## RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS December 30, 2010

December 30, 20		Reported Max		Working Gas* 12/31/2009	Change From One Year Ago	Preliminary Working Gas* 1/15/2011	
Productive or Depleted R	]	Withdrawal Rate	Working Gas*				
Floudctive of Depleted Neservoirs							
Operator	Field	County Location	(MMCF/DAY)	Inventory 12/31/10 (MMCF)	(MMCF)	(MMCF)	(MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,197	2,085	112	1,973
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	
Houston Pipe Line Co.	Bammell	Harris	1,300	54,735	46,234	8,501	48,733
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	7,528	8,916	(1,388)	5,97
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,743	3,111	632	3,41
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,775	2,025	750	2,350
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	
ATMOS Pipeline - Texas	New York City	Clay	120	4,914	4,478	436	4,536
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	18,523	19,013	(490)	17,145
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	41	2,367	2,408
Lower Colorado River Authority	Hilbig	Bastrop	100	3,274	2,830	444	3,097
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	93,028	84,414	8,614	88,47
Devon Gas Services LP	Lone Camp	Palo Pinto	28	482	540	(58)	50
Pelican Transmission LLC	Clear Lake	Harris	900	78,034	93,909	(15,875)	73,37
Energy Transfer Fuel LP	Bryson	Jack	100	4,763	5,298	(535)	4,346
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	19,472	22,282	(2,810)	16,648
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-,-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,763	22,226	(463)	17,87
		Subtotals	5,811	318,912	318,675	237	292,118
Salt Caverns		]					
Oncell TV Can Storage LD	Calada (Laan Vatas)	Cainas	500	1 4 040 [	1,075	773	4.400
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines		1,848	,		1,186
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	397	874	(477)	511
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,442	7,332	(2,890)	3,503
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	4.050	-	- 004	4.05
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,058	727	331	1,058
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	7,288	2,957	4,331	6,92
ATMOS Pipeline - Texas	Bethel "	Anderson	600	5,093	4,944	149	3,91
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	11,589	9,489	2,100	9,74
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,900	1,556	344	1,88
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,787	6,664	123	6,79
Underground Services Markham, LP	Markham	Matagorda	1,100	8,892	22,110	(13,218)	4,992
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,413	4,432	(19)	4,763
Enterprise Products Operating LP	Wilson	Wharton	800	5,590	4,685	905	4,392
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,423	3,693	1,730	4,320
Underground Storage LLC	Pierce Junction	Harris	350	2,097	2,108	(11)	1,258
Tres Palacios Storage LLC	Markham	Matagorda	2,500	19,997	19,200	797	16,863
		Subtotals	10,135	86,814	91,846	(5,032)	72,126
Source: RRC Form G-3		TOTALS	15,946	405,726	410,521	(4,795)	364,244

<sup>\*</sup> Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).