RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS July 30, 2010

Productive or Depleted Reservoirs			Reported Max				Preliminary Working Gas*
]	Withdrawal	Working Gas*	Working Gas*	Change From	
Operator	Field	County Location	Rate (MMCF/DAY)	Inventory 07/30/10 (MMCF)	Inventory 07/30/09 (MMCF)	One Year Ago (MMCF)	Inventory 08/15/10 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,248	2,619	(371)	2,017
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	32,162	52,528	(20,366)	28,422
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,319	9,918	(1,599)	6,358
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,278	3,566	(288)	3,440
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,220	3,402	(182)	3,222
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,099	5,441	(1,342)	4,099
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,690	18,724	(1,034)	18,676
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	41	-	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,353	2,436	(83)	2,262
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	80,473	95,185	(14,712)	75,669
Devon Gas Services LP	Lone Camp	Palo Pinto	28	342	536	(194)	342
Pelican Transmission LLC	Clear Lake	Harris	900	93,481	73,914	19,567	91,276
Energy Transfer Fuel LP	Bryson	Jack	100	4,247	4,793	(546)	3,716
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	21,581	24,704	(3,123)	18,416
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,330	23,900	(1,570)	20,187
		Subtotals	5,811	297,137	322,980	(25,843)	279,416
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,686	1,715	(29)	1,155
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,016	1,331	(315)	820
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,292	4,320	2,972	6,988
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	896	858	38	919
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	1,528	3,130	(1,602)	1,664
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,308	4,597	(289)	3,712
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	11,193	10,368	825	8,254
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,778	1,854	(76)	1,778
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,589	6,837	(248)	6,760
Underground Services Markham, LP	Markham	Matagorda	1,100	8,891	26,516	(17,625)	6,367
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,197	3,927	270	3,730
Enterprise Products Operating LP	Wilson	Wharton	800	5,842	6,532	(690)	5,168
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,189	5,077	1,112	5,861
Underground Storage LLC	Pierce Junction	Harris	350	1,736	2,342	(606)	1,661
Tres Palacios Storage LLC	Markham	Matagorda	2,500	15,371	17,043	(1,672)	11,481
		Subtotals	10,135	78,512	96,447	(17,935)	66,318
Source: RRC Form G-3		TOTALS	15,946	375,649	419,427	(43,778)	345,734

^{*} Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).