

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
May 31, 2013**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 05/31/13 (MMCF)	Working Gas* 5/31/2012 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 6/15/2013 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,007	1,989	18	2,143
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,136	2,073	63	2,138
Houston Pipe Line Co.	Bammell	Harris	1,300	31,051	62,511	(31,460)	37,428
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	7,851	8,489	(638)	8,153
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,082	3,803	(721)	3,216
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,338	3,095	(757)	2,561
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,694	4,815	(1,121)	3,806
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	1,027	393	634	1,027
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,272	17,027	(1,755)	15,504
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,231	2,257	(26)	2,231
Lower Colorado River Authority	Hilbig	Bastrop	100	2,530	2,419	111	2,450
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	72,920	88,979	(16,059)	74,106
Devon Gas Services LP	Lone Camp	Palo Pinto	28	246	246	-	245
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	50,002	16,314	33,688	53,648
Energy Transfer Fuel LP	Bryson	Jack	100	5,904	4,750	1,154	5,603
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	21,029	21,111	(82)	20,786
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,202	23,337	(1,135)	22,128
		Subtotals	5,811	246,402	264,488	(18,086)	258,053

Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,113	1,793	(680)	1,134
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,459	1,311	148	1,522
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,967	7,525	(2,558)	5,528
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,042	1,074	(32)	1,076
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	10,097	11,043	(946)	10,178
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,113	4,568	(1,455)	3,172
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,305	13,816	(511)	13,802
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,730	1,640	90	1,768
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,857	6,658	199	6,905
Underground Services Markham, LP	Markham	Matagorda	1,100	20,539	20,657	(118)	20,728
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,513	3,516	(2,003)	1,282
Envoy Resources Inc	Wilson	Wharton	800	8,510	11,412	(2,902)	8,892
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,780	5,435	(655)	4,956
Underground Storage LLC	Pierce Junction	Harris	350	1,884	1,971	(87)	1,806
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,327	28,787	(10,460)	19,026
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	2,975	4,675	(1,700)	3,130
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,239	4,747	3,492	8,239
		Subtotals	10,735	110,450	130,628	(20,178)	113,144
Source: RRC Form G-3		TOTALS	16,546	356,852	395,116	(38,264)	371,197

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).