

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
September 30, 2009**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 09/30/09 (MMCF)	Working Gas* Inventory 09/30/08 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 10/15/09 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,372	1,881	491	2,475
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	56,362	33,072	23,290	56,127
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	9,705	6,585	3,120	10,628
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,574	4,022	(448)	3,657
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,655	3,395	260	3,655
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,435	4,672	763	5,435
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	394	(1)	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,735	22,276	(1,541)	20,904
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	181	(140)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,296	3,038	(742)	2,603
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	95,458	82,269	13,189	95,926
Devon Gas Services LP	Lone Camp	Palo Pinto	28	353	341	12	471
Pelican Transmission LLC	Clear Lake	Harris	900	86,026	20,905	65,121	88,666
Energy Transfer Fuel LP	Bryson	Jack	100	4,619	5,551	(932)	5,057
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	25,074	14,335	10,739	25,842
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	24,414	22,338	2,076	24,645
	Subtotals		5,811	341,392	226,135	115,257	347,405
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,955	1,590	365	2,061
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,319	670	649	1,307
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,354	5,356	(1,002)	4,558
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	820	860	(40)	859
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	3,619	1,975	1,644	2,896
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,499	5,179	320	5,675
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	10,683	10,743	(60)	11,946
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,894	523	1,371	1,891
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,950	6,566	384	6,730
Underground Services Markham, LP	Markham	Matagorda	500	28,308	17,830	10,478	28,147
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,281	3,722	559	4,610
Enterprise Products Operating LP	Wilson	Wharton	800	6,726	3,986	2,740	6,699
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,387	4,542	(155)	4,637
Underground Storage, LLC	Pierce Junction	Harris	350	2,632	1,470	1,162	2,409
Tres Palacios Storage LLC	Markham	Matagorda	2,500	19,954	-	19,954	21,283
	Subtotals		9,535	103,381	65,012	38,369	105,708
Source: RRC Form G-3	TOTALS		15,346	444,773	291,147	153,626	453,113

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.