RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS November 30, 2010

Productive or Depleted Reservoirs			Reported Max		Working Gas*	Change From	Preliminary Working Gas*
		7	Withdrawal	Working Gas*			
1 Toductive of Depleted N	esei voii s	4	Rate	Inventory 11/30/10	11/30/2009	One Year Ago	Inventory 12/15/10
Operator	Field	County Location	(MMCF/DAY)	(MMCF)	(MMCF)	(MMCF)	(MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,649	2,709	(60)	2,432
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800		800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	
Houston Pipe Line Co.	Bammell	Harris	1,300	61,929	61,615	314	60,501
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	12,154	11,297	857	10,189
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,057	3,836	221	3,927
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,279	3,289	(10)	3,092
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	
ATMOS Pipeline - Texas	New York City	Clay	120	5,315	5,584	(269)	5,101
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	- 1	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,795	21,167	(1,372)	19,154
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	41	2,367	2,408
Lower Colorado River Authority	Hilbig	Bastrop	100	2,965	3,179	(214)	3,002
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	95,582	94,178	1,404	95,582
Devon Gas Services LP	Lone Camp	Palo Pinto	28	438	265	173	419
Pelican Transmission LLC	Clear Lake	Harris	900	95,445	95,900	(455)	87,515
Energy Transfer Fuel LP	Bryson	Jack	100	5,040	5,325	(285)	5,026
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	26,899	26,354	`545 [°]	25,498
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	25,439	25,090	349	24,088
, ,	,	Subtotals	5,811	364,667	361,102	3,565	349,207
Salt Caverns		_					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,883	1,921	(38)	1,746
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,276	1,102	174	910
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	8,118	7,407	711	6,284
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0,110	7,407	711	0,204
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,031	815	216	1,032
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	6,842	3,713	3,129	6,192
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,325	5.710	(385)	5,255
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	14,091	12,677	1,414	12,066
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,870	1,885	(15)	1,900
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,727	6,924	(197)	6,646
Underground Services Markham, LP	Markham	Matagorda	1,100	13,353	28,756	(15,403)	9,665
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,509	4,733	(224)	3,975
Enterprise Products Operating LP	Wilson	Wharton	800	5,981	4,733 6,625	(644)	5,756
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,969	5,239	1,730	6,642
Underground Storage LLC	Pierce Junction	Harris	350	2,469	2,343	1,730	1,391
Tres Palacios Storage LLC	Markham	Matagorda	2,500	24,559	26,114		22,573
1163 Falacios Stolage LLO	IVIGI ATTAITT	Subtotals	10,135	105,003	115,964	(10,961)	92,033
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Source: RRC Form G-3		TOTALS	15,946	469,670	477,066	(7,396)	441,240

^{*} Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).