## RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS March 31, 2010

Productive or Depleted Reservoirs			Reported Max				Preliminary Working Gas*
		I	Withdrawal	Working Gas*	Working Gas*	Change From	
Operator	Field	County Location	Rate (MMCF/DAY)	Inventory 03/31/10 (MMCF)	Inventory 03/31/09 (MMCF)	One Year Ago (MMCF)	Inventory 04/15/10 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,048	2,577	(529)	2,293
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	_	-
Houston Pipe Line Co.	Bammell	Harris	1,300	20,914	31,471	(10,557)	24,366
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	5,301	7,248	(1,947)	6,749
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,210	3,095	(885)	2,211
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,258	2,002	(744)	1,744
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	2,807	3,666	(859)	2,855
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	13,491	17,672	(4,181)	19,440
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	43	(2)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,617	2,696	(79)	2,439
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	59,067	83,924	(24,857)	62,987
Devon Gas Services LP	Lone Camp	Palo Pinto	28	520	413	107	421
Pelican Transmission LLC	Clear Lake	Harris	900	73,338	50,123	23,215	75,568
Energy Transfer Fuel LP	Bryson	Jack	100	5,142	5,210	(68)	5,071
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	14,583	20,356	(5,773)	16,860
Katy Storage and Transportation LP	Pottsville	Hamilton	200	- 1	,	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	18,350	21,965	(3,615)	21,108
	raty rate a crorage	Subtotals	5,811	222,960	253,734	(30,774)	245,426
Salt Caverns		]					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,229	1,688	(459)	1,372
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	679	726	(47)	944
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,735	3,267	3,468	7,882
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	- ,002
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	690	674	16	664
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,441	2,687	(246)	2,408
ATMOS Pipeline - Texas	Bethel	Anderson	600	2,467	3,226	(759)	2,890
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	6,308	4,769	1,539	7,977
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,448	1,744	(296)	1,539
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,789	6,954	(165)	6,771
Underground Services Markham, LP	Markham	Matagorda	1,100	16,113	10,971	5,142	17,710
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,539	4,699	(2,160)	2,645
Enterprise Products Operating LP	Wilson	Wharton	800	3,163	4,925	(1,762)	3,571
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	3,042	3,852	(810)	4,037
Underground Storage, LLC	Pierce Junction	Harris	350	2,105	1,248	857	2,497
Tres Palacios Storage LLC	Markham	Matagorda	2,500	5,130	10,198	(5,068)	9,160
		Subtotals	10,135	60,878	61,628	(750)	72,067
Source: RRC Form G-3		TOTALS	15,946	283,838	315,362	(31,524)	317,493

<sup>\*</sup> Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)

Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.

Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.