RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS August 30, 2010

August 30, 2010							
		_	Reported Max				Preliminary
Productive or Depleted Reservoirs			Withdrawal	Working Gas*	Working Gas*	Change From	Working Gas*
			Rate	Inventory 08/30/10	8/30/2009	One Year Ago	Inventory 09/15/10
Operator	Field	County Location	(MMCF/DAY)	(MMCF)	(MMCF)	(MMCF)	(MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,861	2,533	(672)	1,774
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	26,035	53,153	(27,118)	31,061
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	4,632	9,320	(4,688)	6,352
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,553	3,565	(12)	3,562
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,283	3,471	(188)	3,295
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-		-
ATMOS Pipeline - Texas	New York City	Clay	120	4,281	5,425	(1,144)	4,764
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	16,528	19,443	(2,915)	19,465
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	41	-	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,292	2,090	202	2,231
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	80,275	94,331	(14,056)	85,392
Devon Gas Services LP	Lone Camp	Palo Pinto	28	363	603	(240)	424
Pelican Transmission LLC	Clear Lake	Harris	900	88,506	80,193	8,313	90,502
Energy Transfer Fuel LP	Bryson	Jack	100	3,761	4,246	(485)	3,904
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	15,887	23,046	(7,159)	16,567
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	19,869	23,898	(4,029)	21,630
		Subtotals	5,811	272,440	326,631	(54,191)	292,237
Salt Caverns		7	•	•	•	, , ,	,
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Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	972	1,704	(732)	1,422
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	728	1,300	(572)	627
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,710	4,340	3,370	8,114
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	- 1,710	1,010		-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	968	835	133	1,028
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,165	3,063	(898)	2,825
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,708	4,974	(1,266)	4,328
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	6,804	8,655	(1,851)	6,826
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,778	1,907	(129)	1,778
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,649	6,938	(289)	6,686
Underground Services Markham, LP	Markham	Matagorda	1,100	6,015	27,014	(20,999)	8,094
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,920	3,610	310	3,688
Enterprise Products Operating LP	Wilson	Wharton	800	4,789	6,685	(1,896)	5,063
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,447	4,346	1,101	5,539
Underground Storage LLC	Pierce Junction	Harris	350	1,997	2,546	(549)	1,761
Tres Palacios Storage LLC	Markham	Matagorda	2,500	10,375	18,497	(8,122)	13,083
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		Subtotals	10,135	64,025	96,414	(32,389)	70,862
Source: RRC Form G-3		TOTALS	15,946	336,465	423,045	(86,580)	363,099

^{*} Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).