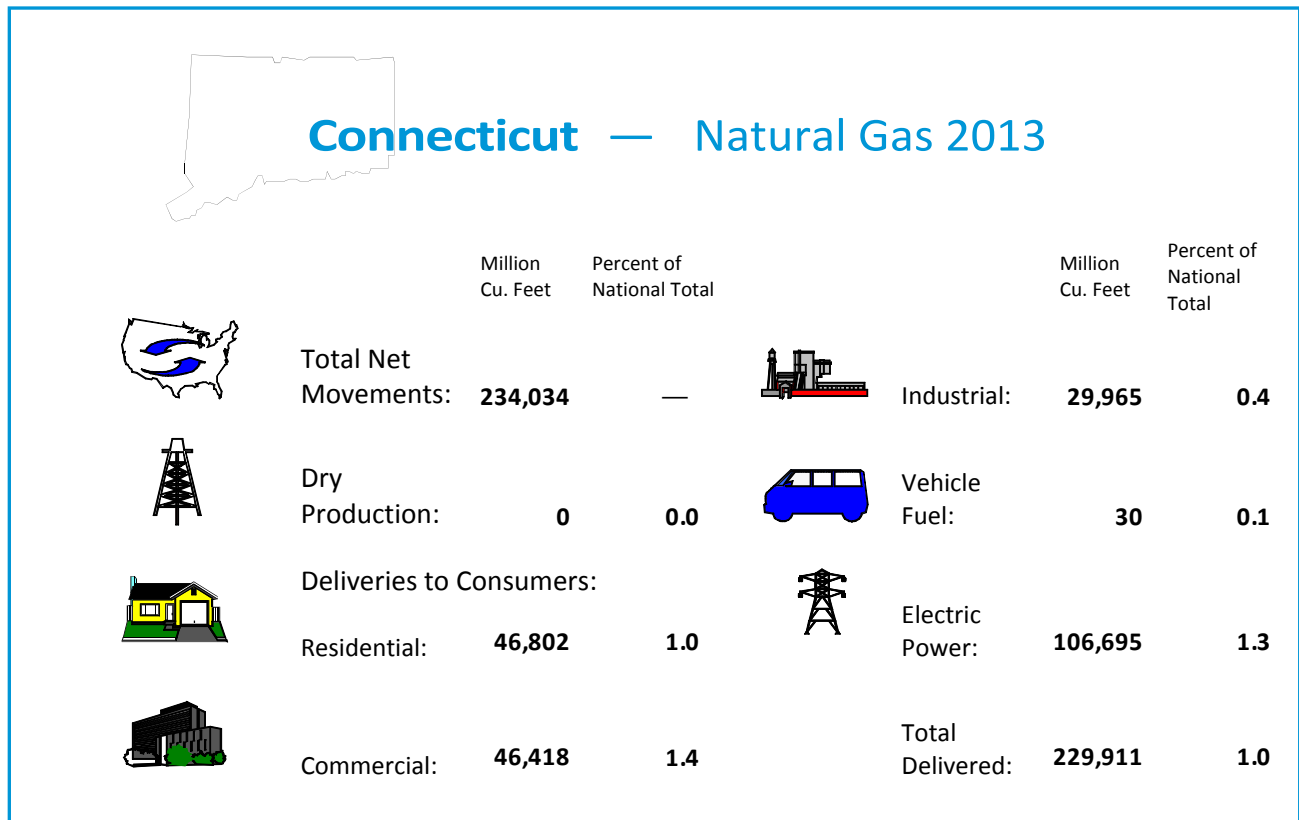


Table S7. Summary statistics for natural gas – Connecticut, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	487,054	558,082	602,876	^R 612,920	543,700
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	549	473	526	484	626
Supplemental Gas Supplies	1	0	0	0	0
Balancing Item	-25,959	-6,645	3,976	^R 4,246	198
Total Supply	461,645	551,910	607,379	^R617,649	544,524

See footnotes at end of table.

Table S7. Summary statistics for natural gas – Connecticut, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	185,056	199,426	230,036	^R 229,156	234,299
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	275,876	351,833	376,688	^R 387,750	309,667
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	713	651	655	743	558
Total Disposition	461,645	551,910	607,379	^R617,649	544,524
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	5,831	6,739	6,302	4,747	4,389
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	43,995	42,729	44,719	41,050	46,802
Commercial	39,731	40,656	44,832	42,346	46,418
Industrial	24,585	24,117	26,258	^R 26,932	29,965
Vehicle Fuel	49	41	27	27	30
Electric Power	70,864	85,144	107,897	114,054	106,695
Total Delivered to Consumers	179,225	192,687	223,734	^R224,409	229,911
Total Consumption	185,056	199,426	230,036	^R229,156	234,299
Delivered for the Account of Others (million cubic feet)					
Residential	1,080	1,156	1,438	1,364	2,199
Commercial	12,324	14,068	15,519	14,774	19,561
Industrial	15,371	16,605	18,120	^R 18,233	19,949
Number of Consumers					
Residential	489,349	490,185	494,970	504,138	513,492
Commercial	54,510	54,842	55,028	55,407	55,500
Industrial	3,138	3,063	3,062	^R 3,148	4,454
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	729	741	815	764	836
Industrial	7,835	7,874	8,576	^R 8,555	6,728
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.81	6.58	5.92	5.12	5.42
Delivered to Consumers					
Residential	14.81	14.93	13.83	14.17	13.32
Commercial	9.92	9.55	8.48	8.40	9.20
Industrial	8.44	9.60	9.16	8.83	6.85
Vehicle Fuel	15.26	16.31	18.59	13.70	17.26
Electric Power	4.89	5.70	5.09	3.99	6.23

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

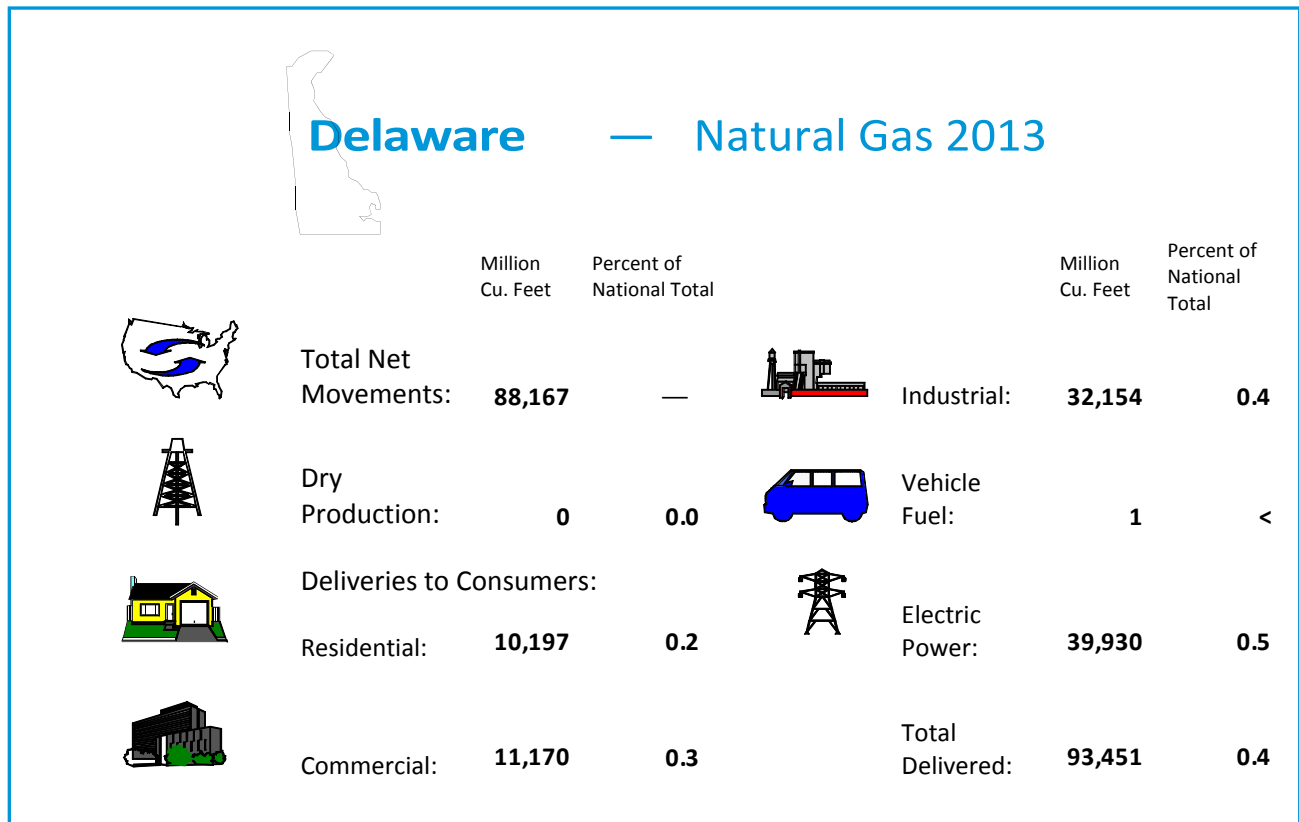


Table S8. Summary statistics for natural gas – Delaware, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	42,862	56,107	76,666	84,744	92,727
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	118	76	96	66	131
Supplemental Gas Supplies	2	1	0	*	*
Balancing Item	11,652	3,249	7,362	21,035	6,188
Total Supply	54,634	59,432	84,124	105,845	99,046

See footnotes at end of table.

Table S8. Summary statistics for natural gas – Delaware, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	50,148	54,825	79,715	101,676	94,423
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,365	4,534	4,345	4,052	4,560
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	121	73	64	117	63
Total Disposition	54,634	59,432	84,124	105,845	99,046
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	22	140	464	1,045	972
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	10,049	10,126	10,030	8,564	10,197
Commercial	11,684	12,193	10,478	10,034	11,170
Industrial	17,402	7,983	19,760	28,737	32,154
Vehicle Fuel	1	1	1	1	1
Electric Power	10,990	24,383	38,984	53,295	39,930
Total Delivered to Consumers	50,126	54,685	79,251	100,630	93,451
Total Consumption	50,148	54,825	79,715	101,676	94,423
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,438	6,117	4,879	5,647	6,146
Industrial	17,034	7,560	19,436	28,644	32,057
Number of Consumers					
Residential	149,006	150,458	152,005	153,307	155,627
Commercial	12,839	12,861	12,931	12,997	13,163
Industrial	112	114	129	134	138
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	910	948	810	772	849
Industrial	155,373	70,023	153,175	214,453	232,997
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.54	5.67	9.03	7.19	5.67
Delivered to Consumers					
Residential	17.79	15.12	15.38	15.24	13.65
Commercial	15.87	13.26	13.58	13.31	11.78
Industrial	13.99	10.18	11.69	11.61	11.24
Vehicle Fuel	14.12	24.55	28.76	30.97	8.10
Electric Power	W	W	W	--	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

w Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

District of Columbia — Natural Gas 2013




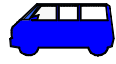



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Total Net Movements:	32,263	—	 Industrial:	0	0.0
 Dry Production:	0	0.0	 Vehicle Fuel:	976	2.9
 Deliveries to Consumers: Residential:	13,214	0.3	 Electric Power:	0	0.0
 Commercial:	17,234	0.5	Total Delivered:	31,424	0.1

Table S9. Summary statistics for natural gas – District of Columbia, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	33,928	33,697	31,016	28,075	32,263
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-751	-446	1,846	^R 486	595
Total Supply	33,177	33,251	32,862	^R28,561	32,859

See footnotes at end of table.

Table S9. Summary statistics for natural gas – District of Columbia, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	33,177	33,251	32,862	^R 28,561	32,859
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	33,177	33,251	32,862	^R28,561	32,859
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	177	213	1,703	1,068	1,434
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13,466	13,608	12,386	11,260	13,214
Commercial	18,705	18,547	16,892	15,363	17,234
Industrial	0	0	0	0	0
Vehicle Fuel	830	883	879	^R 870	976
Electric Power	0	0	1,003	0	--
Total Delivered to Consumers	33,000	33,038	31,159	^R27,493	31,424
Total Consumption	33,177	33,251	32,862	^R28,561	32,859
Delivered for the Account of Others (million cubic feet)					
Residential	3,222	3,329	3,099	2,934	3,302
Commercial	15,550	15,507	14,029	12,614	13,942
Industrial	0	0	0	0	0
Number of Consumers					
Residential	143,436	144,151	145,524	145,938	146,712
Commercial	10,288	9,879	10,050	9,771	9,963
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,818	1,877	1,681	1,572	1,730
Industrial	0	0	0	0	0
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	--	--	--	--	--
Delivered to Consumers					
Residential	13.92	13.53	13.06	12.10	12.45
Commercial	12.99	12.26	12.24	11.19	11.64
Industrial	--	--	--	--	--
Vehicle Fuel	6.83	4.87	4.17	9.38	39.21
Electric Power	--	--	--	--	--

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

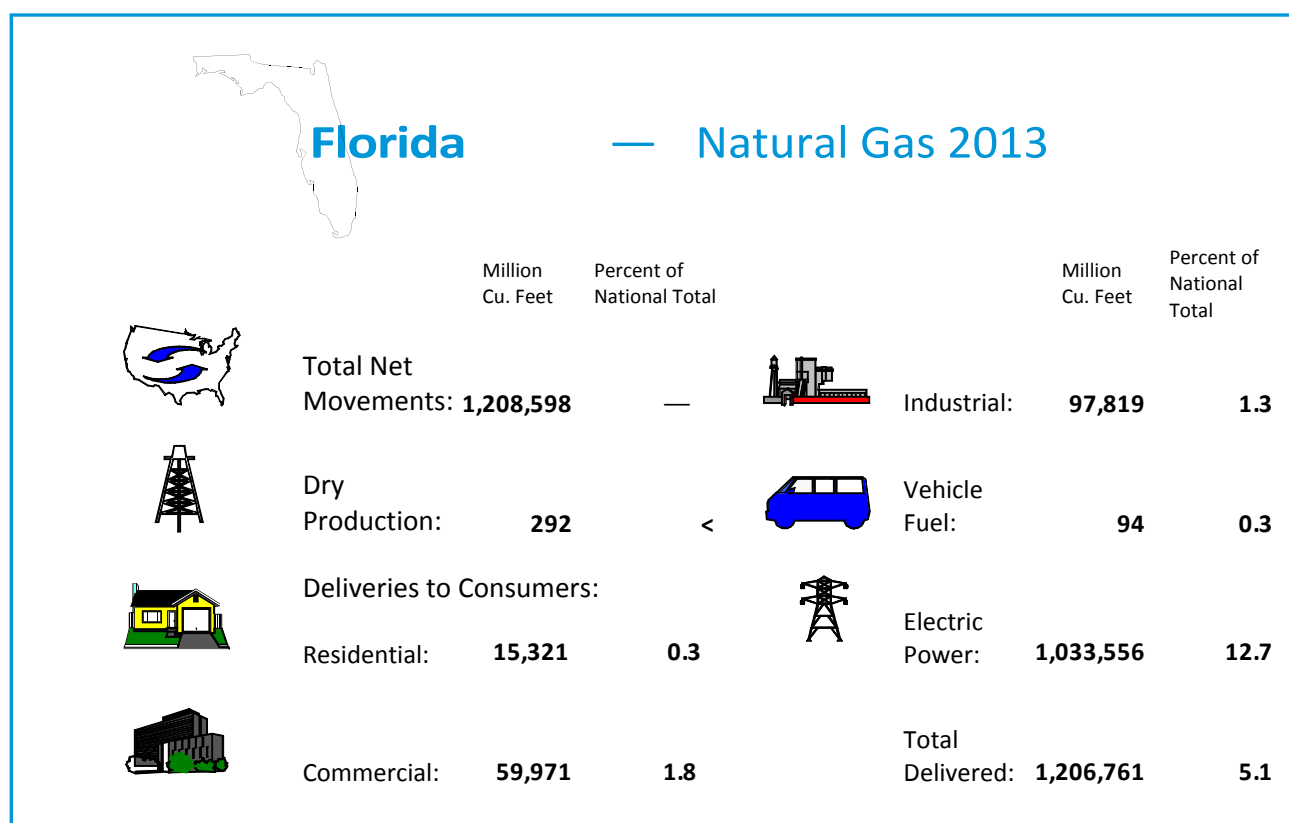


Table S10. Summary statistics for natural gas – Florida, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	17,182	16,459
From Oil Wells	290	13,938	17,129	1,500	1,551
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	290	13,938	17,129	18,681	18,011
Repressuring	0	0	0	^R 17,909	17,718
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	^E 32	^E 1,529	2,004	NA	NA
Marketed Production	257	12,409	15,125	^R 773	292
NGPL Production	0	0	0	0	0
Total Dry Production	257	12,409	15,125	^R773	292
Supply (million cubic feet)					
Dry Production	257	12,409	15,125	^R 773	292
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,063,977	1,143,135	1,208,317	1,294,620	1,208,598
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-8,894	2,909	-5,753	^R 33,071	15,973
Total Supply	1,055,340	1,158,452	1,217,689	^R1,328,463	1,224,863

See footnotes at end of table.

Table S10. Summary statistics for natural gas – Florida, 2009–2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	1,055,340	1,158,452	1,217,689	^R 1,328,463	1,224,863
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,055,340	1,158,452	1,217,689	^R1,328,463	1,224,863
Consumption (million cubic feet)					
Lease Fuel	^E 94	^E 4,512	^E 4,896	^E 6,080	^E 5,609
Pipeline and Distribution Use ^a	10,374	22,798	13,546	^R 16,359	12,494
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	15,214	18,744	16,400	^R 14,366	15,321
Commercial	50,371	54,065	53,532	^R 54,659	59,971
Industrial	65,500	76,522	85,444	98,144	97,819
Vehicle Fuel	116	60	84	84	94
Electric Power	913,672	981,750	1,043,786	1,138,771	1,033,556
Total Delivered to Consumers	1,044,872	1,131,142	1,199,247	^R1,306,024	1,206,761
Total Consumption	1,055,340	1,158,452	1,217,689	^R1,328,463	1,224,863
Delivered for the Account of Others (million cubic feet)					
Residential	344	398	328	331	333
Commercial	29,414	32,313	32,940	34,441	39,987
Industrial	63,383	74,213	82,885	95,481	94,688
Number of Consumers					
Residential	674,090	675,551	679,199	^R 686,994	694,210
Commercial	59,549	60,854	61,582	^R 63,477	64,772
Industrial	607	581	630	507	528
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	846	888	869	861	926
Industrial	107,907	131,708	135,626	193,577	185,263
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.76	5.49	5.07	3.93	4.44
Delivered to Consumers					
Residential	20.18	17.89	18.16	^R 18.34	18.46
Commercial	11.09	10.60	11.14	10.41	10.87
Industrial	9.41	8.33	8.07	6.96	6.77
Vehicle Fuel	13.16	17.98	5.56	9.83	9.99
Electric Power	7.90	6.54	5.86	4.80	5.08

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

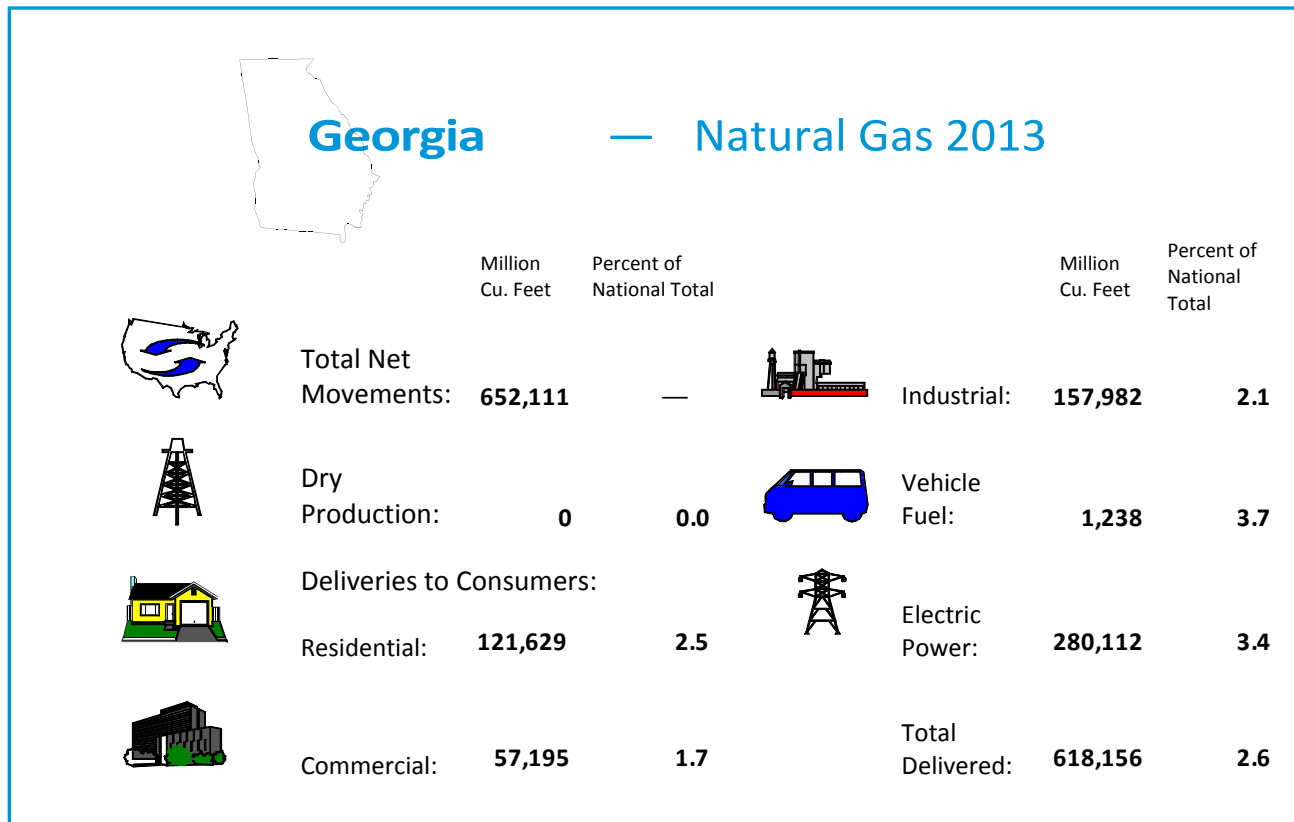


Table S11. Summary statistics for natural gas – Georgia, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	142,244	106,454	75,641	59,266	15,575
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,512,570	1,660,068	1,684,665	^R 1,739,553	1,539,033
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,210	2,314	764	719	180
Supplemental Gas Supplies	52	732	701	660	642
Balancing Item	1,543	-5,204	-29,448	^R -36,467	-25,455
Total Supply	1,657,620	1,764,365	1,732,322	^R1,763,731	1,529,976

See footnotes at end of table.

Table S11. Summary statistics for natural gas – Georgia, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	462,799	530,030	522,897	^R 615,771	626,094
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,191,638	1,231,642	1,206,119	1,145,863	902,497
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,182	2,693	3,306	2,097	1,385
Total Disposition	1,657,620	1,764,365	1,732,322	^R1,763,731	1,529,976
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	6,717	8,473	10,432	10,509	7,938
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	118,589	138,671	113,335	97,664	121,629
Commercial	53,627	60,153	56,602	^R 51,918	57,195
Industrial	140,326	146,737	144,940	^R 146,481	157,982
Vehicle Fuel	1,072	915	1,097	^R 1,104	1,238
Electric Power	142,467	175,082	196,492	308,096	280,112
Total Delivered to Consumers	456,082	521,557	512,466	^R605,262	618,156
Total Consumption	462,799	530,030	522,897	^R615,771	626,094
Delivered for the Account of Others (million cubic feet)					
Residential	101,830	118,838	96,263	84,475	104,674
Commercial	43,845	49,157	46,512	42,971	46,494
Industrial	115,572	120,114	118,563	117,147	128,062
Number of Consumers					
Residential	1,744,934	1,740,587	1,740,006	1,739,543	1,805,425
Commercial	127,347	124,759	123,454	^R 121,243	126,060
Industrial	2,254	2,174	2,184	^R 2,112	2,242
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	421	482	458	^R 428	454
Industrial	62,257	67,496	66,364	^R 69,357	70,465
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.73	4.39	4.20	2.78	3.36
Exports	--	--	--	--	--
Citygate	6.56	5.93	5.19	4.35	4.66
Delivered to Consumers					
Residential	16.30	15.17	15.72	16.23	14.60
Commercial	11.70	10.95	10.51	^R 9.75	9.38
Industrial	6.21	6.25	5.90	^R 4.61	5.38
Vehicle Fuel	12.11	5.17	5.57	14.51	19.61
Electric Power	4.70	5.21	4.72	3.40	4.41

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

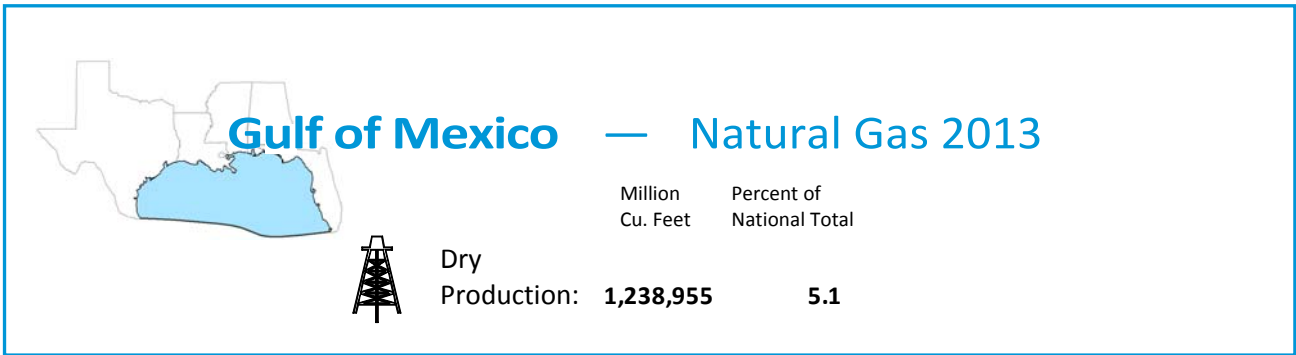


Table S12. Summary statistics for natural gas – Gulf of Mexico, 2009-2013

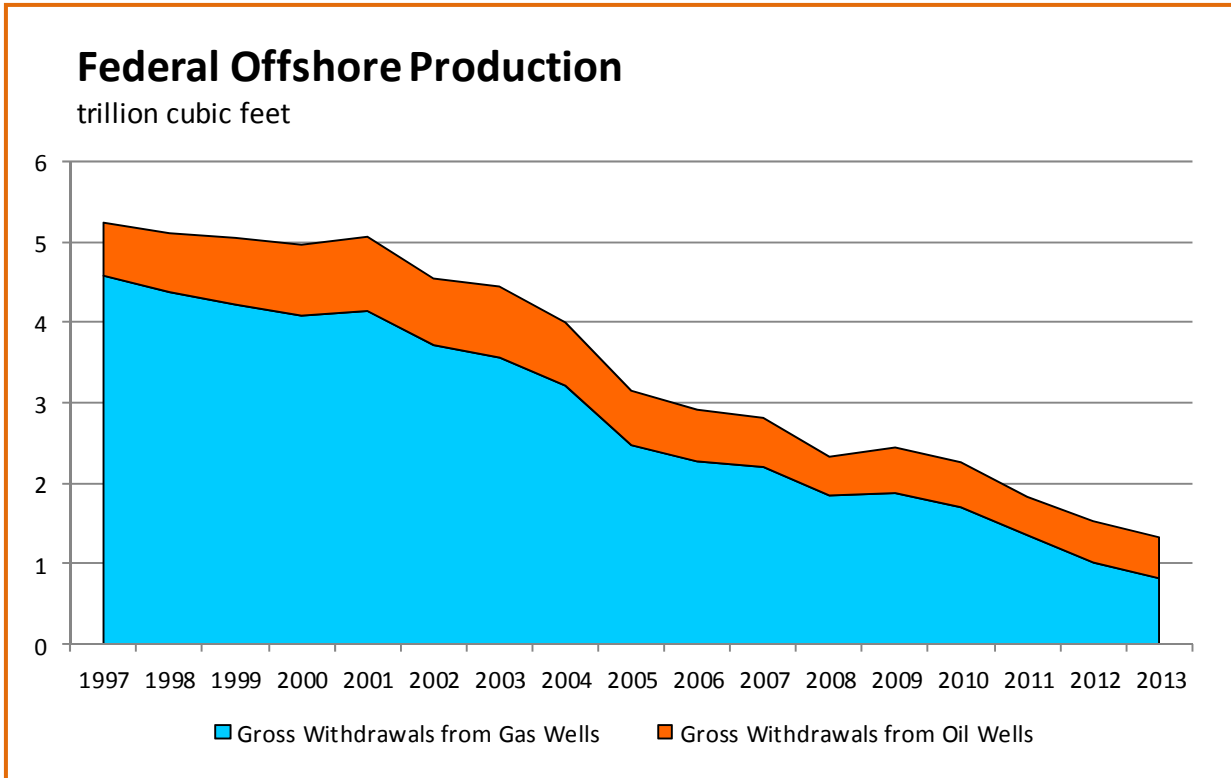
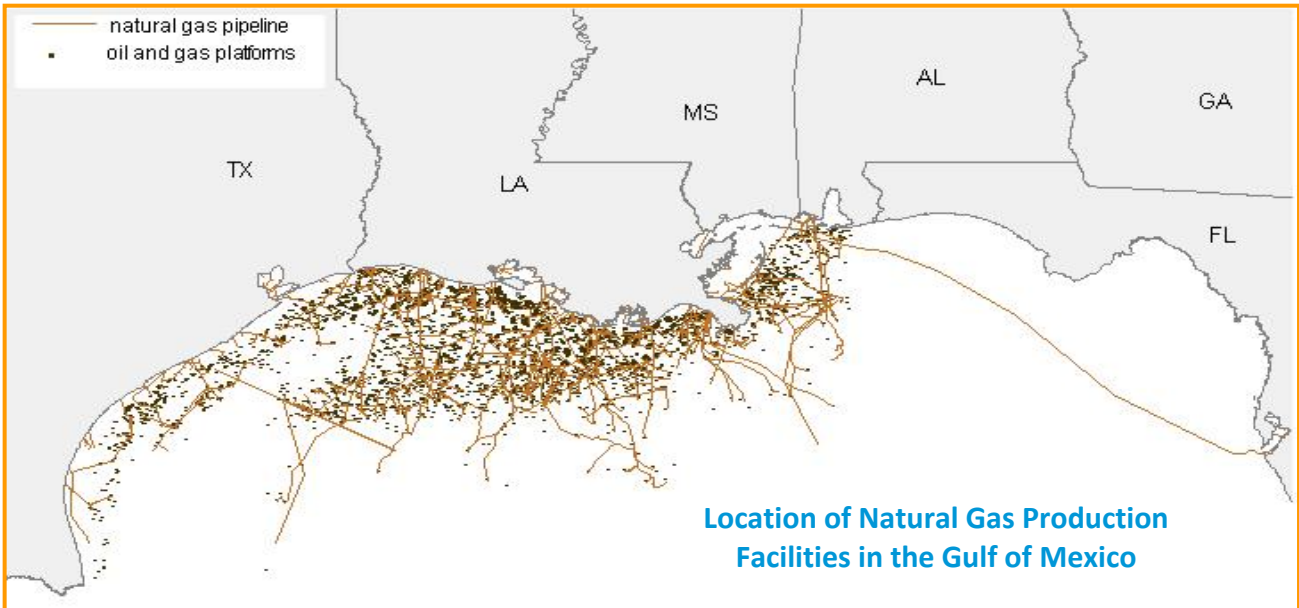


Table S12. Summary statistics for natural gas – Gulf of Mexico, 2009-2013 – continued

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	1,984	1,852	1,559	1,474	1,400
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,877,722	1,699,908	1,353,929	1,013,914	817,340
From Oil Wells	566,380	559,235	476,984	513,961	509,357
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	2,444,102	2,259,144	1,830,913	1,527,875	1,326,697
Repressuring	432	110	3,084	4,014	2,832
Vented and Flared	14,754	13,971	15,502	16,296	14,619
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	2,428,916	2,245,062	1,812,328	1,507,564	1,309,246
NGPL Production	0	0	0	^R 87,478	70,292
Total Dry Production	2,428,916	2,245,062	1,812,328	^R1,420,087	1,238,955
Supply (million cubic feet)					
Dry Production	2,428,916	2,245,062	1,812,328	^R 1,420,087	1,238,955
Balancing Item	0	0	-82	^R 87,393	1,714
Total Supply	2,428,916	2,245,062	1,812,245	1,507,480	1,240,668
Disposition (million cubic feet)					
Consumption	103,976	108,490	101,217	93,985	95,207
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,324,941	2,136,572	1,711,029	1,413,495	1,145,462
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,428,916	2,245,062	1,812,245	1,507,480	1,240,668
Consumption (million cubic feet)					
Lease Fuel	103,976	108,490	101,217	93,985	95,207
Total Delivered to Consumers	0	0	0	0	0
Total Consumption	103,976	108,490	101,217	93,985	95,207

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

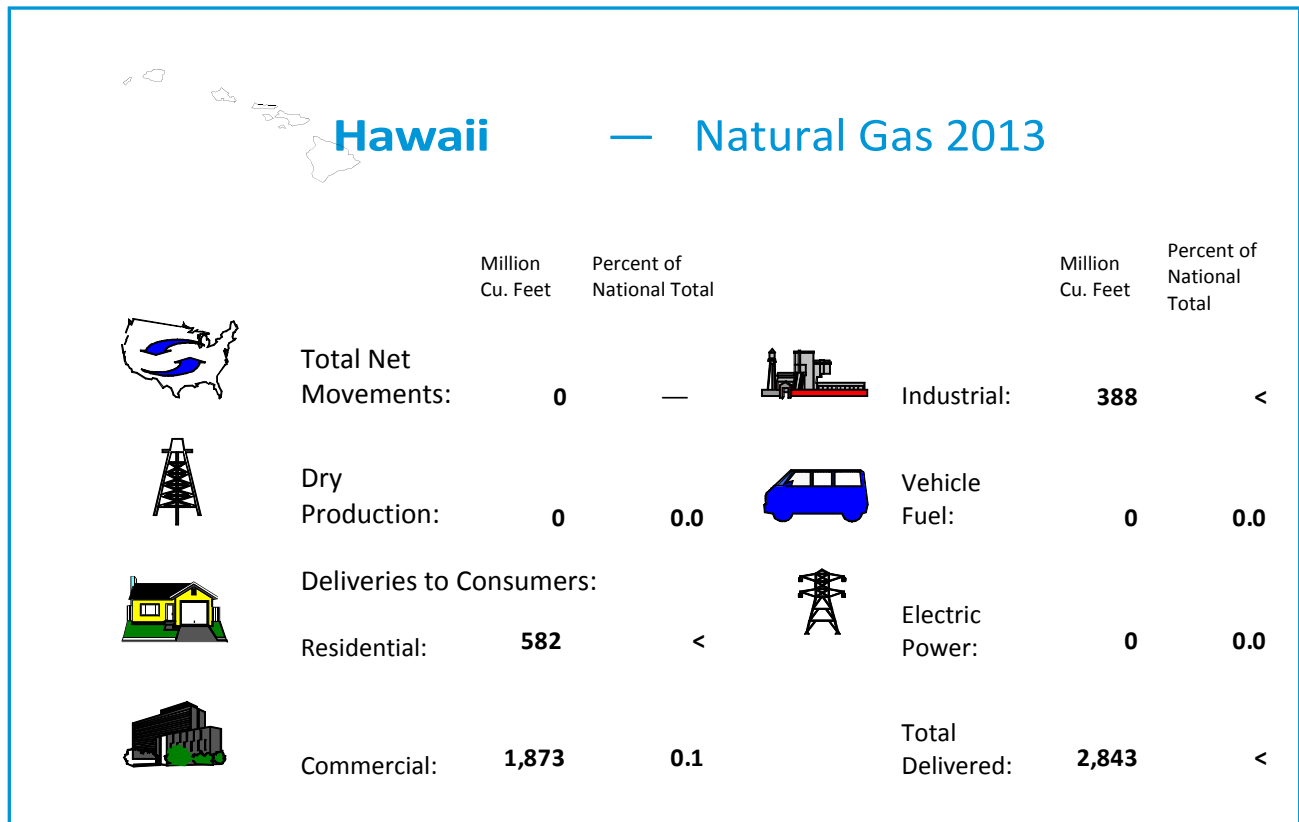


Table S13. Summary statistics for natural gas – Hawaii, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2,447	2,472	2,467	2,510	2,658
Balancing Item	161	155	151	179	186
Total Supply	2,607	2,627	2,619	2,689	2,845

See footnotes at end of table.

Table S13. Summary statistics for natural gas – Hawaii, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	2,607	2,627	2,619	2,689	2,845
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,607	2,627	2,619	2,689	2,845
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	2	2	2	3	1
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	510	509	486	481	582
Commercial	1,752	1,777	1,768	1,850	1,873
Industrial	344	339	362	355	388
Vehicle Fuel	0	0	0	0	0
Electric Power	0	0	0	0	--
Total Delivered to Consumers	2,605	2,625	2,616	2,687	2,843
Total Consumption	2,607	2,627	2,619	2,689	2,845
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of Consumers					
Residential	25,466	25,389	25,305	25,184	26,374
Commercial	2,535	2,551	2,560	2,545	2,627
Industrial	25	24	24	22	22
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	691	697	691	727	713
Industrial	13,753	14,111	15,087	16,126	17,635
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	17.82	22.94	31.58	32.39	28.45
Delivered to Consumers					
Residential	36.37	44.50	55.28	52.86	49.13
Commercial	30.00	36.55	45.58	47.03	41.92
Industrial	19.05	24.10	29.80	30.89	27.56
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	--	--	--

-- Not applicable.

< Percentage is less than 0.05 percent.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

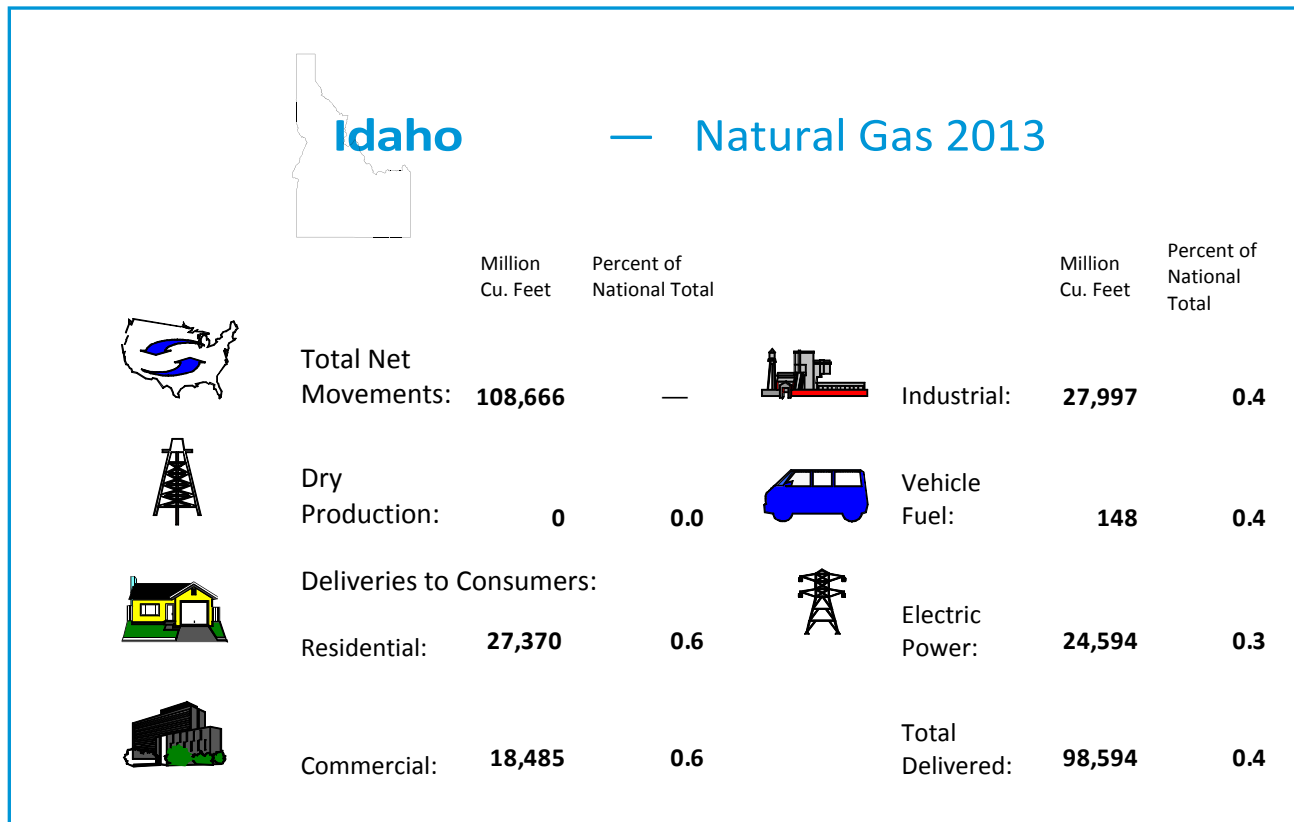


Table S14. Summary statistics for natural gas – Idaho, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	693,892	708,806	606,099	634,194	686,449
Intransit Receipts	0	0	0	0	0
Interstate Receipts	230,465	204,376	175,105	126,286	142,159
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	141	72	166	73	271
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-11,510	-3,006	-691	-342	-4,391
Total Supply	912,988	910,248	780,678	760,211	824,489

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	85,197	83,326	82,544	89,004	104,534
Deliveries at U.S. Borders					
Exports	113	12	10	0	6
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	827,150	826,769	697,978	670,996	719,936
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	528	142	146	211	13
Total Disposition	912,988	910,248	780,678	760,211	824,489
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,031	7,679	5,201	5,730	5,940
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	25,531	23,975	26,666	23,924	27,370
Commercial	15,740	15,033	16,855	15,838	18,485
Industrial	24,256	24,195	25,392	29,781	27,997
Vehicle Fuel	65	69	131	132	148
Electric Power	12,575	12,375	8,299	13,599	24,594
Total Delivered to Consumers	78,166	75,647	77,343	83,274	98,594
Total Consumption	85,197	83,326	82,544	89,004	104,534
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,560	2,713	3,236	3,644	4,181
Industrial	23,835	23,766	24,874	29,224	27,310
Number of Consumers					
Residential	342,277	346,602	350,871	353,963	359,889
Commercial	38,245	38,506	38,912	39,202	39,722
Industrial	187	184	178	179	184
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	412	390	433	404	465
Industrial	129,711	131,492	142,651	166,375	152,157
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.86	4.19	3.90	2.59	3.34
Exports	4.49	5.85	4.74	-	3.27
Citygate	5.63	4.82	4.65	4.07	3.93
Delivered to Consumers					
Residential	10.54	8.95	8.80	8.26	8.12
Commercial	9.77	8.21	8.09	7.35	7.29
Industrial	8.53	6.39	6.36	5.73	5.47
Vehicle Fuel	9.33	7.51	5.10	9.27	7.78
Electric Power	W	W	W	W	W

⁻ Not applicable.

^w Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

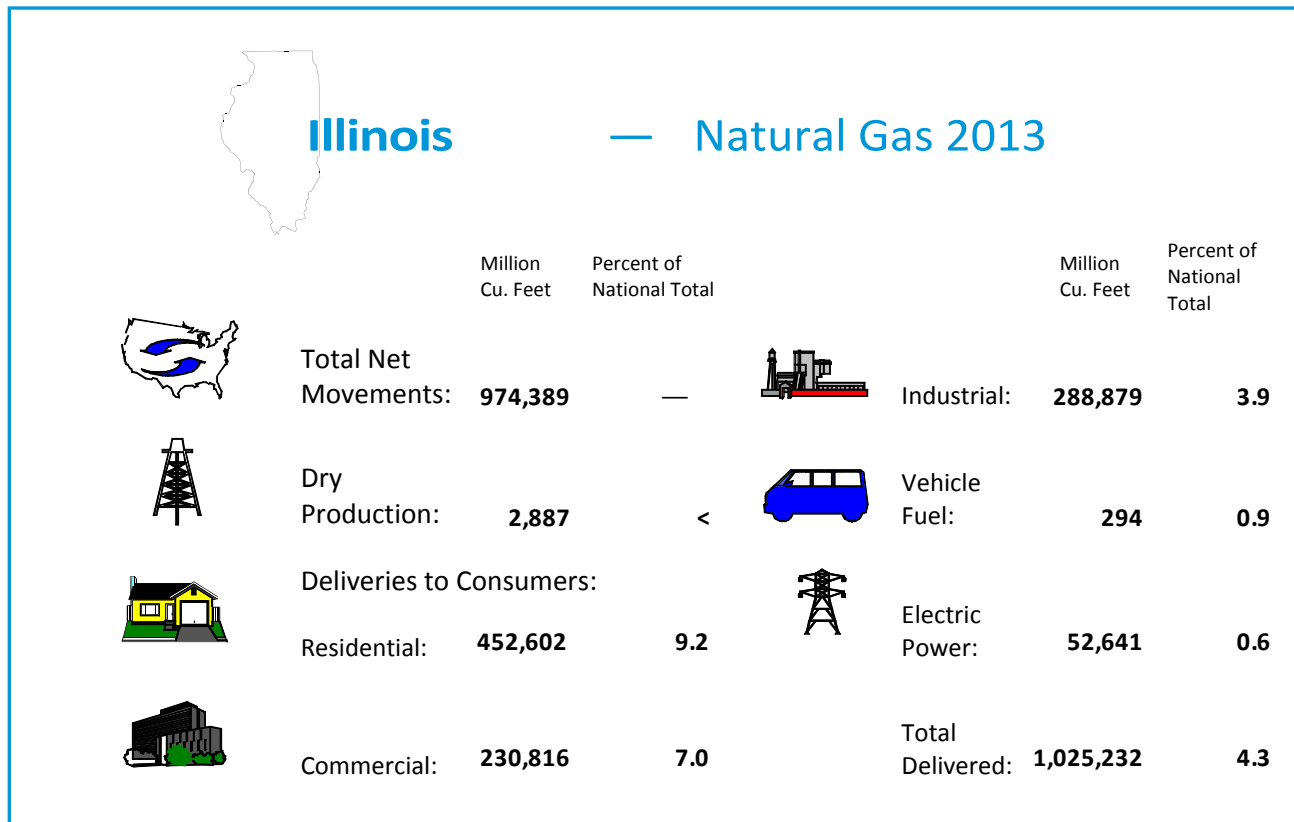


Table S15. Summary statistics for natural gas – Illinois, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	51	50	40	40	35
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,438	1,697	2,114	2,125	2,887
From Oil Wells	5	5	7	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,443	1,702	2,121	2,125	2,887
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,443	1,702	2,121	2,125	2,887
NGPL Production	31	345	1,043	0	0
Total Dry Production	1,412	1,357	1,078	2,125	2,887
Supply (million cubic feet)					
Dry Production	1,412	1,357	1,078	2,125	2,887
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,086,298	3,475,914	3,493,790	3,349,339	3,373,377
Withdrawals from Storage					
Underground Storage	247,957	245,135	257,504	250,955	282,499
LNG Storage	726	325	530	331	362
Supplemental Gas Supplies	20	17	1	1	*
Balancing Item	26,178	57,485	54,774	52,727	62,455
Total Supply	3,362,591	3,780,232	3,807,676	3,655,477	3,721,580

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	956,068	966,678	986,867	^R 940,367	1,057,377
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,146,637	2,565,698	2,561,463	^R 2,464,407	2,398,988
Additions to Storage					
Underground Storage	259,421	247,458	258,690	249,953	265,175
LNG Storage	465	398	657	750	40
Total Disposition	3,362,591	3,780,232	3,807,676	^R3,655,477	3,721,580
Consumption (million cubic feet)					
Lease Fuel	^E 62	^E 50	^E 101	^E 122	^E 122
Pipeline and Distribution Use ^a	24,636	19,864	21,831	^R 24,738	27,105
Plant Fuel	41	4,559	4,917	4,896	4,917
Delivered to Consumers					
Residential	440,065	416,570	418,143	^R 360,891	452,602
Commercial	222,768	198,036	215,605	^R 188,099	230,816
Industrial	235,042	281,406	278,498	^R 272,059	288,879
Vehicle Fuel	238	294	261	262	294
Electric Power	33,214	45,900	47,510	89,300	52,641
Total Delivered to Consumers	931,329	942,205	960,018	^R910,611	1,025,232
Total Consumption	956,068	966,678	986,867	^R940,367	1,057,377
Delivered for the Account of Others (million cubic feet)					
Residential	55,468	50,191	50,373	43,538	55,830
Commercial	130,862	114,430	133,561	118,946	142,228
Industrial	217,025	262,249	260,894	^R 255,714	269,206
Number of Consumers					
Residential	3,839,438	3,842,206	3,855,942	^R 3,878,806	3,838,177
Commercial	294,226	291,395	293,213	^R 297,523	282,743
Industrial	23,857	25,043	23,722	^R 23,390	23,805
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	757	680	735	^R 632	816
Industrial	9,852	11,237	11,740	^R 11,631	12,135
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.71	5.52	5.09	4.11	4.43
Delivered to Consumers					
Residential	8.97	9.39	8.78	8.26	8.20
Commercial	8.66	8.76	8.27	^R 7.78	7.57
Industrial	7.31	7.13	6.84	^R 5.63	6.00
Vehicle Fuel	7.27	7.22	11.61	^R 11.39	12.22
Electric Power	4.69	5.14	4.91	W	W

^{*} Volume is less than 500,000 cubic feet.

-- Not applicable.

[<] Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Production data for 2009 derived from flow data provided by BENTEK Energy, LLC. All other data: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

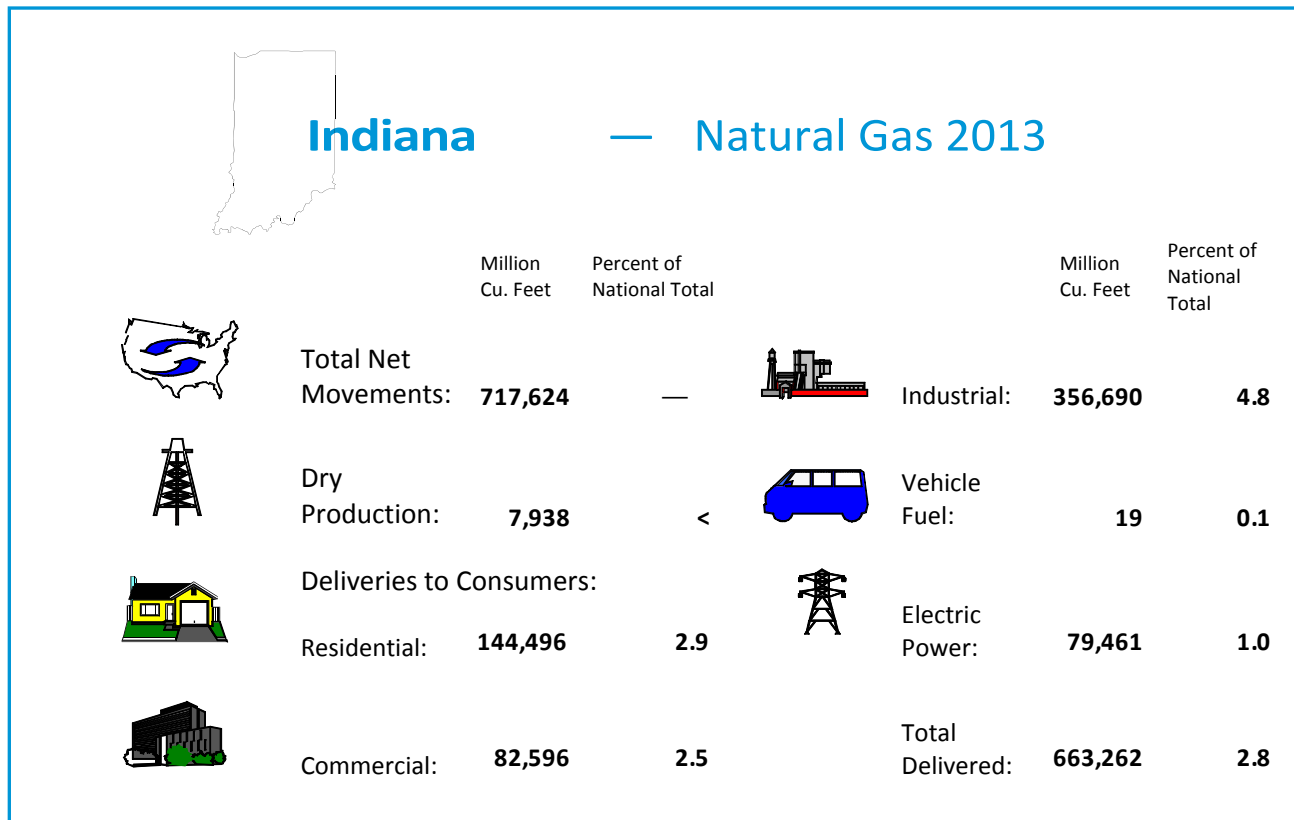


Table S16. Summary statistics for natural gas – Indiana, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	563	620	914	819	931
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4,927	6,802	9,075	8,814	7,938
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	4,927	6,802	9,075	8,814	7,938
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	4,927	6,802	9,075	8,814	7,938
NGPL Production	0	0	0	0	0
Total Dry Production	4,927	6,802	9,075	8,814	7,938
Supply (million cubic feet)					
Dry Production	4,927	6,802	9,075	8,814	7,938
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,652,307	3,044,195	3,170,600	^R 2,869,780	2,809,048
Withdrawals from Storage					
Underground Storage	22,218	22,454	21,463	20,975	24,026
LNG Storage	1,281	1,148	989	977	1,005
Supplemental Gas Supplies	1	1	5	1	6
Balancing Item	26,717	-12,536	-46,137	^R -24,623	-55,818
Total Supply	2,707,451	3,062,064	3,155,994	^R2,875,924	2,786,205

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	506,944	573,866	630,669	^R 649,921	671,421
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,175,417	2,464,272	2,500,852	2,206,126	2,091,424
Additions to Storage					
Underground Storage	24,399	21,943	23,864	19,878	22,435
LNG Storage	691	1,983	609	0	925
Total Disposition	2,707,451	3,062,064	3,155,994	^R2,875,924	2,786,205
Consumption (million cubic feet)					
Lease Fuel	^E 211	^E 283	^E 433	^E 506	^E 506
Pipeline and Distribution Use ^a	6,597	8,679	10,259	7,206	7,654
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	139,743	138,415	132,094	115,522	144,496
Commercial	78,764	75,883	75,995	^R 66,663	82,596
Industrial	244,975	289,314	326,573	344,678	356,690
Vehicle Fuel	77	50	17	17	19
Electric Power	36,576	61,242	85,298	115,328	79,461
Total Delivered to Consumers	500,135	564,904	619,977	^R642,209	663,262
Total Consumption	506,944	573,866	630,669	^R649,921	671,421
Delivered for the Account of Others (million cubic feet)					
Residential	8,909	8,101	7,072	6,375	7,186
Commercial	20,579	20,742	22,652	21,758	26,298
Industrial	227,724	273,607	315,055	338,258	349,462
Number of Consumers					
Residential	1,662,663	1,669,026	1,707,148	1,673,132	1,681,841
Commercial	155,615	156,557	161,293	^R 158,213	158,965
Industrial	5,190	5,145	5,338	^R 5,204	5,178
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	506	485	471	^R 421	520
Industrial	47,201	56,232	61,179	^R 66,233	68,886
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.59	5.52	4.97	4.23	4.38
Delivered to Consumers					
Residential	10.81	8.63	9.46	8.94	8.43
Commercial	9.18	7.55	8.04	^R 7.69	7.59
Industrial	6.91	5.65	6.53	6.19	6.54
Vehicle Fuel	4.08	5.19	13.24	12.29	12.66
Electric Power	4.69	4.91	4.53	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

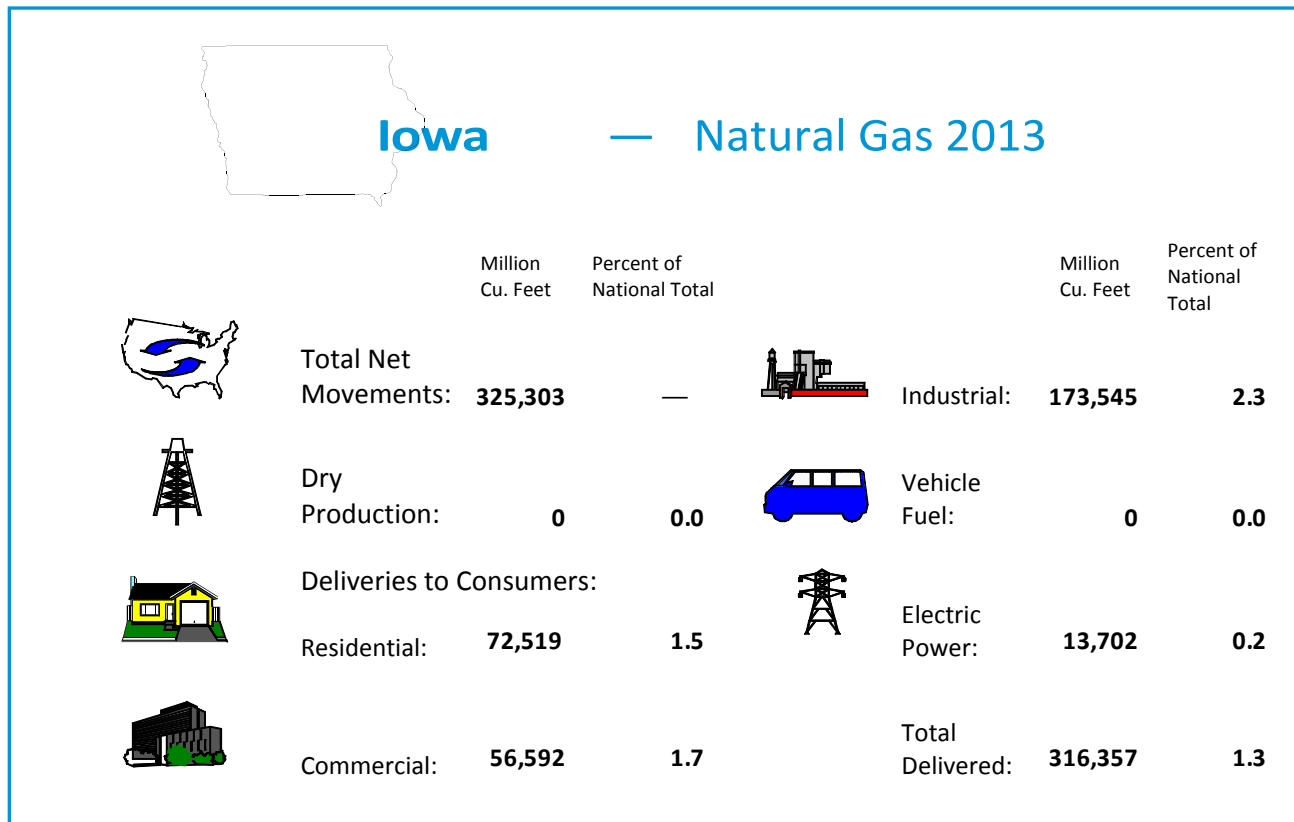


Table S17. Summary statistics for natural gas – Iowa, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,163,049	2,104,669	2,125,585	2,185,565	2,175,188
Withdrawals from Storage					
Underground Storage	74,151	78,444	73,538	77,291	74,867
LNG Storage	1,897	1,312	1,844	980	2,403
Supplemental Gas Supplies	3	2	1	0	0
Balancing Item	-278	-1,989	-7,914	-514	-718
Total Supply	2,238,821	2,182,438	2,193,054	2,263,322	2,251,741

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	315,186	311,075	306,909	295,183	327,810
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,842,972	1,793,498	1,806,505	1,899,957	1,849,886
Additions to Storage					
Underground Storage	79,012	76,407	77,783	66,774	71,793
LNG Storage	1,652	1,458	1,858	1,408	2,252
Total Disposition	2,238,821	2,182,438	2,193,054	2,263,322	2,251,741
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	13,846	11,042	10,811	10,145	11,453
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	70,111	68,376	67,097	55,855	72,519
Commercial	56,698	51,674	51,875	^R 43,767	56,592
Industrial	164,512	167,423	167,233	^R 168,907	173,545
Vehicle Fuel	0	0	0	0	0
Electric Power	10,019	12,560	9,893	16,509	13,702
Total Delivered to Consumers	301,340	300,033	296,098	285,038	316,357
Total Consumption	315,186	311,075	306,909	295,183	327,810
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	15,574	14,508	14,475	12,147	15,556
Industrial	154,020	157,696	158,015	160,189	163,807
Number of Consumers					
Residential	875,781	879,713	883,733	892,123	895,414
Commercial	98,416	98,396	98,541	^R 99,113	99,017
Industrial	1,626	1,528	1,465	^R 1,469	1,491
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	576	525	526	442	572
Industrial	101,176	109,570	114,152	^R 114,981	116,395
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.62	5.69	5.27	4.84	4.95
Delivered to Consumers					
Residential	9.83	9.57	9.54	9.46	8.99
Commercial	7.88	7.81	7.55	7.13	6.97
Industrial	6.23	6.10	5.78	4.70	5.43
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	3.84	4.72

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

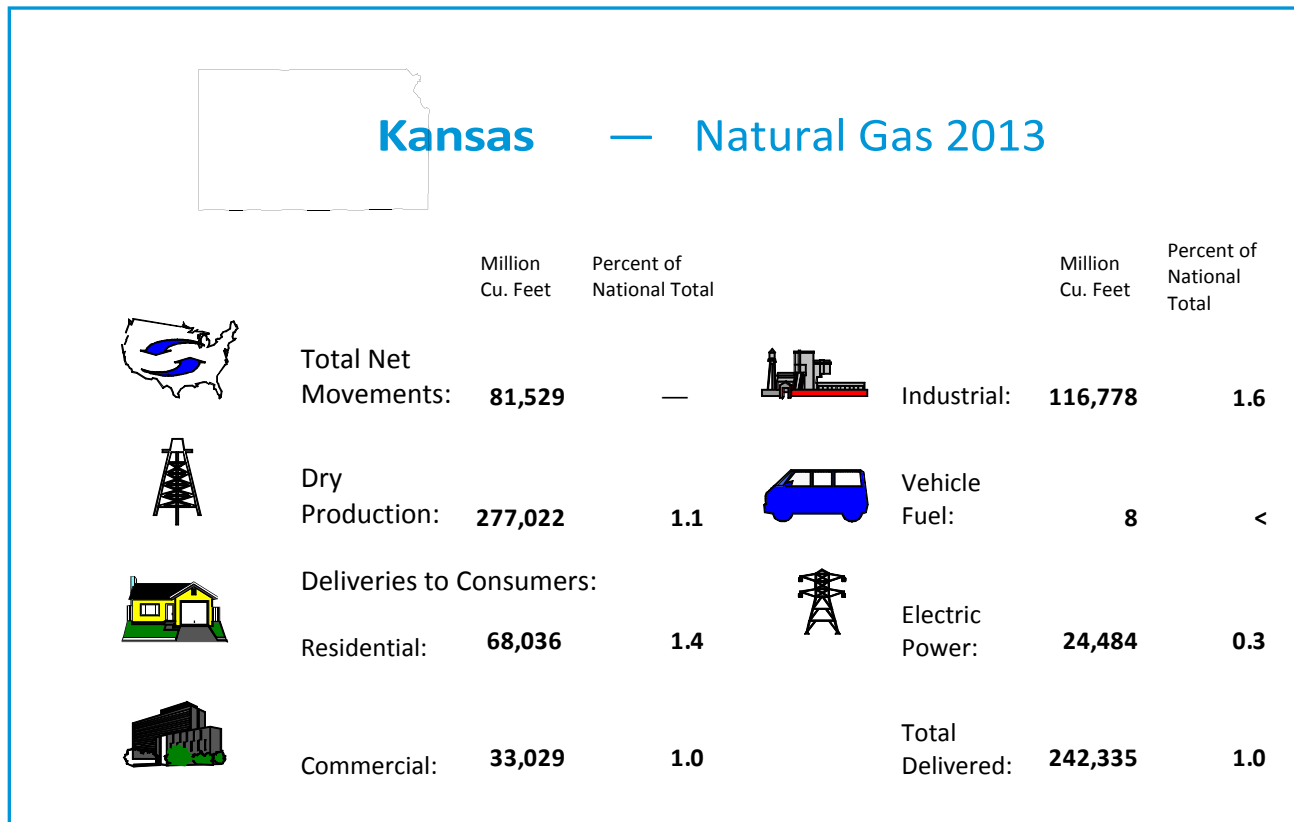


Table S18. Summary statistics for natural gas – Kansas, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	21,243	22,145	25,758	24,697	24,844
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	269,086	247,651	236,834	264,610	264,223
From Oil Wells	42,647	39,071	37,194	0	0
From Coalbed Wells	43,661	38,869	35,924	31,689	28,244
From Shale Gas Wells	0	0	0	0	0
Total	355,394	325,591	309,952	296,299	292,467
Repressuring	^E 601	^E 548	521	NA	NA
Vented and Flared	^E 353	^E 323	307	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	354,440	324,720	309,124	296,299	292,467
NGPL Production	26,948	26,251	25,804	21,220	15,446
Total Dry Production	327,492	298,469	283,320	^R275,080	277,022
Supply (million cubic feet)					
Dry Production	327,492	298,469	283,320	^R 275,080	277,022
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,647,027	1,910,362	1,994,084	1,920,308	1,859,350
Withdrawals from Storage					
Underground Storage	106,091	121,737	99,527	105,376	125,092
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-37,046	-5,746	-58,352	^R -68,884	-94,843
Total Supply	2,043,563	2,324,822	2,318,579	^R2,231,879	2,166,620

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	286,973	275,184	279,724	R262,316	285,124
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,654,185	1,936,385	1,919,032	1,876,103	1,777,821
Additions to Storage					
Underground Storage	102,406	113,253	119,823	93,460	103,676
LNG Storage	0	0	0	0	0
Total Disposition	2,043,563	2,324,822	2,318,579	R2,231,879	2,166,620
Consumption (million cubic feet)					
Lease Fuel	E15,169	E13,461	E12,781	E17,017	E17,110
Pipeline and Distribution Use ^a	26,479	24,305	23,225	19,842	23,490
Plant Fuel	2,126	2,102	2,246	2,268	2,189
Delivered to Consumers					
Residential	71,068	67,117	65,491	R50,489	68,036
Commercial	32,512	31,799	32,117	R25,452	33,029
Industrial	107,569	108,484	113,356	R114,720	116,778
Vehicle Fuel	9	9	7	7	8
Electric Power	32,040	27,907	30,501	32,520	24,484
Total Delivered to Consumers	243,199	235,316	241,473	R223,188	242,335
Total Consumption	286,973	275,184	279,724	R262,316	285,124
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	3	4
Commercial	11,153	11,288	12,008	10,239	12,829
Industrial	100,367	100,913	102,584	R103,631	105,925
Number of Consumers					
Residential	855,454	853,842	854,730	R854,800	858,570
Commercial	84,715	84,446	84,874	R84,673	84,916
Industrial	7,793	7,664	7,954	R7,970	7,877
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	384	377	378	301	389
Industrial	13,803	14,155	14,251	R14,394	14,825
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.12	6.08	5.53	4.74	4.98
Delivered to Consumers					
Residential	11.10	10.61	9.93	R10.12	10.19
Commercial	10.01	9.65	8.89	8.82	9.10
Industrial	4.59	5.49	5.28	R3.87	4.85
Vehicle Fuel	--	--	9.87	9.00	8.45
Electric Power	4.13	5.05	4.79	3.28	4.57

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

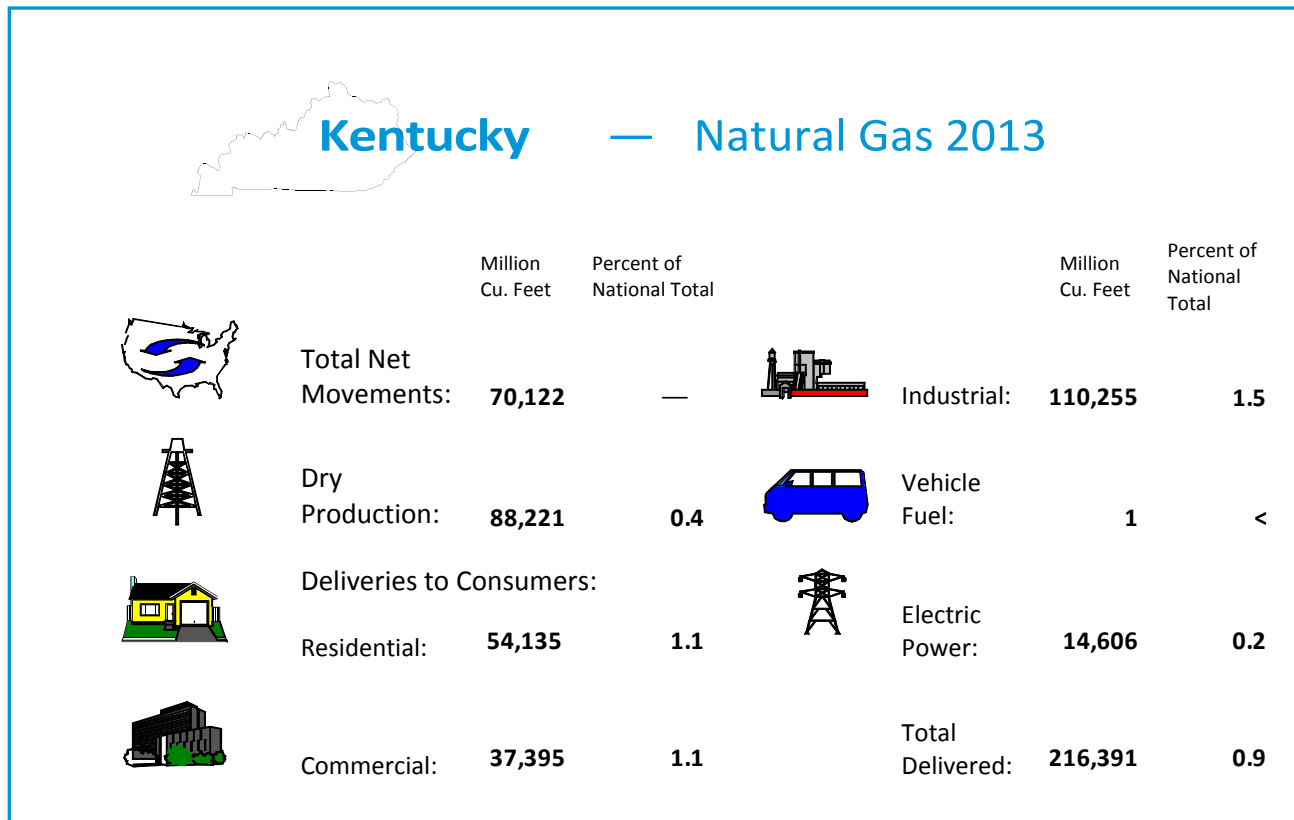


Table S19. Summary statistics for natural gas – Kentucky, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	17,152	17,670	14,632	17,936	18,087
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	111,782	133,521	122,578	106,122	94,665
From Oil Wells	1,518	1,809	1,665	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	113,300	135,330	124,243	106,122	94,665
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	113,300	135,330	124,243	106,122	94,665
NGPL Production	3,270	4,576	4,684	^R 6,571	6,443
Total Dry Production	110,030	130,754	119,559	99,551	88,221
Supply (million cubic feet)					
Dry Production	110,030	130,754	119,559	99,551	88,221
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,706,523	2,472,489	2,524,935	^R 1,889,878	1,346,012
Withdrawals from Storage					
Underground Storage	67,034	87,326	64,822	66,464	82,045
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	18	5	8	1	29
Balancing Item	10,410	30,131	37,952	^R 49,312	50,736
Total Supply	2,894,015	2,720,706	2,747,277	^R2,105,206	1,567,044

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	206,833	232,099	223,034	^R 225,924	230,373
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,615,210	2,403,440	2,446,717	^R 1,814,799	1,275,890
Additions to Storage					
Underground Storage	71,972	85,167	77,526	64,483	60,782
LNG Storage	0	0	0	0	0
Total Disposition	2,894,015	2,720,706	2,747,277	^R2,105,206	1,567,044
Consumption (million cubic feet)					
Lease Fuel	^E 4,862	^E 5,626	^E 5,925	^E 6,095	^E 6,095
Pipeline and Distribution Use ^a	12,558	13,708	12,451	^R 8,604	7,607
Plant Fuel	391	772	278	641	280
Delivered to Consumers					
Residential	51,821	54,391	50,696	43,065	54,135
Commercial	35,438	36,818	34,592	30,771	37,395
Industrial	93,360	101,497	103,517	^R 105,554	110,255
Vehicle Fuel	4	3	*	*	1
Electric Power	8,399	19,284	15,575	31,194	14,606
Total Delivered to Consumers	189,023	211,993	204,380	^R210,584	216,391
Total Consumption	206,833	232,099	223,034	^R225,924	230,373
Delivered for the Account of Others (million cubic feet)					
Residential	2,389	2,358	2,279	1,772	2,074
Commercial	7,047	7,163	7,188	6,941	7,922
Industrial	76,499	83,371	85,324	^R 86,729	90,102
Number of Consumers					
Residential	754,761	758,129	759,584	757,790	760,563
Commercial	83,862	84,707	84,977	^R 85,129	85,852
Industrial	1,715	1,742	1,705	1,720	1,756
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	423	435	407	361	436
Industrial	54,437	58,265	60,713	^R 61,369	62,788
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.98	5.69	5.18	4.17	4.47
Delivered to Consumers					
Residential	11.97	10.02	10.44	10.19	9.80
Commercial	10.89	8.61	8.79	8.28	8.32
Industrial	6.04	5.57	5.16	3.96	4.84
Vehicle Fuel	--	--	--	--	8.21
Electric Power	W	W	6.01	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

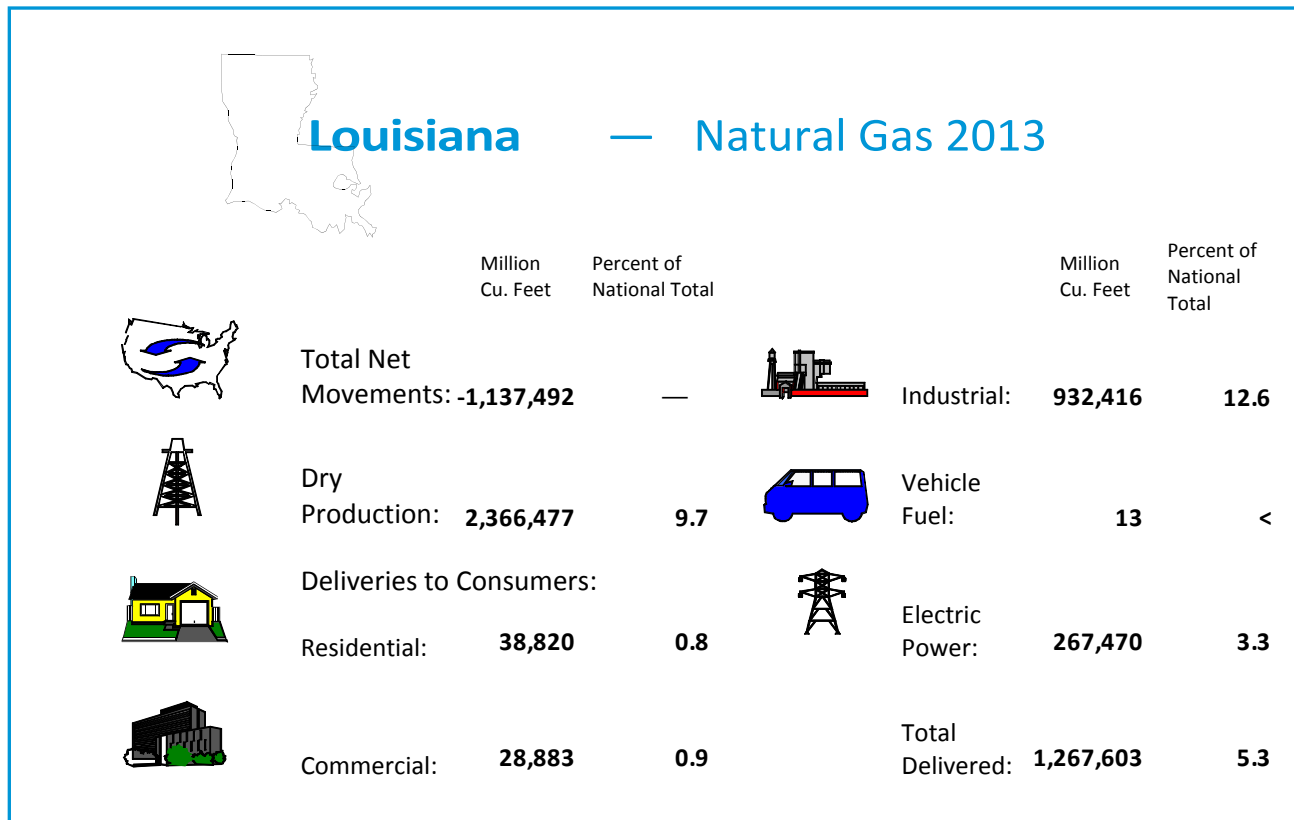


Table S20. Summary statistics for natural gas – Louisiana, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	18,860	19,137	21,235	19,792	19,683
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,100,007	911,967	883,712	775,506	827,255
From Oil Wells	58,037	63,638	68,505	49,380	51,948
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	400,594	1,242,678	2,088,306	2,130,551	1,534,372
Total	1,558,638	2,218,283	3,040,523	2,955,437	2,413,575
Repressuring	5,695	3,606	5,015	NA	2,829
Vented and Flared	4,336	4,578	6,302	NA	3,912
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,548,607	2,210,099	3,029,206	2,955,437	2,406,834
NGPL Production	95,359	102,448	95,630	^R 34,684	40,357
Total Dry Production	1,453,248	2,107,651	2,933,576	^R2,920,753	2,366,477
Supply (million cubic feet)					
Dry Production	1,453,248	2,107,651	2,933,576	^R 2,920,753	2,366,477
Receipts at U.S. Borders					
Imports	70,099	90,867	60,554	20,132	5,750
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,023,577	4,566,471	3,933,626	3,767,239	3,312,655
Withdrawals from Storage					
Underground Storage	269,345	304,129	304,968	283,678	342,696
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	249	435	553	560
Balancing Item	93,054	124,961	173,400	^R 161,448	156,287
Total Supply	6,909,324	7,194,327	7,406,559	^R7,153,803	6,184,424

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	1,189,744	1,354,641	1,420,264	^R 1,482,343	1,400,075
Deliveries at U.S. Borders					
Exports	0	22,814	38,552	7,655	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,403,707	5,473,783	5,605,651	^R 5,392,947	4,455,897
Additions to Storage					
Underground Storage	315,872	343,090	342,092	270,858	328,452
LNG Storage	0	0	0	0	0
Total Disposition	6,909,324	7,194,327	7,406,559	^R7,153,803	6,184,424
Consumption (million cubic feet)					
Lease Fuel	56,656	59,336	80,983	54,463	57,549
Pipeline and Distribution Use ^a	49,937	46,892	51,897	^R 49,235	40,744
Plant Fuel	39,002	40,814	42,633	42,123	34,179
Delivered to Consumers					
Residential	36,512	45,516	39,412	^R 31,834	38,820
Commercial	23,672	27,009	25,925	^R 26,294	28,883
Industrial	761,468	864,534	886,158	955,750	932,416
Vehicle Fuel	12	11	11	11	13
Electric Power	222,486	270,528	293,245	322,632	267,470
Total Delivered to Consumers	1,044,149	1,207,599	1,244,752	^R1,336,522	1,267,603
Total Consumption	1,189,744	1,354,641	1,420,264	^R1,482,343	1,400,075
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,902	4,367	4,260	5,778	6,438
Industrial	622,273	720,764	764,547	815,132	800,371
Number of Consumers					
Residential	889,570	893,400	897,513	^R 963,688	901,635
Commercial	58,396	58,562	58,749	^R 63,381	59,151
Industrial	954	942	920	^R 963	912
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	405	461	441	415	488
Industrial	798,184	917,765	963,216	^R 992,472	1,022,386
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.89	4.84	7.57	7.98	14.40
Exports	--	7.07	9.63	11.80	--
Citygate	5.96	5.43	5.67	3.48	4.12
Delivered to Consumers					
Residential	13.15	11.73	11.37	11.54	10.80
Commercial	10.46	9.88	9.36	8.44	8.59
Industrial	4.31	4.68	4.25	2.96	3.86
Vehicle Fuel	8.58	11.14	10.58	10.53	6.22
Electric Power	4.35	4.79	4.40	2.99	3.95

-- Not applicable.

< Percentage is less than 0.05 percent.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

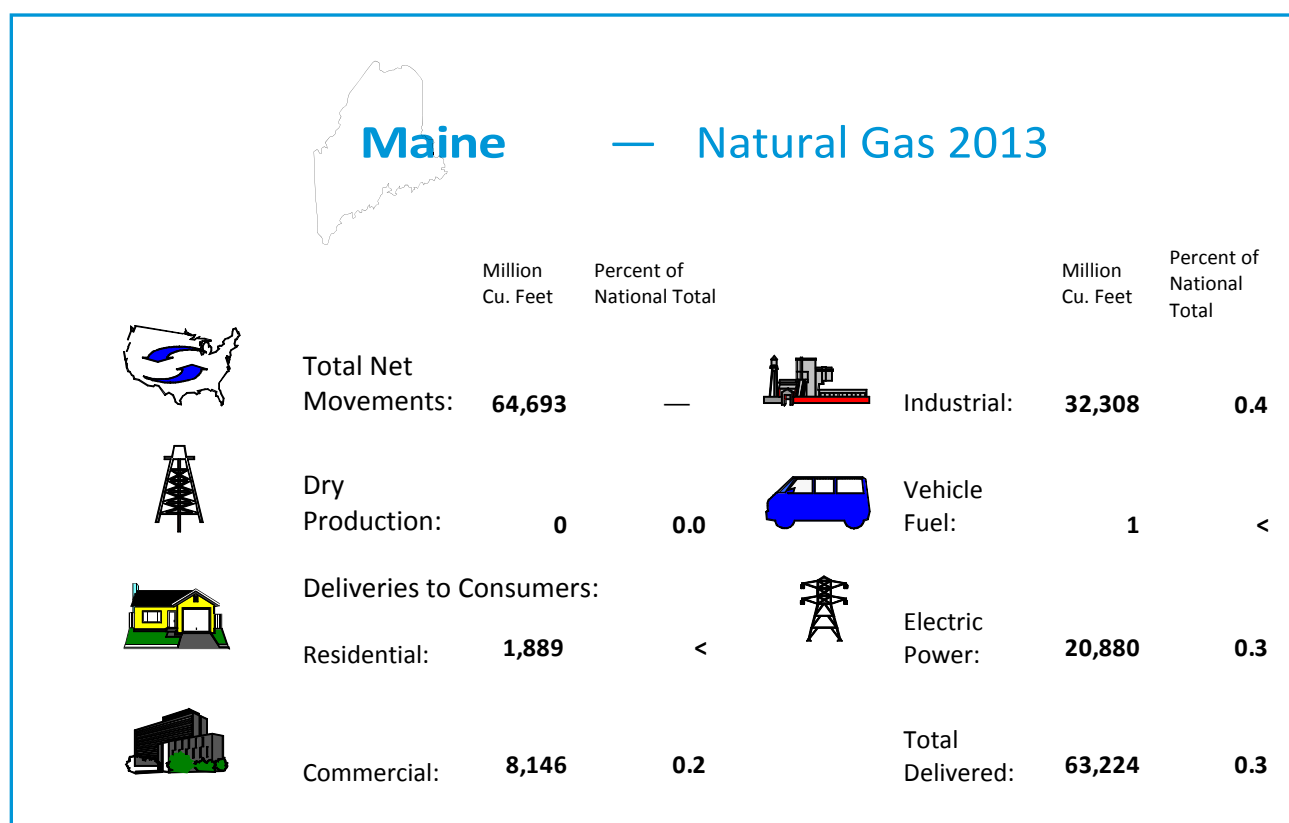


Table S21. Summary statistics for natural gas – Maine, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	114,081	131,035	149,736	76,540	55,248
Intransit Receipts	39,866	50,191	51,408	0	0
Interstate Receipts	31,985	22,333	23,286	45,948	61,214
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	33	25	18	34	45
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-5,108	5,107	-49,786	R-2,310	-620
Total Supply	180,858	208,691	174,662	120,212	115,887

See footnotes at end of table.

Table S21. Summary statistics for natural gas – Maine, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	70,334	77,575	71,690	68,266	64,073
Deliveries at U.S. Borders					
Exports	2,131	452	1,028	6,952	13,539
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	108,392	130,664	101,943	44,958	38,229
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	36	46
Total Disposition	180,858	208,691	174,662	120,212	115,887
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	837	1,753	2,399	762	849
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	1,286	1,234	1,409	1,487	1,889
Commercial	5,541	5,830	6,593	7,313	8,146
Industrial	25,923	28,365	27,734	30,248	32,308
Vehicle Fuel	*	1	1	1	1
Electric Power	36,746	40,392	33,555	28,456	20,880
Total Delivered to Consumers	69,497	75,821	69,291	67,504	63,224
Total Consumption	70,334	77,575	71,690	68,266	64,073
Delivered for the Account of Others (million cubic feet)					
Residential	1	1	0	0	0
Commercial	2,716	3,204	3,576	4,233	4,672
Industrial	25,614	28,189	27,589	30,118	32,020
Number of Consumers					
Residential	20,806	21,142	22,461	23,555	24,765
Commercial	8,815	9,084	9,681	10,179	11,415
Industrial	85	94	102	^R 108	120
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	629	642	681	718	714
Industrial	304,982	301,758	271,899	^R 280,072	269,234
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.48	4.94	4.40	3.45	4.86
Exports	5.62	4.53	4.46	4.30	8.43
Citygate	8.64	8.19	8.14	7.73	7.35
Delivered to Consumers					
Residential	16.43	14.14	14.20	15.94	15.21
Commercial	13.94	11.71	11.69	12.22	12.79
Industrial	9.12	11.23	10.89	10.35	10.32
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: For the 2010 Natural Gas Annual, natural gas deliveries to two paper mills were found to have been erroneously categorized as "Electric Power Delivered to Consumers." Based on revisions to EIA-176 data, the volumes were moved from Electric Power to Industrial for years 2002 through 2008. The revisions affect years 2002-2008. Years not shown on this table can be found on the [Natural Gas Summary data web page for Maine](#), as well as in the [Natural Gas Annual Respondent Query System](#). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

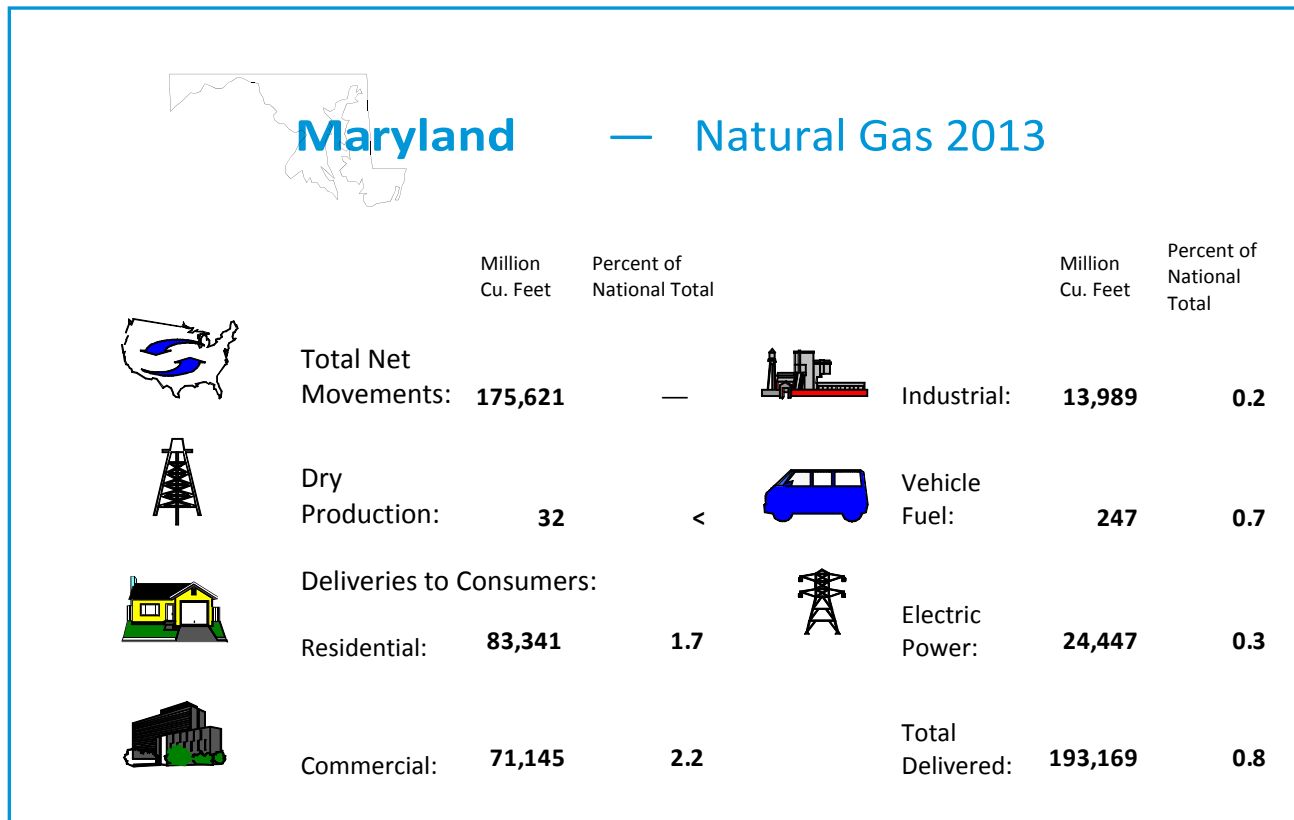


Table S22. Summary statistics for natural gas – Maryland, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	7	7	8	9	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	43	43	34	44	32
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	43	43	34	44	32
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	43	43	34	44	32
NGPL Production	0	0	0	0	0
Total Dry Production	43	43	34	44	32
Supply (million cubic feet)					
Dry Production	43	43	34	44	32
Receipts at U.S. Borders					
Imports	72,339	43,431	13,981	2,790	5,366
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,045,712	1,079,564	1,039,206	803,692	569,601
Withdrawals from Storage					
Underground Storage	13,330	16,676	13,871	12,965	13,354
LNG Storage	371	378	352	359	466
Supplemental Gas Supplies	170	115	89	116	107
Balancing Item	1,918	-8,026	4,117	*15,210	25,339
Total Supply	1,133,883	1,132,180	1,071,650	*835,175	614,265

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	196,510	212,020	193,986	^R 208,946	200,292
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	917,426	905,411	861,678	615,261	399,347
Additions to Storage					
Underground Storage	15,088	14,384	15,592	10,582	14,165
LNG Storage	4,859	366	394	386	461
Total Disposition	1,133,883	1,132,180	1,071,650	^R835,175	614,265
Consumption (million cubic feet)					
Lease Fuel	0	0	0	^E 0	^E 0
Pipeline and Distribution Use ^a	2,521	6,332	6,065	7,397	7,123
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	82,699	83,830	77,838	70,346	83,341
Commercial	69,119	67,555	67,505	64,146	71,145
Industrial	23,926	23,371	21,220	17,626	13,989
Vehicle Fuel	206	203	222	^R 221	247
Electric Power	18,039	30,728	21,136	49,211	24,447
Total Delivered to Consumers	193,988	205,688	187,921	^R201,550	193,169
Total Consumption	196,510	212,020	193,986	^R208,946	200,292
Delivered for the Account of Others (million cubic feet)					
Residential	14,262	15,310	16,119	16,189	21,457
Commercial	48,717	48,000	49,053	48,271	52,494
Industrial	22,659	22,143	20,042	16,729	13,032
Number of Consumers					
Residential	1,067,807	1,071,566	1,077,168	1,078,978	1,099,272
Commercial	75,771	75,192	75,788	75,799	77,117
Industrial	1,234	1,255	1,226	1,163	1,173
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	912	898	891	846	923
Industrial	19,389	18,623	17,308	15,156	11,926
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.05	5.37	5.30	13.82	15.29
Exports	--	--	--	--	--
Citygate	8.02	6.49	6.26	5.67	5.37
Delivered to Consumers					
Residential	13.73	12.44	12.10	12.17	11.67
Commercial	10.87	9.87	10.29	10.00	10.06
Industrial	10.70	9.05	8.61	8.01	8.47
Vehicle Fuel	11.20	5.99	5.09	--	11.23
Electric Power	5.42	5.77	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

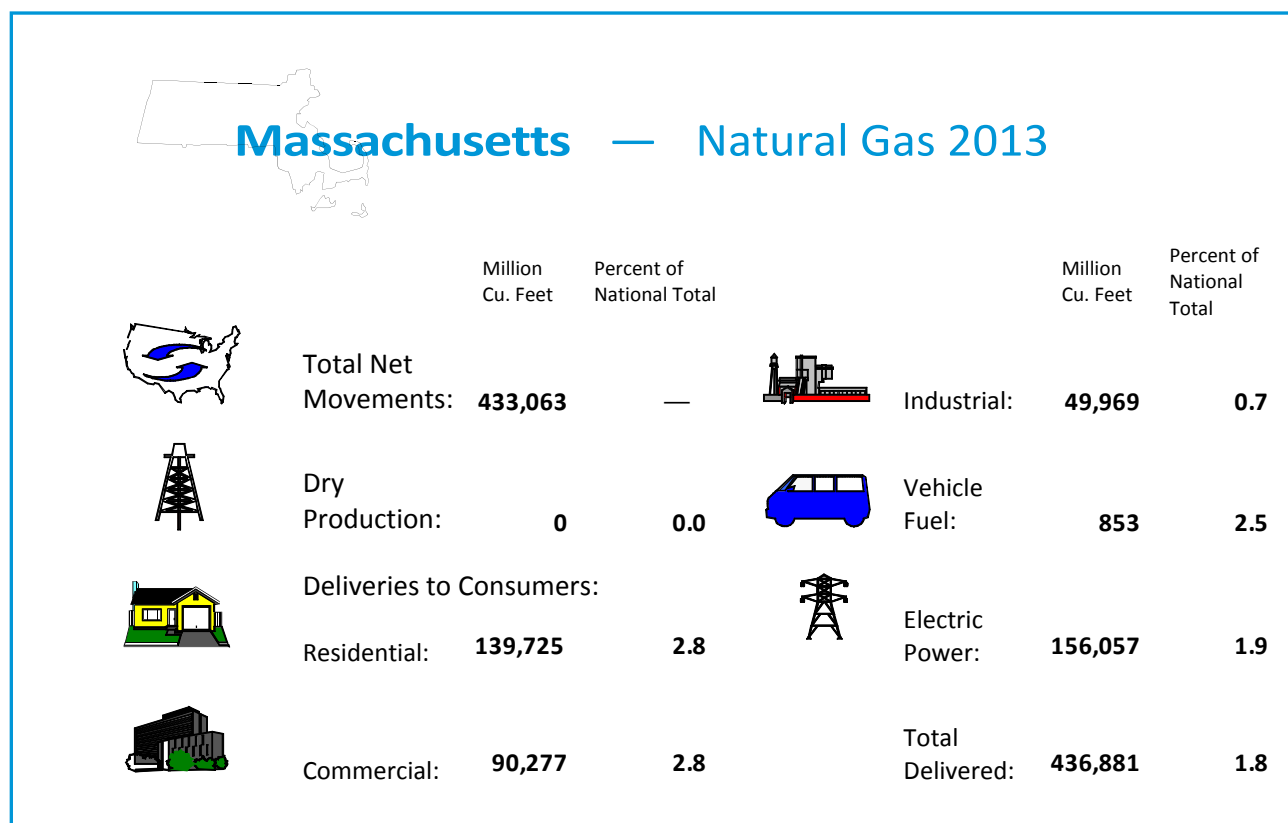


Table S23. Summary statistics for natural gas – Massachusetts, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	161,486	164,984	135,278	86,609	63,987
Intransit Receipts	0	0	0	0	0
Interstate Receipts	384,895	427,208	409,352	^R 431,454	457,483
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	8,465	6,470	8,311	5,189	9,203
Supplemental Gas Supplies	10	*	0	*	3
Balancing Item	-56,064	-65,894	-396	^R -5,475	7,462
Total Supply	498,792	532,768	552,545	^R517,778	538,138

See footnotes at end of table.

Table S23. Summary statistics for natural gas – Massachusetts, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	395,852	432,297	449,194	^R 416,350	441,392
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	95,696	94,964	95,793	97,623	88,406
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,244	5,507	7,558	3,805	8,339
Total Disposition	498,792	532,768	552,545	^R517,778	538,138
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	1,093	3,827	4,657	3,712	4,510
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	132,883	125,602	129,217	115,310	139,725
Commercial	71,546	72,053	81,068	73,040	90,277
Industrial	39,400	44,239	47,590	43,928	49,969
Vehicle Fuel	769	735	760	^R 761	853
Electric Power	150,161	185,842	185,903	179,598	156,057
Total Delivered to Consumers	394,759	428,471	444,537	^R412,637	436,881
Total Consumption	395,852	432,297	449,194	^R416,350	441,392
Delivered for the Account of Others (million cubic feet)					
Residential	19,183	18,324	13,779	14,056	15,672
Commercial	30,850	34,058	40,562	37,545	48,482
Industrial	31,079	34,673	37,810	36,173	40,968
Number of Consumers					
Residential	1,370,353	1,389,592	1,408,314	1,447,947	1,475,592
Commercial	153,826	144,487	138,225	142,825	144,258
Industrial	19,208	12,751	10,721	10,840	11,061
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	465	499	586	511	626
Industrial	2,051	3,469	4,439	4,052	4,518
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	5.90	4.86	4.77	3.69	5.49
Exports	--	--	--	--	--
Citygate	8.29	7.74	7.04	6.03	6.20
Delivered to Consumers					
Residential	14.85	14.53	13.81	13.22	13.60
Commercial	12.85	12.00	11.68	10.68	11.29
Industrial	12.07	10.41	10.14	9.82	10.31
Vehicle Fuel	12.99	12.48	4.28	^R 14.63	15.64
Electric Power	4.93	5.44	5.07	3.68	5.96

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

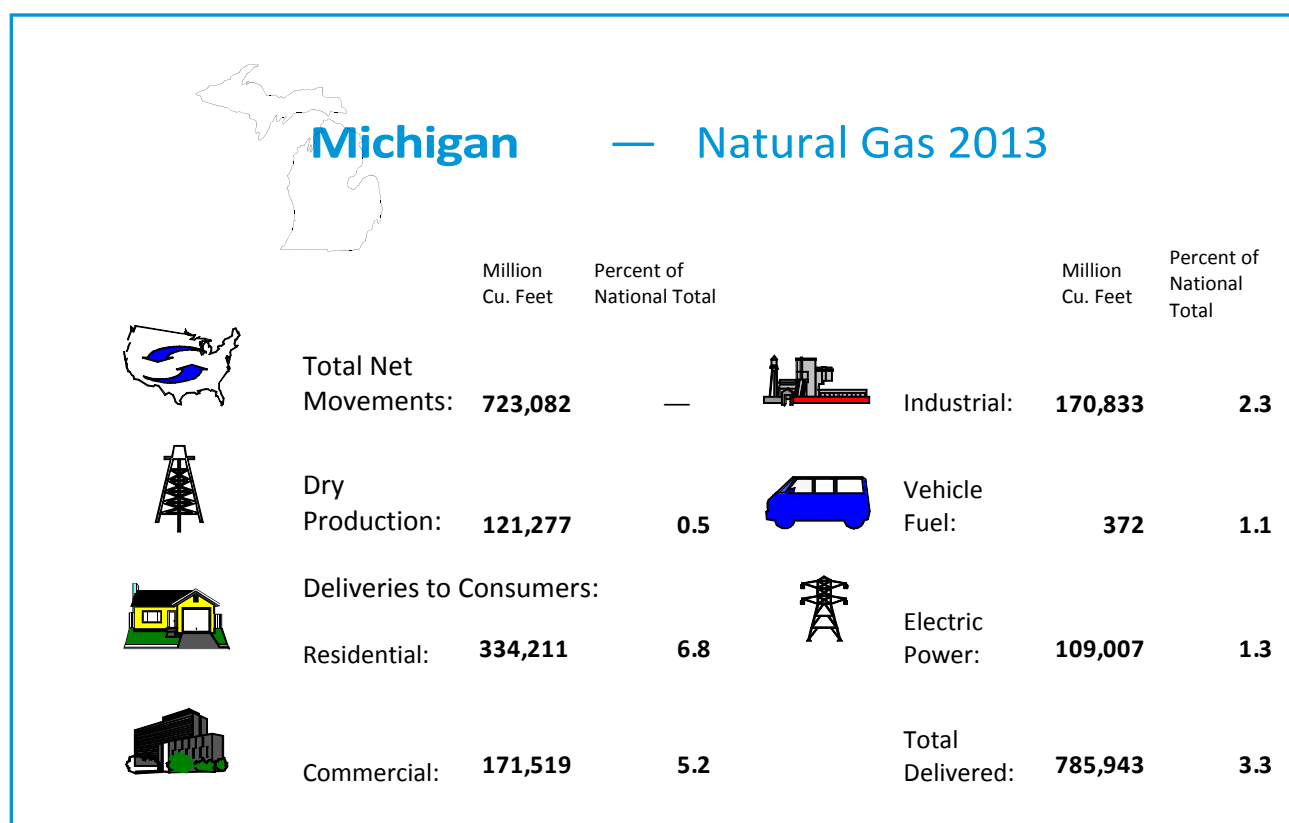


Table S24. Summary statistics for natural gas – Michigan, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	10,600	10,100	11,100	10,900	10,858
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	20,867	7,345	18,470	17,041	17,502
From Oil Wells	12,919	9,453	11,620	4,470	4,912
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	125,614	119,984	113,736	107,822	101,208
Total	159,400	136,782	143,826	129,333	123,622
Repressuring	2,340	2,340	2,340	NA	NA
Vented and Flared	3,324	3,324	3,324	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	153,736	131,118	138,162	129,333	123,622
NGPL Production	2,334	2,943	2,465	2,480	2,345
Total Dry Production	151,402	128,175	135,697	126,853	121,277
Supply (million cubic feet)					
Dry Production	151,402	128,175	135,697	126,853	121,277
Receipts at U.S. Borders					
Imports	12,216	11,365	15,193	11,630	8,521
Intransit Receipts	0	0	0	0	17,491
Interstate Receipts	1,862,322	1,860,721	1,906,908	^R 1,805,044	1,662,101
Withdrawals from Storage					
Underground Storage	393,748	434,764	385,364	323,187	551,992
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-123,128	-133,117	-202,054	^R -144,636	-168,879
Total Supply	2,296,561	2,301,908	2,241,107	^R2,122,079	2,192,503

See footnotes at end of table.

Table S24. Summary statistics for natural gas – Michigan, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	735,340	746,748	776,466	^R 790,642	813,300
Deliveries at U.S. Borders					
Exports	673,318	721,075	876,267	872,620	684,510
Intransit Deliveries	308,919	325,205	74,231	0	11,398
Interstate Deliveries	116,961	115,066	56,903	150,868	269,123
Additions to Storage					
Underground Storage	462,022	393,814	457,240	307,948	414,172
LNG Storage	0	0	0	0	0
Total Disposition	2,296,561	2,301,908	2,241,107	^R2,122,079	2,192,503
Consumption (million cubic feet)					
Lease Fuel	^E 6,841	^E 6,626	^E 5,857	^E 7,428	^E 7,248
Pipeline and Distribution Use ^a	23,468	24,904	23,537	^R 20,496	19,038
Plant Fuel	1,686	1,684	1,303	1,174	1,071
Delivered to Consumers					
Residential	327,113	304,330	318,004	276,778	334,211
Commercial	163,683	152,350	163,567	144,609	171,519
Industrial	128,504	143,351	151,083	158,591	170,833
Vehicle Fuel	241	259	332	^R 332	372
Electric Power	83,805	113,245	112,783	181,235	109,007
Total Delivered to Consumers	703,346	713,533	745,769	^R761,544	785,943
Total Consumption	735,340	746,748	776,466	^R790,642	813,300
Delivered for the Account of Others (million cubic feet)					
Residential	20,732	24,539	25,037	^R 23,162	27,948
Commercial	65,685	67,402	75,019	70,845	80,247
Industrial	113,348	130,758	137,020	146,934	158,110
Number of Consumers					
Residential	3,169,026	3,152,468	3,153,895	^R 3,161,033	3,180,349
Commercial	252,017	249,309	249,456	249,994	250,994
Industrial	18,186	9,332	9,088	8,833	8,497
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	649	611	656	578	683
Industrial	7,066	15,361	16,624	17,954	20,105
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.50	4.73	4.38	2.88	4.02
Exports	4.58	4.85	4.44	3.12	4.07
Citygate	7.24	7.07	6.18	5.50	4.91
Delivered to Consumers					
Residential	11.27	11.32	10.47	^R 9.95	9.09
Commercial	9.38	8.95	9.14	8.35	7.82
Industrial	9.63	9.25	8.27	7.38	6.97
Vehicle Fuel	--	--	--	--	--
Electric Power	4.55	4.97	4.76	3.21	4.57

⁻ Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Beginning in 2008, Michigan revised the manner in which it reports natural gas production data, which resulted in a decrease of its production volumes compared to prior years. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

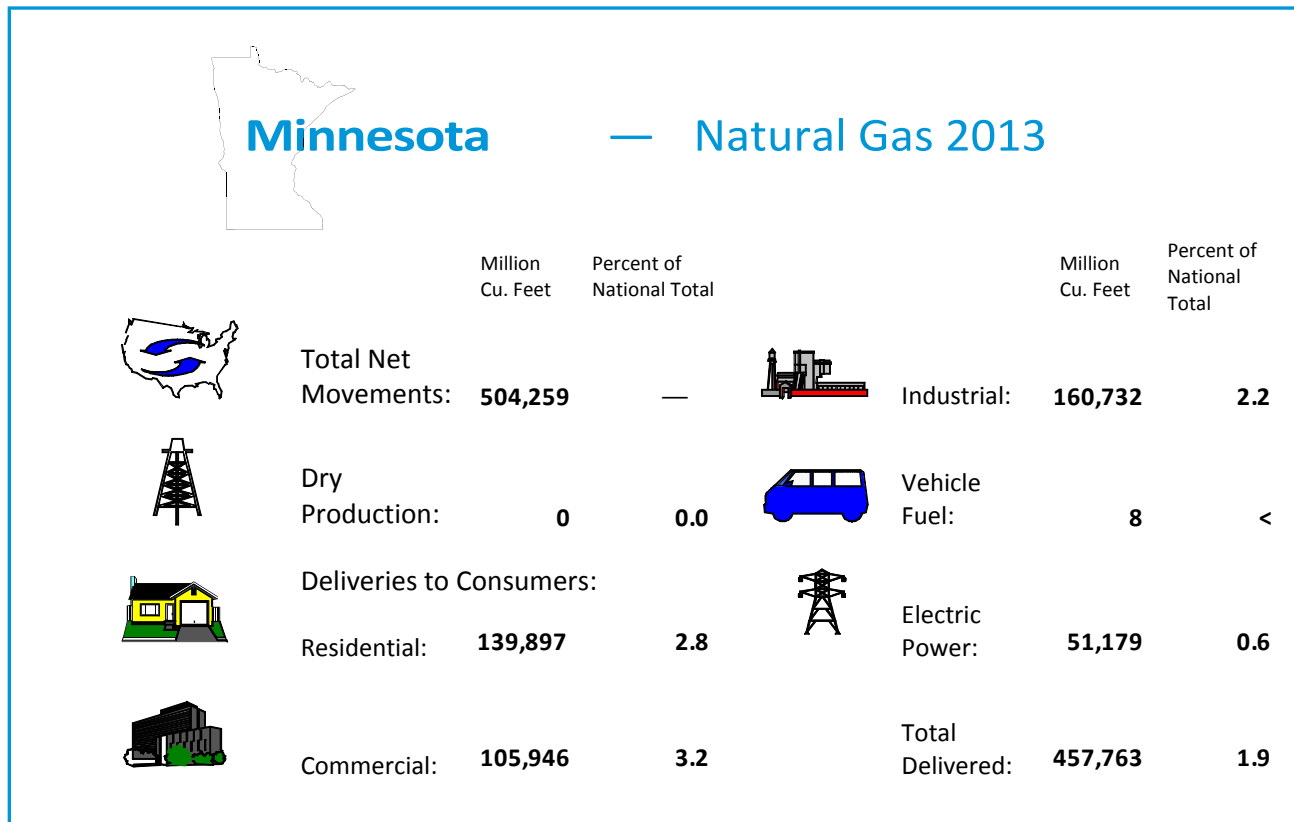


Table S25. Summary statistics for natural gas – Minnesota, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	482,749	451,405	548,686	406,327	243,805
Intransit Receipts	214,882	229,110	6,052	0	0
Interstate Receipts	1,381,445	1,558,527	1,624,608	^R 1,682,986	1,789,520
Withdrawals from Storage					
Underground Storage	1,523	911	1,310	1,115	1,779
LNG Storage	1,798	1,005	2,235	1,463	2,261
Supplemental Gas Supplies	47	12	20	9	22
Balancing Item	-25,383	1,371	1,310	^R -102,552	-34,749
Total Supply	2,057,061	2,242,340	2,184,222	^R1,989,348	2,002,638

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	394,136	422,968	420,770	^R 422,263	469,606
Deliveries at U.S. Borders					
Exports	0	0	3,975	11,768	16,209
Intransit Deliveries	0	0	0	3,339	29,915
Interstate Deliveries	1,659,019	1,817,267	1,755,766	^R 1,550,050	1,482,941
Additions to Storage					
Underground Storage	1,405	1,046	1,454	1,010	1,451
LNG Storage	2,502	1,059	2,257	918	2,515
Total Disposition	2,057,061	2,242,340	2,184,222	^R1,989,348	2,002,638
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	12,559	15,465	15,223	^R 12,842	11,844
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	133,319	122,993	125,160	^R 109,103	139,897
Commercial	96,218	89,963	94,360	^R 83,174	105,946
Industrial	128,361	158,457	157,776	^R 159,947	160,732
Vehicle Fuel	12	14	7	7	8
Electric Power	23,665	36,076	28,244	57,190	51,179
Total Delivered to Consumers	381,577	407,503	405,547	^R409,421	457,763
Total Consumption	394,136	422,968	420,770	^R422,263	469,606
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,069	6,224	9,668	^R 7,429	10,508
Industrial	91,931	123,042	127,364	^R 131,416	129,344
Number of Consumers					
Residential	1,423,703	1,429,681	1,436,063	^R 1,445,824	1,459,134
Commercial	131,801	132,163	132,938	^R 134,394	135,557
Industrial	2,039	2,106	1,770	^R 1,793	1,870
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	730	681	710	^R 619	782
Industrial	62,953	75,241	89,139	^R 89,206	85,953
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.21	4.49	4.15	2.87	3.87
Exports	--	--	3.90	3.46	3.83
Citygate	5.68	5.48	5.04	4.26	4.58
Delivered to Consumers					
Residential	8.99	8.76	8.85	^R 7.99	8.19
Commercial	7.96	7.60	7.46	^R 6.36	6.86
Industrial	5.66	5.58	5.55	^R 4.28	4.94
Vehicle Fuel	18.72	16.49	10.55	10.56	6.81
Electric Power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

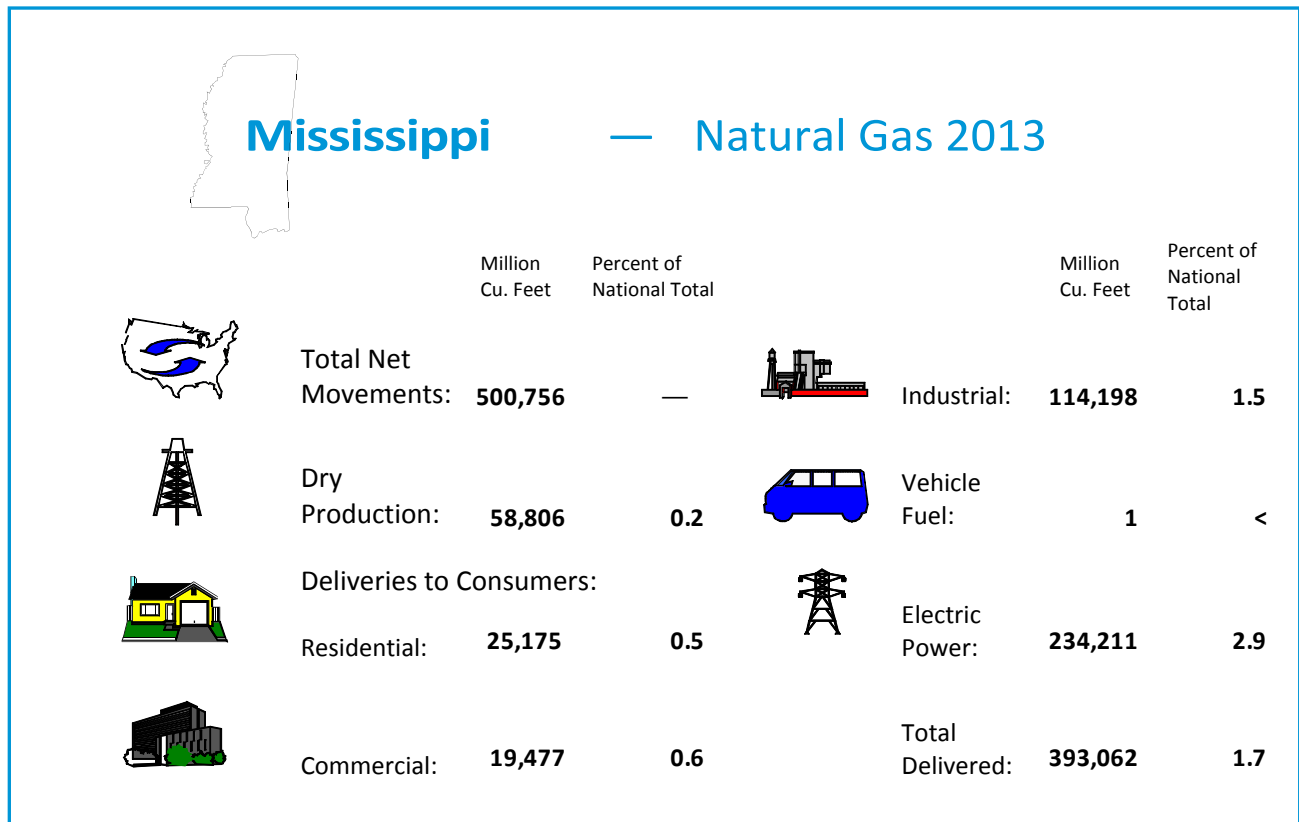


Table S26. Summary statistics for natural gas – Mississippi, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	2,320	1,979	5,732	1,669	1,643
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	337,168	387,026	429,829	404,457	358,096
From Oil Wells	8,934	8,714	8,159	43,421	50,629
From Coalbed Wells	6,785	5,921	5,363	5,036	4,605
From Shale Gas Wells	0	0	0	0	0
Total	352,888	401,660	443,351	452,915	413,329
Repressuring	^E 3,039	^E 3,480	3,788	NA	NA
Vented and Flared	7,875	8,685	9,593	NA	NA
Nonhydrocarbon Gases Removed	253,817	315,775	348,482	389,072	354,057
Marketed Production	88,157	73,721	81,487	63,843	59,272
NGPL Production	18,354	18,405	11,221	^R 486	466
Total Dry Production	69,803	55,316	70,266	^R63,357	58,806
Supply (million cubic feet)					
Dry Production	69,803	55,316	70,266	^R 63,357	58,806
Receipts at U.S. Borders					
Imports	0	0	5,774	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,794,618	6,123,862	6,502,291	^R 6,221,366	5,261,090
Withdrawals from Storage					
Underground Storage	113,413	131,732	100,473	113,045	149,795
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-31,050	-70,763	-202,473	^R -162,502	-142,247
Total Supply	5,946,784	6,240,147	6,476,332	^R6,235,266	5,327,445

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2009–2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	364,323	438,733	433,538	^R 494,016	422,029
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,455,250	5,655,560	5,918,629	^R 5,611,361	4,760,334
Additions to Storage					
Underground Storage	127,212	145,854	124,165	129,889	145,082
LNG Storage	0	0	0	0	0
Total Disposition	5,946,784	6,240,147	6,476,332	^R6,235,266	5,327,445
Consumption (million cubic feet)					
Lease Fuel	9,090	10,388	^E 2,107	^E 3,667	^E 2,663
Pipeline and Distribution Use ^a	28,951	28,117	28,828	^R 48,497	25,201
Plant Fuel	1,150	1,155	1,042	1,111	1,103
Delivered to Consumers					
Residential	23,433	27,152	24,303	^R 19,572	25,175
Commercial	19,095	21,179	20,247	^R 17,834	19,477
Industrial	99,252	115,489	112,959	^R 111,995	114,198
Vehicle Fuel	8	3	1	1	1
Electric Power	183,344	235,250	244,051	291,341	234,211
Total Delivered to Consumers	325,132	399,073	401,561	^R440,741	393,062
Total Consumption	364,323	438,733	433,538	^R494,016	422,029
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	133	^R 101	125
Commercial	1,715	1,983	2,067	^R 1,958	2,123
Industrial	89,233	105,001	102,034	^R 101,237	102,074
Number of Consumers					
Residential	437,715	436,840	442,479	^R 442,840	445,271
Commercial	50,713	50,537	50,636	^R 50,689	50,098
Industrial	1,141	980	982	^R 936	933
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	377	419	400	^R 352	389
Industrial	86,987	117,846	115,030	^R 119,652	122,399
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	12.93	--	--
Exports	--	--	--	--	--
Citygate	6.56	5.73	5.29	3.97	4.44
Delivered to Consumers					
Residential	11.25	10.19	9.47	^R 9.60	9.00
Commercial	9.48	8.75	7.99	^R 7.37	7.61
Industrial	6.65	6.19	5.83	^R 4.85	5.82
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	4.32	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

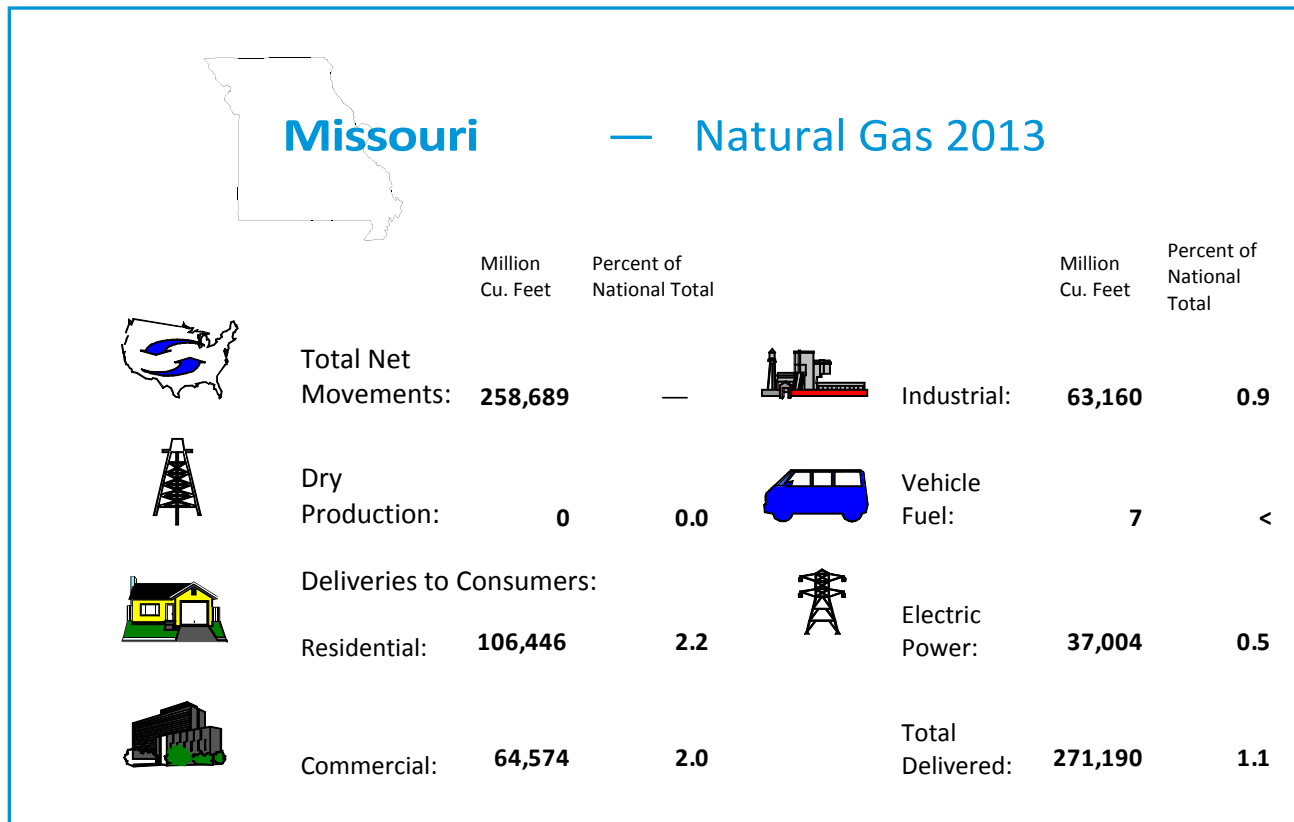


Table S27. Summary statistics for natural gas – Missouri, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	53	100	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,710,742	2,075,350	2,024,556	^R 1,841,154	1,897,886
Withdrawals from Storage					
Underground Storage	1,726	2,081	1,250	1,249	3,058
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	10	18	*	*	*
Balancing Item	36,866	13,769	25,613	^R 23,632	18,578
Total Supply	1,749,345	2,091,217	2,051,418	^R1,866,036	1,919,522

See footnotes at end of table.

Table S27. Summary statistics for natural gas – Missouri, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	264,867	280,181	272,583	255,875	276,937
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,481,793	1,808,599	1,776,721	^R 1,608,513	1,639,197
Additions to Storage					
Underground Storage	2,684	2,437	2,114	1,647	3,388
LNG Storage	0	0	0	0	0
Total Disposition	1,749,345	2,091,217	2,051,418	^R1,866,036	1,919,522
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	3,892	5,820	7,049	4,973	5,747
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	106,301	107,389	102,545	83,106	106,446
Commercial	61,433	61,194	62,304	54,736	64,574
Industrial	63,431	65,554	63,053	62,516	63,160
Vehicle Fuel	3	7	6	6	7
Electric Power	29,807	40,216	37,626	50,538	37,004
Total Delivered to Consumers	260,976	274,361	265,534	250,902	271,190
Total Consumption	264,867	280,181	272,583	255,875	276,937
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,325	14,387	16,750	16,876	17,946
Industrial	55,067	56,968	54,631	54,703	54,402
Number of Consumers					
Residential	1,348,781	1,348,549	1,342,920	^R 1,389,910	1,357,740
Commercial	140,633	138,670	138,214	144,906	142,496
Industrial	3,573	3,541	3,307	^R 3,692	3,537
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	437	441	451	378	453
Industrial	17,753	18,513	19,067	^R 16,933	17,857
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.06	6.17	5.85	5.27	4.99
Delivered to Consumers					
Residential	12.61	11.66	12.02	12.25	10.88
Commercial	10.81	10.28	9.99	9.54	9.00
Industrial	9.55	8.70	8.54	^R 7.85	8.19
Vehicle Fuel	7.86	6.34	6.11	5.64	5.14
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

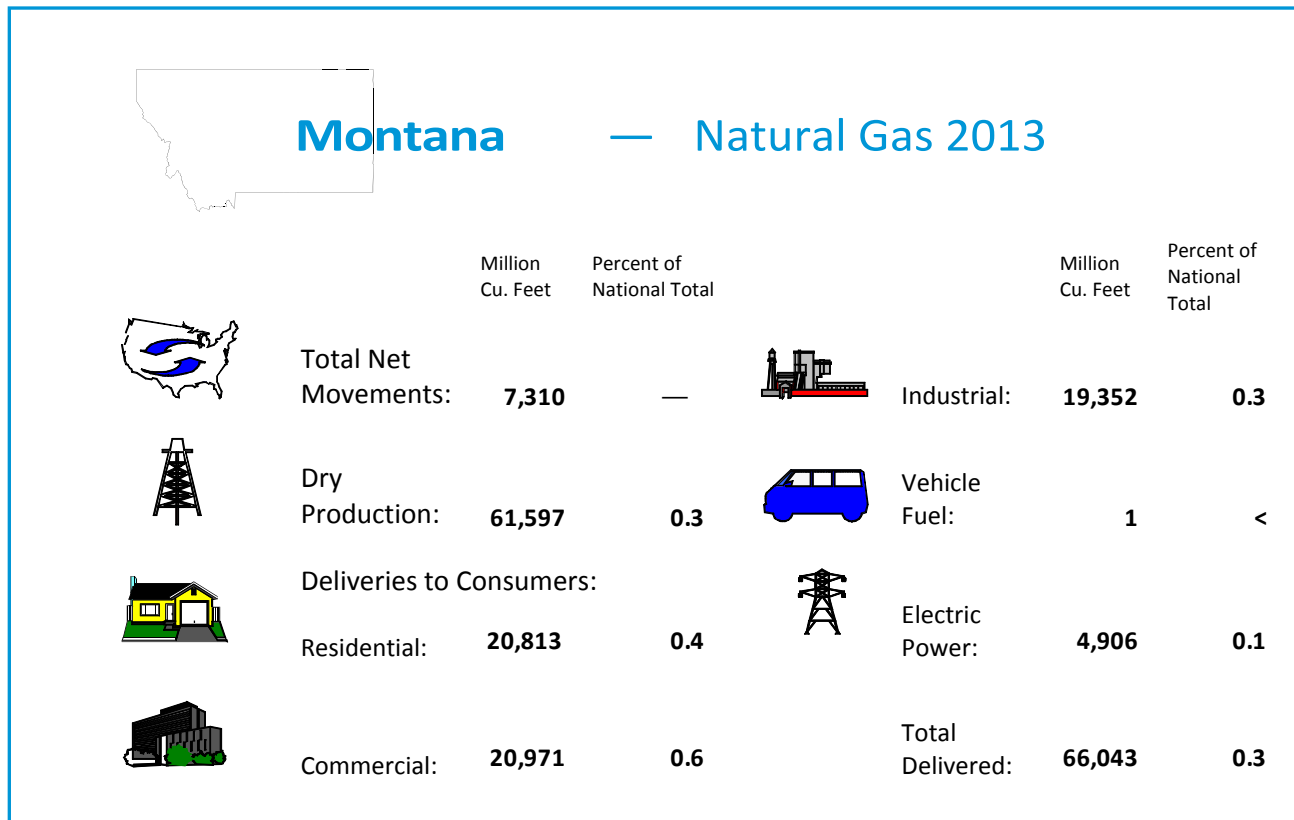


Table S28. Summary statistics for natural gas – Montana, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	7,031	6,059	6,477	6,240	5,754
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	57,396	51,117	37,937	27,518	19,831
From Oil Wells	21,522	19,292	21,777	20,085	23,152
From Coalbed Wells	12,376	9,920	6,691	3,731	1,623
From Shale Gas Wells	13,957	12,937	13,101	15,619	18,636
Total	105,251	93,266	79,506	66,954	63,242
Repressuring	5	5	4	NA	NA
Vented and Flared	7,001	5,722	4,878	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	98,245	87,539	74,624	66,954	63,242
NGPL Production	1,853	1,367	1,252	^R 1,491	1,645
Total Dry Production	96,392	86,172	73,372	^R65,463	61,597
Supply (million cubic feet)					
Dry Production	96,392	86,172	73,372	^R 65,463	61,597
Receipts at U.S. Borders					
Imports	502,435	706,201	679,848	754,058	719,176
Intransit Receipts	0	0	0	0	0
Interstate Receipts	90,988	69,777	152,147	55,965	46,404
Withdrawals from Storage					
Underground Storage	25,068	31,859	35,138	22,490	34,352
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	1,936	1,635	6,915	^R -6,711	-4,530
Total Supply	716,819	895,644	947,420	891,264	856,999

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	75,802	72,025	78,217	73,399	77,303
Deliveries at U.S. Borders					
Exports	12,504	9,437	6,826	4,332	2,353
Intransit Deliveries	0	79	0	0	0
Interstate Deliveries	570,882	778,526	844,794	786,720	755,917
Additions to Storage					
Underground Storage	57,631	35,577	17,582	26,813	21,426
LNG Storage	0	0	0	0	0
Total Disposition	716,819	895,644	947,420	891,264	856,999
Consumption (million cubic feet)					
Lease Fuel	3,371	3,265	€2,613	€3,845	€3,845
Pipeline and Distribution Use ^a	5,047	7,442	6,888	6,979	6,770
Plant Fuel	771	800	604	612	645
Delivered to Consumers					
Residential	21,765	20,875	21,710	®19,069	20,813
Commercial	23,575	20,459	22,336	®19,205	20,971
Industrial	20,615	18,478	19,386	18,319	19,352
Vehicle Fuel	1	1	*	*	1
Electric Power	656	705	4,681	5,370	4,906
Total Delivered to Consumers	66,613	60,517	68,113	61,963	66,043
Total Consumption	75,802	72,025	78,217	73,399	77,303
Delivered for the Account of Others (million cubic feet)					
Residential	34	32	34	29	31
Commercial	11,972	9,281	10,426	9,055	9,785
Industrial	20,385	18,203	19,135	18,132	19,121
Number of Consumers					
Residential	255,472	257,322	259,046	259,957	262,122
Commercial	33,731	34,002	34,305	34,504	34,909
Industrial	396	384	381	372	372
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	699	602	651	557	601
Industrial	52,059	48,121	50,882	49,243	52,021
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.88	4.13	3.75	2.45	3.23
Exports	3.63	4.05	3.82	2.40	3.43
Citygate	5.63	5.17	5.11	4.23	4.21
Delivered to Consumers					
Residential	9.50	8.64	8.80	®8.05	8.19
Commercial	9.41	8.54	8.66	7.98	8.09
Industrial	9.06	8.07	8.13	7.54	7.33
Vehicle Fuel	9.08	9.60	8.20	6.48	8.09
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

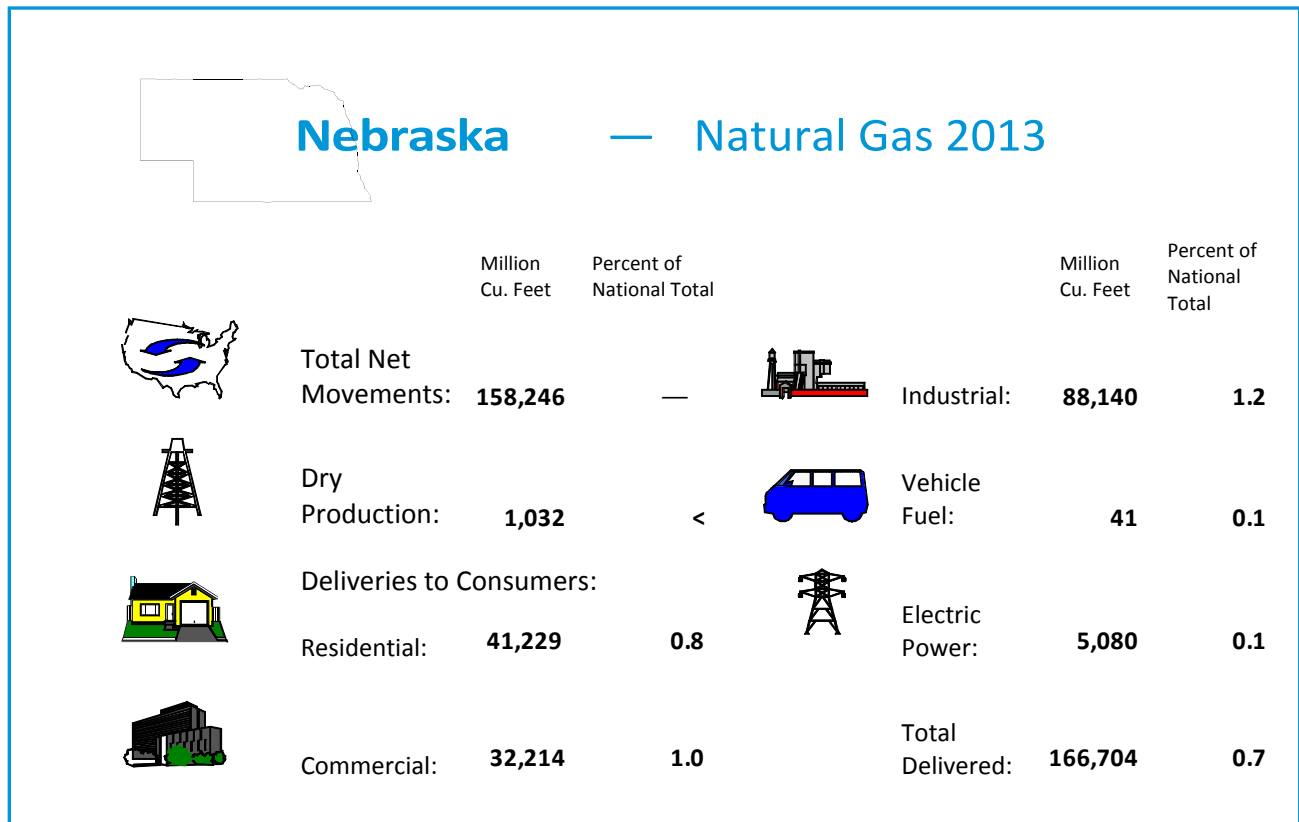


Table S29. Summary statistics for natural gas – Nebraska, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	285	276	322	270	232
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,734	2,092	1,854	1,317	1,027
From Oil Wells	182	163	126	11	5
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	2,916	2,255	1,980	1,328	1,032
Repressuring	0	0	0	0	0
Vented and Flared	9	24	21	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	2,908	2,231	1,959	1,328	1,032
NGPL Production	0	0	0	0	0
Total Dry Production	2,908	2,231	1,959	1,328	1,032
Supply (million cubic feet)					
Dry Production	2,908	2,231	1,959	1,328	1,032
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,644,026	2,734,612	2,561,430	2,457,056	2,169,826
Withdrawals from Storage					
Underground Storage	9,690	9,189	7,557	8,247	10,018
LNG Storage	175	308	220	141	128
Supplemental Gas Supplies	18	12	9	4	2
Balancing Item	22,913	17,609	22,029	^a 26,877	14,405
Total Supply	2,679,730	2,763,962	2,593,203	^a2,493,652	2,195,411

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	163,474	168,944	171,777	158,757 ^R	173,846
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,507,154	2,586,526	2,410,798	2,328,545	2,011,580
Additions to Storage					
Underground Storage	8,936	8,146	10,482	6,349	9,578
LNG Storage	165	346	147	1	407
Total Disposition	2,679,730	2,763,962	2,593,203	2,493,652^R	2,195,411
Consumption (million cubic feet)					
Lease Fuel	359	331	287 ^E	194 ^E	194 ^E
Pipeline and Distribution Use ^a	6,954	7,329	9,270	7,602	6,949
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	40,143	40,132	39,717	31,286	41,229
Commercial	31,790	31,993	32,115	26,503 ^R	32,214
Industrial	80,873	85,180	86,128	85,439	88,140
Vehicle Fuel	24	30	37	37	41
Electric Power	3,331	3,949	4,223	7,696	5,080
Total Delivered to Consumers	156,161	161,284	162,219	150,961^R	166,704
Total Consumption	163,474	168,944	171,777	158,757^R	173,846
Delivered for the Account of Others (million cubic feet)					
Residential	4,910	5,063	5,047	4,440	5,136
Commercial	12,292	12,664	12,649	11,723	13,748
Industrial	73,700	78,018	79,595	79,591	81,294
Number of Consumers					
Residential	512,551	510,776	514,481	515,338 ^R	527,397
Commercial	56,454	56,246	56,553	56,608 ^R	58,005
Industrial	7,863	7,912	7,955	8,160	8,495
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	563	569	568	468	555
Industrial	10,285	10,766	10,827	10,471	10,375
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.87	5.62	5.11	4.31	4.61
Delivered to Consumers					
Residential	9.34	8.95	8.84	8.68	8.39
Commercial	7.44	7.08	6.69	6.19	6.49
Industrial	6.02	5.85	5.61	4.34	4.72
Vehicle Fuel	--	--	15.10	15.29	19.52
Electric Power	W	W	5.76	3.93	4.96

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

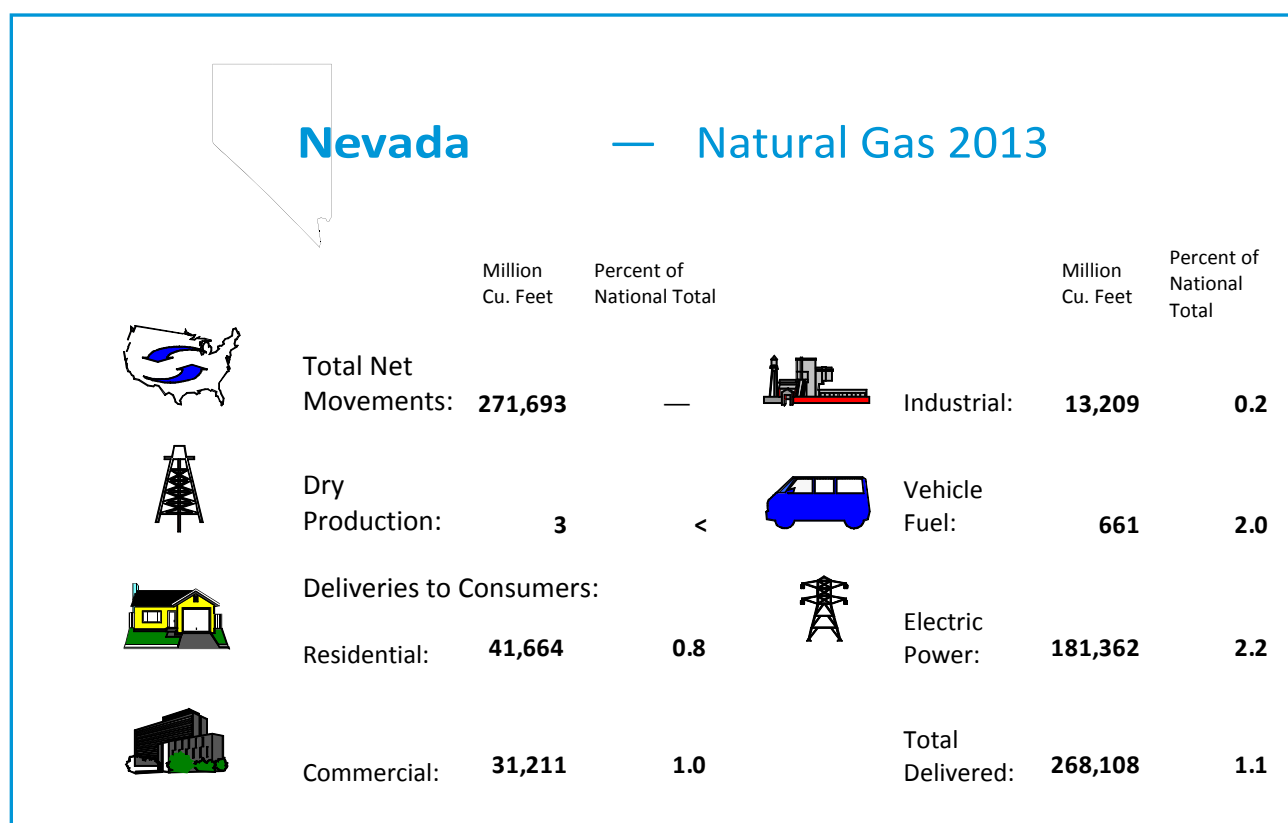


Table S30. Summary statistics for natural gas – Nevada, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	4	4	3	4	3
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	4	4	3	4	3
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	4	4	3	4	3
NGPL Production	0	0	0	0	0
Total Dry Production	4	4	3	4	3
Supply (million cubic feet)					
Dry Production	4	4	3	4	3
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	800,281	804,953	946,709	1,231,360	1,134,742
Withdrawals from Storage					
Underground Storage ^a	0	0	0	0	0
LNG Storage	182	195	154	146	210
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	505	17,590	4,622	^R -1,195	1,312
Total Supply	800,972	822,741	951,488	^R1,230,315	1,136,268

See footnotes at end of table.

Table S30. Summary statistics for natural gas – Nevada, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	275,468	259,251	249,971	^R 273,502	273,065
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	525,398	563,364	701,405	956,730	863,049
Additions to Storage					
Underground Storage ^a	0	0	0	0	0
LNG Storage	106	125	112	82	153
Total Disposition	800,972	822,741	951,488	^R1,230,315	1,136,268
Consumption (million cubic feet)					
Lease Fuel	4	4	3	4	^E 3
Pipeline and Distribution Use ^b	2,921	2,992	4,161	6,256	4,954
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	38,742	39,379	40,595	37,071	41,664
Commercial	29,531	29,475	30,763	28,991	31,211
Industrial	11,458	10,728	11,080	11,299	13,209
Vehicle Fuel	763	837	591	^R 589	661
Electric Power	192,049	175,837	162,778	189,291	181,362
Total Delivered to Consumers	272,543	256,256	245,807	^R267,242	268,108
Total Consumption	275,468	259,251	249,971	^R273,502	273,065
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,305	10,197	10,971	11,195	12,442
Industrial	9,472	8,755	9,108	9,548	11,134
Number of Consumers					
Residential	760,391	764,435	772,880	782,759	794,150
Commercial	41,303	40,801	40,944	41,192	41,710
Industrial	192	184	177	177	195
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	715	722	751	704	748
Industrial	59,680	58,303	62,598	63,835	67,740
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.93	7.19	6.77	5.13	5.16
Delivered to Consumers					
Residential	13.18	12.25	10.66	10.14	9.42
Commercial	10.92	9.77	8.07	7.43	6.61
Industrial	11.22	10.53	8.99	7.34	6.66
Vehicle Fuel	8.97	8.13	4.76	8.97	8.57
Electric Power	5.50	5.75	4.99	3.49	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.





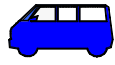



		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
 New Hampshire — Natural Gas 2013							
	Total Net Movements:	55,760	—		Industrial:	7,866	0.1
	Dry Production:	0	0.0		Vehicle Fuel:	41	0.1
	Deliveries to Consumers:				Electric Power:	29,644	0.4
	Residential:	7,185	0.1				
	Commercial:	9,204	0.3		Total Delivered:	53,941	0.2

Table S31. Summary statistics for natural gas – New Hampshire, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	26,767	18,297	19,826	47,451	63,446
Intransit Receipts	5,245	4,028	3,865	0	0
Interstate Receipts	154,649	172,007	146,961	97,267	83,074
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	73	35	108	71	124
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	179	-1,393	-3,726	^R -246	-1,747
Total Supply	186,912	192,974	167,034	^R144,543	144,897

See footnotes at end of table.

Table S31. Summary statistics for natural gas – New Hampshire, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	59,950	60,378	69,978	^R 72,032	54,013
Deliveries at U.S. Borders					
Exports	0	0	336	199	95
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	126,880	132,564	96,607	72,247	90,665
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	82	33	112	65	124
Total Disposition	186,912	192,974	167,034	^R144,543	144,897
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	13	247	202	^R 27	73
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	7,213	6,738	6,955	6,422	7,185
Commercial	9,935	8,406	8,890	8,130	9,204
Industrial	4,688	6,022	7,083	7,007	7,866
Vehicle Fuel	32	28	37	37	41
Electric Power	38,070	38,937	46,812	50,408	29,644
Total Delivered to Consumers	59,937	60,131	69,776	72,004	53,941
Total Consumption	59,950	60,378	69,978	^R72,032	54,013
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,584	3,588	3,949	3,917	4,585
Industrial	3,722	5,253	6,326	6,376	7,280
Number of Consumers					
Residential	96,924	95,361	97,400	99,738	98,715
Commercial	16,937	16,645	17,186	17,758	17,298
Industrial	155	306	362	466	403
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	587	505	517	458	532
Industrial	30,244	19,679	19,566	15,036	19,519
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	5.04	5.48	5.45	4.08	6.63
Exports	--	--	7.54	2.62	6.65
Citygate	9.53	8.83	8.07	7.15	7.60
Delivered to Consumers					
Residential	15.33	14.46	14.67	13.74	13.84
Commercial	14.37	12.72	11.46	11.95	12.13
Industrial	12.86	11.59	11.57	10.48	10.68
Vehicle Fuel	--	--	--	--	--
Electric Power	^W	^W	^W	^W	^W

[–] Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

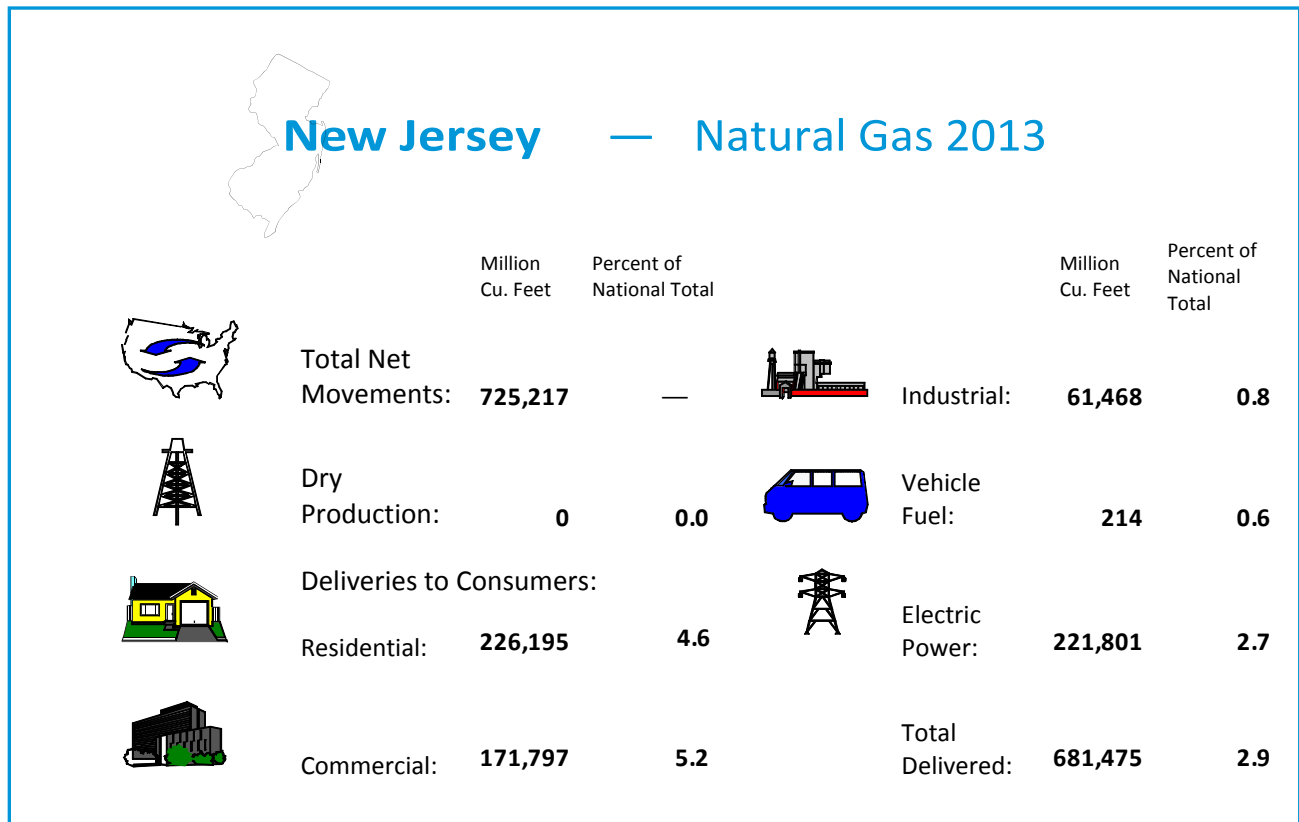


Table S32. Summary statistics for natural gas – New Jersey, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,376,221	1,373,802	1,520,670	^R 1,550,686	1,583,481
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,425	3,693	4,404	3,278	5,208
Supplemental Gas Supplies	454	457	392	139	255
Balancing Item	13,271	130,226	-4,440	^R -15,578	-37,203
Total Supply	1,394,371	1,508,179	1,521,026	^R1,538,525	1,551,741

See footnotes at end of table.

Table S32. Summary statistics for natural gas – New Jersey, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	620,790	654,458	660,743	652,060	688,077
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	768,662	850,417	855,265	^R 882,981	858,263
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,919	3,304	5,018	3,483	5,401
Total Disposition	1,394,371	1,508,179	1,521,026	^R1,538,525	1,551,741
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	1,678	5,359	5,655	4,603	6,602
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	226,016	219,141	213,630	191,371	226,195
Commercial	180,404	181,480	191,808	174,641	171,797
Industrial	48,465	49,269	49,865	54,785	61,468
Vehicle Fuel	138	150	191	191	214
Electric Power	164,088	199,059	199,594	226,469	221,801
Total Delivered to Consumers	619,112	649,099	655,088	647,457	681,475
Total Consumption	620,790	654,458	660,743	652,060	688,077
Delivered for the Account of Others (million cubic feet)					
Residential	5,149	7,523	11,520	13,754	22,452
Commercial	111,224	115,999	129,307	120,934	111,366
Industrial	44,106	45,217	45,797	51,226	57,725
Number of Consumers					
Residential	2,635,324	2,649,282	2,659,205	2,671,308	2,686,452
Commercial	234,125	234,158	234,721	237,602	236,746
Industrial	7,871	7,505	7,391	7,290	7,216
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	771	775	817	735	726
Industrial	6,157	6,565	6,747	7,515	8,518
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.15	8.41	7.53	6.74	6.21
Delivered to Consumers					
Residential	14.54	12.84	11.78	11.09	10.89
Commercial	10.20	10.11	9.51	8.50	9.55
Industrial	8.96	9.63	9.23	7.87	8.19
Vehicle Fuel	--	--	--	--	--
Electric Power	5.31	5.66	5.24	3.63	4.34

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

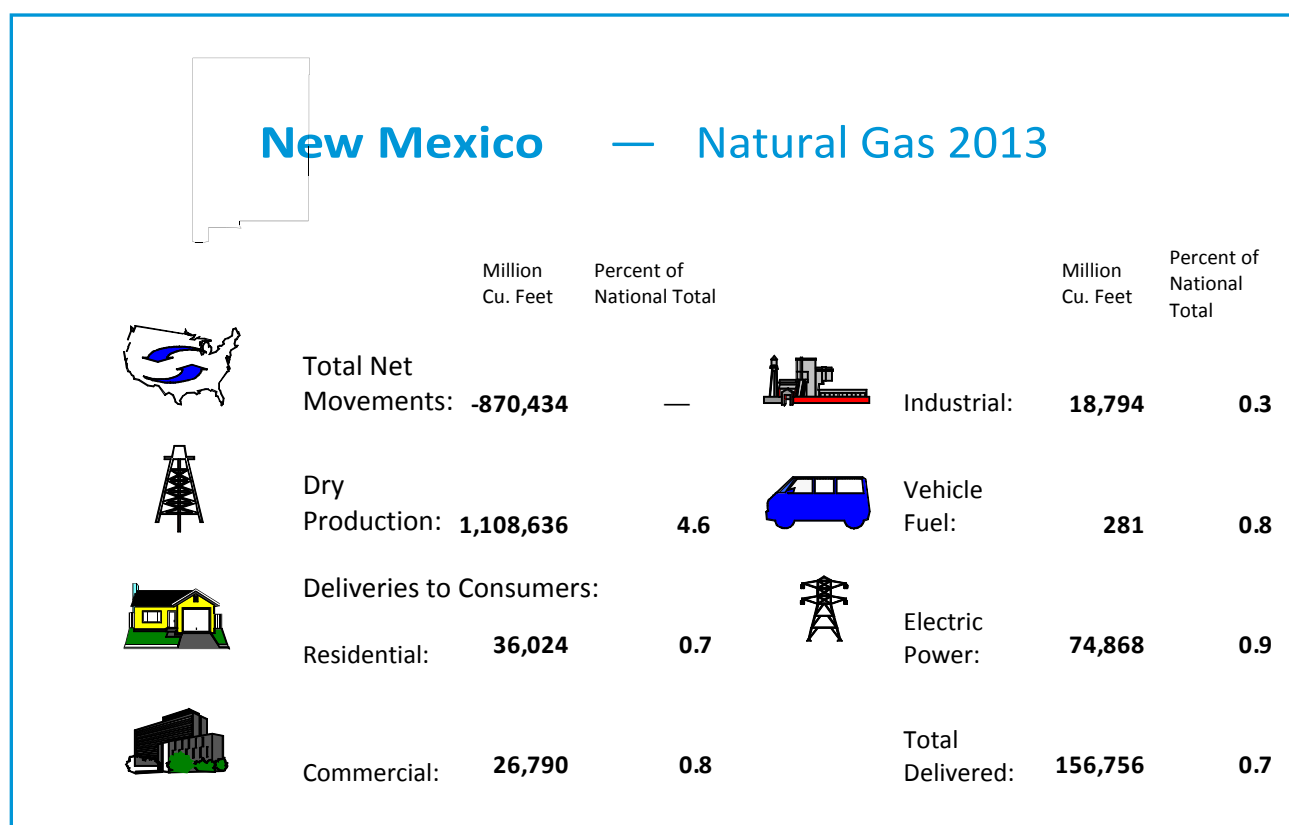


Table S33. Summary statistics for natural gas – New Mexico, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	44,784	44,748	32,302	28,206	27,957
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	682,334	616,134	556,024	653,057	611,918
From Oil Wells	223,493	238,580	252,326	127,009	160,649
From Coalbed Wells	458,805	414,894	386,262	368,682	330,658
From Shale Gas Wells	60,590	71,867	93,071	127,548	167,961
Total	1,425,222	1,341,475	1,287,682	1,276,296	1,271,185
Repressuring	7,740	7,513	6,687	9,906	12,583
Vented and Flared	481	1,586	4,360	12,259	21,053
Nonhydrocarbon Gases Removed	33,997	40,191	39,333	38,358	42,117
Marketed Production	1,383,004	1,292,185	1,237,303	1,215,773	1,195,431
NGPL Production	94,840	91,963	90,291	84,562	86,795
Total Dry Production	1,288,164	1,200,222	1,147,012	1,131,211	1,108,636
Supply (million cubic feet)					
Dry Production	1,288,164	1,200,222	1,147,012	1,131,211	1,108,636
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	740,153	613,482	535,450	606,062	622,930
Withdrawals from Storage					
Underground Storage	9,445	15,676	17,710	10,658	24,021
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-13,081	-27,496	-23,394	^R 1,301	-2,468
Total Supply	2,024,681	1,801,884	1,676,779	^R1,749,232	1,753,119

See footnotes at end of table.

Table S33. Summary statistics for natural gas – New Mexico, 2009–2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	241,194	241,137	246,418	^R 243,961	245,678
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,762,392	1,542,104	1,410,622	1,482,540	1,493,363
Additions to Storage					
Underground Storage	21,094	18,643	19,738	22,732	14,077
LNG Storage	0	0	0	0	0
Total Disposition	2,024,681	1,801,884	1,676,779	^R1,749,232	1,753,119
Consumption (million cubic feet)					
Lease Fuel	49,655	49,070	47,556	47,696	47,018
Pipeline and Distribution Use ^a	11,624	8,597	7,067	7,467	8,783
Plant Fuel	36,827	35,289	38,331	37,195	33,121
Delivered to Consumers					
Residential	32,405	35,253	34,299	32,515	36,024
Commercial	24,701	25,155	25,035	24,898	26,790
Industrial	15,680	16,779	20,500	^R 19,582	18,794
Vehicle Fuel	200	300	250	^R 250	281
Electric Power	70,102	70,694	73,379	74,357	74,868
Total Delivered to Consumers	143,089	148,181	153,464	^R151,602	156,756
Total Consumption	241,194	241,137	246,418	^R243,961	245,678
Delivered for the Account of Others (million cubic feet)					
Residential	2	3	6	8	10
Commercial	10,328	9,875	10,062	10,698	11,511
Industrial	13,815	14,697	18,405	18,028	17,282
Number of Consumers					
Residential	560,479	559,852	570,637	561,713	572,224
Commercial	48,846	48,757	49,406	48,914	50,163
Industrial	471	438	360	^R 121	123
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	506	516	507	509	534
Industrial	33,291	38,308	56,945	^R 161,833	152,797
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.07	4.84	4.52	3.70	4.08
Delivered to Consumers					
Residential	9.53	9.63	9.14	8.69	8.92
Commercial	7.52	7.47	6.98	6.31	6.77
Industrial	5.41	6.17	6.22	^R 4.96	5.58
Vehicle Fuel	3.77	4.46	9.43	^R 10.05	17.52
Electric Power	W	W	W	W	4.35

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

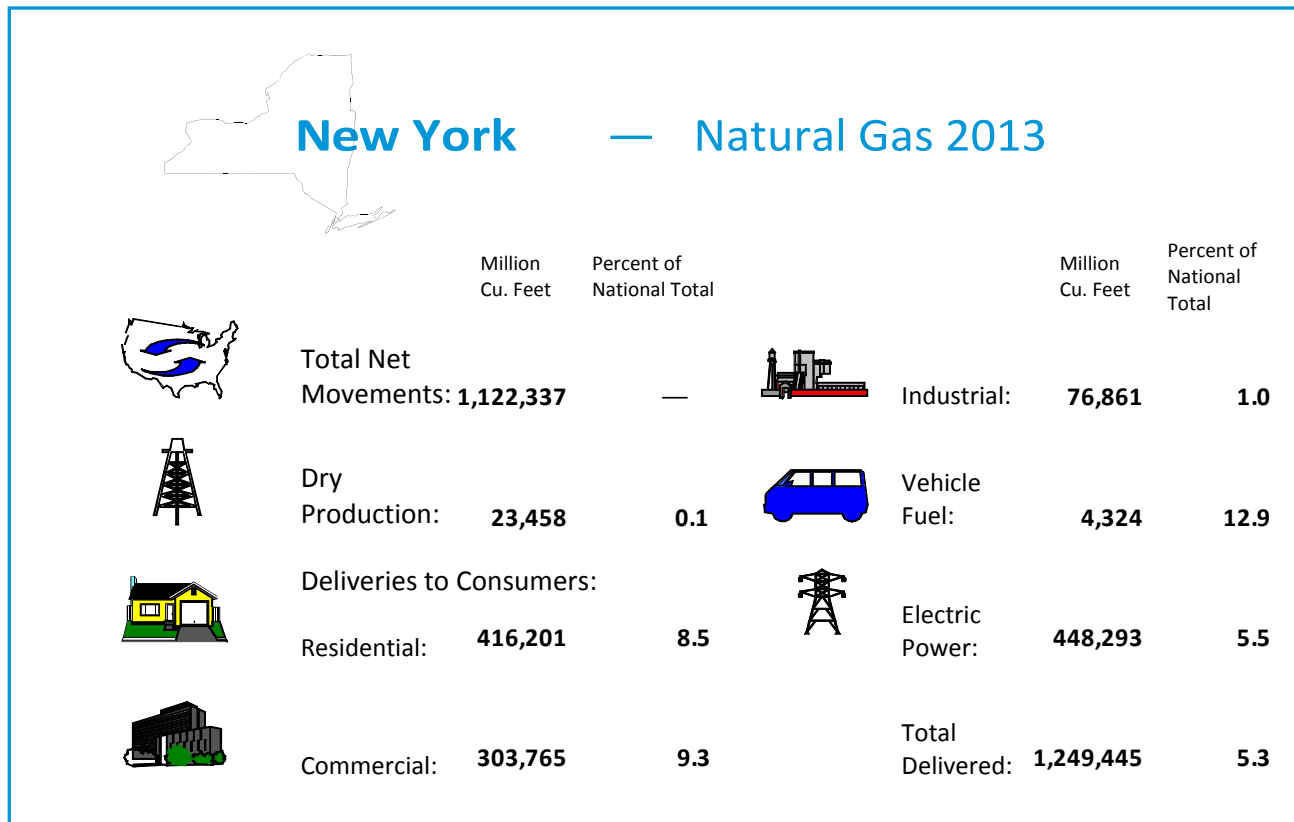


Table S34. Summary statistics for natural gas – New York, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	6,628	6,736	6,157	7,176	7,145
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	44,273	35,163	30,495	25,985	23,458
From Oil Wells	576	650	629	439	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	44,849	35,813	31,124	26,424	23,458
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	44,849	35,813	31,124	26,424	23,458
NGPL Production	0	0	0	0	0
Total Dry Production	44,849	35,813	31,124	26,424	23,458
Supply (million cubic feet)					
Dry Production	44,849	35,813	31,124	26,424	23,458
Receipts at U.S. Borders					
Imports	640,119	434,526	324,474	278,422	233,453
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,230,058	1,569,348	1,683,412	^R 1,815,699	2,079,904
Withdrawals from Storage					
Underground Storage	87,270	99,321	78,713	79,170	86,917
LNG Storage	1,025	705	671	584	528
Supplemental Gas Supplies	6	2	0	0	0
Balancing Item	-51,097	-61,456	66,046	^R 69,848	119,636
Total Supply	1,952,232	2,078,260	2,184,440	^R2,270,147	2,543,897

See footnotes at end of table.

Table S34. Summary statistics for natural gas – New York, 2009–2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	1,142,625	1,198,127	1,217,324	^R 1,223,036	1,271,854
Deliveries at U.S. Borders					
Exports	0	0	38,783	68,843	184,071
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	718,739	779,299	835,150	^R 902,217	1,006,949
Additions to Storage					
Underground Storage	89,822	99,802	92,660	75,635	79,917
LNG Storage	1,047	1,032	524	416	1,106
Total Disposition	1,952,232	2,078,260	2,184,440	^R2,270,147	2,543,897
Consumption (million cubic feet)					
Lease Fuel	1,005	573	^E 498	^E 423	^E 375
Pipeline and Distribution Use ^a	12,372	15,122	18,836	17,610	22,034
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	404,868	390,491	393,825	357,709	416,201
Commercial	280,763	287,389	291,118	270,232	303,765
Industrial	72,166	75,475	75,162	74,133	76,861
Vehicle Fuel	3,098	3,589	3,866	^R 3,854	4,324
Electric Power	368,353	425,488	434,019	499,074	448,293
Total Delivered to Consumers	1,129,248	1,182,432	1,197,990	^R1,205,004	1,249,445
Total Consumption	1,142,625	1,198,127	1,217,324	^R1,223,036	1,271,854
Delivered for the Account of Others (million cubic feet)					
Residential	92,591	99,147	108,666	103,013	123,677
Commercial	162,020	180,573	184,262	179,436	195,185
Industrial	63,752	67,459	69,216	69,125	71,854
Number of Consumers					
Residential	4,308,592	4,335,006	4,353,668	4,364,169	4,386,856
Commercial	375,603	377,416	378,005	379,396	381,104
Industrial	6,634	6,236	6,609	5,910	6,340
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	747	761	770	712	797
Industrial	10,878	12,103	11,373	12,544	12,123
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.67	5.43	4.96	3.83	5.59
Exports	--	--	4.69	3.61	4.29
Citygate	7.35	6.86	6.04	5.35	5.02
Delivered to Consumers					
Residential	15.05	14.04	13.71	12.97	12.49
Commercial	10.72	10.88	9.32	7.84	7.98
Industrial	9.52	8.55	8.18	6.92	7.44
Vehicle Fuel	11.87	8.32	9.81	21.00	20.59
Electric Power	5.26	5.73	5.56	3.95	5.25

^T Not applicable.

^E Estimated data.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

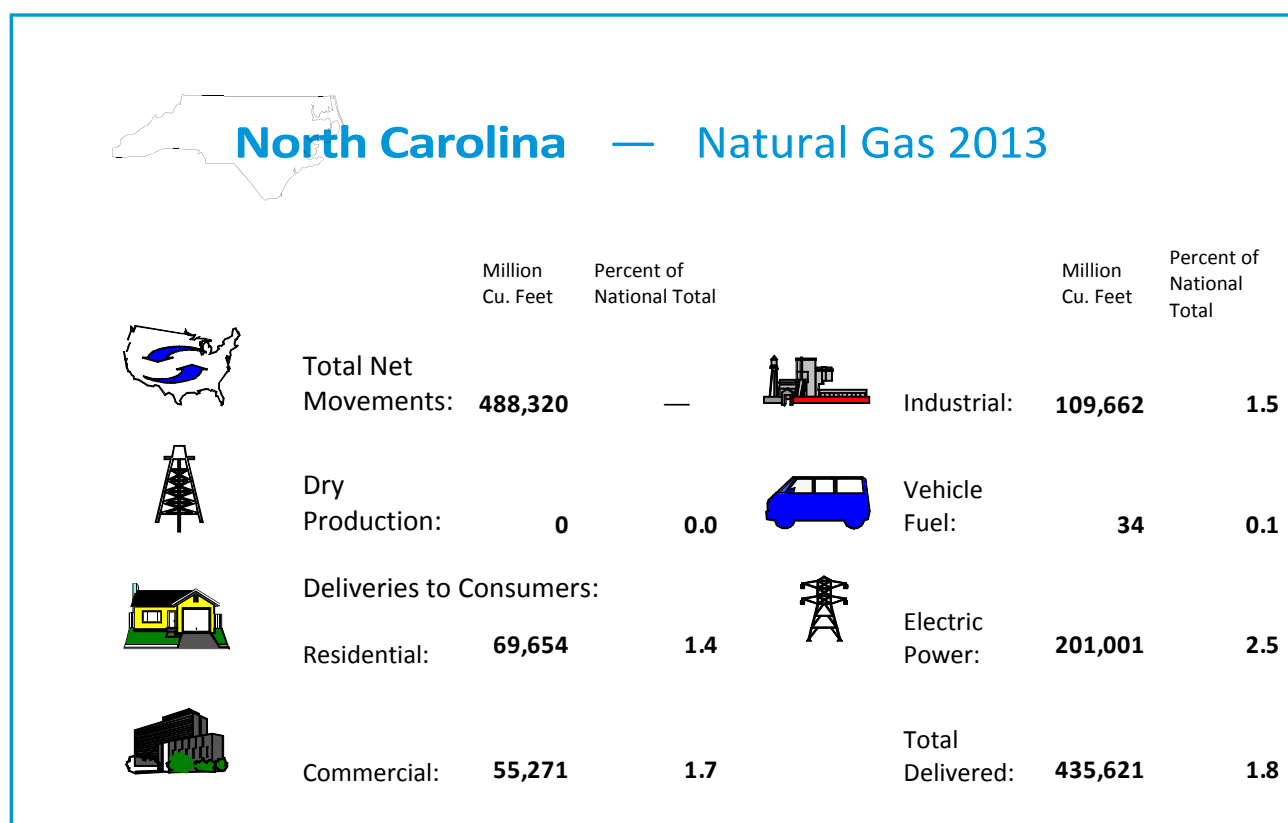


Table S35. Summary statistics for natural gas – North Carolina, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	938,779	971,210	1,065,115	^R 987,283	776,261
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	6,027	7,052	3,305	3,762	7,315
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	67,855	65,897	-19,970	^R -33,288	-48,190
Total Supply	1,012,661	1,044,159	1,048,451	957,757	735,386

See footnotes at end of table.

Table S35. Summary statistics for natural gas – North Carolina, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	247,047	304,148	307,804	363,945	439,681
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	758,776	735,602	735,148	590,308	287,940
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	6,838	4,410	5,500	3,504	7,765
Total Disposition	1,012,661	1,044,159	1,048,451	957,757	735,386
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,906	7,978	7,322	5,436	4,060
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	65,642	74,520	61,644	56,511	69,654
Commercial	51,303	56,225	49,898	48,951	55,271
Industrial	82,253	92,321	99,110	102,151	109,662
Vehicle Fuel	27	32	30	30	34
Electric Power	39,916	73,072	89,799	150,866	201,001
Total Delivered to Consumers	239,141	296,169	300,481	358,510	435,621
Total Consumption	247,047	304,148	307,804	363,945	439,681
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,610	8,546	7,804	8,098	8,574
Industrial	71,072	81,586	89,513	93,123	99,519
Number of Consumers					
Residential	1,102,001	1,115,532	1,128,963	1,142,947	1,161,398
Commercial	113,630	113,900	115,609	117,155	118,257
Industrial	2,384	2,457	2,468	2,525	2,567
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	451	494	432	418	467
Industrial	34,502	37,575	40,158	40,456	42,720
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.44	6.02	5.45	4.00	4.63
Delivered to Consumers					
Residential	14.25	12.50	12.55	12.19	11.83
Commercial	11.63	10.18	9.64	8.62	8.81
Industrial	8.66	8.24	7.70	6.37	6.87
Vehicle Fuel	11.21	9.77	12.13	6.48	7.66
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

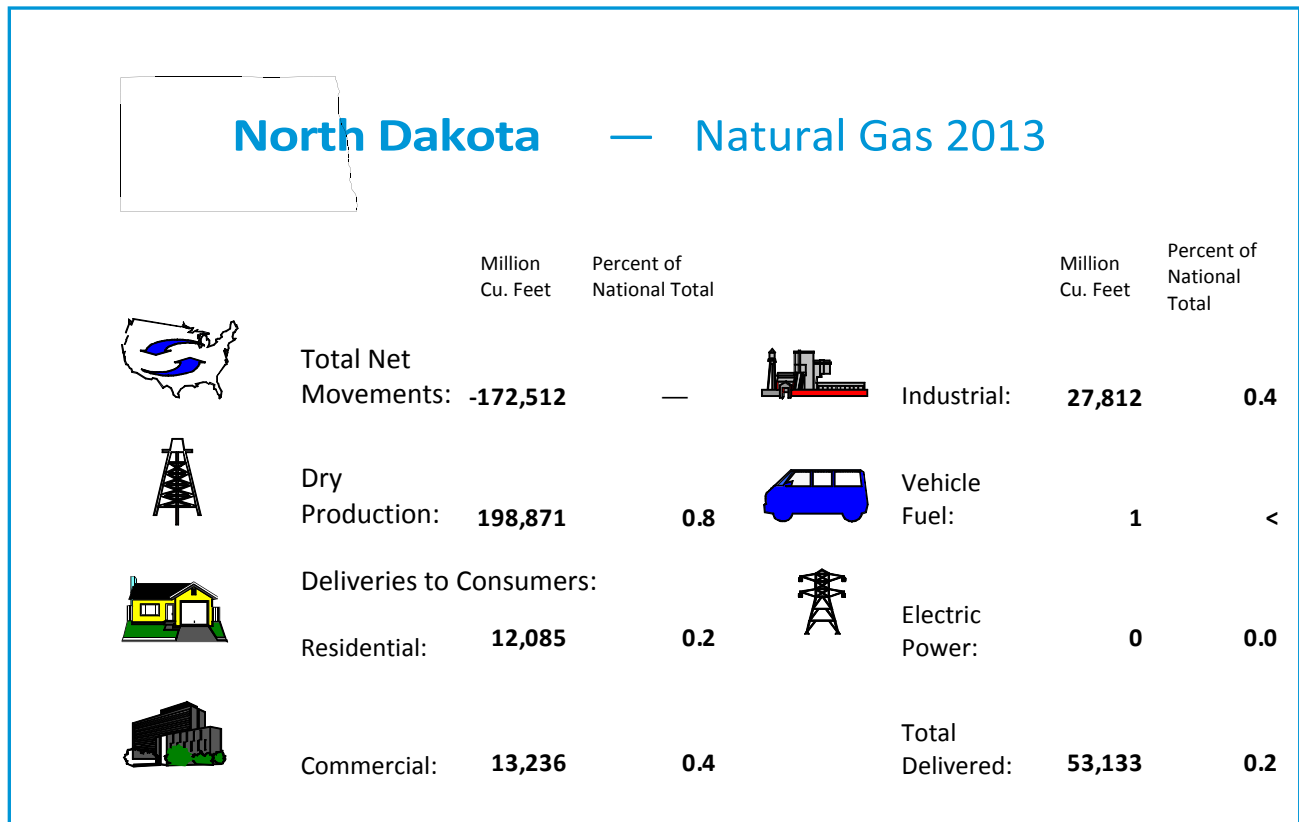


Table S36. Summary statistics for natural gas – North Dakota, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	196	188	239	211	200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	11,263	10,501	14,287	22,261	24,313
From Oil Wells	45,776	38,306	27,739	17,434	12,854
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	35,450	65,060	114,998	218,873	308,620
Total	92,489	113,867	157,025	258,568	345,787
Repressuring	0	0	0	0	0
Vented and Flared	26,876	24,582	49,652	79,564	102,855
Nonhydrocarbon Gases Removed	6,244	7,448	10,271	6,762	7,221
Marketed Production	59,369	81,837	97,102	^R 172,242	235,711
NGPL Production	10,140	11,381	14,182	^R 26,114	36,840
Total Dry Production	49,229	70,456	82,920	^R146,128	198,871
Supply (million cubic feet)					
Dry Production	49,229	70,456	82,920	^R 146,128	198,871
Receipts at U.S. Borders					
Imports	480,013	476,864	448,977	433,721	432,509
Intransit Receipts	34,724	31,916	42,400	54,645	72,977
Interstate Receipts	573,000	776,202	836,026	775,650	744,335
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	53,495	54,813	51,303	52,541	45,736
Balancing Item	8,996	4,620	6,136	^R 5,087	10,553
Total Supply	1,199,456	1,414,872	1,467,762	1,467,772	1,504,980

See footnotes at end of table.

Table S36. Summary statistics for natural gas – North Dakota, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	54,564	66,395	72,463	72,740	82,647
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,144,893	1,348,477	1,395,299	1,395,033	1,422,333
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,199,456	1,414,872	1,467,762	1,467,772	1,504,980
Consumption (million cubic feet)					
Lease Fuel	2,986	3,753	€3,200	€4,595	€6,486
Pipeline and Distribution Use ^a	8,870	13,745	13,575	15,619	16,321
Plant Fuel	4,521	4,294	5,473	5,887	6,707
Delivered to Consumers					
Residential	11,518	10,536	10,937	9,594	12,085
Commercial	10,987	10,302	10,973	10,364	13,236
Industrial	15,680	23,762	28,303	26,680	27,812
Vehicle Fuel	*	1	1	1	1
Electric Power	1	2	*	1	W
Total Delivered to Consumers	38,187	44,603	50,214	46,639	53,133
Total Consumption	54,564	66,395	72,463	72,740	82,647
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	776	764	795	837	981
Industrial	10,224	16,699	17,721	17,433	17,278
Number of Consumers					
Residential	122,065	123,585	125,392	130,044	133,975
Commercial	17,632	17,823	18,421	19,089	19,855
Industrial	279	307	259	260	266
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	623	578	596	543	667
Industrial	56,199	77,401	109,278	102,614	104,556
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.92	4.41	4.04	2.72	3.59
Exports	--	--	--	--	--
Citygate	5.16	5.50	5.06	4.43	4.99
Delivered to Consumers					
Residential	8.46	8.08	8.10	7.43	7.43
Commercial	7.41	7.03	7.00	6.04	6.32
Industrial	5.21	5.22	5.10	4.48	4.14
Vehicle Fuel	8.69	8.84	8.08	6.17	8.63
Electric Power	6.14	6.51	8.66	6.44	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

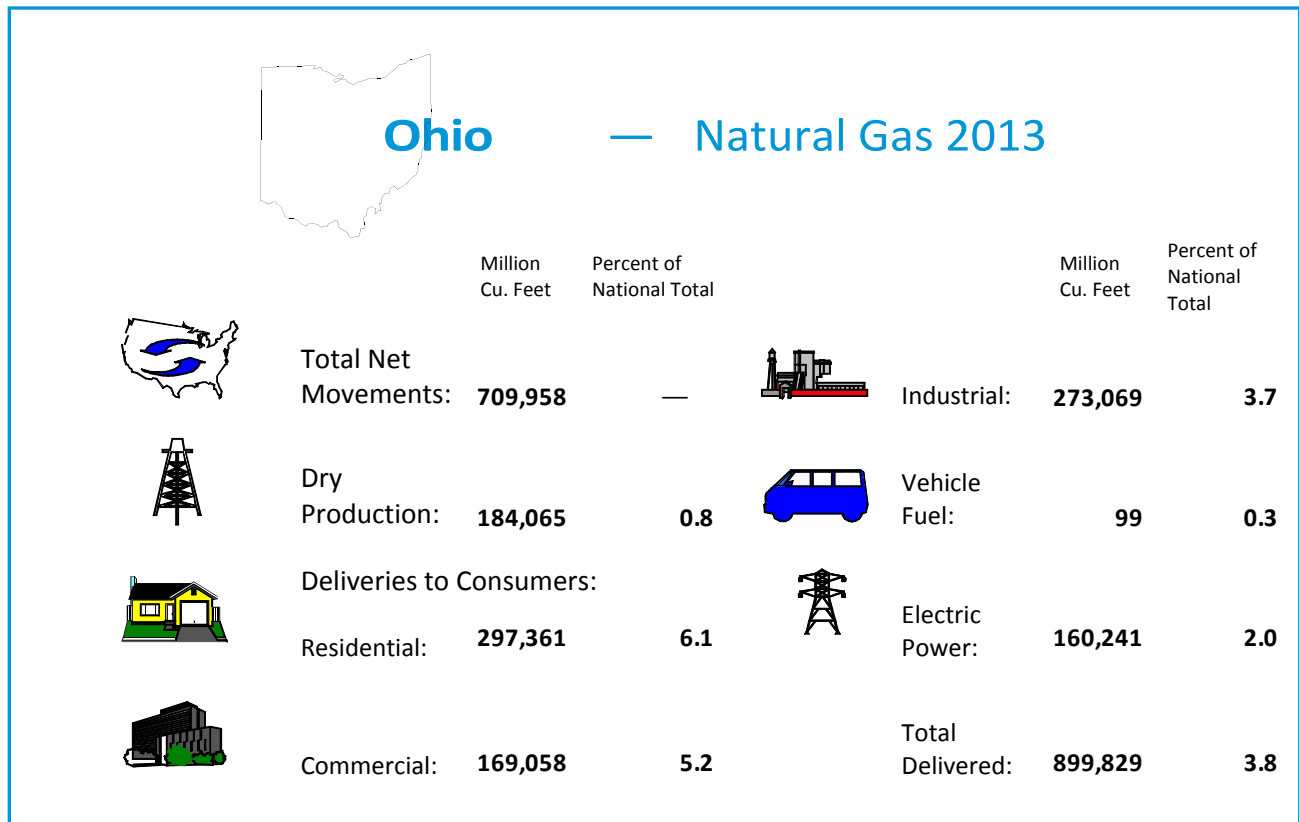


Table S37. Summary statistics for natural gas – Ohio, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	34,963	34,931	46,717	35,104	32,720
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	83,511	73,459	30,655	65,025	85,303
From Oil Wells	5,301	4,651	45,663	6,684	12,830
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	13	11	2,540	12,773	88,047
Total	88,824	78,122	78,858	84,482	186,181
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	88,824	78,122	78,858	84,482	186,181
NGPL Production	0	0	0	155	2,116
Total Dry Production	88,824	78,122	78,858	84,327	184,065
Supply (million cubic feet)					
Dry Production	88,824	78,122	78,858	84,327	184,065
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,550,746	2,689,580	2,611,779	^R 1,904,858	1,503,467
Withdrawals from Storage					
Underground Storage	161,771	189,514	154,148	158,686	200,588
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	522	353	296	366	416
Balancing Item	-65,751	-69,213	62,091	^R -55,286	-17,232
Total Supply	2,736,112	2,888,356	2,907,171	^R2,092,951	1,871,304

See footnotes at end of table.

Table S37. Summary statistics for natural gas – Ohio, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	740,925	784,293	823,548	842,959	911,697
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,819,661	1,925,317	1,901,457	^R 1,103,439	793,509
Additions to Storage					
Underground Storage	175,526	178,746	182,167	146,552	166,098
LNG Storage	0	0	0	0	0
Total Disposition	2,736,112	2,888,356	2,907,171	^R2,092,951	1,871,304
Consumption (million cubic feet)					
Lease Fuel	879	773	^E 781	^E 836	^E 1,079
Pipeline and Distribution Use ^a	16,575	15,816	14,258	9,559	10,587
Plant Fuel	0	0	0	127	202
Delivered to Consumers					
Residential	292,429	283,703	286,132	250,871	297,361
Commercial	160,612	156,407	161,408	145,482	169,058
Industrial	232,632	269,287	268,034	264,405	273,069
Vehicle Fuel	130	146	88	89	99
Electric Power	37,668	58,161	92,845	171,590	160,241
Total Delivered to Consumers	723,471	767,704	808,509	832,437	899,829
Total Consumption	740,925	784,293	823,548	842,959	911,697
Delivered for the Account of Others (million cubic feet)					
Residential	152,735	159,730	169,345	173,395	238,498
Commercial	119,827	124,231	132,566	126,269	154,314
Industrial	226,100	263,563	262,702	260,139	267,857
Number of Consumers					
Residential	3,253,184	3,240,619	3,236,160	3,244,274	3,271,074
Commercial	270,596	268,346	268,647	267,793	269,197
Industrial	6,712	6,571	6,482	6,381	6,431
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	594	583	601	543	628
Industrial	34,659	40,981	41,351	41,436	42,461
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.60	6.87	5.51	4.47	4.55
Delivered to Consumers					
Residential	12.68	11.13	10.78	9.91	9.46
Commercial	10.42	9.25	8.55	7.11	6.20
Industrial	8.71	7.40	6.77	5.48	6.14
Vehicle Fuel	--	--	--	--	16.85
Electric Power	4.40	5.01	4.57	3.05	3.95

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

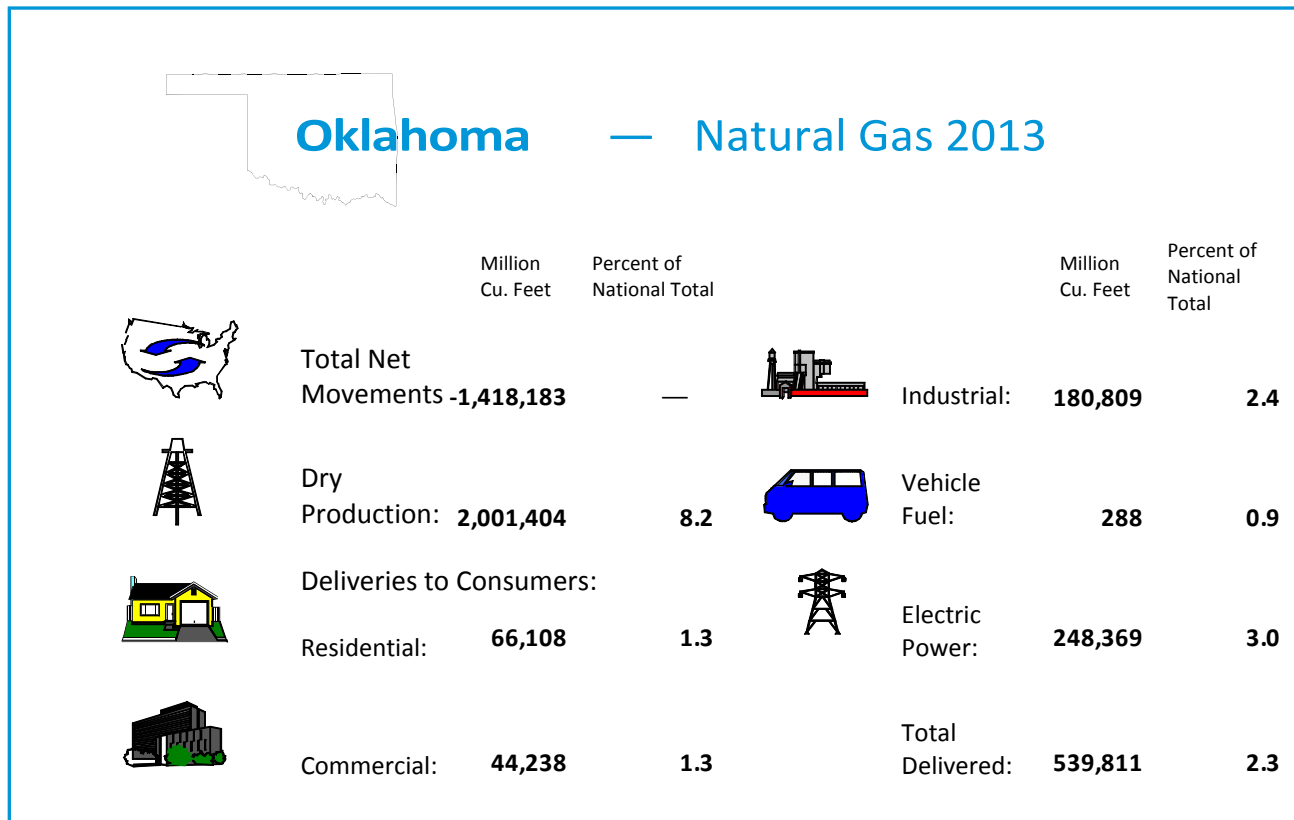


Table S38. Summary statistics for natural gas – Oklahoma, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	43,600	44,000	41,238	40,000	39,776
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,413,759	1,140,111	1,281,794	1,394,859	1,360,560
From Oil Wells	92,467	210,492	104,703	53,720	71,515
From Coalbed Wells	67,525	70,581	53,206	71,553	48,417
From Shale Gas Wells	327,805	406,143	449,167	503,329	663,507
Total	1,901,556	1,827,328	1,888,870	2,023,461	2,143,999
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,901,556	1,827,328	1,888,870	2,023,461	2,143,999
NGPL Production	112,891	120,631	134,032	^R 139,928	142,595
Total Dry Production	1,788,665	1,706,697	1,754,838	^R1,883,532	2,001,404
Supply (million cubic feet)					
Dry Production	1,788,665	1,706,697	1,754,838	^R 1,883,532	2,001,404
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	626,903	897,480	1,021,333	^R 961,851	972,573
Withdrawals from Storage					
Underground Storage	132,674	130,470	127,159	100,100	158,009
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	35,727	55,625	79,550	^R 41,073	46,654
Total Supply	2,583,968	2,790,272	2,982,880	^R2,986,557	3,178,640

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	659,305	675,727	655,919	^R 691,661	660,215
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,808,778	1,968,595	2,186,232	^R 2,199,019	2,390,755
Additions to Storage					
Underground Storage	115,885	145,951	140,729	95,877	127,670
LNG Storage	0	0	0	0	0
Total Disposition	2,583,968	2,790,272	2,982,880	^R2,986,557	3,178,640
Consumption (million cubic feet)					
Lease Fuel	^E 40,164	^E 39,489	40,819	^E 43,727	^E 45,581
Pipeline and Distribution Use ^a	28,876	30,611	30,948	^R 32,838	42,703
Plant Fuel	24,089	23,238	24,938	27,809	32,119
Delivered to Consumers					
Residential	62,293	65,429	61,387	^R 49,052	66,108
Commercial	41,421	41,822	40,393	^R 36,106	44,238
Industrial	177,521	185,909	193,001	184,005	180,809
Vehicle Fuel	252	243	256	^R 257	288
Electric Power	284,689	288,986	264,178	317,867	248,369
Total Delivered to Consumers	566,176	582,389	559,215	^R587,287	539,811
Total Consumption	659,305	675,727	655,919	^R691,661	660,215
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	22,220	21,966	21,697	21,258	24,494
Industrial	176,721	184,850	191,810	183,057	179,502
Number of Consumers					
Residential	924,745	914,869	922,240	^R 927,346	931,981
Commercial	94,314	92,430	93,903	^R 94,537	95,385
Industrial	2,618	2,731	2,733	2,872	2,958
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	439	452	430	382	464
Industrial	67,808	68,074	70,619	64,069	61,125
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.15	6.18	5.67	5.00	4.75
Delivered to Consumers					
Residential	11.39	11.12	10.32	11.10	9.71
Commercial	10.59	9.77	8.94	8.95	8.05
Industrial	12.53	8.23	7.37	7.65	7.16
Vehicle Fuel	9.69	8.18	10.98	9.13	9.72
Electric Power	3.92	4.84	4.59	3.04	4.13

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

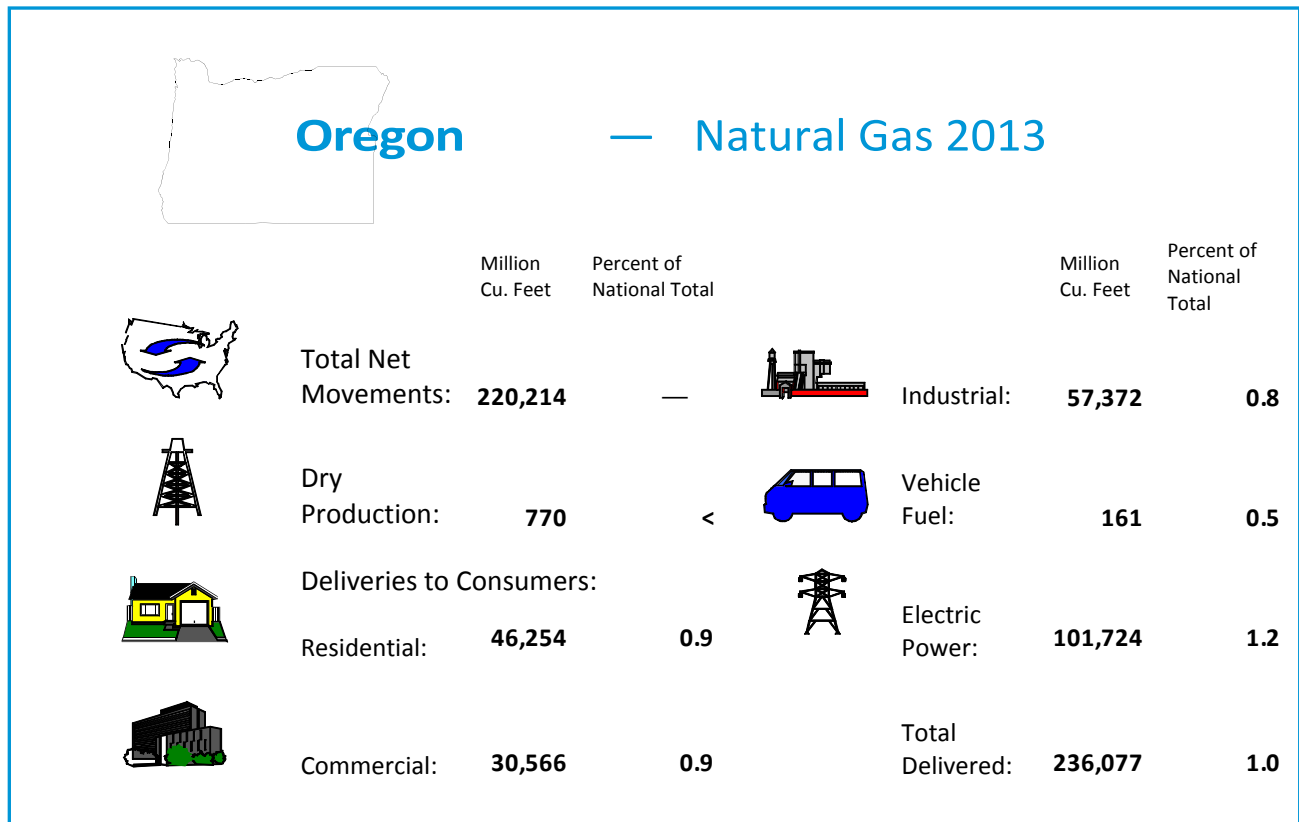


Table S39. Summary statistics for natural gas – Oregon, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	24	26	24	27	28
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	821	1,407	1,344	770	770
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	821	1,407	1,344	770	770
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	821	1,407	1,344	770	770
NGPL Production	0	0	0	0	0
Total Dry Production	821	1,407	1,344	770	770
Supply (million cubic feet)					
Dry Production	821	1,407	1,344	770	770
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	749,806	751,355	763,339	942,950	933,264
Withdrawals from Storage					
Underground Storage	10,999	6,871	13,247	9,195	14,114
LNG Storage	436	396	361	315	326
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	31,253	34,551	23,929	27,728	17,253
Total Supply	793,314	794,580	802,220	980,958	965,726

See footnotes at end of table.

Table S39. Summary statistics for natural gas – Oregon, 2009–2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	248,864	239,325	199,419	215,830	240,224
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	533,197	546,254	590,489	756,096	713,049
Additions to Storage					
Underground Storage	10,570	8,658	11,976	8,732	12,176
LNG Storage	683	343	336	299	276
Total Disposition	793,314	794,580	802,220	980,958	965,726
Consumption (million cubic feet)					
Lease Fuel	26	31	€39	€44	€44
Pipeline and Distribution Use ^a	8,073	6,394	5,044	4,554	4,103
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	44,819	40,821	46,604	43,333	46,254
Commercial	29,744	27,246	30,359	28,805	30,566
Industrial	57,318	55,822	56,977	57,506	57,372
Vehicle Fuel	179	183	144	144	161
Electric Power	108,705	108,827	60,252	81,444	101,724
Total Delivered to Consumers	240,765	232,900	194,336	211,232	236,077
Total Consumption	248,864	239,325	199,419	215,830	240,224
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	479	707	790	895	1,044
Industrial	46,499	46,300	47,207	47,895	47,690
Number of Consumers					
Residential	675,582	682,737	688,681	693,507	700,211
Commercial	76,893	77,370	77,822	78,237	79,276
Industrial	1,051	1,053	1,066	1,076	1,085
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	387	352	390	368	386
Industrial	54,536	53,013	53,449	53,444	52,877
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.79	6.78	5.84	5.21	4.82
Delivered to Consumers					
Residential	14.52	12.49	11.76	11.22	10.84
Commercial	11.86	10.10	9.60	8.91	8.60
Industrial	9.70	7.05	6.84	5.87	5.79
Vehicle Fuel	7.11	5.61	4.23	4.57	3.84
Electric Power	4.25	4.57	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

€ Estimated data.

W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

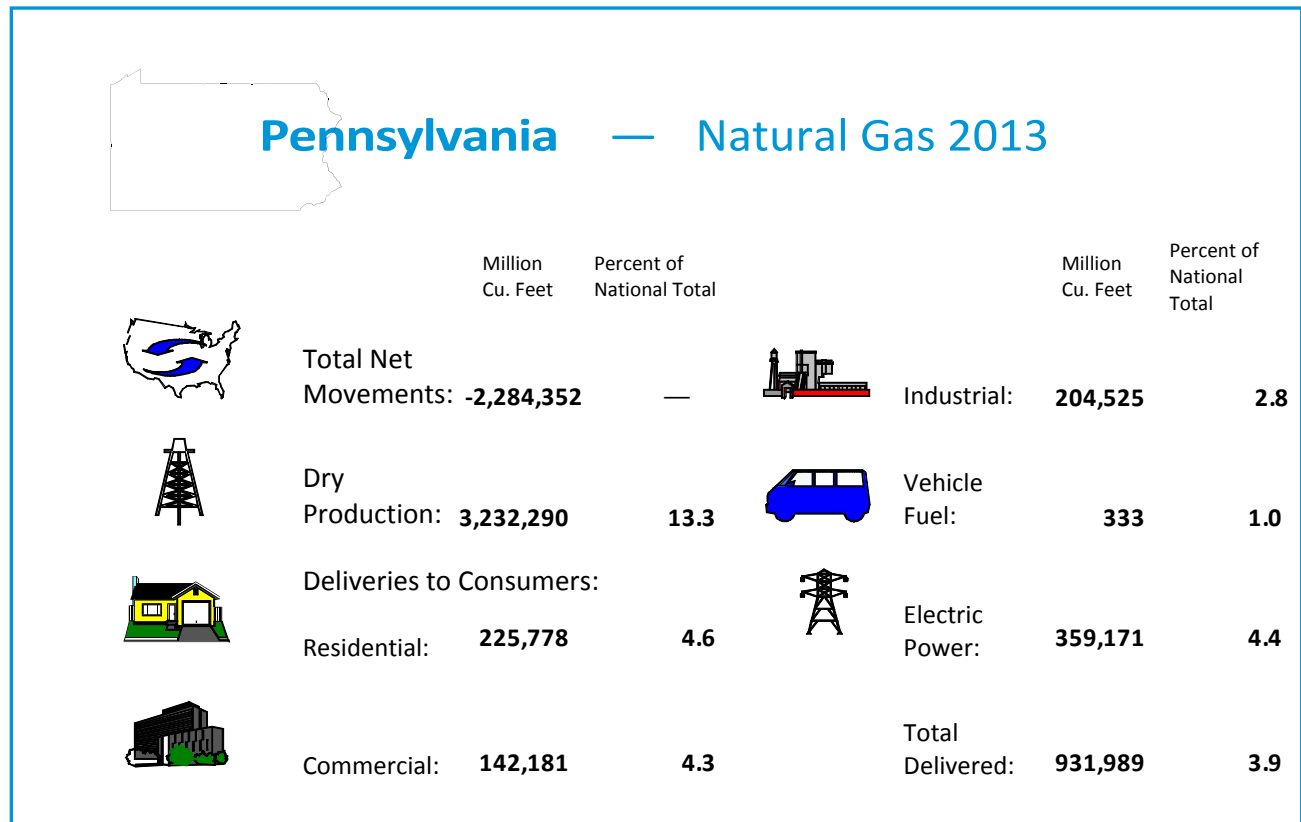


Table S40. Summary statistics for natural gas – Pennsylvania, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	57,356	44,500	54,347	55,136	57,068
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	184,795	173,450	242,305	210,609	207,872
From Oil Wells	0	0	0	3,456	2,987
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	89,074	399,452	1,068,288	2,042,632	3,048,182
Total	273,869	572,902	1,310,592	2,256,696	3,259,042
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	273,869	572,902	1,310,592	2,256,696	3,259,042
NGPL Production	1,295	4,578	8,931	12,003	26,752
Total Dry Production	272,574	568,324	1,301,661	2,244,693	3,232,290
Supply (million cubic feet)					
Dry Production	272,574	568,324	1,301,661	2,244,693	3,232,290
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,381,045	2,350,587	2,101,936	1,202,776	815,746
Withdrawals from Storage					
Underground Storage	355,635	362,395	318,974	303,072	392,983
LNG Storage	2,371	2,314	2,415	1,763	3,726
Supplemental Gas Supplies	205	4	2	2	3
Balancing Item	-5,205	-12,502	-92,923	64,424	89,455
Total Supply	3,006,625	3,271,123	3,632,066	3,816,730	4,534,203

See footnotes at end of table.

Table S40. Summary statistics for natural gas – Pennsylvania, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	809,707	879,365	965,742	1,037,979	1,090,866
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,814,251	2,054,337	2,292,363	^R 2,484,593	3,100,098
Additions to Storage					
Underground Storage	380,986	335,068	371,341	291,507	339,594
LNG Storage	1,681	2,353	2,620	2,651	3,644
Total Disposition	3,006,625	3,271,123	3,632,066	^R3,816,730	4,534,203
Consumption (million cubic feet)					
Lease Fuel	^E 11,753	^E 19,805	^E 46,784	^E 79,783	^E 115,630
Pipeline and Distribution Use ^a	41,417	47,470	51,220	37,176	40,596
Plant Fuel	599	881	963	2,529	2,651
Delivered to Consumers					
Residential	227,714	223,642	219,446	197,313	225,778
Commercial	144,092	141,699	141,173	126,936	142,181
Industrial	173,323	200,016	199,594	200,169	204,525
Vehicle Fuel	266	293	297	^R 297	333
Electric Power	210,542	245,559	306,266	393,775	359,171
Total Delivered to Consumers	755,938	811,209	866,775	^R918,490	931,989
Total Consumption	809,707	879,365	965,742	1,037,979	1,090,866
Delivered for the Account of Others (million cubic feet)					
Residential	20,642	19,589	19,374	22,422	29,534
Commercial	67,105	70,514	72,719	73,461	85,164
Industrial	165,541	193,106	195,547	197,610	202,106
Number of Consumers					
Residential	2,635,886	2,646,211	2,667,392	2,678,547	2,625,056
Commercial	233,334	233,751	233,588	235,049	227,585
Industrial	4,745	4,624	5,007	5,066	4,725
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	618	606	604	540	625
Industrial	36,528	43,256	39,863	39,512	43,286
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.81	7.04	6.28	5.52	5.26
Delivered to Consumers					
Residential	14.74	12.90	12.46	11.99	11.58
Commercial	11.83	10.47	10.42	10.24	10.15
Industrial	9.19	8.23	9.86	9.58	9.21
Vehicle Fuel	5.15	3.76	3.40	7.96	7.20
Electric Power	4.60	5.27	4.85	3.15	4.17

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

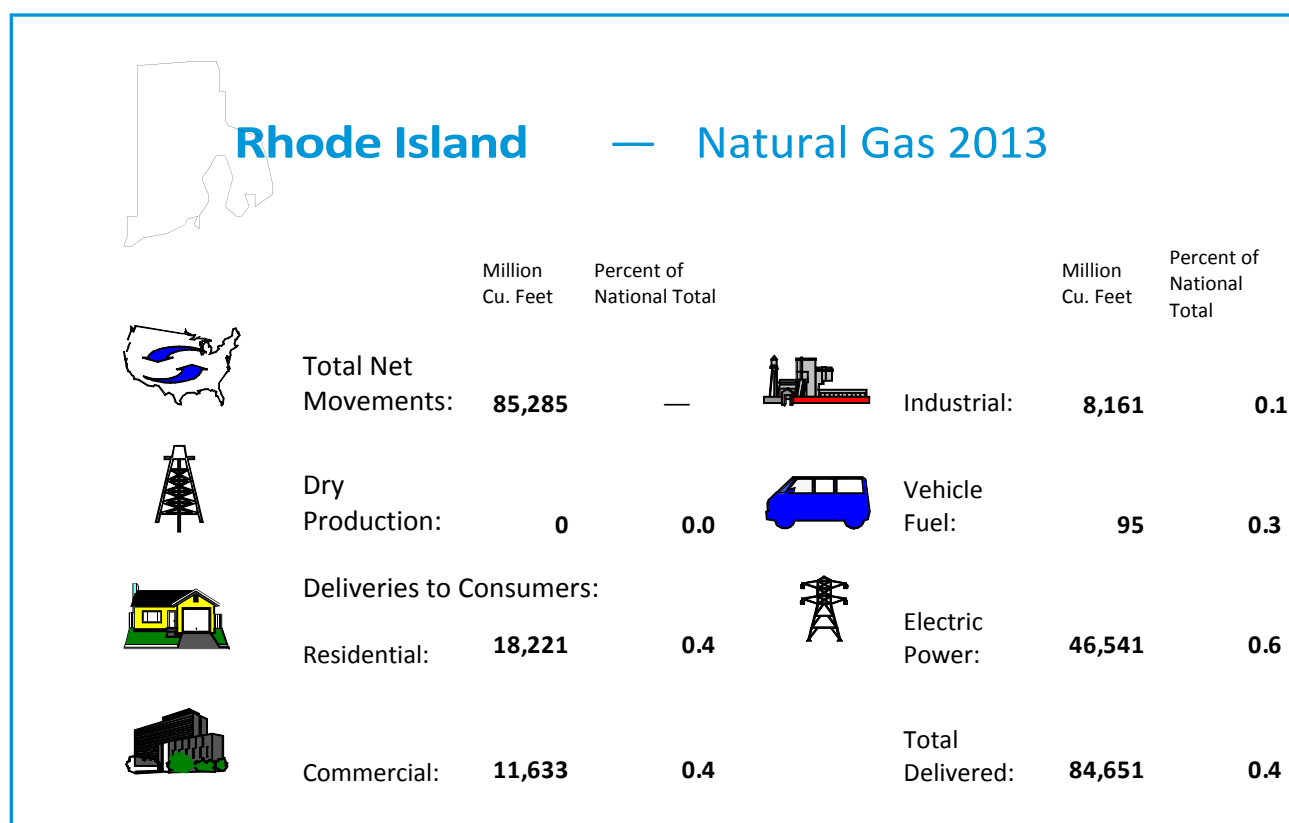


Table S41. Summary statistics for natural gas – Rhode Island, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	188,946	189,108	201,157	^R 219,788	219,504
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	954	698	436	457	645
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	984	-1,269	1,045	^R 319	685
Total Supply	190,883	188,537	202,638	^R220,564	220,834

See footnotes at end of table.

Table S41. Summary statistics for natural gas – Rhode Island, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	92,743	94,110	100,455	^R 95,476	85,992
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	97,443	93,959	101,754	^R 124,571	134,219
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	698	468	430	517	624
Total Disposition	190,883	188,537	202,638	^R220,564	220,834
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	900	1,468	1,003	1,023	1,341
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	17,914	16,942	16,864	15,883	18,221
Commercial	10,725	10,458	10,843	10,090	11,633
Industrial	7,739	8,033	7,462	7,841	8,161
Vehicle Fuel	87	87	85	85	95
Electric Power	55,379	57,122	64,198	60,553	46,541
Total Delivered to Consumers	91,843	92,642	99,452	^R94,452	84,651
Total Consumption	92,743	94,110	100,455	^R95,476	85,992
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,430	4,062	4,669	4,503	5,288
Industrial	7,031	7,513	7,018	7,345	7,424
Number of Consumers					
Residential	224,846	225,204	225,828	228,487	231,763
Commercial	22,988	23,049	23,177	23,359	23,742
Industrial	260	249	245	248	271
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	467	454	468	432	490
Industrial	29,766	32,260	30,459	31,615	30,113
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.70	10.05	8.22	4.11	4.01
Delivered to Consumers					
Residential	17.06	16.48	15.33	14.29	14.55
Commercial	15.14	14.46	13.33	12.31	12.37
Industrial	12.58	12.13	10.98	9.78	9.04
Vehicle Fuel	10.72	11.71	8.61	16.32	22.79
Electric Power	4.98	5.45	5.10	3.98	5.83

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

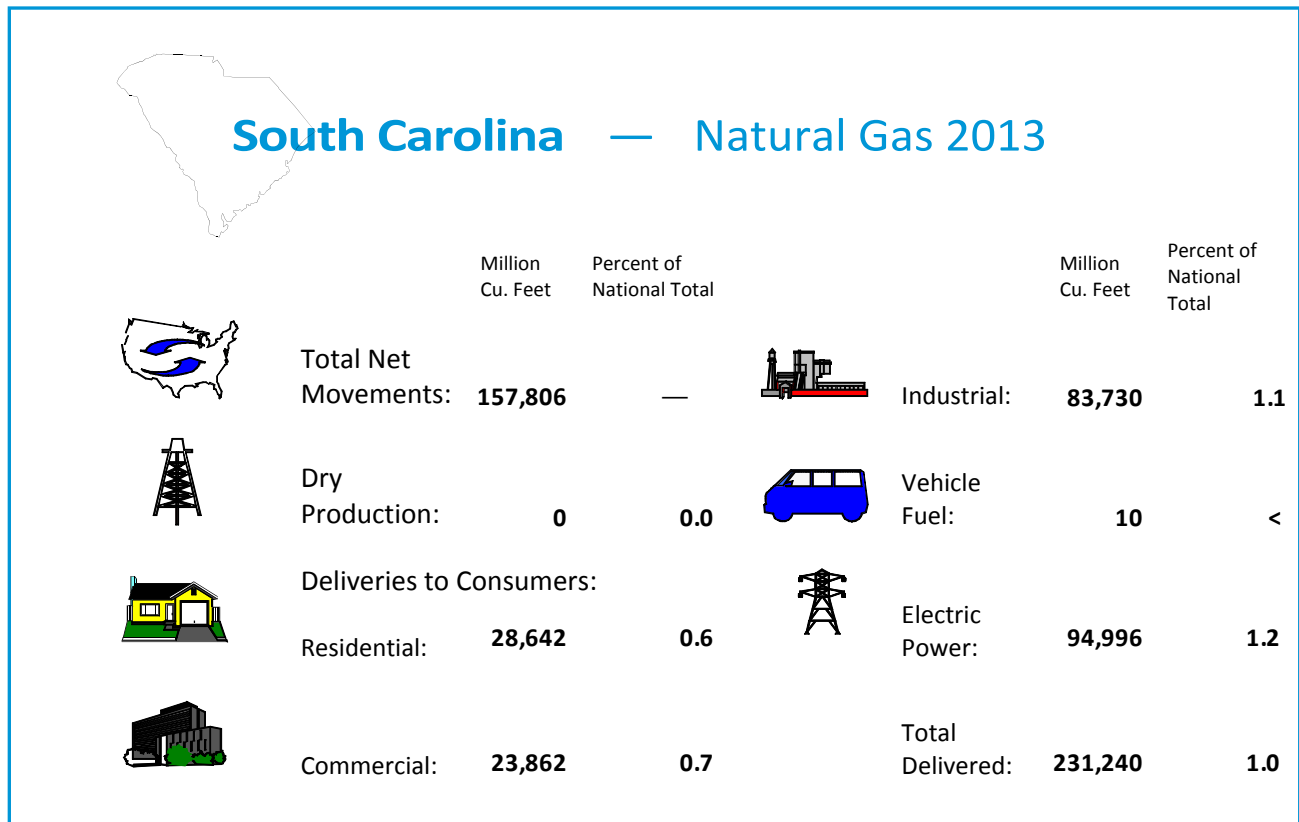


Table S42. Summary statistics for natural gas – South Carolina, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,098,365	1,149,855	1,153,358	1,088,903	866,638
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,268	1,574	1,183	491	914
Supplemental Gas Supplies	0	0	0	*	*
Balancing Item	28,668	39,418	47,760	64,321	75,928
Total Supply	1,128,301	1,190,846	1,202,301	1,153,715	943,481

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	190,928	220,235	229,497	244,850	233,769
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	936,090	969,251	971,418	908,475	708,832
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,283	1,360	1,386	391	879
Total Disposition	1,128,301	1,190,846	1,202,301	1,153,715	943,481
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	2,847	3,452	3,408	3,416	2,529
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	27,160	32,430	26,851	22,834	28,642
Commercial	21,953	24,119	22,113	21,416	23,862
Industrial	64,655	73,397	76,973	81,165	83,730
Vehicle Fuel	10	7	9	9	10
Electric Power	74,302	86,830	100,144	116,010	94,996
Total Delivered to Consumers	188,081	216,783	226,089	241,434	231,240
Total Consumption	190,928	220,235	229,497	244,850	233,769
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,429	1,748	1,973	2,007	1,969
Industrial	33,892	39,347	42,026	44,529	45,587
Number of Consumers					
Residential	565,774	570,797	576,594	583,633	593,286
Commercial	55,850	55,853	55,846	55,908	55,997
Industrial	1,358	1,325	1,329	1,435	1,452
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	393	432	396	383	426
Industrial	47,610	55,394	57,918	56,561	57,665
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.70	6.17	5.67	4.57	5.11
Delivered to Consumers					
Residential	14.91	13.01	12.93	13.25	12.61
Commercial	11.16	10.34	9.68	8.67	9.10
Industrial	6.06	6.12	5.60	4.30	5.27
Vehicle Fuel	12.50	11.16	8.85	9.77	10.34
Electric Power	W	W	4.46	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^w Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

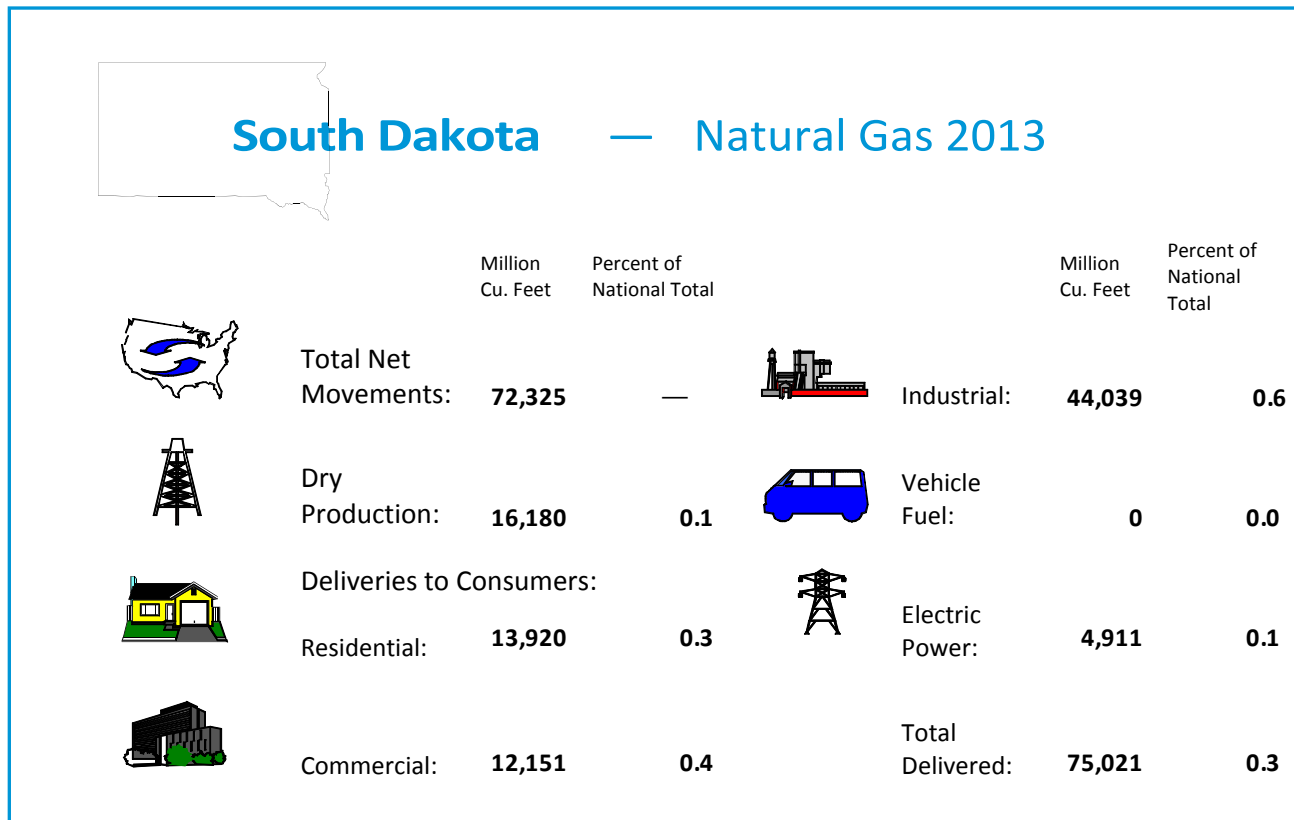


Table S43. Summary statistics for natural gas – South Dakota, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	89	102	100	95	65
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,561	1,300	933	14,396	15,693
From Oil Wells	11,366	11,240	11,516	689	512
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	12,927	12,540	12,449	15,085	16,205
Repressuring	0	0	0	0	0
Vented and Flared	2,160	2,136	2,120	NA	NA
Nonhydrocarbon Gases Removed	8,638	8,543	8,480	NA	NA
Marketed Production	2,129	1,862	1,848	15,085	16,205
NGPL Production	0	0	0	^R 30	25
Total Dry Production	2,129	1,862	1,848	^R15,055	16,180
Supply (million cubic feet)					
Dry Production	2,129	1,862	1,848	^R 15,055	16,180
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	628,284	845,288	898,928	883,786	890,571
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	6,211	7,522	7,603	^R -5,918	-5,680
Total Supply	636,624	854,673	908,380	892,923	901,071

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	66,185	72,563	73,605	70,238	82,825
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	570,439	782,110	834,775	822,686	818,245
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	636,624	854,673	908,380	892,923	901,071
Consumption (million cubic feet)					
Lease Fuel	568	562	^E 594	^E 866	^E 916
Pipeline and Distribution Use ^a	3,240	5,806	6,692	6,402	6,888
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13,595	12,815	12,961	10,742	13,920
Commercial	11,563	11,025	11,101	9,330	12,151
Industrial	36,301	40,755	40,668	40,432	44,039
Vehicle Fuel	0	*	0	0	0
Electric Power	918	1,600	1,589	2,465	4,911
Total Delivered to Consumers	62,376	66,195	66,320	62,969	75,021
Total Consumption	66,185	72,563	73,605	70,238	82,825
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,059	2,100	2,030	1,721	2,235
Industrial	31,083	36,630	38,776	38,689	41,767
Number of Consumers					
Residential	168,096	169,838	170,877	173,856	176,204
Commercial	22,071	22,267	22,570	22,955	23,214
Industrial	598	580	556	574	566
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	524	495	492	406	523
Industrial	60,703	70,267	73,143	70,439	77,808
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.21	5.54	5.21	4.67	4.83
Delivered to Consumers					
Residential	9.14	8.77	8.59	8.39	8.23
Commercial	7.42	7.13	6.98	6.45	6.59
Industrial	6.07	5.92	6.25	5.37	5.67
Vehicle Fuel	--	--	--	--	--
Electric Power	5.15	5.50	5.03	3.54	4.35

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

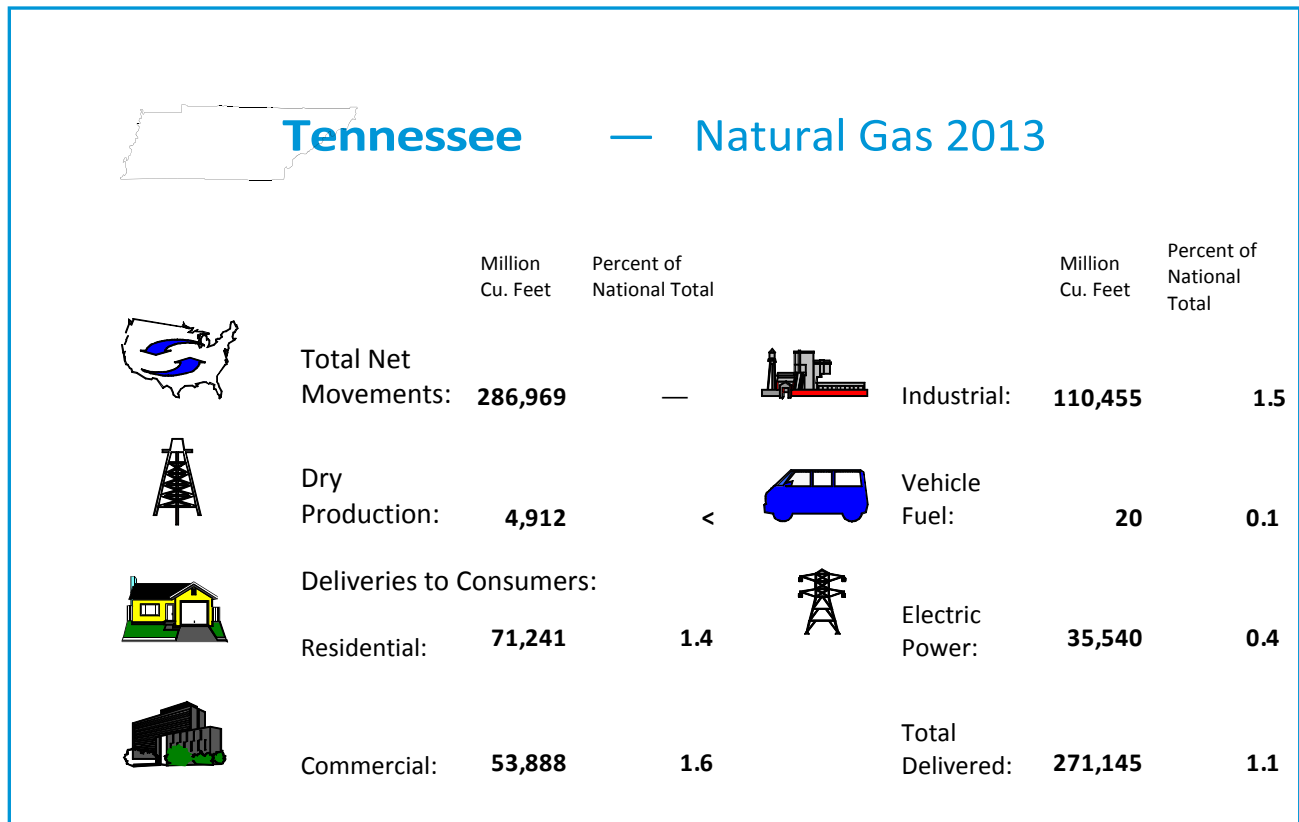


Table S44. Summary statistics for natural gas – Tennessee, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	310	230	210	212	237
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	5,478	5,144	4,851	5,825	5,400
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	5,478	5,144	4,851	5,825	5,400
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	5,478	5,144	4,851	5,825	5,400
NGPL Production	0	506	516	501	488
Total Dry Production	5,478	4,638	4,335	5,324	4,912
Supply (million cubic feet)					
Dry Production	5,478	4,638	4,335	5,324	4,912
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,896,289	2,732,565	2,807,735	R2,284,188	1,692,860
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,748	2,738	1,499	R2,963	3,505
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-12,218	-8,209	4,413	R-17,541	-13,455
Total Supply	2,892,297	2,731,732	2,817,982	R2,274,934	1,687,823

See footnotes at end of table.

Table S44. Summary statistics for natural gas – Tennessee, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	216,945	257,443	264,231	^R 277,127	279,688
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,673,486	2,473,115	2,552,063	^R 1,994,779	1,405,892
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,867	1,175	1,688	3,028	2,243
Total Disposition	2,892,297	2,731,732	2,817,982	^R2,274,934	1,687,823
Consumption (million cubic feet)					
Lease Fuel	^E 235	^E 214	^E 231	^E 335	^E 335
Pipeline and Distribution Use ^a	11,720	10,081	11,655	^R 9,880	8,067
Plant Fuel	0	148	145	150	142
Delivered to Consumers					
Residential	66,111	74,316	67,190	53,810	71,241
Commercial	51,879	56,194	52,156	44,928	53,888
Industrial	83,315	94,320	106,522	^R 105,046	110,455
Vehicle Fuel	16	14	17	17	20
Electric Power	3,668	22,156	26,314	62,961	35,540
Total Delivered to Consumers	204,990	247,000	252,200	^R266,762	271,145
Total Consumption	216,945	257,443	264,231	^R277,127	279,688
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,076	5,144	5,247	5,029	5,365
Industrial	51,505	61,819	74,878	74,139	77,689
Number of Consumers					
Residential	1,083,573	1,085,387	1,089,009	^R 1,084,726	1,094,122
Commercial	127,704	127,914	128,969	^R 130,139	131,091
Industrial	2,717	2,702	2,729	2,679	2,581
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	406	439	404	345	411
Industrial	30,664	34,908	39,033	^R 39,211	42,795
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.57	5.78	5.23	4.35	4.73
Delivered to Consumers					
Residential	12.15	10.46	10.21	9.95	9.43
Commercial	10.67	9.39	9.04	8.36	8.41
Industrial	7.09	6.64	6.15	^R 4.98	5.63
Vehicle Fuel	8.74	8.16	12.32	8.18	7.46
Electric Power	4.70	5.04	4.64	2.90	3.83

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

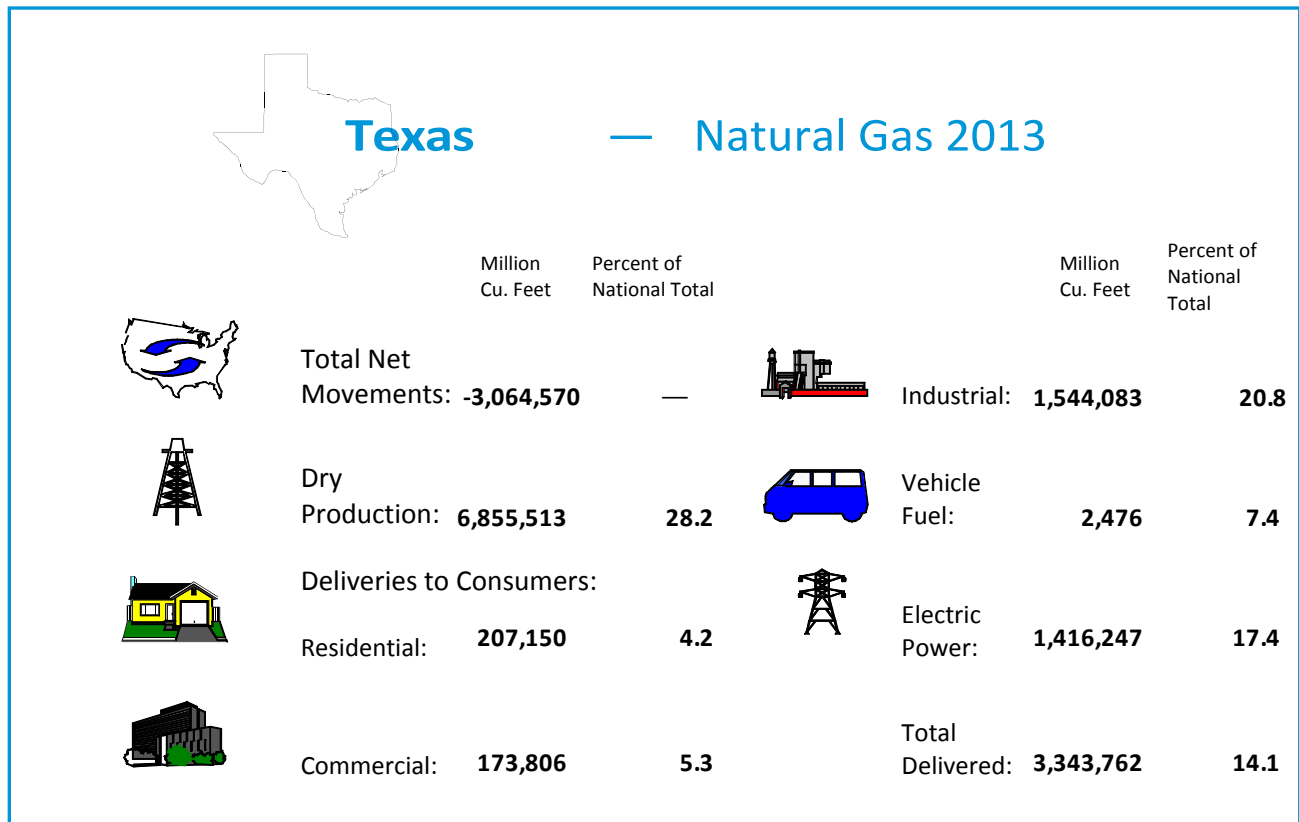


Table S45. Summary statistics for natural gas – Texas, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	93,507	95,014	100,966	96,617	97,618
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4,860,377	4,441,188	3,794,952	3,619,901	3,047,092
From Oil Wells	774,821	849,560	1,073,301	860,675	1,146,910
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	2,018,450	2,302,950	3,066,435	3,662,933	4,017,253
Total	7,653,647	7,593,697	7,934,689	8,143,510	8,211,255
Repressuring	552,907	558,854	502,020	437,367	423,413
Vented and Flared	41,234	39,569	35,248	47,530	76,113
Nonhydrocarbon Gases Removed	240,533	279,981	284,557	183,118	166,328
Marketed Production	6,818,973	6,715,294	7,112,863	7,475,495	7,545,401
NGPL Production	424,042	433,622	481,308	^R 579,410	689,887
Total Dry Production	6,394,931	6,281,672	6,631,555	^R6,896,085	6,855,513
Supply (million cubic feet)					
Dry Production	6,394,931	6,281,672	6,631,555	^R 6,896,085	6,855,513
Receipts at U.S. Borders					
Imports	32,131	32,765	58,212	6,165	6,673
Intransit Receipts	0	297	1,570	1,936	963
Interstate Receipts	952,704	1,211,692	1,187,815	^R 1,192,122	1,299,534
Withdrawals from Storage					
Underground Storage	345,481	434,831	429,347	354,062	452,276
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	106,778	125,643	97,439	^R 157,772	166,912
Total Supply	7,832,026	8,086,899	8,405,938	^R8,608,142	8,781,871

See footnotes at end of table.

Table S45. Summary statistics for natural gas – Texas, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	3,387,341	3,574,398	3,693,905	^R 3,850,331	4,015,755
Deliveries at U.S. Borders					
Exports	195,651	257,158	374,188	474,060	499,809
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,813,945	3,794,890	3,900,405	3,905,313	3,871,931
Additions to Storage					
Underground Storage	435,089	460,453	437,440	378,438	394,375
LNG Storage	0	0	0	0	*
Total Disposition	7,832,026	8,086,899	8,405,938	^R8,608,142	8,781,871
Consumption (million cubic feet)					
Lease Fuel	169,631	157,751	147,268	163,325	198,208
Pipeline and Distribution Use ^a	117,219	79,817	85,549	^R 138,429	295,104
Plant Fuel	152,948	151,818	155,358	171,359	178,682
Delivered to Consumers					
Residential	192,153	226,445	199,958	169,980	207,150
Commercial	167,315	188,796	184,475	161,273	173,806
Industrial	1,198,472	1,418,780	1,464,681	1,526,812	1,544,083
Vehicle Fuel	2,181	2,334	2,203	^R 2,207	2,476
Electric Power	1,387,421	1,348,656	1,454,413	1,516,946	1,416,247
Total Delivered to Consumers	2,947,542	3,185,011	3,305,730	^R3,377,217	3,343,762
Total Consumption	3,387,341	3,574,398	3,693,905	^R3,850,331	4,015,755
Delivered for the Account of Others (million cubic feet)					
Residential	47	39	622	568	529
Commercial	36,338	44,212	49,056	44,453	47,224
Industrial	632,952	842,602	892,918	925,514	900,887
Number of Consumers					
Residential	4,248,613	4,288,495	4,326,156	4,370,057	4,424,104
Commercial	313,384	312,277	314,041	314,811	314,036
Industrial	8,581	8,779	8,713	8,953	8,524
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	534	605	587	512	553
Industrial	139,666	161,611	168,103	170,536	181,145
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.08	6.72	6.78	10.09	12.94
Exports	3.91	4.68	4.44	3.14	3.94
Citygate	5.59	5.89	5.39	4.30	4.89
Delivered to Consumers					
Residential	11.19	10.82	10.21	10.55	10.50
Commercial	8.15	7.90	7.07	6.63	7.25
Industrial	4.05	4.61	4.21	3.02	3.92
Vehicle Fuel	4.88	5.38	7.03	10.14	16.51
Electric Power	3.96	4.66	4.36	2.99	3.94

* Volume is less than 500,000 cubic feet.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

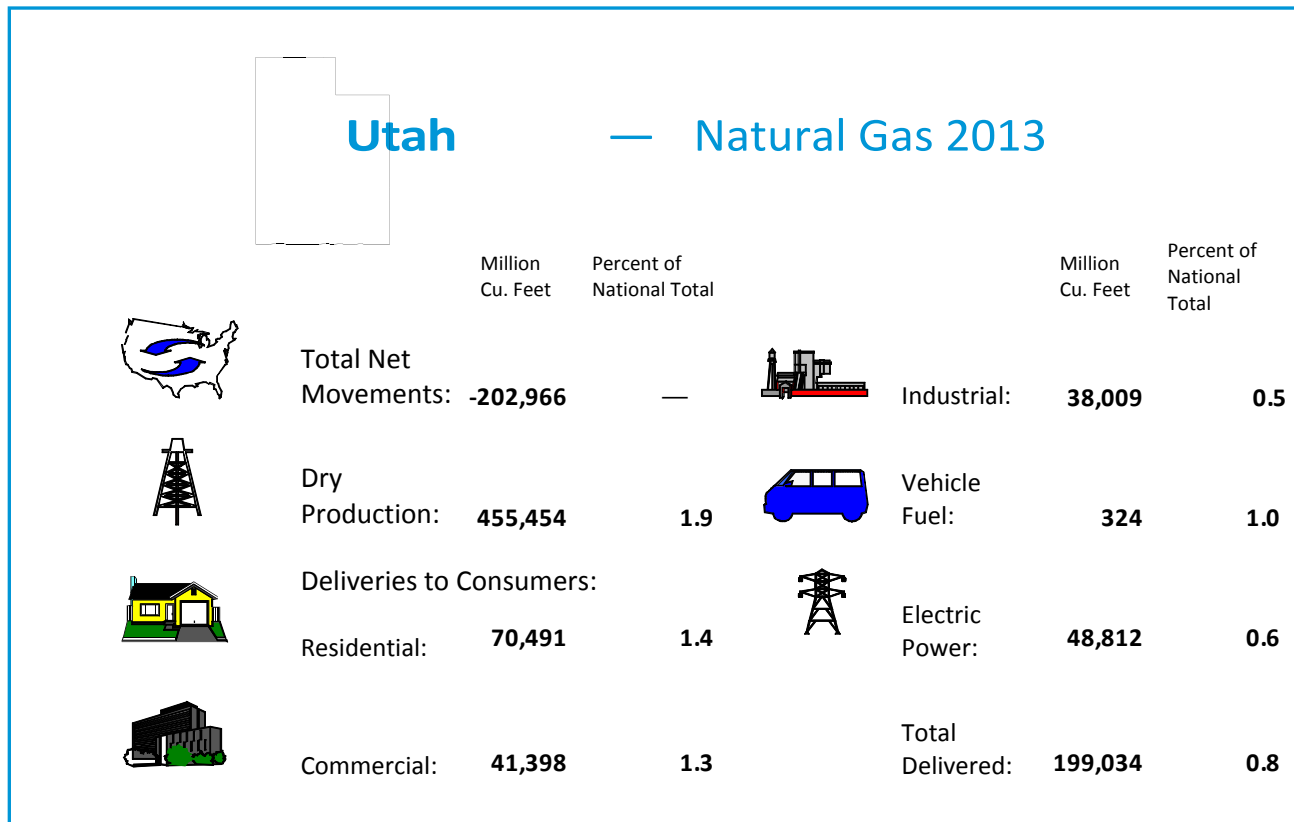


Table S46. Summary statistics for natural gas – Utah, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	5,774	6,075	6,469	6,900	7,073
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	340,224	328,135	351,168	402,899	383,216
From Oil Wells	36,795	42,526	49,947	31,440	36,737
From Coalbed Wells	72,492	66,223	60,392	54,722	49,918
From Shale Gas Wells	0	0	0	1,333	992
Total	449,511	436,885	461,507	490,393	470,863
Repressuring	608	1,187	1,449	NA	NA
Vented and Flared	1,398	2,080	1,755	NA	NA
Nonhydrocarbon Gases Removed	3,343	1,573	778	NA	NA
Marketed Production	444,162	432,045	457,525	490,393	470,863
NGPL Production	8,489	9,978	14,910	^R 15,637	15,409
Total Dry Production	435,673	422,067	442,615	^R474,756	455,454
Supply (million cubic feet)					
Dry Production	435,673	422,067	442,615	^R 474,756	455,454
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,004,646	1,007,828	1,190,204	1,363,645	1,309,723
Withdrawals from Storage					
Underground Storage	38,325	37,287	36,398	32,676	38,263
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-29,576	-34,319	-43,070	^R -35,301	-17,304
Total Supply	1,449,068	1,432,863	1,626,148	^R1,835,777	1,786,136

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	214,220	219,213	222,227	^R 223,039	246,723
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,196,229	1,178,131	1,359,751	1,584,593	1,512,689
Additions to Storage					
Underground Storage	38,618	35,519	44,170	28,146	26,724
LNG Storage	0	0	0	0	0
Total Disposition	1,449,068	1,432,863	1,626,148	^R1,835,777	1,786,136
Consumption (million cubic feet)					
Lease Fuel	20,222	22,022	23,209	^E 28,165	^E 28,165
Pipeline and Distribution Use ^a	10,239	10,347	11,374	12,902	13,529
Plant Fuel	1,573	1,616	3,063	3,031	5,996
Delivered to Consumers					
Residential	65,184	66,087	70,076	59,801	70,491
Commercial	37,024	38,461	40,444	35,363	41,398
Industrial	29,845	32,079	33,633	36,350	38,009
Vehicle Fuel	149	203	290	^R 289	324
Electric Power	49,984	48,399	40,138	47,138	48,812
Total Delivered to Consumers	182,187	185,228	184,581	^R178,941	199,034
Total Consumption	214,220	219,213	222,227	^R223,039	246,723
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,338	5,307	5,392	5,681	7,539
Industrial	26,211	28,185	29,357	32,334	33,783
Number of Consumers					
Residential	810,442	821,525	830,219	840,687	854,389
Commercial	60,781	61,976	62,885	63,383	64,114
Industrial	293	293	286	302	323
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	609	621	643	558	646
Industrial	101,861	109,483	117,597	120,364	117,675
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.76	5.53	5.68	5.50	5.70
Delivered to Consumers					
Residential	8.95	8.22	8.44	8.70	8.55
Commercial	7.57	6.83	7.05	7.00	7.13
Industrial	5.62	5.57	5.50	4.69	5.22
Vehicle Fuel	10.01	11.61	13.01	15.02	15.44
Electric Power	W	W	W	3.04	4.10

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

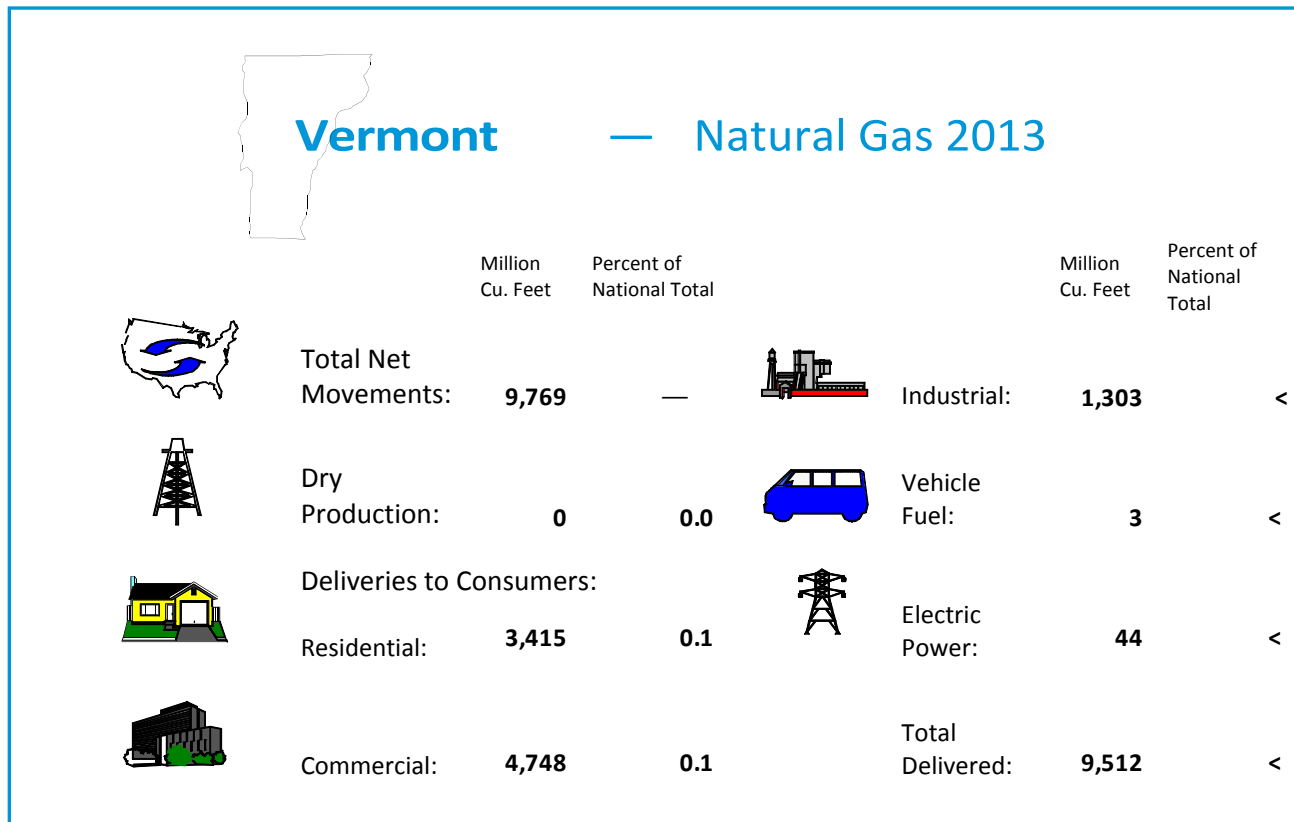


Table S47. Summary statistics for natural gas – Vermont, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	9,319	8,895	10,319	8,247	10,324
Intransit Receipts	0	0	0	57	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2	1	2	3	3
Balancing Item	-684	-453	-1,711	-117	-171
Total Supply	8,638	8,443	8,611	8,191	10,157

See footnotes at end of table.

Table S47. Summary statistics for natural gas – Vermont, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	8,638	8,443	8,611	8,191	9,602
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	555
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	8,638	8,443	8,611	8,191	10,157
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	17	16	53	114	89
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	3,183	3,078	3,214	3,012	3,415
Commercial	2,483	2,384	2,479	2,314	4,748
Industrial	2,890	2,909	2,812	2,711	1,303
Vehicle Fuel	1	1	3	3	3
Electric Power	64	55	49	38	44
Total Delivered to Consumers	8,621	8,428	8,558	8,077	9,512
Total Consumption	8,638	8,443	8,611	8,191	9,602
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	639	665	538	0	0
Number of Consumers					
Residential	37,242	38,047	38,839	39,917	41,152
Commercial	5,085	5,137	5,256	5,535	5,441
Industrial	36	38	36	38	13
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	488	464	472	418	873
Industrial	80,290	76,566	78,119	71,345	100,226
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	6.34	6.54	5.81	4.90	5.72
Exports	--	--	--	--	--
Citygate	9.33	8.29	7.98	6.63	6.16
Delivered to Consumers					
Residential	17.29	16.14	16.17	16.73	15.87
Commercial	12.96	11.82	11.90	12.09	7.57
Industrial	7.93	6.57	6.09	4.89	8.59
Vehicle Fuel	--	--	--	--	--
Electric Power	5.66	5.73	5.26	4.14	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^w Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

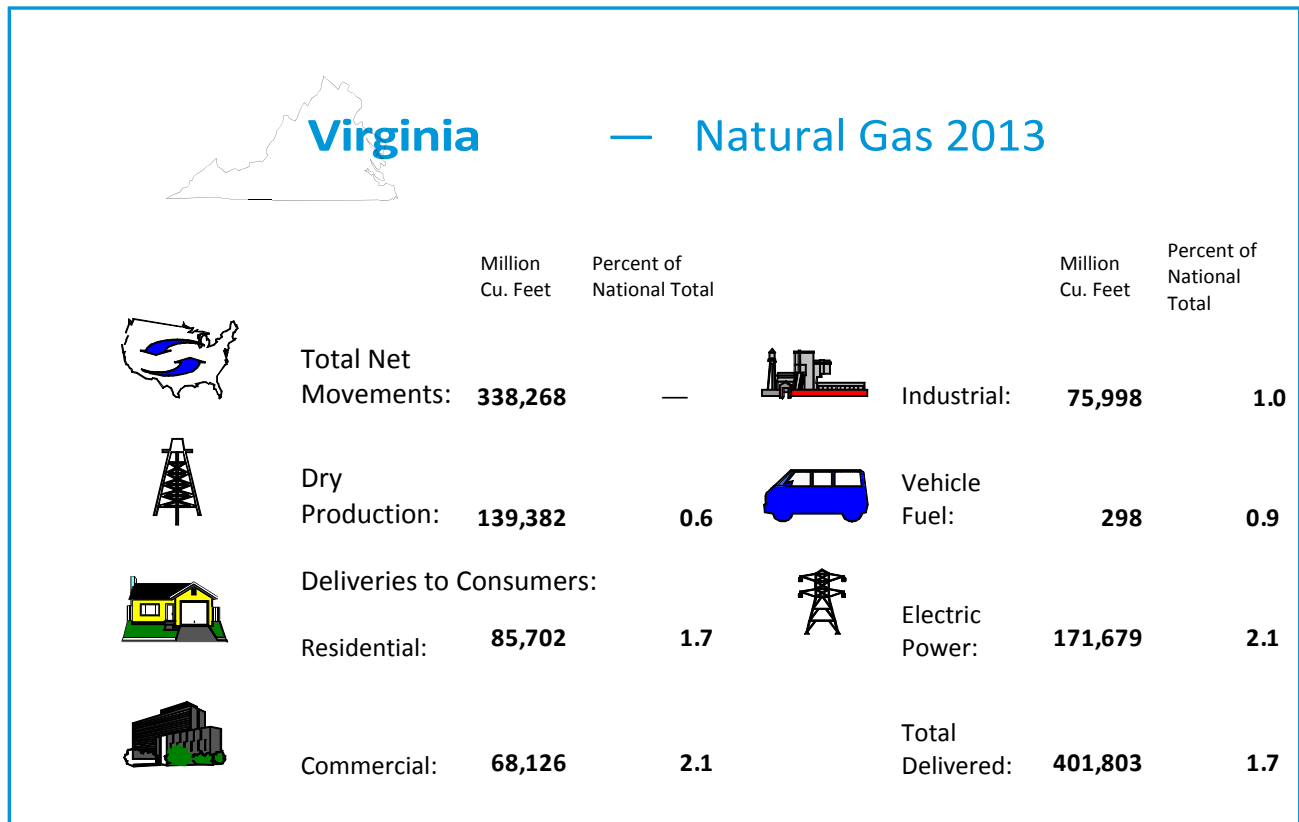


Table S48. Summary statistics for natural gas – Virginia, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	7,303	7,470	7,903	7,843	7,864
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	16,046	23,086	20,375	21,802	26,815
From Oil Wells	0	0	0	9	9
From Coalbed Wells	106,408	107,736	112,219	107,383	99,542
From Shale Gas Wells	18,284	16,433	18,501	17,212	13,016
Total	140,738	147,255	151,094	146,405	139,382
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	140,738	147,255	151,094	146,405	139,382
NGPL Production	0	0	0	0	0
Total Dry Production	140,738	147,255	151,094	146,405	139,382
Supply (million cubic feet)					
Dry Production	140,738	147,255	151,094	146,405	139,382
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,214,463	1,245,106	1,224,467	1,108,814	825,611
Withdrawals from Storage					
Underground Storage	9,748	11,578	9,917	11,405	11,044
LNG Storage	927	871	389	402	724
Supplemental Gas Supplies	247	159	89	48	130
Balancing Item	-26,170	-26,907	71,428	^R -48,394	-58,736
Total Supply	1,339,953	1,378,063	1,457,384	^R1,218,681	918,155

See footnotes at end of table.

Table S48. Summary statistics for natural gas – Virginia, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	319,134	375,421	373,444	^R 410,106	418,686
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,010,347	991,664	1,069,958	^R 796,282	487,343
Additions to Storage					
Underground Storage	9,464	10,315	12,006	10,593	11,361
LNG Storage	1,008	664	1,977	1,699	764
Total Disposition	1,339,953	1,378,063	1,457,384	^R1,218,681	918,155
Consumption (million cubic feet)					
Lease Fuel	^E 6,040	^E 6,121	^E 7,206	^E 8,408	^E 8,408
Pipeline and Distribution Use ^a	8,829	10,091	13,957	9,443	8,475
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	84,445	88,157	79,301	70,438	85,702
Commercial	67,709	68,911	64,282	60,217	68,126
Industrial	57,144	62,243	66,147	71,486	75,998
Vehicle Fuel	140	142	267	^R 266	298
Electric Power	94,829	139,755	142,284	189,848	171,679
Total Delivered to Consumers	304,266	359,208	352,281	^R392,255	401,803
Total Consumption	319,134	375,421	373,444	^R410,106	418,686
Delivered for the Account of Others (million cubic feet)					
Residential	7,717	8,048	7,882	7,402	8,655
Commercial	29,016	30,179	29,504	28,857	30,949
Industrial	48,098	52,732	57,142	63,719	68,156
Number of Consumers					
Residential	1,124,717	1,133,103	1,145,049	1,155,636	1,170,161
Commercial	95,704	95,401	96,086	96,503	97,499
Industrial	1,126	1,059	1,103	1,132	1,132
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	707	722	669	624	699
Industrial	50,750	58,775	59,970	63,150	67,136
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.20	6.88	6.64	5.64	5.54
Delivered to Consumers					
Residential	13.83	12.73	12.72	12.42	11.68
Commercial	10.31	9.55	9.69	8.77	8.83
Industrial	7.14	6.68	6.44	5.29	6.02
Vehicle Fuel	6.77	4.31	4.55	^R 15.16	10.41
Electric Power	4.70	5.72	5.08	3.38	4.29

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

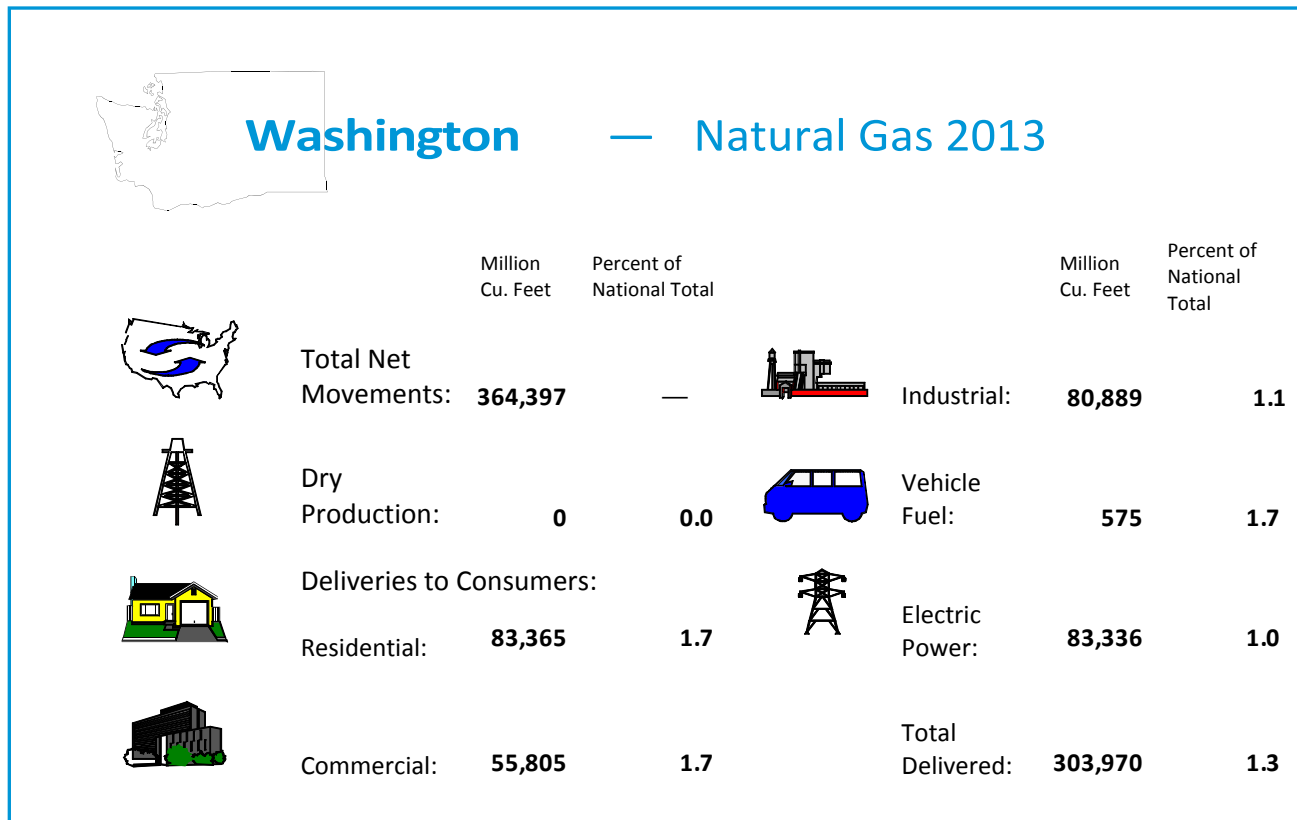


Table S49. Summary statistics for natural gas – Washington, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	309,516	332,358	313,922	312,236	333,050
Intransit Receipts	0	0	0	0	0
Interstate Receipts	704,102	697,556	589,701	618,824	662,666
Withdrawals from Storage					
Underground Storage	26,053	23,869	25,583	25,836	31,120
LNG Storage	2,405	1,157	1,564	1,138	981
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-55,734	-79,201	-50,292	^R -56,222	-53,262
Total Supply	986,342	975,739	880,477	^R901,813	974,555

See footnotes at end of table.

Table S49. Summary statistics for natural gas – Washington, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	310,428	285,726	264,589	^R 264,540	314,124
Deliveries at U.S. Borders					
Exports	12,530	7,769	9,768	6,016	10,409
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	634,036	655,119	576,511	604,920	620,910
Additions to Storage					
Underground Storage	26,411	25,968	27,946	25,183	28,208
LNG Storage	2,937	1,157	1,664	1,154	905
Total Disposition	986,342	975,739	880,477	^R901,813	974,555
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,497	7,587	6,644	^R 9,184	10,153
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	84,143	75,554	85,393	79,892	83,365
Commercial	55,697	51,335	56,487	53,420	55,805
Industrial	71,271	71,280	76,289	78,196	80,889
Vehicle Fuel	510	436	510	512	575
Electric Power	91,308	79,535	39,265	43,336	83,336
Total Delivered to Consumers	302,930	278,139	257,945	255,356	303,970
Total Consumption	310,428	285,726	264,589	^R264,540	314,124
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,320	6,273	6,535	6,732	7,352
Industrial	65,055	65,390	70,543	72,469	75,504
Number of Consumers					
Residential	1,059,239	1,067,979	1,079,277	1,088,762	1,102,318
Commercial	98,965	99,231	99,674	100,038	100,939
Industrial	3,428	3,372	3,353	3,338	3,320
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	563	517	567	534	553
Industrial	20,791	21,139	22,752	23,426	24,364
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.99	4.22	3.96	2.72	3.62
Exports	5.55	4.81	4.47	3.87	4.02
Citygate	6.59	6.29	5.55	4.48	4.89
Delivered to Consumers					
Residential	13.95	12.24	12.30	11.87	11.37
Commercial	12.26	10.49	10.40	9.82	9.21
Industrial	11.68	9.37	9.47	8.77	8.37
Vehicle Fuel	11.98	12.89	9.88	11.06	13.37
Electric Power	5.29	5.52	W	W	W

^T Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

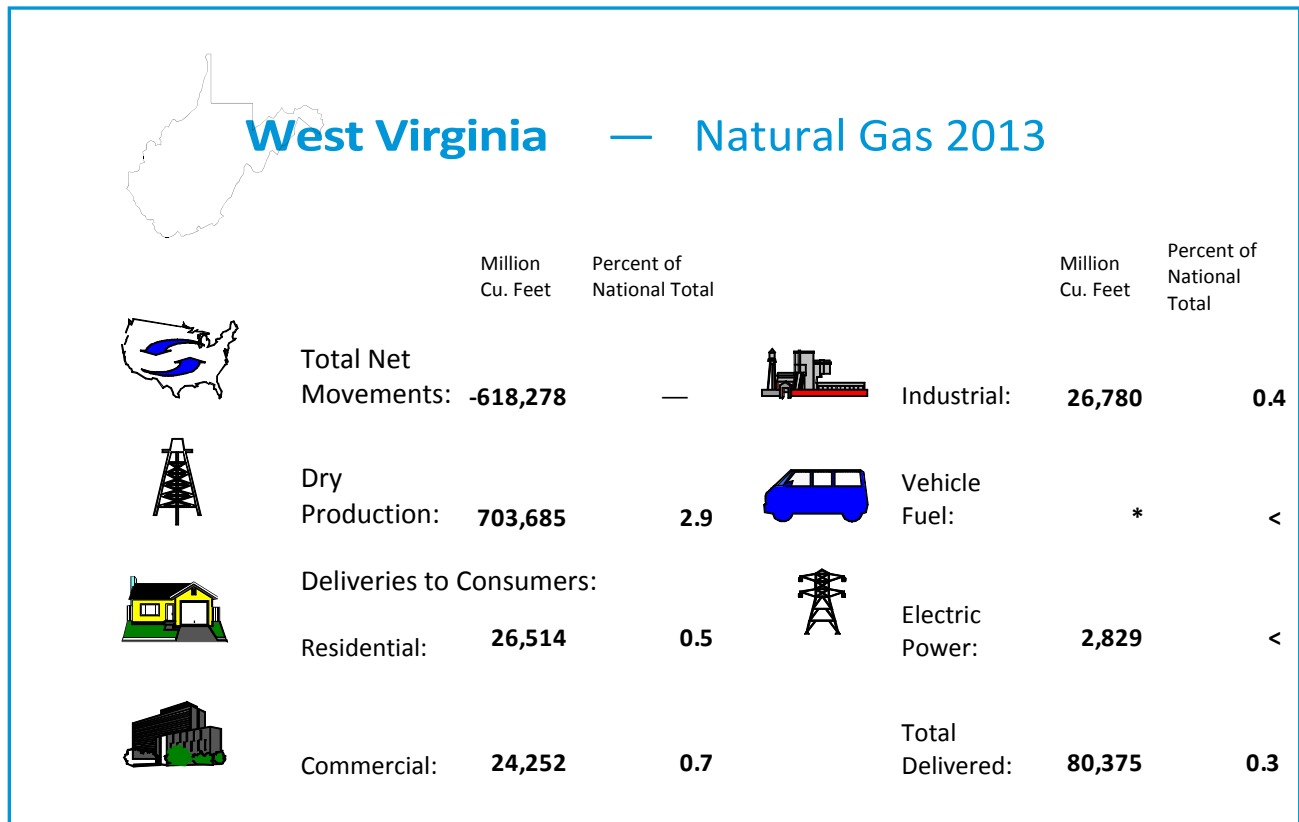


Table S50. Summary statistics for natural gas – West Virginia, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	50,602	52,498	56,813	50,700	53,318
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	192,896	151,401	167,113	^R 193,537	170,067
From Oil Wells	0	0	0	1,477	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	71,540	113,773	227,012	^R 344,847	547,825
Total	264,436	265,174	394,125	539,860	717,892
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	264,436	265,174	394,125	539,860	717,892
NGPL Production	8,786	8,607	8,627	^R 10,888	14,208
Total Dry Production	255,650	256,567	385,498	528,973	703,685
Supply (million cubic feet)					
Dry Production	255,650	256,567	385,498	528,973	703,685
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,368,168	1,320,370	1,312,542	^R 808,814	465,388
Withdrawals from Storage					
Underground Storage	178,365	183,311	164,898	180,437	204,949
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	39,571	71,781	43,456	^R 49,427	40,163
Total Supply	1,841,753	1,832,029	1,906,394	^R1,567,652	1,414,185

See footnotes at end of table.

Table S50. Summary statistics for natural gas – West Virginia, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	109,652	113,179	115,361	R129,753	140,614
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,543,562	1,547,671	1,593,831	R1,284,420	1,083,666
Additions to Storage					
Underground Storage	188,539	171,179	197,202	153,479	189,906
LNG Storage	0	0	0	0	0
Total Disposition	1,841,753	1,832,029	1,906,394	R1,567,652	1,414,185
Consumption (million cubic feet)					
Lease Fuel	E11,348	E11,348	E15,571	E21,569	E28,682
Pipeline and Distribution Use ^a	22,131	21,589	21,447	R31,913	29,592
Plant Fuel	698	810	1,153	1,812	1,964
Delivered to Consumers					
Residential	26,172	27,021	25,073	R22,538	26,514
Commercial	23,761	24,907	24,094	R22,634	24,252
Industrial	24,432	26,023	25,443	R26,926	26,780
Vehicle Fuel	1	*	*	*	*
Electric Power	1,109	1,480	2,579	2,361	2,829
Total Delivered to Consumers	75,475	79,432	77,189	R74,459	80,375
Total Consumption	109,652	113,179	115,361	R129,753	140,614
Delivered for the Account of Others (million cubic feet)					
Residential	1	1	1	0	0
Commercial	11,028	12,195	12,228	R11,564	11,414
Industrial	20,180	22,210	21,478	R22,537	21,954
Number of Consumers					
Residential	343,837	344,131	342,069	R340,256	340,102
Commercial	34,044	34,063	34,041	R34,078	34,283
Industrial	101	102	94	R97	95
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	698	731	708	R664	707
Industrial	241,901	255,124	270,671	R277,584	281,896
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.06	6.31	5.91	4.99	4.65
Delivered to Consumers					
Residential	14.75	11.39	10.91	R10.77	9.98
Commercial	14.24	10.27	9.65	R9.35	8.61
Industrial	5.55	5.40	4.89	R3.60	4.30
Vehicle Fuel	--	--	--	--	--
Electric Power	4.78	5.14	4.87	3.33	4.29

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

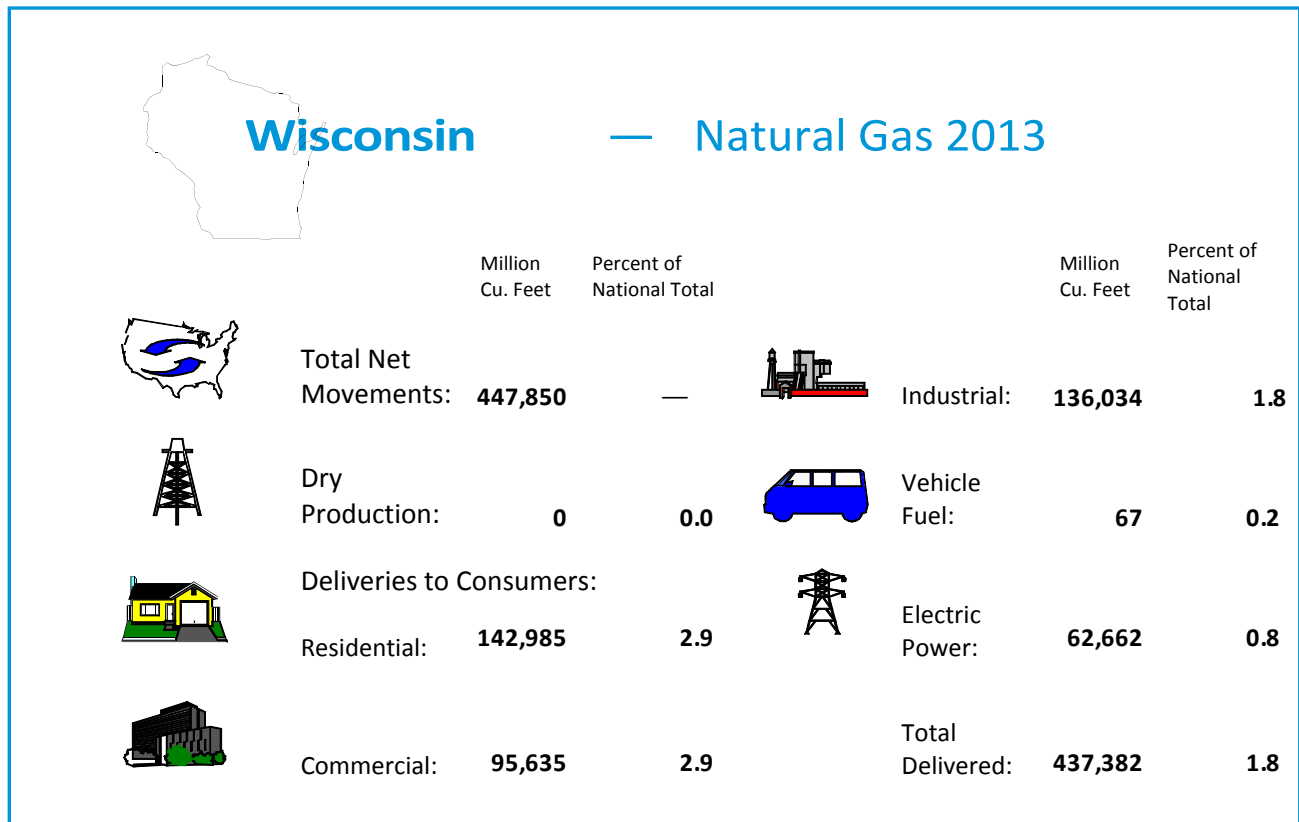


Table S51. Summary statistics for natural gas – Wisconsin, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	940,793	913,109	808,784	R642,482	650,797
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	98	92	87	100	89
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-7,986	-2,885	-12,890	R-9,063	-7,603
Total Supply	932,906	910,317	795,980	R633,518	643,283

See footnotes at end of table.

Table S51. Summary statistics for natural gas – Wisconsin, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	387,066	372,898	393,734	^R 402,656	440,234
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	545,759	537,356	402,140	^R 230,829	202,946
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	80	63	107	33	103
Total Disposition	932,906	910,317	795,980	^R633,518	643,283
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	1,648	2,973	2,606	1,780	2,852
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	133,176	123,618	129,445	112,554	142,985
Commercial	91,459	82,204	87,040	76,949	95,635
Industrial	119,711	121,408	126,856	124,338	136,034
Vehicle Fuel	66	56	60	^R 59	67
Electric Power	41,006	42,639	47,727	86,975	62,662
Total Delivered to Consumers	385,418	369,924	391,128	^R400,876	437,382
Total Consumption	387,066	372,898	393,734	^R402,656	440,234
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	21,186	19,594	20,576	19,733	22,133
Industrial	98,070	100,284	104,268	102,447	110,518
Number of Consumers					
Residential	1,656,614	1,663,583	1,671,834	1,681,001	1,692,624
Commercial	163,843	164,173	165,002	165,657	166,843
Industrial	6,396	6,413	6,376	6,581	6,677
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	558	501	528	465	573
Industrial	18,717	18,931	19,896	18,894	20,374
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.70	6.14	5.65	4.88	4.88
Delivered to Consumers					
Residential	10.76	10.34	9.77	9.27	8.65
Commercial	8.95	8.53	8.03	7.34	7.07
Industrial	7.82	7.56	7.05	5.81	6.02
Vehicle Fuel	7.19	7.84	6.10	5.71	5.87
Electric Power	4.83	5.43	4.91	3.27	4.47

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

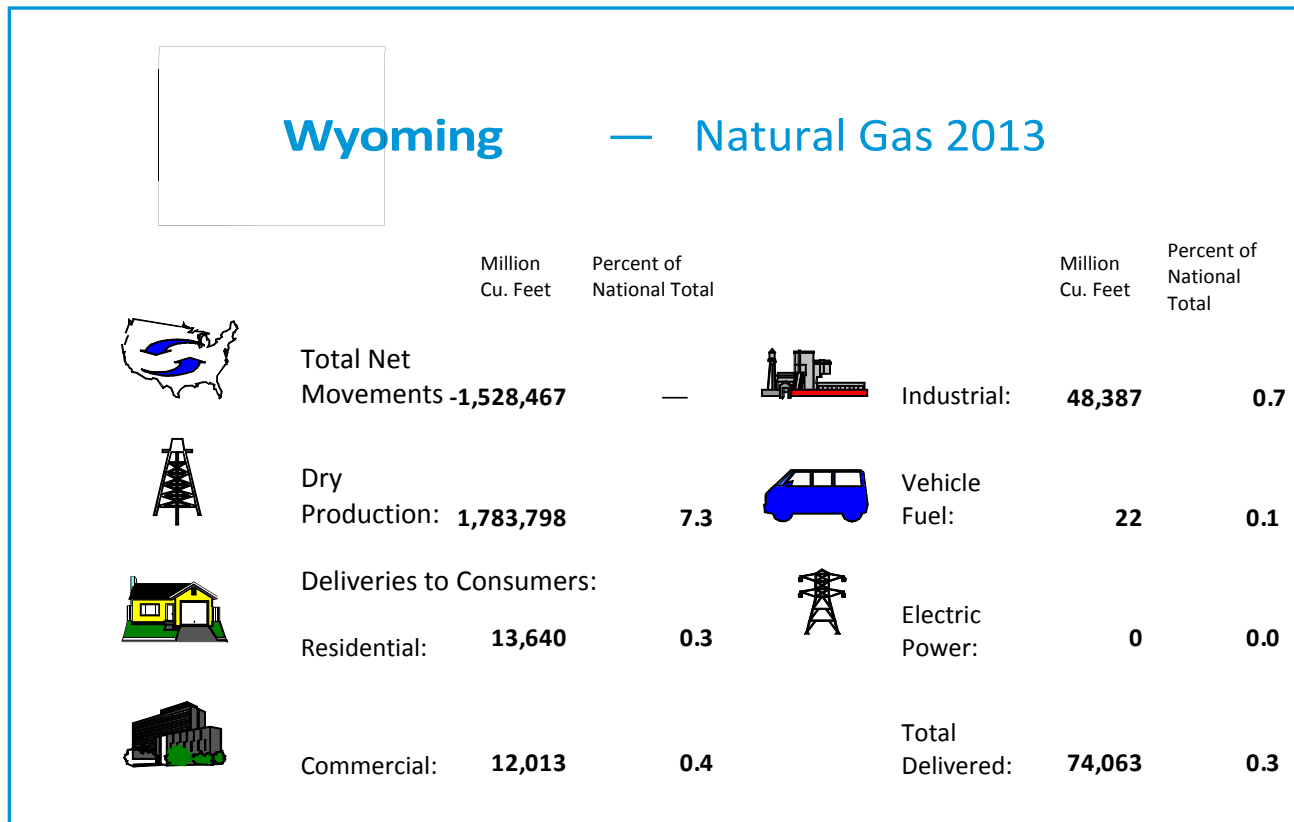


Table S52. Summary statistics for natural gas – Wyoming, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells at End of Year	25,710	26,124	26,180	22,171	23,014
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,806,807	1,787,599	1,709,218	1,762,095	1,673,667
From Oil Wells	135,269	151,871	152,589	24,544	29,134
From Coalbed Wells	590,205	569,667	508,739	429,731	328,780
From Shale Gas Wells	4,055	5,519	4,755	9,252	16,175
Total	2,536,336	2,514,657	2,375,301	2,225,622	2,047,757
Repressuring	3,112	2,810	5,747	6,630	2,124
Vented and Flared	42,530	42,101	57,711	45,429	34,622
Nonhydrocarbon Gases Removed	155,366	164,221	152,421	151,288	152,803
Marketed Production	2,335,328	2,305,525	2,159,422	2,022,275	1,858,207
NGPL Production	93,796	92,777	97,588	^R 102,549	74,409
Total Dry Production	2,241,532	2,212,748	2,061,834	^R1,919,726	1,783,798
Supply (million cubic feet)					
Dry Production	2,241,532	2,212,748	2,061,834	^R 1,919,726	1,783,798
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,391,820	1,573,995	1,574,217	1,528,554	1,372,115
Withdrawals from Storage					
Underground Storage	9,438	23,055	20,737	12,092	25,382
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	16,347	-19,489	-67,441	^R -74,768	-112,488
Total Supply	3,659,138	3,790,309	3,589,346	^R3,385,603	3,068,806

See footnotes at end of table.

Table S52. Summary statistics for natural gas – Wyoming, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	142,793	150,106	156,455	R153,333	149,356
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,492,162	3,625,441	3,418,789	3,195,163	2,900,581
Additions to Storage					
Underground Storage	24,183	14,762	14,102	37,107	18,868
LNG Storage	0	0	0	0	0
Total Disposition	3,659,138	3,790,309	3,589,346	R3,385,603	3,068,806
Consumption (million cubic feet)					
Lease Fuel	36,290	34,459	39,114	33,826	32,004
Pipeline and Distribution Use ^a	19,446	20,807	17,898	R16,660	15,354
Plant Fuel	25,282	27,104	28,582	29,157	27,935
Delivered to Consumers					
Residential	12,656	12,915	13,283	11,502	13,640
Commercial	10,372	11,153	11,680	10,482	12,013
Industrial	37,654	43,059	45,462	R51,190	48,387
Vehicle Fuel	15	17	20	20	22
Electric Power	1,079	592	418	496	W
Total Delivered to Consumers	61,774	67,736	70,862	R73,690	74,063
Total Consumption	142,793	150,106	156,455	R153,333	149,356
Delivered for the Account of Others (million cubic feet)					
Residential	2,814	3,173	3,238	2,844	3,569
Commercial	3,581	3,857	4,210	3,920	4,456
Industrial	36,470	42,644	44,995	R50,731	47,790
Number of Consumers					
Residential	153,062	153,852	155,181	157,226	158,889
Commercial	19,843	19,977	20,146	20,387	20,617
Industrial	130	120	123	R127	131
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	523	558	580	514	583
Industrial	289,643	358,827	369,612	R403,070	369,370
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.89	5.04	4.65	4.03	4.51
Delivered to Consumers					
Residential	9.39	8.58	8.72	8.42	8.27
Commercial	8.01	7.13	7.29	6.72	6.81
Industrial	5.79	4.91	5.57	4.87	4.62
Vehicle Fuel	5.79	10.08	11.96	14.15	13.22
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

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Appendix A

Summary of Data Collection and Report Methodology

The 2013 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.” This survey and all other sources of data for this report are discussed separately in the following sections.

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a five-page form consisting of seven parts. Part 1 of the form contains identifying information including the company identification number, the company name and address, the state for which the report is filed, and address correction information. Part 2 contains information on reporting requirements, while Part 3 asks for the type of operations the company conducts. The body of the form (Parts 4-7) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the state indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2013 were due March 1, 2014.

A copy of the Form EIA-176 and instructions is available at:

<http://www.eia.gov/survey/#eia-176>

Data reported on this form are not considered proprietary.

In January 2014, forms for report year 2013 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; field, well, or processing-plant operators that transported gas to, across, or from a state border through field or gathering facilities; and liquefied natural gas (LNG) storage operators. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to EIA, where each was checked for errors, corrected as necessary, and processed into computer-generated state and national data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file for each state in which their operations met the EIA-176 survey criteria. The original mailing totaled **2,013** questionnaire packages. To the original mailing list, **22** names were added and **20** were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and other research that identified companies that were out of

business, sold, or out of the scope of the survey. After all updates, the 2013 survey universe consisted of **2,015** active respondents.

Following the original mailing, a second request mailing, and nonrespondent follow-up, there were **21** nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, state code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted and required to file amended forms with corrected data where necessary.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191, "Monthly Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous contacts were made to clarify any misunderstandings concerning the correct filing of data. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

Cautionary Note: Number of Residential and Commercial Consumers

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2009 through 2013.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas.

When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The potential double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 20-22 assist readers in evaluating the extent and possible effect of double reporting. Tables 20-22 list the number of sales and transportation customers, for residential, commercial, and industrial consumers, respectively, reported on Form EIA-176 for 2012 and 2013. Appendix A provides a link to the survey Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," on the EIA web site. Numbers of residential customers are reported on this form for both sales (in Part 6, lines 10.1) and transportation (in Part 6, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Part 6, line 10.2) and transportation (in Part 6, line 11.2). Numbers of industrial customers are reported on this form for both sales (in Part 6, line 10.3) and transportation (in Part 6, line 11.3).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for states offering customer choice is on the EIA web site at:

http://www.eia.gov/oil_gas/natural_gas/restructure/restructure.html

Production Data Sources

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate state agencies were collected on Form EIA-627. This form was designed by EIA to collect annual natural gas production data from the appropriate state agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing states.

In 1996, the Form was redesigned and assigned a new number. The new voluntary Form EIA-895, "Monthly and Annual Report of Natural and Supplemental Gas Supply and Disposition," included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Monthly Schedule was discontinued in 2008. The Annual Schedule was requested to be filed each year 90 days after the end of the report year, through 2010.

Starting in 2011, production data for all producing states were obtained directly from state agencies, state-sponsored public record databases, or commercial data vendors such as Ventyx or Drilling Info (DI). Production data for the federal Gulf of Mexico region are provided by the U.S. Bureau of Safety and Environmental Enforcement (BSEE), formerly the Minerals Management Service.

Prior to 2012, gas well gas and oil well gas production volumes were published according to their state agency's gas to oil ratio (GOR) definition. In 2012, gas well gas and oil well gas definitions were redefined by EIA using a GOR of 6000 cf/bbl. Wells with a GOR of 6000 or less are labeled oil wells and wells with a GOR greater than 6000 are labeled gas wells. Gas volumes will be at the Federal pressure base, 14.73 psia, before calculating the GOR. Where well-level state data were not available, EIA used the DI database to redefine oil wells and gas wells according to the EIA federal standard, determined the percentage of production from each well type, and applied these percentages to the total state data. If well-level data were available directly from the states, redefining well types was done directly using the state data.

The commercial recovery of natural gas from shale formations contributes a significant amount to the production totals in a number of states. The NGA includes shale gas production data as a separate item (see Tables 1, 3, and applicable state summary tables). Shale production volumes are broken out separately using data from LCI Energy Insight (LCI). Natural gas production from coalbed methane is also derived from LCI. Producing reservoirs may not

be consistently classified in some areas; different interpretations of how to classify shale and non-shale formations are possible.

Routine Production Data Checks

Production data are manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch in absolute pressure base. Value data are compared to the previous year's data and commercial sources for reasonableness. Between 2010 and 2011, when data for nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring were not available for a state that historically reported one or more of these items on the now-discontinued Form EIA-895, a volume is estimated. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in states with values in that category. This average ratio is applied to the volume of total gross withdrawals obtained to calculate the volume for the missing items. Starting in 2012, when data for nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring were not available for a state that historically reported one or more of these items on the now-discontinued Form EIA-895, the volume will receive an NA. State agencies are contacted by telephone in order to gain insight on information obtained from state websites, and to correct potential errors.

Annual production data are compared to other data sources to ensure accuracy and reasonableness. These sources include monthly production data from Form EIA-914, as well as third party data providers such as DI, Ventyx, LCI, and BENTEK Energy, LLC.

Form EIA-910

Survey Design

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected states that have active customer choice programs. Up to 2010, these states included Florida, Georgia, Illinois, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These states were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected states. A natural gas marketer is a company that competes with other companies to sell natural gas, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-176 and Form EIA-857 for the states and sectors where the EIA-910 data are published.

Response Statistics

Response to the Form EIA-910 is mandatory and data are considered proprietary. Approximately 100 natural gas marketers reported to the survey in 2013. Final monthly survey response rates are approximately 100 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

Routine Form EIA-910 Edit Checks

Each filing of the Form EIA-910 is manually checked for reasonableness and mathematical accuracy. State-level price and volume data are compared to data collected on the Form EIA-857 on a monthly basis and the Form EIA-176 on an annual basis. Residential and commercial volume data collected from marketers on the Form EIA-910 are expected to match residential and commercial transportation volume data collected monthly on the Form EIA-857 and annually on the Form EIA-176. When discrepancies are noted, respondents on one or all of the surveys are required to submit corrected reports.

Other Data Sources

Offshore Production

EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the BSEE, and predecessor agencies, for the years 2009 through 2013. The production data estimation methodology is described on the EIA website. **Marketed Production**

Marketed production of natural gas is obtained from state websites, as described in the “Production Data Sources” section. It is the quantity of natural gas produced that is available for marketing, and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, and removing nonhydrocarbon gases.

Natural Gas Processed and Natural Gas Plant Liquid Production, Gas Equivalent Volume

The natural gas plant liquids production, gas equivalent volume, is the reduction in volume of natural gas available for disposition resulting from the removal of natural gas plant liquids constituents such as ethane, propane, butane, isobutane and pentanes plus. It represents that portion of the “raw” gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. The gas equivalent volume of natural gas plant liquid production does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents, or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. The extraction of natural gas plant liquids also results in a reduction in the total heat (Btu) content of the natural gas stream proportionate to the heat content of the liquids extracted.

The Form EIA-64A, “Annual Report of the Origin of Natural Gas Liquids Production,” collects data on the volume of natural gas received for processing, the total quantity of natural gas plant liquids produced, and the resulting shrinkage (defined as “natural gas plant liquids production, gas equivalent volume” in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by point of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Report.

The heat (Btu) content of natural gas plant liquids production is not reported on the Form EIA-64A. Therefore, in order to estimate the heat content loss, data reported on the Form EIA-816, “Monthly Natural Gas Liquids Report,” were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

The Form EIA-816 captures information on the quantity of individual natural gas plant liquids components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced at gas processing plants as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each state, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of natural gas plant liquids production was estimated by applying conversion factors to the estimated quantities of products extracted in each state. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentanes plus, 4.620.

Imports and Exports

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2013 via state websites and other sources, described in the “Production Data Sources” section. In the absence of reporting quantities through other sources, the Form EIA-176 or an average of the state’s historical ratio of lease fuel to gross withdrawals were used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to EIA for estimating such usage. To estimate lease use during 2013 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas, oil, coalbed, and shale wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Plant fuel data are obtained from Form EIA-64A.

Electric Power Generation Data

The data reported for the electric power sector in the *Natural Gas Annual 2013* are derived entirely from data submitted on electricity data collection forms. These include Form EIA-860, “Annual Electric Generator Report,” Form EIA-906, “Power Plant Report,” Form EIA-920, “Combined Heat and Power Plant Report,” FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,” and Form EIA-423, “Monthly Report of Costs and Quality of Fuels for Electric Plants Report.” From 2007 forward, all data previously derived from Form EIA-906, Form EIA-920, FERC Form 423, and Form EIA-423 are now derived from Form EIA-923, “Power Plant Operations Report.”

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from “electric utilities” to “electric power sector” affected in the *Natural Gas Annual 2001* was made in order to maintain consistency among EIA publications.

Natural Gas Consumed as a Vehicle Fuel

Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2013* for years 2009 to 2012 were reported on Form EIA-886, “Annual Survey of Alternative Fueled Vehicles.” To estimate consumption for the year 2013, the 2012 volumes were multiplied by the following ratio: 2013 average daily consumption of vehicle fuel divided by the corresponding 2012 figure. The source of the average daily consumption figure in billions of cubic feet per day is the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176.

Coverage of Consumer Prices

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for most states and sectors.

Beginning with 2002 data in the states of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, residential prices in Florida, New Jersey, Virginia and commercial prices in Florida, Michigan, Virginia and the District of Columbia also include sales by energy marketers that are collected on the Form EIA-910.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others.

When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to EIA. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. Beginning in 2002 in the states of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, the same is true for Florida in the residential and commercial sector, Michigan in the commercial sector, New Jersey in the residential sector, Virginia in the residential and commercial sector and in the District of Columbia in the commercial sector. In these states, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176, Form EIA-857 and Form EIA-910.

Citygate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the Forms EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the Form EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

Citygate: Citygate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the citygate represent all of the volumes of gas purchased by LDCs for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average citygate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the states of Georgia, New York, and Ohio, where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

Electric Utilities: Prior to 2007, prices for natural gas were also reported to EIA on the FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants.” Electric utility prices in this report are taken from this form. The respondents are regulated electric utilities that report receipts and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in several other EIA reports, i.e., *Electric Power Monthly*, *Electric Power Annual*, and *Cost and Quality of Fuels for Electric Plants*. From 2007 forward, these electric utility data are derived from Form EIA-923, “Power Plant Operations Report.” Prices to electric utilities cover gas purchased by regulated electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and for the electric power sector thereafter.

Electric Power: From 2003 to 2006, prices for natural gas were supported by two separate surveys: FERC Form 423, which is completed by regulated utilities and Form EIA-423, “Monthly Report of Cost and Quality of Fuels for Electric Plants Report,” which is completed by nonregulated power producers. The Form EIA-423 survey began in January 2002 and collects information from the nonutility portion of the electric power sector. Data in this report for 2003 forward cover the regulated (steam-electric and combined-cycle units) and unregulated (regardless of unit type) generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater. Beginning in 2007, data previously collected on Form EIA-423 and FERC Form 423 are now collected on Form EIA-923, “Power Plant Operations Report.”

Vehicle Fuel: Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2013* for years 2009 to 2013 were estimated by EIA based on Form EIA-886, “Annual Survey of Alternative Fueled Vehicles.” To estimate consumption for a given year, the volumes from Form EIA-886 for the prior year were projected forward to the given year using the growth rates implied by the estimated daily consumption figures in the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. Because two different sources are used, with different reporting populations, coverage varies and leads to instances in which volumes with no corresponding price data are available.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each state as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of natural gas plant liquids production, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual states may also reflect the underreporting on Form EIA-176 of gas transported across state borders for the account of others by some interstate pipelines.

Table A1. Natural gas losses and unaccounted for by state, 2013
(volumes in million cubic feet)

State	Losses ^a	Unaccounted for ^b	Total Consumption	Losses and Unaccounted for as a Percent of Total Consumption
Alabama	1,159	2,809	615,184	0.6
Alaska	358	3,054	332,107	1.0
Arizona	628	2,333	315,699	0.9
Arkansas	2,434	3,559	282,834	2.1
California	3,850	13,835	2,414,518	0.7
Colorado	1,437	3,849	468,221	1.1
Connecticut	1,188	645	234,299	0.8
Delaware	944	210	94,423	1.2
District of Columbia	1,434	0	32,859	4.4
Florida	2,541	-3,214	1,224,863	-0.1
Georgia	943	-3,673	626,094	-0.4
Hawaii	1	-188	2,845	-6.5
Idaho	629	2	104,534	0.6
Illinois	13,436	9,193	1,057,377	2.1
Indiana	1,271	2,352	671,421	0.5
Iowa	1,779	1,738	327,810	1.1
Kansas	2,025	-2,113	285,124	<
Kentucky	3,302	4,867	230,373	3.5
Louisiana	2,692	14,568	1,400,075	1.2
Maine	270	-806	64,073	-0.8
Maryland	2,848	2,503	200,292	2.7
Massachusetts	2,214	3,613	441,392	1.3
Michigan	2,912	7,934	813,300	1.3
Minnesota	1,980	4,796	469,606	1.4
Mississippi	2,805	3,299	422,029	1.4
Missouri	1,144	14,718	276,937	5.7
Montana	337	849	77,303	1.5
Nebraska	1,626	-1,587	173,846	<
Nevada	339	-3,630	273,065	-1.2
New Hampshire	59	374	54,013	0.8
New Jersey	4,134	3,328	688,077	1.1
New Mexico	294	2,215	245,678	1.0
New York	7,008	15,815	1,271,854	1.8
North Carolina	945	1,917	439,681	0.7
North Dakota	261	703	82,647	1.2
Ohio	4,294	12,232	911,697	1.8
Oklahoma	4,763	-6,047	660,215	-0.2
Oregon	204	1,875	240,224	0.9
Pennsylvania	8,195	27,710	1,090,866	3.3
Rhode Island	403	480	85,992	1.0
South Carolina	206	1,387	233,769	0.7
South Dakota	239	-396	82,825	-0.2
Tennessee	875	4,507	279,688	1.9
Texas	91,124	75,923	4,015,755	4.2
Utah	2,610	18,605	246,723	8.6
Vermont	*	110	9,602	1.2
Virginia	4,451	3,660	418,686	1.9
Washington	1,364	-3,809	314,124	-0.8
West Virginia	4,296	2,856	140,614	5.1
Wisconsin	1,972	-1,495	440,234	0.1
Wyoming	1,714	-9,743	149,356	-5.4
Total	197,938	237,726	26,130,666	1.7

^a Losses are known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down within the State in which these events took place.

^b Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05 percent.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure A1. Natural gas processing plant capacity in the United States, 2013

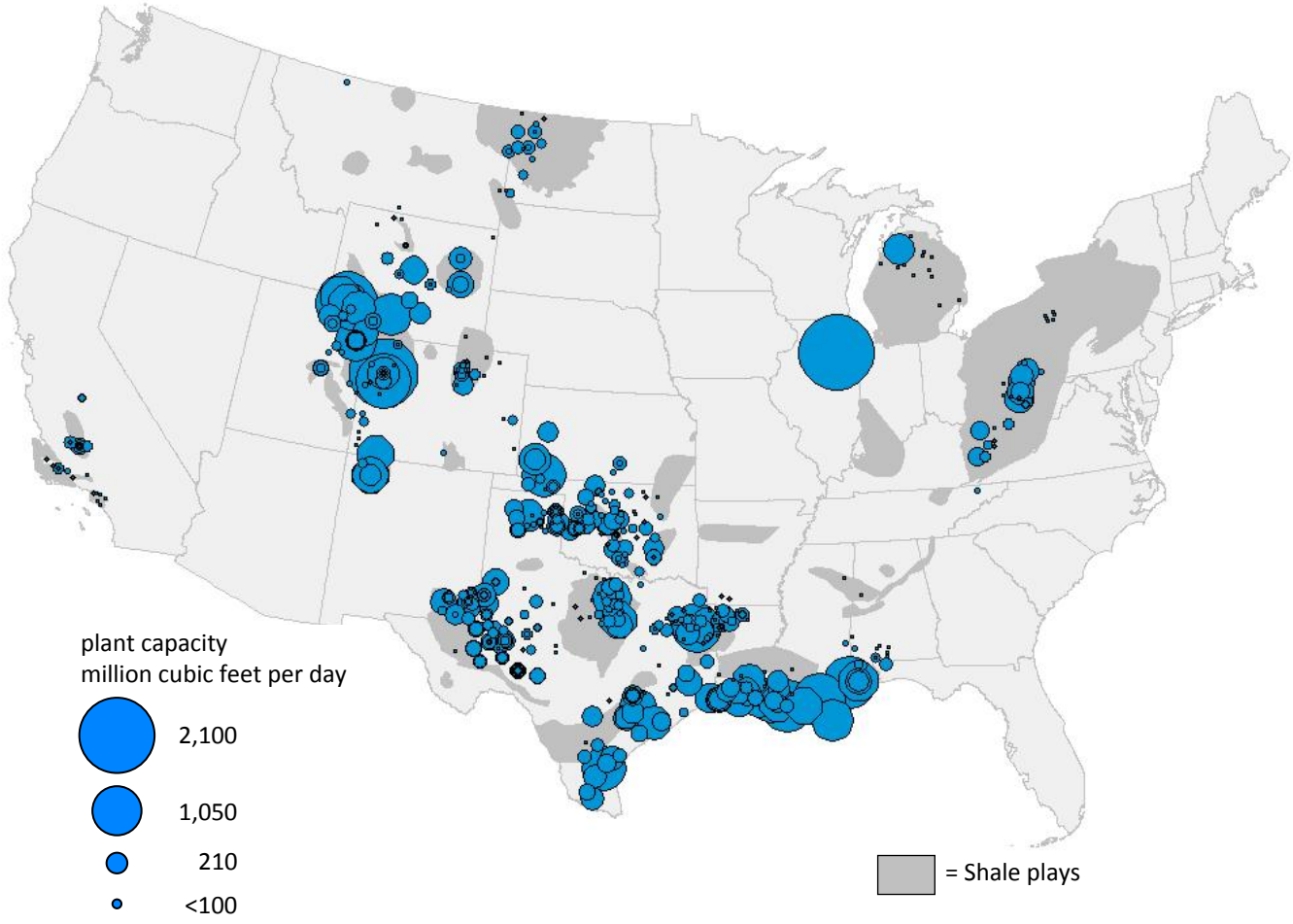


Table A2. Natural gas processing plant capacity, by state, 2013
(million cubic feet per day)

State	Plant Capacity	State	Plant Capacity
Alabama	1,403	Montana	161
Arkansas	24	New Mexico	3,149
California	926	North Dakota	660
Colorado	5,450	Ohio	10
Florida	90	Oklahoma	4,976
Illinois	2,100	Pennsylvania	369
Kansas	1,818	Tennessee	25
Kentucky	240	Texas	18,547
Louisiana	10,737	Utah	2,078
Michigan	479	West Virginia	1,895
Mississippi	1,123	Wyoming	8,048

Notes: Coverage includes the Lower 48 States (excluding Alaska and Hawaii).

Sources: Energy Information Administration (EIA), Form EIA-757, "Natural Gas Processing Plant Survey."

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Appendix B

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 2009 through 2013 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in nominal dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2009 through 2013. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of natural gas plant liquids (NGPL) production and dividing the resulting sum by the total quantity of dry production and NGPL Production (see below).
- *Natural Gas Plant Liquids Production.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on the Energy Information Administration's (EIA) Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of consumption in the Electric Power Sector is obtained from Form EIA-923, "Power Plant Operations Report."
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2009-2013

	2009	2010	2011	2012	2013
Number of Wells Producing at End of Year	493,100	487,627	514,637	482,822	487,286
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	408,167	375,127	348,044	R354,080	318,724
From Oil Wells	160,673	165,220	167,294	R140,617	153,695
From Coalbed Wells	56,922	54,277	50,377	43,591	40,373
From Shale Gas Wells	112,087	164,723	240,721	R298,257	336,863
Total	737,849	759,347	806,436	836,545	849,654
Repressuring	99,734	97,172	95,295	R92,811	94,336
Vented and Flared	4,682	4,699	5,931	6,027	7,374
Nonhydrocarbon Gases Removed	20,431	23,693	24,577	R21,764	20,460
Marketed Production	613,001	633,784	680,634	R715,943	727,485
NGPL Production	28,999	30,196	32,125	R35,396	38,431
Total Dry Production	584,003	603,588	648,509	R680,546	689,054
Supply (million cubic meters)					
Dry Production	584,003	603,588	648,509	R680,546	689,054
Receipts at U.S. Borders					
Imports	106,227	105,926	98,222	88,852	81,648
Intransit Receipts	8,348	8,959	3,136	1,701	2,686
Withdrawals from Storage					
Underground Storage	83,996	92,720	87,053	79,801	104,815
LNG Storage	1,169	1,033	951	R763	1,197
Supplemental Gas Supplies	1,848	1,829	1,702	1,738	1,548
Balancing Item	-2,531	3,521	-3,684	R-3,484	-4,767
Total Supply	783,058	817,577	835,888	R849,917	876,180
Disposition (million cubic meters)					
Consumption	648,741	682,062	693,123	R723,169	739,938
Deliveries at U.S. Borders					
Exports	30,366	32,190	42,635	45,840	44,526
Intransit Deliveries	8,748	9,211	2,102	95	1,170
Additions to Storage					
Underground Storage	93,870	93,202	96,895	80,007	89,358
LNG Storage	1,334	912	1,133	805	1,188
Total Disposition	783,058	817,577	835,888	R849,917	876,180
Consumption (million cubic meters)					
Lease Fuel	25,860	25,961	26,571	27,976	30,251
Pipeline and Distribution Use ^a	18,977	19,089	19,476	R20,694	24,397
Plant Fuel	10,251	10,444	10,881	11,562	11,519
Delivered to Consumers					
Residential	135,324	135,423	133,479	R117,501	139,158
Commercial	88,309	87,856	89,349	R81,975	92,847
Industrial	174,641	193,296	198,051	R204,624	209,939
Vehicle Fuel	772	812	849	R849	952
Electric Power	194,608	209,182	214,468	257,989	230,875
Total Delivered to Consumers	593,653	626,568	636,196	R662,938	673,771
Total Consumption	648,741	682,062	693,123	R723,169	739,938
Delivered for the Account of Others (million cubic meters)					
Residential	14,710	15,634	15,587	R15,130	19,587
Commercial	36,049	37,297	39,479	R38,363	42,657
Industrial	141,818	160,020	165,827	R171,481	175,115

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United states, metric equivalents, 2009-2013 – continued

	2009	2010	2011	2012	2013
Number of Consumers					
Residential	65,329,582	65,542,345	65,940,522	^R 66,375,134	66,723,049
Commercial	5,322,332	5,301,576	5,319,817	^R 5,356,397	5,361,937
Industrial	207,624	192,730	189,301	^R 189,372	191,877
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	17	17	17	15	17
Industrial	841	1,003	1,046	^R 1,081	1,094
Average Price for Natural Gas (dollars per thousand cubic meters)					
Imports	147.92	159.59	149.91	101.56	135.38
Exports	157.71	177.23	163.91	114.80	143.95
Citygate	228.91	218.26	198.99	167.04	172.40
Delivered to Consumers					
Residential	428.78	402.38	389.52	^R 375.98	364.47
Commercial	355.37	334.39	314.83	^R 286.14	285.49
Industrial	188.18	193.99	181.05	^R 137.08	163.98
Vehicle Fuel	287.00	220.70	264.23	^R 283.87	344.59
Electric Power	174.10	186.11	172.69	125.01	158.56

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Table B2. Thermal conversion factors and data, 2009-2013

	2009	2010	2011	2012	2013
Conversion Factor (Btu per cubic foot)					
Production					
Marketed	1,101	1,098	1,142	^R 1,091	1,100
NGPL Production	2,627	2,598	2,550	2,383	2,417
Total Dry Production	1,025	1,023	1,022	1,024	1,027
Supply					
Dry Production	1,025	1,023	1,022	1,024	1,027
Receipts at U.S. Borders					
Imports	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage	1,025	1,023	1,022	1,024	1,027
LNG Storage	1,025	1,023	1,022	1,024	1,027
Supplemental Gas Supplies	1,025	1,023	1,022	1,024	1,027
Balancing Item	1,272	793	1,046	^R 1,248	1,387
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,025	1,023	1,022	1,024	1,027
(Electric Power)	1,025	1,022	1,021	1,022	1,025
(Other Sectors)	1,025	1,023	1,022	1,025	1,028
Deliveries at U.S. Borders					
Exports	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage	1,025	1,023	1,022	1,024	1,027
LNG Storage	1,025	1,023	1,022	1,024	1,027
Total Disposition	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed	23,829,534	24,576,620	27,458,532	^R 27,589,307	28,270,511
NGPL Production	2,690,084	2,770,856	2,893,381	2,979,242	3,279,792
Total Dry Production	21,139,450	21,805,763	24,565,151	^R24,610,065	24,990,719
Supply					
Dry Production	21,139,450	21,805,763	24,565,151	^R 24,610,065	24,990,719
Receipts at U.S. Borders					
Imports	3,845,144	3,834,276	3,555,410	3,216,234	2,955,439
Intransit Receipts	302,160	324,310	113,509	61,555	97,212
Withdrawals from Storage					
Underground Storage	3,040,434	3,349,696	3,141,885	2,885,783	3,801,450
LNG Storage	42,331	37,327	34,314	^R 27,601	43,412
Supplemental Gas Supplies	66,890	66,061	61,410	62,839	56,161
Balancing Item	-113,727	98,635	-1,322,257	^R -153,537	-195,991
Total Supply	28,322,682	29,516,068	30,149,422	^R30,710,541	31,748,402
Disposition					
Consumption	23,482,830	24,640,793	25,015,928	^R 26,151,410	26,836,194
(Electric Power)	7,043,659	7,550,441	7,733,672	9,313,053	8,357,118
(Other Sectors)	16,439,171	17,090,352	17,282,257	^R 16,838,356	18,479,076
Deliveries at U.S. Borders					
Exports	1,082,008	1,147,020	1,520,622	1,633,398	1,586,565
Intransit Deliveries	311,699	328,211	74,900	3,369	41,685
Additions to Storage					
Underground Storage	3,397,872	3,367,097	3,497,093	2,893,237	3,240,864
LNG Storage	48,273	32,946	40,879	29,128	43,094
Total Disposition	28,322,682	29,516,068	30,149,422	^R30,710,541	31,748,402

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Btu Per Cubic Foot: The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas that would occupy a volume of 1 cubic foot at a temperature of 60 degrees F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32 degrees F and under standard gravitational force (980.665 cm. per sec. squared) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

Citygate: A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

Coalbed Methane Well Gas: Methane is generated during coal formation and is contained in the coal microstructure. Typical recovery entails pumping water out of the coal to allow the gas to escape. Methane is the principal component of natural gas. Coal bed methane can be added to natural gas pipelines without any special treatment.

Coke Oven Gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Compressed Natural Gas (CNG): Natural gas which is comprised primarily of methane, compressed to a pressure at or above 2,400 pounds per square inch and stored in special high-pressure containers. It is used as a fuel for natural gas powered vehicles.

Consumption: Natural gas used as lease fuel, plant fuel, for use by pipeline and distribution systems, and by end-users (including residential, commercial, industrial, electric power, and vehicle fuel).

Customer Choice: The right of customers to purchase energy from a supplier other than their traditional supplier or from more than one seller in the retail market.

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less natural gas plant liquids production.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.)

Exports: Natural gas deliveries out of the Continental United States (including Alaska) to foreign countries.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Season: Typically begins in October and runs through the end of March.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations, such as gas used in drilling operations, heaters, dehydrators, and field compressors.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marketed Production: Gross withdrawals less gas used for repressuring quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Natural Gas Plant Liquids (NGPL) Production: The extraction of gas plant liquids constituents such as ethane, propane, normal butane, isobutane, and natural gasoline, sometimes referred to as extraction loss. Usually reported in barrels or gallons, but may be reported in cubic feet for purposes of comparison with dry natural gas volumes.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Natural gas produced along with crude oil from oil wells. It contains either dissolved or associated gas or both.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of utilization. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Receipts: Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

Refill Season: Typically begins in April and lasts through the end of September.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A sub-surface storage facility that is a cavern hollowed out in either a salt “bed” or “dome” formation.

Shale Gas: Methane and other gases produced from wells that are open to shale or similar fine grained rocks. Shale gas is generated from organic matter present within the shale reservoir.

Storage Additions/Injections: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): (Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Therm: One hundred thousand (100,000) Btu.

Total Storage Field Capacity: The maximum volume of base and working gas that can be stored in an underground storage facility in accordance with its design, which comprises the physical characteristics of the reservoir, installed equipment, and operating procedures particular to the site.

Transmission (of natural gas): Gas physically transferred and delivered from a source or sources of supply to one or more delivery points.

Transported gas: Natural gas physically delivered to a building by a local utility, but not purchased from that utility. A separate transaction is made to purchase the volume of gas, and the utility is paid for the use of its pipeline to deliver the gas.

Unaccounted for (natural gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive “unaccounted for” volume means that supply exceeds disposition by that amount. A negative “unaccounted for” volume means that supply is less than disposition. See also “Balancing Item.”

Underground Gas Storage: The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Working Gas Capacity: The presently developed maximum capacity of gas in the reservoir that is in addition to the base gas.