

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
December 30, 2011**

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 12/30/11 (MMCF)	12/31/2010 (MMCF)	One Year Ago (MMCF)	Working Gas* 1/15/2012 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,903	2,197	(294)	1,816
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	62,846	54,735	8,111	62,938
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	9,777	7,528	2,249	9,401
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,116	3,743	373	4,141
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,285	2,775	510	3,349
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,008	4,914	94	4,998
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	18,031	18,523	(492)	18,026
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,402	2,408	(6)	2,402
Lower Colorado River Authority	Hilbig	Bastrop	100	2,479	3,274	(795)	2,625
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	93,457	93,028	429	91,663
Devon Gas Services LP	Lone Camp	Palo Pinto	28	352	482	(130)	335
Pelican Transmission LLC	Clear Lake	Harris	900	32,608	78,034	(45,426)	26,686
Energy Transfer Fuel LP	Bryson	Jack	100	5,793	4,763	1,030	4,811
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	20,439	19,472	967	19,734
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,480	21,763	1,717	22,446
		Subtotals	5,811	287,249	318,912	(31,663)	276,644
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,566	1,848	(282)	1,609
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,269	397	872	1,397
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,815	4,442	3,373	7,189
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	657	1,058	(401)	741
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	9,578	7,288	2,290	10,470
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,402	5,093	(691)	4,623
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	18,340	11,589	6,751	17,492
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,804	1,900	(96)	1,804
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,333	6,787	(454)	6,541
Underground Services Markham, LP	Markham	Matagorda	1,100	19,482	8,892	10,590	20,234
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,513	4,413	100	4,669
Enterprise Products Operating LP	Wilson	Wharton	800	11,195	5,590	5,605	11,131
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,983	5,423	1,560	6,870
Underground Storage LLC	Pierce Junction	Harris	350	1,500	2,097	(597)	1,692
Tres Palacios Storage LLC	Markham	Matagorda	2,500	28,564	19,997	8,567	29,198
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	4,068	6,288	(2,220)	3,819
		Subtotals	10,435	128,069	93,102	34,967	129,479
Source: RRC Form G-3		TOTALS	16,246	415,318	412,014	3,304	406,123

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).