

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 28, 2009**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 02/28/09 (MMCF)	Working Gas* Inventory 02/28/08 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 03/15/09 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,422	1,282	1,140	2,531
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	31,290	31,736	(446)	31,081
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	7,221	4,232	2,989	7,020
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,082	3,367	(285)	3,108
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,782	963	819	1,946
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,807	3,099	708	3,676
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	396	(3)	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,990	17,425	565	17,363
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	84	305	(221)	75
Lower Colorado River Authority	Hilbig	Bastrop	100	3,529	2,196	1,333	3,119
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	85,727	62,839	22,888	85,830
Devon Gas Services LP	Lone Camp	Palo Pinto	28	350	304	46	373
Pelican Transmission LLC	Clear Lake	Harris	900	38,595	39,074	(479)	41,709
Energy Transfer Fuel LP	Bryson	Jack	100	4,789	4,762	27	5,137
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	20,478	8,299	12,179	20,094
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,542	12,671	7,871	20,951
	Subtotals		5,811	242,961	193,830	49,131	245,286
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,796	1,377	419	1,708
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	817	465	352	861
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	900	2,113	(1,213)	1,446
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	624	1,186	(562)	556
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	1,574	1,886	(312)	1,384
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,369	4,353	16	3,179
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	5,306	5,029	277	4,325
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,513	1,200	313	1,659
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,135	6,833	302	6,745
Underground Services Markham, LP	Markham	Matagorda	500	13,961	10,930	3,031	11,259
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,360	2,847	1,513	3,936
Enterprise Products Operating LP	Wilson	Wharton	800	4,143	1,526	2,617	3,690
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	4,404	2,703	1,701	3,761
Underground Storage, LLC	Pierce Junction	Harris	350	1,269	896	373	1,262
Tres Palacios Storage LLC	Markham	Matagorda	2,500	8,071	-	8,071	8,983
	Subtotals		9,535	60,242	43,344	16,898	54,754
Source: RRC Form G-3	TOTALS		15,346	303,203	237,174	66,029	300,040

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.