



*Independent Statistics & Analysis*  
U.S. Energy Information  
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# Natural Gas Monthly

October 2014



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## Preface

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The *Natural Gas Monthly (NGM)* highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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## Highlights

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This issue of the *Natural Gas Monthly (NGM)* contains state and national-level estimates of natural gas volume and price data through August 2014.

Recent analyses of the natural gas industry are available on the [EIA Web Site](#) by clicking the “[Natural Gas](#)” link under the “Sources & Uses” tab. The two reports listed under “Regular Weekly Releases” along the right side of the natural gas page are updated regularly. These reports are:

- [Weekly Natural Gas Storage Report](#) -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Storage Report," and the estimation methodology.
- [Natural Gas Weekly Update](#) -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the “Natural Gas” section of EIA’s web site.

### Revisions to Prior Data

This issue of the *NGM* contains a substantial number of revisions to 2012 and 2013 data, benchmarking to the data published in the [Natural Gas Annual 2013](#).

## Abbreviations

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### Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association
Bcf	Billion cubic feet
DOE	U.S. Department of Energy
EIA	Energy Information Administration, U.S. Department of Energy
FERC	Federal Energy Regulatory Commission
GOM	Gulf of Mexico
LNG	Liquefied natural gas
Mcf	Thousand cubic feet
NGPL	Natural gas plant liquid
MMcf	Million cubic feet
Tcf	Trillion cubic feet



Table 1. Summary of natural gas supply and disposition in the United States, 2009-2014

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2009 Total</b>	<b>26,057</b>	<b>21,648</b>	<b>1,024</b>	<b>20,624</b>	<b>65</b>	<b>2,679</b>	<b>-355</b>	<b>-103</b>	<b>22,910</b>
<b>2010 Total</b>	<b>26,816</b>	<b>22,382</b>	<b>1,066</b>	<b>21,316</b>	<b>65</b>	<b>2,604</b>	<b>-13</b>	<b>115</b>	<b>24,087</b>
<b>2011 Total</b>	<b>28,479</b>	<b>24,036</b>	<b>1,134</b>	<b>22,902</b>	<b>60</b>	<b>1,963</b>	<b>-354</b>	<b>-94</b>	<b>24,477</b>
<b>2012</b>									
January	2,571	R2,153	106	R2,046	5	151	553	R1	R2,756
February	2,360	R1,974	98	R1,877	5	140	467	R12	R2,501
March	2,524	R2,119	105	R2,014	5	124	-38	R22	R2,128
April	2,417	R2,045	101	R1,943	5	120	-141	R25	1,953
May	2,491	R2,121	105	R2,016	5	126	-288	R15	1,874
June	2,377	R2,040	101	R1,939	5	135	-236	R26	R1,868
July	2,465	R2,162	107	R2,055	5	163	-137	R-16	R2,070
August	2,374	R2,152	106	R2,045	5	142	-169	R-14	R2,009
September	2,410	R2,094	104	R1,991	5	121	-295	R-15	R1,807
October	2,557	R2,169	107	R2,062	5	113	-246	R-34	1,901
November	2,471	R2,102	104	R1,998	5	92	129	R-56	2,168
December	2,524	R2,153	106	R2,046	5	94	392	R-33	R2,504
<b>Total</b>	<b>29,542</b>	<b>R25,283</b>	<b>1,250</b>	<b>R24,033</b>	<b>61</b>	<b>1,519</b>	<b>-9</b>	<b>R-66</b>	<b>R25,538</b>
<b>2013</b>									
January	R2,552	R2,142	R113	R2,029	R5	124	R732	R-11	R2,878
February	R2,308	R1,944	R103	R1,842	R4	104	R613	2	R2,565
March	R2,543	R2,145	R113	R2,031	R5	100	R387	R-3	R2,519
April	R2,477	R2,094	R111	R1,984	R4	95	R-141	R23	R1,964
May	R2,530	2,166	R114	R2,052	5	92	R-426	R29	R1,751
June	R2,418	R2,087	R110	R1,977	R4	103	R-379	R35	R1,740
July	R2,559	R2,212	R117	R2,096	R5	108	R-281	R-5	R1,922
August	R2,540	R2,208	117	R2,092	5	106	R-278	R2	R1,926
September	R2,453	R2,129	R112	R2,016	5	121	R-361	R-15	R1,766
October	R2,557	R2,211	R117	R2,095	R5	98	R-261	-69	R1,867
November	R2,512	R2,173	R115	R2,058	5	105	R216	R-67	R2,316
December	R2,556	R2,179	R115	R2,064	5	156	R725	R-34	2,915
<b>Total</b>	<b>R30,005</b>	<b>R25,691</b>	<b>R1,357</b>	<b>R24,334</b>	<b>R55</b>	<b>1,311</b>	<b>R546</b>	<b>R-115</b>	<b>R26,131</b>
<b>2014</b>									
January	RE2,644	RE2,218	118	RE2,100	5	161	971	R3	R3,239
February	RE2,374	RE1,997	108	RE1,889	6	107	728	R44	R2,773
March	RE2,661	RE2,241	125	RE2,115	4	85	354	R24	R2,581
April	RE2,581	RE2,185	126	RE2,059	5	79	-217	R47	R1,973
May	RE2,671	RE2,284	129	RE2,155	5	R93	-478	R52	R1,827
June	RE2,601	RE2,225	130	RE2,095	5	82	-462	R50	R1,769
July	RE2,634	RE2,308	136	RE2,172	5	74	-400	R52	R1,903
August	E2,657	E2,335	137	E2,198	3	91	-373	36	1,956
<b>2014 8-Month YTD</b>	<b>E20,823</b>	<b>E17,792</b>	<b>1,008</b>	<b>E16,784</b>	<b>37</b>	<b>770</b>	<b>123</b>	<b>308</b>	<b>18,021</b>
<b>2013 8-Month YTD</b>	<b>19,926</b>	<b>16,999</b>	<b>898</b>	<b>16,101</b>	<b>36</b>	<b>831</b>	<b>227</b>	<b>71</b>	<b>17,267</b>
<b>2012 8-Month YTD</b>	<b>19,580</b>	<b>16,766</b>	<b>829</b>	<b>15,937</b>	<b>41</b>	<b>1,100</b>	<b>11</b>	<b>71</b>	<b>17,158</b>

<sup>a</sup> Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

<sup>b</sup> Equal to marketed production minus NGPL production.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2009 through 2013 include underground storage and liquefied natural gas storage. Data for January 2014 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2009 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 54 for 2013; 57 for 2012; 37 for 2011; -9 for 2010; and -14 for 2009. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

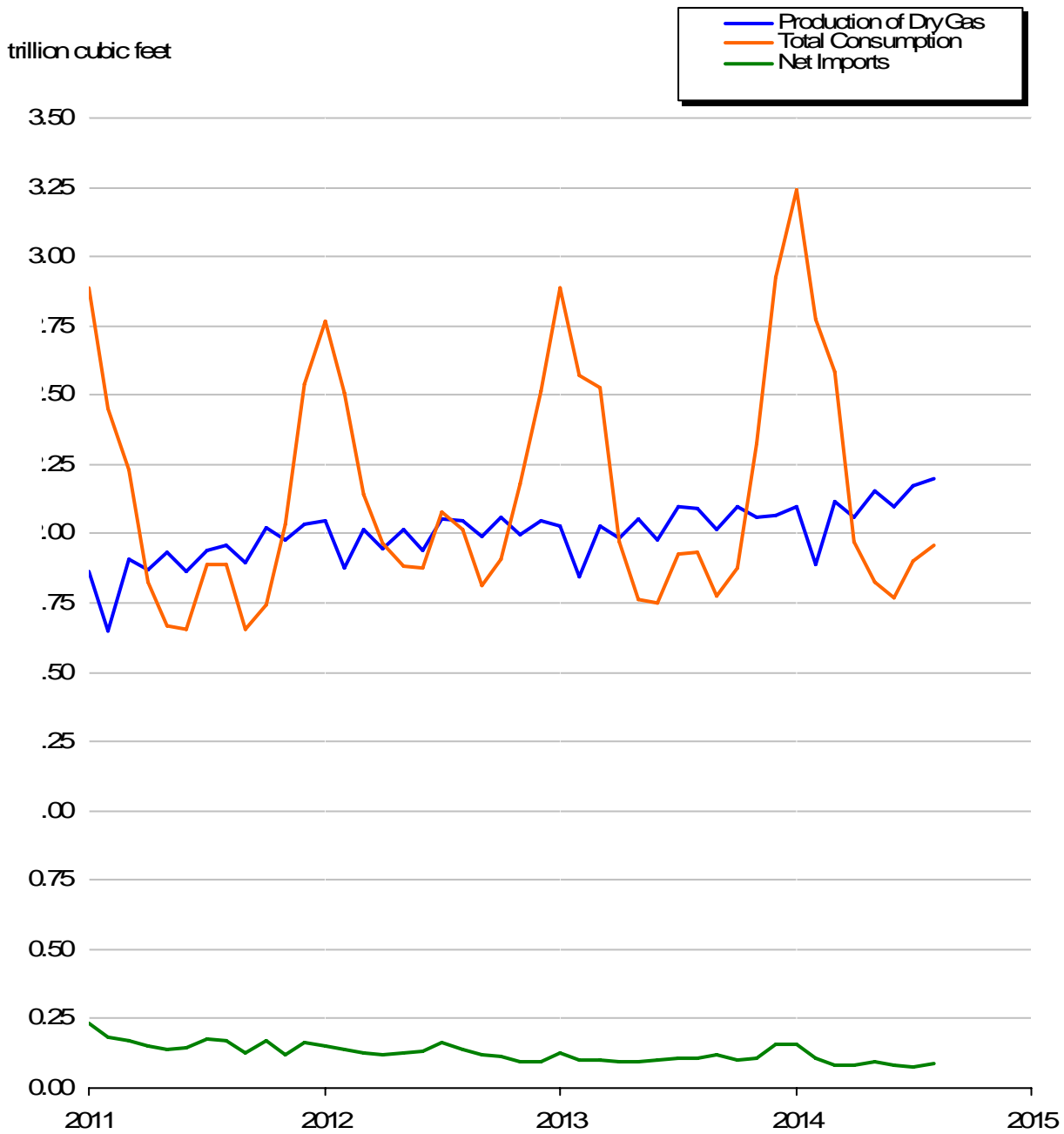
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2009 through 2012 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2009-2013: Energy Information Administration (EIA), *Natural Gas Annual 2013*. January 2014 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191M, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, consumption, and net imports of natural gas in the United States, 2011-2014



Source: Table 1.

Table 2. Natural gas consumption in the United States, 2009-2014

(billion cubic feet, or as indicated)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption	Heating Value <sup>c</sup> (Btu per cubic foot)
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total		
<b>2009 Total</b>	<b>1,275</b>	<b>670</b>	<b>4,779</b>	<b>3,119</b>	<b>6,167</b>	<b>6,873</b>	<b>27</b>	<b>20,965</b>	<b>22,910</b>	<b>1,025</b>
<b>2010 Total</b>	<b>1,286</b>	<b>674</b>	<b>4,782</b>	<b>3,103</b>	<b>6,826</b>	<b>7,387</b>	<b>29</b>	<b>22,127</b>	<b>24,087</b>	<b>1,023</b>
<b>2011 Total</b>	<b>1,323</b>	<b>688</b>	<b>4,714</b>	<b>3,155</b>	<b>6,994</b>	<b>7,574</b>	<b>30</b>	<b>22,467</b>	<b>24,477</b>	<b>1,022</b>
<b>2012</b>										
January	<sup>R</sup> 119	<sup>R</sup> 80	794	446	666	649	3	2,557	<sup>R</sup> 2,756	NA
February	<sup>R</sup> 109	72	662	387	623	645	2	2,319	<sup>R</sup> 2,501	NA
March	<sup>R</sup> 117	<sup>R</sup> 61	403	262	<sup>R</sup> 609	674	3	1,950	<sup>R</sup> 2,128	NA
April	<sup>R</sup> 113	<sup>R</sup> 56	279	209	<sup>R</sup> 580	714	2	1,784	1,953	NA
May	<sup>R</sup> 117	53	163	149	576	812	3	<sup>R</sup> 1,704	1,874	NA
June	<sup>R</sup> 113	53	123	131	566	880	2	<sup>R</sup> 1,703	<sup>R</sup> 1,868	NA
July	<sup>R</sup> 119	59	108	<sup>R</sup> 124	575	1,082	3	1,891	<sup>R</sup> 2,070	NA
August	<sup>R</sup> 119	57	106	133	587	1,004	3	1,833	<sup>R</sup> 2,009	NA
September	<sup>R</sup> 116	51	119	142	575	803	2	1,640	<sup>R</sup> 1,807	NA
October	<sup>R</sup> 120	<sup>R</sup> 54	240	213	603	669	3	1,727	1,901	NA
November	<sup>R</sup> 116	62	482	308	617	580	2	<sup>R</sup> 1,990	2,168	NA
December	119	<sup>R</sup> 72	670	391	<sup>R</sup> 650	600	3	2,313	<sup>R</sup> 2,504	NA
<b>Total</b>	<b>1,396</b>	<b><sup>R</sup>731</b>	<b><sup>R</sup>4,150</b>	<b>2,895</b>	<b><sup>R</sup>7,226</b>	<b>9,111</b>	<b>30</b>	<b><sup>R</sup>23,411</b>	<b><sup>R</sup>25,538</b>	<b>1,024</b>
<b>2013</b>										
January	<sup>R</sup> 123	<sup>R</sup> 96	<sup>R</sup> 876	<sup>R</sup> 477	<sup>R</sup> 675	629	3	<sup>R</sup> 2,659	<sup>R</sup> 2,878	1,026
February	<sup>R</sup> 112	<sup>R</sup> 86	<sup>R</sup> 752	<sup>R</sup> 426	<sup>R</sup> 621	565	3	<sup>R</sup> 2,367	<sup>R</sup> 2,565	1,026
March	<sup>R</sup> 123	<sup>R</sup> 84	<sup>R</sup> 664	<sup>R</sup> 391	<sup>R</sup> 653	601	3	<sup>R</sup> 2,313	<sup>R</sup> 2,519	1,026
April	<sup>R</sup> 120	<sup>R</sup> 64	<sup>R</sup> 368	<sup>R</sup> 248	<sup>R</sup> 600	561	3	<sup>R</sup> 1,780	<sup>R</sup> 1,964	1,026
May	<sup>R</sup> 124	<sup>R</sup> 57	194	168	<sup>R</sup> 592	613	3	<sup>R</sup> 1,570	<sup>R</sup> 1,751	1,027
June	<sup>R</sup> 120	<sup>R</sup> 57	<sup>R</sup> 128	136	<sup>R</sup> 563	734	3	<sup>R</sup> 1,564	<sup>R</sup> 1,740	1,027
July	<sup>R</sup> 127	<sup>R</sup> 63	<sup>R</sup> 112	<sup>R</sup> 135	<sup>R</sup> 577	906	3	<sup>R</sup> 1,732	<sup>R</sup> 1,922	1,027
August	<sup>R</sup> 127	<sup>R</sup> 63	<sup>R</sup> 108	137	<sup>R</sup> 591	898	3	<sup>R</sup> 1,737	<sup>R</sup> 1,926	1,027
September	<sup>R</sup> 122	<sup>R</sup> 57	<sup>R</sup> 118	<sup>R</sup> 141	<sup>R</sup> 574	749	3	<sup>R</sup> 1,586	<sup>R</sup> 1,766	1,027
October	<sup>R</sup> 127	<sup>R</sup> 61	<sup>R</sup> 223	<sup>R</sup> 206	<sup>R</sup> 611	636	3	<sup>R</sup> 1,679	<sup>R</sup> 1,867	1,027
November	<sup>R</sup> 125	<sup>R</sup> 77	<sup>R</sup> 519	<sup>R</sup> 343	<sup>R</sup> 651	598	3	<sup>R</sup> 2,115	<sup>R</sup> 2,316	1,028
December	<sup>R</sup> 125	<sup>R</sup> 97	<sup>R</sup> 851	<sup>R</sup> 471	<sup>R</sup> 706	662	3	<sup>R</sup> 2,692	2,915	1,028
<b>Total</b>	<b><sup>R</sup>1,475</b>	<b><sup>R</sup>862</b>	<b><sup>R</sup>4,914</b>	<b><sup>R</sup>3,279</b>	<b><sup>R</sup>7,414</b>	<b>8,153</b>	<b><sup>R</sup>34</b>	<b><sup>R</sup>23,794</b>	<b><sup>R</sup>26,131</b>	<b>1,027</b>
<b>2014</b>										
January	<sup>R</sup> 136	<sup>RE</sup> 106	<sup>R</sup> 1,039	<sup>R</sup> 571	<sup>R</sup> 723	662	<sup>E</sup> 3	<sup>R</sup> 2,997	<sup>R</sup> 3,239	1,029
February	<sup>R</sup> 123	<sup>RE</sup> 91	<sup>R</sup> 852	<sup>R</sup> 487	<sup>R</sup> 663	554	<sup>E</sup> 3	<sup>R</sup> 2,559	<sup>R</sup> 2,773	1,028
March	<sup>R</sup> 138	<sup>RE</sup> 85	<sup>R</sup> 699	<sup>R</sup> 417	<sup>R</sup> 683	557	<sup>E</sup> 3	<sup>R</sup> 2,359	<sup>R</sup> 2,581	1,029
April	<sup>R</sup> 134	<sup>RE</sup> 65	349	<sup>R</sup> 246	<sup>R</sup> 628	549	<sup>E</sup> 3	<sup>R</sup> 1,774	<sup>R</sup> 1,973	1,029
May	<sup>R</sup> 140	<sup>RE</sup> 60	196	173	607	647	<sup>E</sup> 3	<sup>R</sup> 1,626	<sup>R</sup> 1,827	1,030
June	<sup>R</sup> 137	<sup>RE</sup> 58	125	140	<sup>R</sup> 587	719	<sup>E</sup> 3	<sup>R</sup> 1,574	<sup>R</sup> 1,769	1,030
July	<sup>R</sup> 142	<sup>RE</sup> 63	<sup>R</sup> 113	<sup>R</sup> 136	<sup>R</sup> 607	840	<sup>E</sup> 3	<sup>R</sup> 1,699	<sup>R</sup> 1,903	1,032
August	144	<sup>E</sup> 64	105	135	610	895	<sup>E</sup> 3	1,748	1,956	1,033
<b>2014 8-Month YTD</b>	<b>1,094</b>	<b><sup>E</sup>592</b>	<b>3,479</b>	<b>2,306</b>	<b>5,107</b>	<b>5,422</b>	<b><sup>E</sup>22</b>	<b>16,336</b>	<b>18,021</b>	<b>1,030</b>
<b>2013 8-Month YTD</b>	<b>976</b>	<b>569</b>	<b>3,202</b>	<b>2,117</b>	<b>4,872</b>	<b>5,508</b>	<b>22</b>	<b>15,721</b>	<b>17,267</b>	<b>1,026</b>
<b>2012 8-Month YTD</b>	<b>926</b>	<b>491</b>	<b>2,638</b>	<b>1,842</b>	<b>4,782</b>	<b>6,460</b>	<b>20</b>	<b>15,741</b>	<b>17,158</b>	<b>NA</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Beginning in 2009, pipeline and distribution use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

<sup>c</sup> Heating value is the average number of British thermal units per cubic foot of natural gas as reported on EIA-857 and EIA-176. See Appendix A, Explanatory Note 11, for further information.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

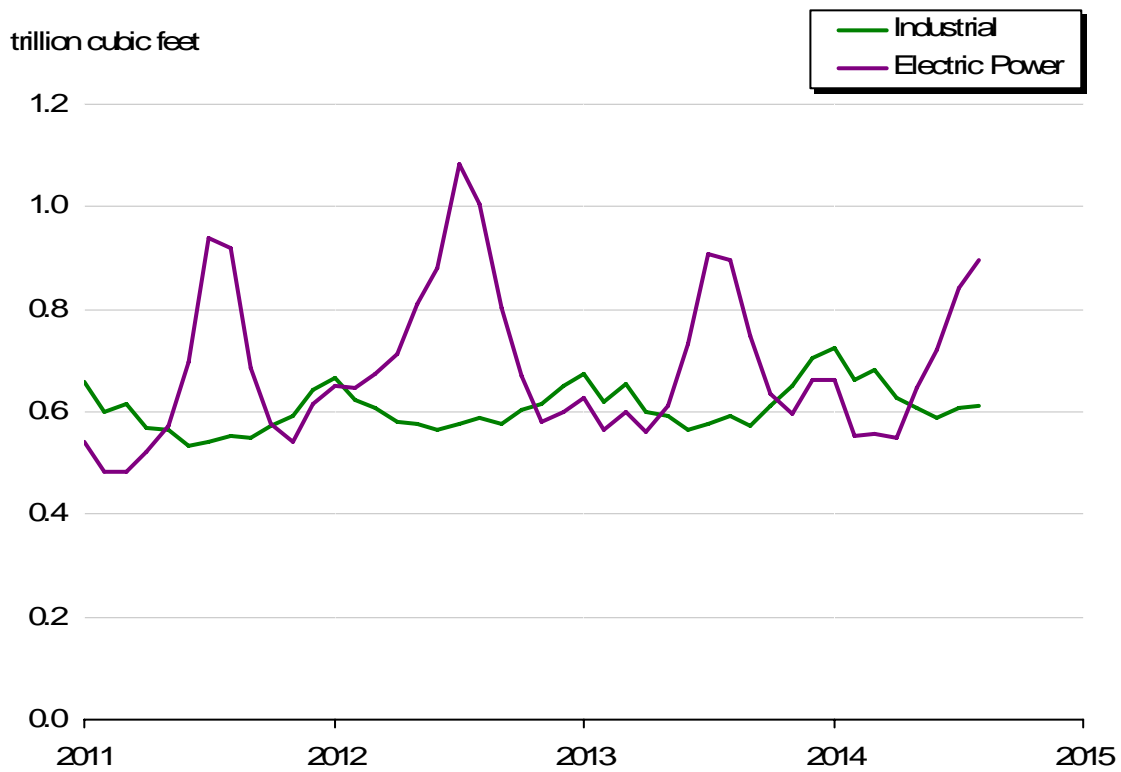
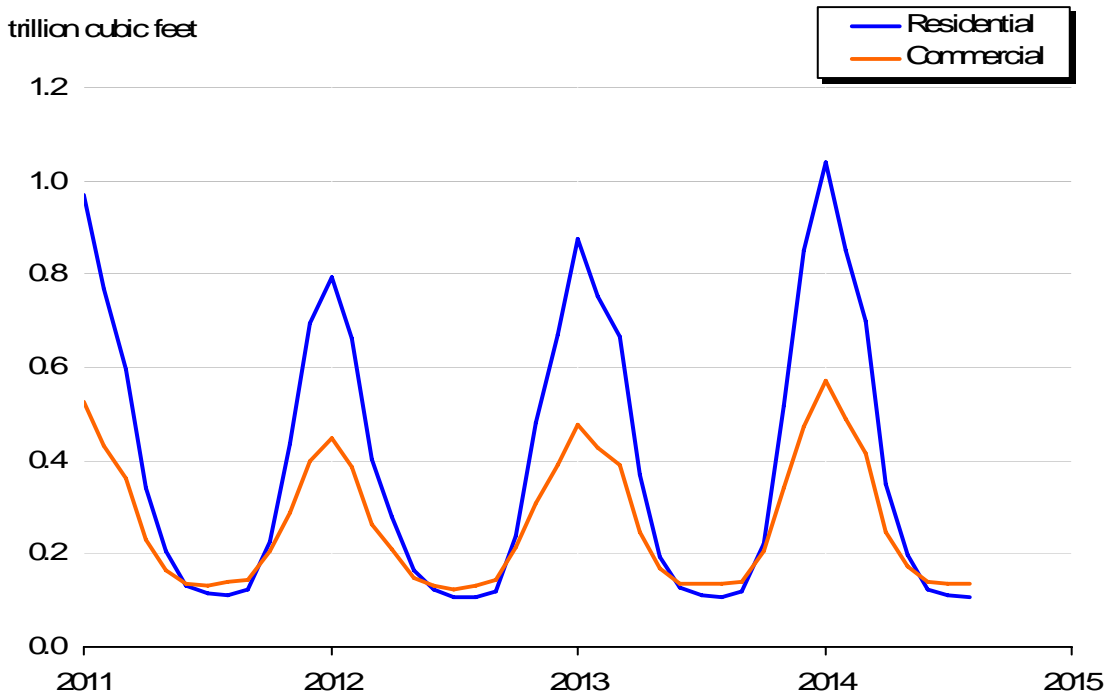
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2009 through 2012 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2009-2013: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; EIA computations; and Natural Gas Annual 2013. January 2014 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural gas deliveries to consumers in the United States, 2011-2014



Source: Table 2.

Table 3. Selected national average natural gas prices, 2009-2014

(dollars per thousand cubic feet, except where noted)

Year and Month	NGPL Composite Spot Price <sup>a</sup>	Natural Gas Spot Price <sup>b</sup>	Citygate Price	Delivered to Consumers						
				Residential		Commercial		Industrial		Electric Power Price <sup>d</sup>
				Price	% of Total <sup>c</sup>	Price	% of Total <sup>c</sup>	Price	% of Total <sup>c</sup>	
<b>2009 Annual Average</b>	<b>8.99</b>	<b>3.94</b>	<b>6.48</b>	<b>12.14</b>	<b>97.4</b>	<b>10.06</b>	<b>77.8</b>	<b>5.33</b>	<b>18.8</b>	<b>4.93</b>
<b>2010 Annual Average</b>	<b>11.83</b>	<b>4.37</b>	<b>6.18</b>	<b>11.39</b>	<b>97.4</b>	<b>9.47</b>	<b>77.5</b>	<b>5.49</b>	<b>18.0</b>	<b>5.27</b>
<b>2011 Annual Average</b>	<b>15.12</b>	<b>4.00</b>	<b>5.63</b>	<b>11.03</b>	<b>96.2</b>	<b>8.91</b>	<b>67.3</b>	<b>5.13</b>	<b>16.3</b>	<b>4.89</b>
<b>2012</b>										
January	13.82	2.67	4.85	R9.62	R96.3	R8.04	71.5	R4.58	R16.1	3.82
February	12.47	2.51	4.73	R9.47	R96.2	R7.76	70.1	4.19	16.2	3.46
March	13.13	2.17	4.84	R10.41	R96.2	8.16	R68.1	3.71	R16.0	3.09
April	12.72	1.95	4.19	R10.94	R95.5	R8.04	R62.8	3.21	15.5	2.81
May	10.83	2.43	4.30	R12.61	R95.4	R8.14	59.2	3.02	R15.6	3.05
June	8.70	2.46	4.63	R14.18	R95.5	R8.44	R59.1	3.34	R15.6	3.21
July	9.66	2.95	4.88	R15.13	R95.5	R8.52	R57.9	3.60	R16.1	3.54
August	10.18	2.84	5.13	R15.82	R94.9	R8.71	R55.9	3.83	R16.6	3.61
September	10.04	2.85	4.76	R14.72	R95.0	R8.35	R56.4	3.56	R16.5	3.54
October	10.35	3.32	4.65	R11.68	R95.1	R8.07	R59.9	R3.94	16.3	4.00
November	10.16	3.54	4.79	R9.99	R95.3	R7.99	R65.3	4.46	R16.9	4.43
December	9.73	3.34	4.79	R9.80	R95.7	R8.18	R67.6	R4.73	R17.0	4.35
<b>Annual Average</b>	<b>10.98</b>	<b>2.75</b>	<b>4.73</b>	<b>R10.65</b>	<b>R95.8</b>	<b>8.10</b>	<b>65.2</b>	<b>R3.88</b>	<b>16.2</b>	<b>3.54</b>
<b>2013</b>										
January	9.84	3.33	4.52	R9.15	R95.9	R7.75	R70.5	4.58	R17.0	4.56
February	9.91	3.33	4.56	9.24	95.6	R7.79	R70.0	4.54	R17.0	4.59
March	9.57	3.81	4.75	R9.36	R95.4	R7.78	R69.1	R4.59	R16.8	4.50
April	9.64	4.17	5.16	R10.43	R95.0	R8.15	R66.5	R4.95	16.9	4.84
May	9.48	4.04	R5.55	12.61	R95.1	R8.71	R62.9	R5.00	R16.2	4.79
June	9.06	3.83	5.74	R15.02	R94.8	R9.07	R58.7	R4.90	R16.0	4.56
July	9.56	3.62	5.51	R16.30	94.8	R9.03	R57.0	R4.47	R15.8	4.34
August	10.21	3.43	R5.24	R16.43	R94.7	R9.04	R56.5	R4.31	R15.9	4.03
September	10.26	3.62	R5.21	15.69	R94.8	8.80	R56.9	R4.36	R16.3	4.19
October	10.41	3.68	R4.88	R12.38	R95.0	R8.28	R60.8	R4.37	R16.6	4.26
November	10.42	3.64	R4.78	R10.05	R95.4	R7.94	R66.0	R4.62	R16.9	4.36
December	10.76	4.24	4.91	9.15	95.7	7.86	69.8	4.98	17.4	5.11
<b>Annual Average</b>	<b>9.94</b>	<b>3.73</b>	<b>4.88</b>	<b>R10.32</b>	<b>R95.4</b>	<b>R8.08</b>	<b>R66.1</b>	<b>R4.64</b>	<b>R16.6</b>	<b>4.49</b>
<b>2014</b>										
January	11.61	4.71	R5.59	R9.27	R95.6	R8.10	71.1	R5.63	16.5	7.46
February	11.94	6.00	6.31	R9.77	95.0	R8.68	R71.0	R6.57	17.0	7.78
March	10.03	4.90	R6.57	R10.72	95.1	R9.41	69.5	R6.35	16.9	6.28
April	10.26	4.66	5.63	11.85	R94.9	R9.49	65.5	R5.76	16.0	5.25
May	10.02	4.58	R5.86	R13.71	R95.0	R9.65	R60.8	R5.65	R15.9	5.08
June	10.17	4.59	R5.96	R16.08	R95.1	R9.80	R58.6	R5.38	15.8	4.98
July	9.94	4.05	R5.95	R17.19	R94.3	R9.91	R56.5	R5.34	R15.8	4.57
August	9.69	3.91	5.30	17.39	95.3	9.65	55.7	4.88	15.6	4.25
<b>2014 8-Month YTD</b>	<b>10.41</b>	<b>4.66</b>	<b>5.98</b>	<b>10.98</b>	<b>95.2</b>	<b>9.00</b>	<b>66.8</b>	<b>5.73</b>	<b>16.2</b>	<b>5.56</b>
<b>2013 8-Month YTD</b>	<b>9.66</b>	<b>3.70</b>	<b>4.87</b>	<b>10.33</b>	<b>95.4</b>	<b>8.11</b>	<b>66.5</b>	<b>4.66</b>	<b>16.5</b>	<b>4.49</b>
<b>2012 8-Month YTD</b>	<b>11.45</b>	<b>2.50</b>	<b>4.71</b>	<b>10.69</b>	<b>96.0</b>	<b>8.09</b>	<b>65.9</b>	<b>3.71</b>	<b>16.0</b>	<b>3.34</b>

<sup>a</sup> The natural gas plant liquid (NGPL) composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas plant liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, for full discussion.

<sup>b</sup> The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, for full discussion.

<sup>c</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 24 for state data.

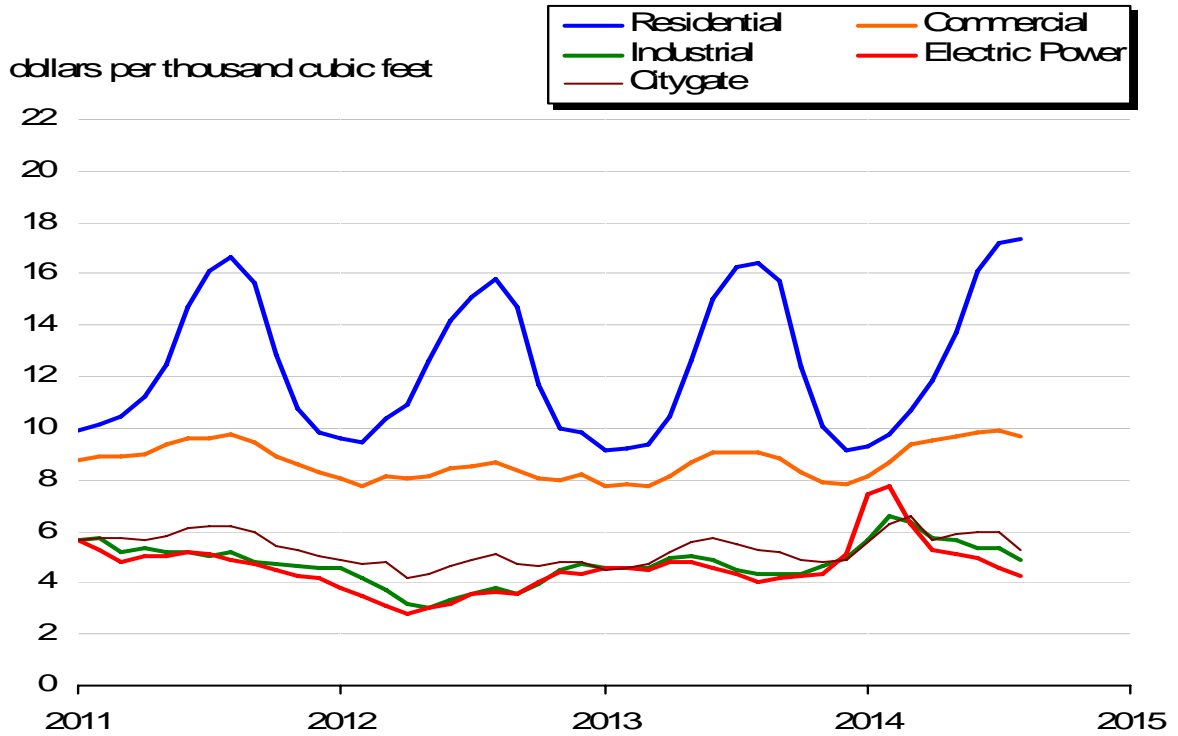
<sup>d</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

<sup>R</sup> Revised data.

**Notes:** Prices are in nominal dollars. Data for 2009 through 2012 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

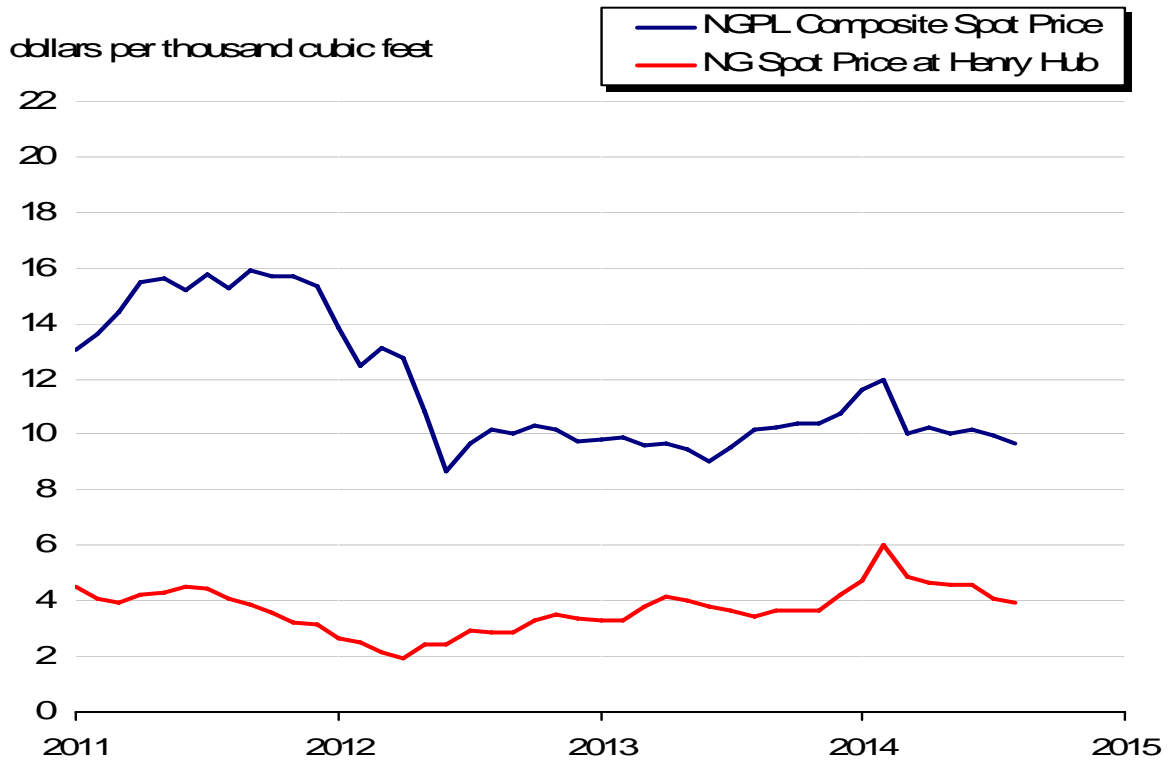
**Sources:** 2009-2013: Energy Information Administration (EIA), *Natural Gas Annual 2013*. January 2014 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-923, "Power Plant Operations Report"; Form EIA-816; Bloomberg; Thompson Reuters; and EIA estimates.

Figure 3. Average citygate and consumer prices of natural gas in the United States, 2011-2014



Note: Prices are in nominal dollars.  
Source: Table 3.

Figure 4. Spot prices of natural gas and natural gas plant liquids in the United States, 2011-2014



Note: Prices are in nominal dollars.  
Source: Table 3.

**Table 4. U.S. natural gas imports, 2012-2014**

(volumes in million cubic feet; prices in dollars per thousand cubic feet)

	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup>	1,752,474	1,857,776	2,018,535	204,850	194,825	191,847	<sup>R</sup> 203,771	197,573
Mexico	1,013	465	242	124	121	127	128	114
<b>Total Pipeline Imports</b>	<b>1,753,487</b>	<b>1,858,241</b>	<b>2,018,778</b>	<b>204,973</b>	<b>194,945</b>	<b>191,974</b>	<b><sup>R</sup>203,899</b>	<b>197,687</b>
<b>LNG</b>								
By Truck								
Canada	0	228	0	0	0	0	0	0
By Vessel								
Egypt	0	0	2,811	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	2,709	3,286	0	0	0	0	0
Qatar	0	7,320	22,188	0	0	0	0	0
Trinidad/Tobago	30,667	55,947	82,536	1,567	6,305	7,097	0	3,006
Yemen	5,135	2,728	10,880	0	0	0	2,806	0
Other	2,703	0	0	0	0	2,703	0	0
<b>Total LNG Imports</b>	<b>38,505</b>	<b>68,931</b>	<b>121,701</b>	<b>1,567</b>	<b>6,305</b>	<b>9,800</b>	<b>2,806</b>	<b>3,006</b>
<b>Total Imports</b>	<b>1,791,991</b>	<b>1,927,172</b>	<b>2,140,478</b>	<b>206,540</b>	<b>201,251</b>	<b>201,774</b>	<b><sup>R</sup>206,706</b>	<b>200,693</b>
Average Price (dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada	5.87	3.72	2.53	3.80	4.16	4.52	4.50	4.66
Mexico	3.63	2.67	1.66	2.84	3.41	3.61	3.77	3.58
<b>Total Pipeline Imports</b>	<b>5.87</b>	<b>3.72</b>	<b>2.53</b>	<b>3.80</b>	<b>4.16</b>	<b>4.52</b>	<b>4.50</b>	<b>4.66</b>
<b>LNG</b>								
By Truck								
Canada	--	13.47	--	--	--	--	--	--
By Vessel								
Egypt	--	--	2.52	--	--	--	--	--
Nigeria	--	--	--	--	--	--	--	--
Norway	--	14.85	2.33	--	--	--	--	--
Qatar	--	3.45	2.70	--	--	--	--	--
Trinidad/Tobago	10.31	6.08	4.57	6.56	11.80	9.54	--	17.34
Yemen	5.95	4.59	3.10	--	--	--	5.99	--
Other	12.95	--	--	--	--	12.95	--	--
<b>Total LNG Imports</b>	<b>9.91</b>	<b>6.11</b>	<b>3.99</b>	<b>6.56</b>	<b>11.80</b>	<b>10.48</b>	<b>5.99</b>	<b>17.34</b>
<b>Total Imports</b>	<b>5.96</b>	<b>3.80</b>	<b>2.61</b>	<b>3.82</b>	<b><sup>R</sup>4.40</b>	<b><sup>R</sup>4.81</b>	<b><sup>R</sup>4.52</b>	<b>4.85</b>
<b>Net Imports - Volume</b>	<b>770,003</b>	<b>830,597</b>	<b>1,099,790</b>	<b>91,159</b>	<b>73,854</b>	<b>81,764</b>	<b><sup>R</sup>92,542</b>	<b>78,712</b>

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2014				2013			
	March	February	January	Total	December	November	October	September
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup>	231,473	241,486	286,650	2,785,427	270,304	215,857	214,707	226,782
Mexico	125	137	137	1,069	148	144	164	148
<b>Total Pipeline Imports</b>	<b>231,598</b>	<b>241,623</b>	<b>286,787</b>	<b>2,786,496</b>	<b>270,453</b>	<b>216,001</b>	<b>214,871</b>	<b>226,931</b>
<b>LNG</b>								
By Truck								
Canada	0	0	0	555	0	109	79	139
By Vessel								
Egypt	0	0	0	0	0	0	0	0
Nigeria	0	0	0	2,590	0	0	0	2,590
Norway	0	0	0	5,627	0	0	0	2,918
Qatar	0	0	0	7,320	0	0	0	0
Trinidad/Tobago	2,701	3,783	6,207	69,744	0	2,583	2,674	8,540
Yemen	0	0	2,329	11,024	2,728	0	2,806	2,763
Other	0	0	0	0	0	0	0	0
<b>Total LNG Imports</b>	<b>2,701</b>	<b>3,783</b>	<b>8,536</b>	<b>96,859</b>	<b>2,728</b>	<b>2,692</b>	<b>5,559</b>	<b>16,950</b>
<b>Total Imports</b>	<b>234,300</b>	<b>245,406</b>	<b>295,323</b>	<b>2,883,355</b>	<b>273,181</b>	<b>218,693</b>	<b>220,430</b>	<b>243,881</b>
Average Price (dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada	8.02	8.91	6.94	3.73	4.71	3.76	3.34	3.01
Mexico	3.79	4.55	3.41	2.68	2.85	2.61	2.66	2.61
<b>Total Pipeline Imports</b>	<b>8.02</b>	<b>8.91</b>	<b>6.94</b>	<b>3.73</b>	<b>4.71</b>	<b>3.76</b>	<b>3.34</b>	<b>3.01</b>
<b>LNG</b>								
By Truck								
Canada	--	--	--	12.72	--	13.30	13.63	10.52
By Vessel								
Egypt	--	--	--	--	--	--	--	--
Nigeria	--	--	--	15.74	--	--	--	15.74
Norway	--	--	--	14.85	--	--	--	14.85
Qatar	--	--	--	3.45	--	--	--	--
Trinidad/Tobago	8.47	11.01	7.59	6.06	--	4.26	3.45	7.26
Yemen	--	--	5.90	7.22	8.75	--	7.81	7.70
Other	--	--	--	--	--	--	--	--
<b>Total LNG Imports</b>	<b>8.47</b>	<b>11.01</b>	<b>7.13</b>	<b>6.80</b>	<b>8.75</b>	<b>4.62</b>	<b>5.79</b>	<b>9.96</b>
<b>Total Imports</b>	<b>8.02</b>	<b>8.94</b>	<b>6.94</b>	<b>3.83</b>	<b>4.75</b>	<b>3.77</b>	<b>3.40</b>	<b>3.49</b>
<b>Net Imports - Volume</b>	<b>84,651</b>	<b>106,804</b>	<b>160,516</b>	<b>1,310,942</b>	<b>155,851</b>	<b>105,011</b>	<b>98,024</b>	<b>121,459</b>

See footnotes at end of table.



Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

								2013
	August	July	June	May	April	March	February	January
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup>	227,274	227,905	228,616	228,544	215,418	239,979	225,479	264,561
Mexico	164	182	28	14	20	20	18	19
<b>Total Pipeline Imports</b>	<b>227,439</b>	<b>228,087</b>	<b>228,644</b>	<b>228,558</b>	<b>215,438</b>	<b>239,999</b>	<b>225,497</b>	<b>264,580</b>
<b>LNG</b>								
By Truck								
Canada	139	88	0	0	0	0	0	0
By Vessel								
Egypt	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	2,709	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	3,663	3,657	0
Trinidad/Tobago	5,961	8,023	8,046	5,626	5,171	4,629	7,722	10,770
Yemen	0	0	0	0	0	0	0	2,728
Other	0	0	0	0	0	0	0	0
<b>Total LNG Imports</b>	<b>8,809</b>	<b>8,111</b>	<b>8,046</b>	<b>5,626</b>	<b>5,171</b>	<b>8,292</b>	<b>11,378</b>	<b>13,497</b>
<b>Total Imports</b>	<b>236,248</b>	<b>236,199</b>	<b>236,690</b>	<b>234,183</b>	<b>220,608</b>	<b>248,290</b>	<b>236,875</b>	<b>278,078</b>
Average Price (dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada	3.01	3.37	3.73	3.93	3.96	3.80	3.97	3.95
Mexico	2.52	2.77	3.21	3.21	2.53	2.53	2.34	2.42
<b>Total Pipeline Imports</b>	<b>3.01</b>	<b>3.37</b>	<b>3.73</b>	<b>3.93</b>	<b>3.96</b>	<b>3.80</b>	<b>3.97</b>	<b>3.95</b>
<b>LNG</b>								
By Truck								
Canada	13.54	13.37	--	--	--	--	--	--
By Vessel								
Egypt	--	--	--	--	--	--	--	--
Nigeria	--	--	--	--	--	--	--	--
Norway	14.85	--	--	--	--	--	--	--
Qatar	--	--	--	--	--	3.57	3.34	--
Trinidad/Tobago	3.90	4.49	8.65	4.51	4.90	6.19	5.00	8.69
Yemen	--	--	--	--	--	--	--	4.59
Other	--	--	--	--	--	--	--	--
<b>Total LNG Imports</b>	<b>7.42</b>	<b>4.59</b>	<b>8.65</b>	<b>4.51</b>	<b>4.90</b>	<b>5.03</b>	<b>4.47</b>	<b>7.86</b>
<b>Total Imports</b>	<b>3.17</b>	<b>3.41</b>	<b>3.90</b>	<b>3.94</b>	<b>3.98</b>	<b>3.84</b>	<b>3.99</b>	<b>4.14</b>
<b>Net Imports - Volume</b>	<b>105,924</b>	<b>107,587</b>	<b>102,883</b>	<b>92,112</b>	<b>94,838</b>	<b>99,747</b>	<b>103,872</b>	<b>123,636</b>

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

								2012
	Total	December	November	October	September	August	July	June
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup>	2,962,827	235,157	219,615	243,031	246,487	262,219	265,792	251,447
Mexico	314	22	28	20	2	31	17	29
<b>Total Pipeline Imports</b>	<b>2,963,140</b>	<b>235,180</b>	<b>219,643</b>	<b>243,051</b>	<b>246,489</b>	<b>262,250</b>	<b>265,808</b>	<b>251,476</b>
<b>LNG</b>								
By Truck								
Canada	0	0	0	0	0	0	0	0
By Vessel								
Egypt	2,811	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	6,212	2,927	0	0	0	0	0	0
Qatar	33,823	0	3,015	5,603	3,017	3,017	3,012	0
Trinidad/Tobago	112,207	8,143	8,297	4,748	8,484	16,084	12,345	8,256
Yemen	19,595	5,816	2,899	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
<b>Total LNG Imports</b>	<b>174,649</b>	<b>16,886</b>	<b>14,210</b>	<b>10,351</b>	<b>11,501</b>	<b>19,100</b>	<b>15,358</b>	<b>8,256</b>
<b>Total Imports</b>	<b>3,137,789</b>	<b>252,066</b>	<b>233,853</b>	<b>253,402</b>	<b>257,990</b>	<b>281,350</b>	<b>281,166</b>	<b>259,732</b>
Average Price (dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada	2.79	3.84	3.83	3.16	2.65	2.74	2.64	2.33
Mexico	1.87	2.76	2.80	2.09	1.76	2.09	1.86	1.52
<b>Total Pipeline Imports</b>	<b>2.79</b>	<b>3.84</b>	<b>3.83</b>	<b>3.16</b>	<b>2.65</b>	<b>2.74</b>	<b>2.64</b>	<b>2.33</b>
<b>LNG</b>								
By Truck								
Canada	--	--	--	--	--	--	--	--
By Vessel								
Egypt	2.52	--	--	--	--	--	--	--
Nigeria	--	--	--	--	--	--	--	--
Norway	2.83	3.40	--	--	--	--	--	--
Qatar	2.84	--	3.61	3.10	2.67	3.09	2.82	--
Trinidad/Tobago	4.73	3.61	9.60	3.28	3.34	4.20	5.71	3.10
Yemen	4.81	8.37	4.10	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
<b>Total LNG Imports</b>	<b>4.27</b>	<b>5.22</b>	<b>7.21</b>	<b>3.18</b>	<b>3.17</b>	<b>4.02</b>	<b>5.15</b>	<b>3.10</b>
<b>Total Imports</b>	<b>2.88</b>	<b>3.93</b>	<b>4.03</b>	<b>3.16</b>	<b>2.67</b>	<b>2.83</b>	<b>2.78</b>	<b>2.35</b>
<b>Net Imports - Volume</b>	<b>1,518,961</b>	<b>93,528</b>	<b>91,555</b>	<b>113,472</b>	<b>120,616</b>	<b>142,102</b>	<b>162,799</b>	<b>134,592</b>

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2012				
	May	April	March	February	January
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup>	242,781	235,430	245,844	249,731	265,292
Mexico	30	36	37	31	31
<b>Total Pipeline Imports</b>	<b>242,811</b>	<b>235,466</b>	<b>245,881</b>	<b>249,762</b>	<b>265,323</b>
<b>LNG</b>					
By Truck					
Canada	0	0	0	0	0
By Vessel					
Egypt	0	0	0	2,811	0
Nigeria	0	0	0	0	0
Norway	0	0	0	3,286	0
Qatar	5,601	3,515	3,522	0	3,521
Trinidad/Tobago	10,611	1,447	13,029	11,283	9,482
Yemen	0	2,589	2,721	2,765	2,805
Other	0	0	0	0	0
<b>Total LNG Imports</b>	<b>16,212</b>	<b>7,552</b>	<b>19,271</b>	<b>20,144</b>	<b>15,808</b>
<b>Total Imports</b>	<b>259,023</b>	<b>243,018</b>	<b>265,152</b>	<b>269,906</b>	<b>281,131</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada	2.15	2.01	2.31	2.75	3.22
Mexico	1.15	1.27	1.56	1.80	2.17
<b>Total Pipeline Imports</b>	<b>2.15</b>	<b>2.01</b>	<b>2.31</b>	<b>2.75</b>	<b>3.22</b>
<b>LNG</b>					
By Truck					
Canada	--	--	--	--	--
By Vessel					
Egypt	--	--	--	2.52	--
Nigeria	--	--	--	--	--
Norway	--	--	--	2.33	--
Qatar	2.00	2.17	2.94	--	3.65
Trinidad/Tobago	5.63	5.06	2.99	5.64	4.64
Yemen	--	2.85	2.80	3.03	3.68
Other	--	--	--	--	--
<b>Total LNG Imports</b>	<b>4.37</b>	<b>2.96</b>	<b>2.95</b>	<b>4.30</b>	<b>4.25</b>
<b>Total Imports</b>	<b>2.29</b>	<b>2.04</b>	<b>2.36</b>	<b>2.86</b>	<b>3.27</b>
<b>Net Imports - Volume</b>	<b>126,044</b>	<b>119,868</b>	<b>123,987</b>	<b>139,731</b>	<b>150,667</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> For the "Other" area the point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Prices are in nominal dollars.

**Source:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet)

	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada	530,159	638,738	622,272	46,893	55,191	54,727	50,034	65,211
Mexico	481,273	457,652	400,028	65,624	69,366	65,247	62,199	56,719
<b>Total Pipeline Exports</b>	<b>1,011,432</b>	<b>1,096,390</b>	<b>1,022,300</b>	<b>112,518</b>	<b>124,557</b>	<b>119,974</b>	<b>112,234</b>	<b>121,930</b>
<b>LNG</b>								
Exports								
By Vessel								
Japan	7,540	0	7,622	2,846	2,809	0	1,886	0
By Truck								
Canada	71	46	0	7	7	7	9	9
Mexico	116	76	124	10	11	10	12	16
Re-Exports								
By Vessel								
Brazil	2,664	0	2,601	0	0	0	0	0
India	0	0	3,004	0	0	0	0	0
Japan	0	0	5,037	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
<b>Total LNG Exports</b>	<b>10,391</b>	<b>123</b>	<b>18,388</b>	<b>2,863</b>	<b>2,827</b>	<b>17</b>	<b>1,907</b>	<b>25</b>
<b>CNG</b>								
Canada	165	62	0	0	12	19	22	26
<b>Total CNG Exports</b>	<b>165</b>	<b>62</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>19</b>	<b>22</b>	<b>26</b>
<b>Total Exports</b>	<b>1,021,988</b>	<b>1,096,575</b>	<b>1,040,688</b>	<b>115,381</b>	<b>127,396</b>	<b>120,010</b>	<b>114,163</b>	<b>121,982</b>
Average Price (dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada	6.95	4.18	2.85	3.94	4.37	4.81	4.78	5.04
Mexico	4.88	3.89	2.71	4.19	4.57	4.81	4.86	4.81
<b>Total Pipeline Exports</b>	<b>5.96</b>	<b>4.06</b>	<b>2.80</b>	<b>4.09</b>	<b>4.48</b>	<b>4.81</b>	<b>4.82</b>	<b>4.93</b>
<b>LNG</b>								
Exports								
By Vessel								
Japan	15.97	--	--	16.03	16.03	--	15.81	--
By Truck								
Canada	14.61	14.55	--	13.76	14.28	13.44	14.58	14.45
Mexico	12.77	9.66	9.21	11.24	11.85	12.00	12.59	12.51
Re-Exports								
By Vessel								
Brazil	15.51	--	10.68	--	--	--	--	--
India	--	--	11.10	--	--	--	--	--
Japan	--	--	12.08	--	--	--	--	--
Mexico	--	--	--	--	--	--	--	--
Portugal	--	--	--	--	--	--	--	--
<b>Total LNG Exports</b>	<b>15.81</b>	<b>11.51</b>	<b>13.45</b>	<b>16.01</b>	<b>16.01</b>	<b>12.58</b>	<b>15.78</b>	<b>13.23</b>
<b>CNG</b>								
Canada	13.72	4.87	--	--	4.27	5.19	4.79	6.37
<b>Total CNG Exports</b>	<b>13.72</b>	<b>4.87</b>	<b>--</b>	<b>--</b>	<b>4.27</b>	<b>5.19</b>	<b>4.79</b>	<b>6.37</b>
<b>Total Exports</b>	<b>6.06</b>	<b>4.06</b>	<b>2.99</b>	<b>4.38</b>	<b>4.74</b>	<b>4.81</b>	<b>5.01</b>	<b>4.93</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2014				2013			
	March	February	January	Total	December	November	October	September
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada	91,576	84,587	81,939	911,007	72,988	59,903	69,644	69,733
Mexico	58,019	51,291	52,807	658,368	44,293	51,009	52,737	52,677
<b>Total Pipeline Exports</b>	<b>149,596</b>	<b>135,878</b>	<b>134,746</b>	<b>1,569,375</b>	<b>117,281</b>	<b>110,912</b>	<b>122,381</b>	<b>122,410</b>
<b>LNG</b>								
Exports								
By Vessel								
Japan	0	0	0	0	0	0	0	0
By Truck								
Canada	11	12	8	71	5	7	5	7
Mexico	17	18	21	128	21	15	11	4
Re-Exports								
By Vessel								
Brazil	0	2,664	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0
Mexico	0	0	0	2,725	0	2,725	0	0
Portugal	0	0	0	0	0	0	0	0
<b>Total LNG Exports</b>	<b>28</b>	<b>2,694</b>	<b>29</b>	<b>2,924</b>	<b>26</b>	<b>2,747</b>	<b>16</b>	<b>12</b>
<b>CNG</b>								
Canada	25	29	32	115	22	23	8	0
<b>Total CNG Exports</b>	<b>25</b>	<b>29</b>	<b>32</b>	<b>115</b>	<b>22</b>	<b>23</b>	<b>8</b>	<b>0</b>
<b>Total Exports</b>	<b>149,649</b>	<b>138,601</b>	<b>134,807</b>	<b>1,572,413</b>	<b>117,329</b>	<b>113,682</b>	<b>122,406</b>	<b>122,421</b>
Average Price (dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada	10.13	11.43	6.49	4.17	4.65	3.98	3.94	3.94
Mexico	5.16	6.16	4.76	3.91	4.39	3.85	3.80	3.81
<b>Total Pipeline Exports</b>	<b>8.20</b>	<b>9.44</b>	<b>5.81</b>	<b>4.06</b>	<b>4.56</b>	<b>3.92</b>	<b>3.88</b>	<b>3.88</b>
<b>LNG</b>								
Exports								
By Vessel								
Japan	--	--	--	--	--	--	--	--
By Truck								
Canada	15.24	15.24	15.01	14.35	13.79	14.22	13.91	13.94
Mexico	13.69	13.67	13.17	10.84	12.41	12.73	12.71	12.81
Re-Exports								
By Vessel								
Brazil	--	15.51	--	--	--	--	--	--
India	--	--	--	--	--	--	--	--
Japan	--	--	--	--	--	--	--	--
Mexico	--	--	--	13.45	--	13.45	--	--
Portugal	--	--	--	--	--	--	--	--
<b>Total LNG Exports</b>	<b>14.31</b>	<b>15.49</b>	<b>13.70</b>	<b>13.36</b>	<b>12.69</b>	<b>13.45</b>	<b>13.09</b>	<b>13.53</b>
<b>CNG</b>								
Canada	14.75	27.07	21.76	6.20	13.62	3.71	3.71	--
<b>Total CNG Exports</b>	<b>14.75</b>	<b>27.07</b>	<b>21.76</b>	<b>6.20</b>	<b>13.62</b>	<b>3.71</b>	<b>3.71</b>	<b>--</b>
<b>Total Exports</b>	<b>8.21</b>	<b>9.56</b>	<b>5.82</b>	<b>4.08</b>	<b>4.56</b>	<b>4.15</b>	<b>3.88</b>	<b>3.88</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

								2013
	August	July	June	May	April	March	February	January
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada	68,329	66,473	75,874	81,695	70,909	92,414	84,221	98,824
Mexico	61,982	62,116	57,903	60,338	54,840	56,107	48,760	55,606
<b>Total Pipeline Exports</b>	<b>130,312</b>	<b>128,589</b>	<b>133,778</b>	<b>142,032</b>	<b>125,749</b>	<b>148,521</b>	<b>132,981</b>	<b>154,430</b>
<b>LNG</b>								
Exports								
By Vessel								
Japan	0	0	0	0	0	0	0	0
By Truck								
Canada	8	5	8	9	6	4	5	3
Mexico	2	3	3	6	15	19	18	10
Re-Exports								
By Vessel								
Brazil	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
<b>Total LNG Exports</b>	<b>9</b>	<b>8</b>	<b>12</b>	<b>15</b>	<b>21</b>	<b>23</b>	<b>22</b>	<b>13</b>
<b>CNG</b>								
Canada	3	15	19	24	1	0	0	0
<b>Total CNG Exports</b>	<b>3</b>	<b>15</b>	<b>19</b>	<b>24</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Exports</b>	<b>130,324</b>	<b>128,612</b>	<b>133,808</b>	<b>142,071</b>	<b>125,771</b>	<b>148,544</b>	<b>133,003</b>	<b>154,442</b>
Average Price (dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada	3.83	4.04	4.29	4.46	4.53	4.15	4.04	4.10
Mexico	3.65	3.82	4.13	4.26	4.30	3.87	3.50	3.54
<b>Total Pipeline Exports</b>	<b>3.75</b>	<b>3.93</b>	<b>4.22</b>	<b>4.37</b>	<b>4.43</b>	<b>4.05</b>	<b>3.84</b>	<b>3.90</b>
<b>LNG</b>								
Exports								
By Vessel								
Japan	--	--	--	--	--	--	--	--
By Truck								
Canada	14.01	15.01	14.60	14.55	14.55	13.87	16.14	13.09
Mexico	9.77	9.91	10.40	10.36	10.13	9.31	9.40	9.30
Re-Exports								
By Vessel								
Brazil	--	--	--	--	--	--	--	--
India	--	--	--	--	--	--	--	--
Japan	--	--	--	--	--	--	--	--
Mexico	--	--	--	--	--	--	--	--
Portugal	--	--	--	--	--	--	--	--
<b>Total LNG Exports</b>	<b>13.25</b>	<b>12.89</b>	<b>13.38</b>	<b>12.84</b>	<b>11.36</b>	<b>10.02</b>	<b>10.85</b>	<b>10.11</b>
<b>CNG</b>								
Canada	3.85	4.25	5.71	4.74	4.74	--	--	--
<b>Total CNG Exports</b>	<b>3.85</b>	<b>4.25</b>	<b>5.71</b>	<b>4.74</b>	<b>4.74</b>	<b>--</b>	<b>--</b>	<b>--</b>
<b>Total Exports</b>	<b>3.75</b>	<b>3.94</b>	<b>4.22</b>	<b>4.38</b>	<b>4.43</b>	<b>4.05</b>	<b>3.84</b>	<b>3.90</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

								2012
	Total	December	November	October	September	August	July	June
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada	970,729	100,693	92,926	75,043	79,795	77,088	61,822	64,262
Mexico	619,802	52,325	49,366	60,516	57,567	59,706	56,534	58,479
<b>Total Pipeline Exports</b>	<b>1,590,531</b>	<b>153,018</b>	<b>142,292</b>	<b>135,559</b>	<b>137,362</b>	<b>136,793</b>	<b>118,355</b>	<b>122,741</b>
<b>LNG</b>								
Exports								
By Vessel								
Japan	R9,342	0	0	R1,719	0	R2,443	0	R2,386
By Truck								
Canada	2	2	0	0	0	0	0	0
Mexico	153	3	7	8	12	12	12	13
Re-Exports								
By Vessel								
Brazil	8,142	2,897	0	2,644	0	0	0	0
India	3,004	0	0	0	0	0	0	0
Japan	5,037	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0
Portugal	2,618	2,618	0	0	0	0	0	0
<b>Total LNG Exports</b>	<b>28,298</b>	<b>5,520</b>	<b>7</b>	<b>4,371</b>	<b>12</b>	<b>2,455</b>	<b>12</b>	<b>2,399</b>
<b>CNG</b>								
Canada	0	0	0	0	0	0	0	0
<b>Total CNG Exports</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Exports</b>	<b>1,618,828</b>	<b>158,538</b>	<b>142,299</b>	<b>139,930</b>	<b>137,374</b>	<b>139,248</b>	<b>118,367</b>	<b>125,140</b>
Average Price (dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada	3.17	3.99	4.14	3.55	3.08	3.18	3.11	2.67
Mexico	2.94	3.66	3.62	3.35	2.89	3.09	2.99	2.62
<b>Total Pipeline Exports</b>	<b>3.08</b>	<b>3.88</b>	<b>3.96</b>	<b>3.46</b>	<b>3.00</b>	<b>3.14</b>	<b>3.05</b>	<b>2.65</b>
<b>LNG</b>								
Exports								
By Vessel								
Japan	--	--	--	--	--	--	--	--
By Truck								
Canada	13.29	13.29	--	--	--	--	--	--
Mexico	9.09	9.23	8.86	8.30	8.40	8.72	8.49	8.67
Re-Exports								
By Vessel								
Brazil	11.19	12.21	--	10.57	--	--	--	--
India	11.10	--	--	--	--	--	--	--
Japan	12.07	--	--	--	--	--	--	--
Mexico	--	--	--	--	--	--	--	--
Portugal	11.27	11.27	--	--	--	--	--	--
<b>Total LNG Exports</b>	<b>12.82</b>	<b>11.76</b>	<b>8.86</b>	<b>11.57</b>	<b>8.40</b>	<b>15.15</b>	<b>8.49</b>	<b>17.55</b>
<b>CNG</b>								
Canada	--	--	--	--	--	--	--	--
<b>Total CNG Exports</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
<b>Total Exports</b>	<b>3.25</b>	<b>4.15</b>	<b>3.96</b>	<b>3.71</b>	<b>3.00</b>	<b>3.35</b>	<b>3.05</b>	<b>2.93</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2012				
	May	April	March	February	January
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada	78,008	77,652	92,962	86,627	83,852
Mexico	52,160	45,480	45,588	41,668	40,414
<b>Total Pipeline Exports</b>	<b>130,168</b>	<b>123,132</b>	<b>138,549</b>	<b>128,295</b>	<b>124,265</b>
<b>LNG</b>					
Exports					
By Vessel					
Japan	<sup>R</sup> 2,794	0	0	0	0
By Truck					
Canada	0	0	0	0	0
Mexico	17	18	14	18	20
Re-Exports					
By Vessel					
Brazil	0	0	2,601	0	0
India	0	0	0	0	3,004
Japan	0	0	0	1,863	3,174
Mexico	0	0	0	0	0
Portugal	0	0	0	0	0
<b>Total LNG Exports</b>	<b>2,811</b>	<b>18</b>	<b>2,615</b>	<b>1,880</b>	<b>6,199</b>
<b>CNG</b>					
Canada	0	0	0	0	0
<b>Total CNG Exports</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Exports</b>	<b>132,979</b>	<b>123,150</b>	<b>141,164</b>	<b>130,175</b>	<b>130,464</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada	2.53	2.32	2.66	3.02	3.34
Mexico	2.46	2.20	2.44	2.76	3.07
<b>Total Pipeline Exports</b>	<b>2.50</b>	<b>2.28</b>	<b>2.59</b>	<b>2.93</b>	<b>3.25</b>
<b>LNG</b>					
Exports					
By Vessel					
Japan	--	--	--	--	--
By Truck					
Canada	--	--	--	--	--
Mexico	8.49	8.54	9.55	10.29	10.29
Re-Exports					
By Vessel					
Brazil	--	--	10.68	--	--
India	--	--	--	--	11.10
Japan	--	--	--	11.31	12.52
Mexico	--	--	--	--	--
Portugal	--	--	--	--	--
<b>Total LNG Exports</b>	<b>16.10</b>	<b>8.54</b>	<b>10.67</b>	<b>11.30</b>	<b>11.83</b>
<b>CNG</b>					
Canada	--	--	--	--	--
<b>Total CNG Exports</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
<b>Total Exports</b>	<b>2.79</b>	<b>2.28</b>	<b>2.74</b>	<b>3.06</b>	<b>3.66</b>

<sup>R</sup> Revised data.

-- Not applicable.

**Notes:** LNG re-exports are shipments of LNG to foreign countries that were previously imported, offloaded into above-ground LNG storage tanks, and then subsequently reloaded onto tankers for delivery to other countries. Prices are in nominal dollars.

**Source:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."



**Table 6. Gross withdrawals of natural gas in selected states and the Federal Gulf of Mexico, 2009-2014**  
(million cubic feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2009 Total</b>	<b>3,312,386</b>	<b>1,558,638</b>	<b>1,425,222</b>	<b>1,901,556</b>	<b>7,653,647</b>	<b>2,536,336</b>	<b>5,225,005</b>	<b>2,444,102</b>	<b>26,056,893</b>
<b>2010 Total</b>	<b>3,197,100</b>	<b>2,218,283</b>	<b>1,341,475</b>	<b>1,827,328</b>	<b>7,593,697</b>	<b>2,514,657</b>	<b>5,864,402</b>	<b>2,259,144</b>	<b>26,816,085</b>
<b>2011 Total</b>	<b>3,162,922</b>	<b>3,040,523</b>	<b>1,287,682</b>	<b>1,888,870</b>	<b>7,934,689</b>	<b>2,375,301</b>	<b>6,958,125</b>	<b>1,830,913</b>	<b>28,479,026</b>
<b>2012</b>									
January	318,136	266,018	110,077	166,091	681,421	204,812	683,482	141,312	2,571,350
February	289,432	236,070	103,046	154,129	634,810	185,900	626,116	130,558	2,360,061
March	308,116	251,175	108,910	164,445	678,951	199,131	670,733	142,800	2,524,260
April	273,796	239,808	104,389	162,917	664,799	188,455	649,590	133,745	2,417,498
May	281,220	250,093	107,907	171,409	686,978	191,890	670,515	130,695	2,490,707
June	251,530	249,264	102,219	164,217	663,706	184,069	643,759	118,012	2,376,776
July	205,735	259,293	108,560	171,740	693,764	186,352	711,474	128,147	2,465,064
August	124,711	254,498	108,130	174,192	700,065	184,769	717,217	110,373	2,373,954
September	229,966	242,246	103,783	169,110	677,522	177,719	698,886	111,143	2,410,375
October	289,581	246,800	110,757	175,885	698,080	178,047	730,776	127,214	2,557,140
November	288,120	229,323	104,643	173,271	673,854	174,828	701,687	125,639	2,471,365
December	304,448	230,850	103,875	176,055	689,560	169,651	721,088	128,238	2,523,763
<b>Total</b>	<b>3,164,791</b>	<b>2,955,437</b>	<b>1,276,296</b>	<b>2,023,461</b>	<b>8,143,510</b>	<b>2,225,622</b>	<b>8,225,321</b>	<b>1,527,875</b>	<b>29,542,313</b>
<b>2013</b>									
January	<sup>R</sup> 305,219	<sup>R</sup> 234,220	<sup>R</sup> 99,142	176,154	676,415	<sup>R</sup> 177,152	<sup>R</sup> 758,849	<sup>R</sup> 124,362	<sup>R</sup> 2,551,515
February	<sup>R</sup> 269,062	<sup>R</sup> 209,180	<sup>R</sup> 96,069	157,903	618,092	<sup>R</sup> 162,432	<sup>R</sup> 685,767	<sup>R</sup> 109,780	<sup>R</sup> 2,308,285
March	<sup>R</sup> 293,657	<sup>R</sup> 223,895	<sup>R</sup> 107,724	176,916	685,320	<sup>R</sup> 180,308	<sup>R</sup> 757,019	<sup>R</sup> 118,101	<sup>R</sup> 2,542,939
April	<sup>R</sup> 282,015	<sup>R</sup> 211,031	<sup>R</sup> 107,494	174,470	668,363	<sup>R</sup> 175,392	<sup>R</sup> 742,056	<sup>R</sup> 115,853	<sup>R</sup> 2,476,673
May	<sup>R</sup> 261,025	<sup>R</sup> 215,340	<sup>R</sup> 109,044	181,468	704,080	<sup>R</sup> 173,487	<sup>R</sup> 770,580	<sup>R</sup> 114,477	<sup>R</sup> 2,529,500
June	234,298	<sup>R</sup> 203,884	<sup>R</sup> 106,543	176,236	673,815	<sup>R</sup> 172,383	<sup>R</sup> 746,962	<sup>R</sup> 104,271	<sup>R</sup> 2,418,391
July	241,910	<sup>R</sup> 205,386	<sup>R</sup> 110,687	184,625	708,526	<sup>R</sup> 172,513	<sup>R</sup> 824,934	<sup>R</sup> 110,013	<sup>R</sup> 2,558,593
August	231,276	<sup>R</sup> 196,303	<sup>R</sup> 111,491	184,458	710,928	<sup>R</sup> 171,412	<sup>R</sup> 830,514	<sup>R</sup> 104,060	<sup>R</sup> 2,540,442
September	247,528	<sup>R</sup> 180,631	<sup>R</sup> 105,570	179,952	682,803	<sup>R</sup> 155,031	<sup>R</sup> 792,426	<sup>R</sup> 108,728	<sup>R</sup> 2,452,668
October	<sup>R</sup> 261,350	<sup>R</sup> 179,361	<sup>R</sup> 110,971	185,555	711,918	<sup>R</sup> 174,006	<sup>R</sup> 832,159	<sup>R</sup> 102,124	<sup>R</sup> 2,557,444
November	280,048	<sup>R</sup> 174,333	<sup>R</sup> 102,981	183,828	682,516	<sup>R</sup> 168,000	<sup>R</sup> 812,667	<sup>R</sup> 108,102	<sup>R</sup> 2,512,475
December	307,970	<sup>R</sup> 180,012	<sup>R</sup> 103,470	182,435	688,479	<sup>R</sup> 165,639	<sup>R</sup> 821,496	<sup>R</sup> 106,827	<sup>R</sup> 2,556,328
<b>Total</b>	<b><sup>R</sup>3,215,358</b>	<b><sup>R</sup>2,413,575</b>	<b><sup>R</sup>1,271,185</b>	<b>2,143,999</b>	<b>8,211,255</b>	<b><sup>R</sup>2,047,757</b>	<b><sup>R</sup>9,375,429</b>	<b><sup>R</sup>1,326,697</b>	<b><sup>R</sup>30,005,254</b>
<b>2014</b>									
January	306,346	<sup>E</sup> 172,794	<sup>E</sup> 109,022	<sup>E</sup> 186,124	<sup>E</sup> 718,890	<sup>E</sup> 169,787	<sup>E</sup> 879,053	<sup>E</sup> 101,928	<sup>E</sup> 2,643,943
February	270,273	<sup>E</sup> 155,820	<sup>E</sup> 98,642	<sup>E</sup> 165,116	<sup>E</sup> 624,120	<sup>E</sup> 154,028	<sup>E</sup> 810,634	<sup>E</sup> 94,976	<sup>E</sup> 2,373,610
March	299,035	<sup>E</sup> 170,531	<sup>E</sup> 112,324	<sup>E</sup> 190,588	<sup>E</sup> 703,886	<sup>E</sup> 171,709	<sup>E</sup> 909,931	<sup>E</sup> 102,796	<sup>E</sup> 2,660,800
April	277,208	<sup>E</sup> 166,350	<sup>E</sup> 109,350	<sup>E</sup> 188,040	<sup>E</sup> 698,040	<sup>E</sup> 161,670	<sup>E</sup> 876,314	<sup>E</sup> 104,160	<sup>E</sup> 2,581,132
May	262,287	<sup>E</sup> 173,197	<sup>E</sup> 108,996	<sup>E</sup> 196,571	<sup>E</sup> 725,989	<sup>E</sup> 167,772	<sup>E</sup> 929,035	<sup>E</sup> 107,601	<sup>E</sup> 2,671,448
June	252,184	<sup>E</sup> 167,520	<sup>E</sup> 107,040	<sup>E</sup> 190,710	<sup>E</sup> 705,660	<sup>E</sup> 162,990	<sup>E</sup> 911,244	<sup>E</sup> 103,230	<sup>E</sup> 2,600,578
July	194,411	<sup>E</sup> 166,656	<sup>E</sup> 112,375	<sup>E</sup> 197,222	<sup>E</sup> 727,384	<sup>E</sup> 167,927	<sup>E</sup> 962,922	<sup>E</sup> 105,028	<sup>E</sup> 2,633,925
August	189,411	<sup>E</sup> 165,199	<sup>E</sup> 112,964	<sup>E</sup> 199,330	<sup>E</sup> 735,258	<sup>E</sup> 164,145	<sup>E</sup> 85,707	<sup>E</sup> 105,462	<sup>E</sup> 2,657,476
<b>2014 8-Month YTD</b>	<b>2,051,154</b>	<b><sup>E</sup>1,338,067</b>	<b><sup>E</sup>870,713</b>	<b><sup>E</sup>1,513,701</b>	<b><sup>E</sup>5,639,227</b>	<b><sup>E</sup>1,320,028</b>	<b><sup>E</sup>7,264,840</b>	<b><sup>E</sup>825,181</b>	<b><sup>E</sup>20,822,911</b>
<b>2013 8-Month YTD</b>	<b>2,118,462</b>	<b>1,699,239</b>	<b>848,192</b>	<b>1,412,229</b>	<b>5,445,538</b>	<b>1,385,080</b>	<b>6,116,681</b>	<b>900,917</b>	<b>19,926,339</b>
<b>2012 8-Month YTD</b>	<b>2,052,675</b>	<b>2,006,218</b>	<b>853,239</b>	<b>1,329,140</b>	<b>5,404,493</b>	<b>1,525,377</b>	<b>5,372,886</b>	<b>1,035,642</b>	<b>19,579,670</b>

<sup>a</sup> 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2009 through 2012 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. Coalbed and Shale Well data through 2011 are available in the [Natural Gas Navigator](#). See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2009-2013: Energy Information Administration (EIA), *Natural Gas Annual 2013* and Bureau of Safety & Environmental Enforcement (BSEE) reports. January 2014 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BSEE reports; LCI Energy Insight (LCI); Ventyx; BENTEK Energy; industry reports; and EIA computations.

**Table 7. Marketed production of natural gas in selected states and the Federal Gulf of Mexico, 2009-2014**  
(million cubic feet)

Year and Month	New						Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
	Alaska	Louisiana	Mexico	Oklahoma	Texas	Wyoming			
<b>2009 Total</b>	<b>397,077</b>	<b>1,548,607</b>	<b>1,383,004</b>	<b>1,901,556</b>	<b>6,818,973</b>	<b>2,335,328</b>	<b>4,834,474</b>	<b>2,428,916</b>	<b>21,647,936</b>
<b>2010 Total</b>	<b>374,226</b>	<b>2,210,099</b>	<b>1,292,185</b>	<b>1,827,328</b>	<b>6,715,294</b>	<b>2,305,525</b>	<b>5,412,154</b>	<b>2,245,062</b>	<b>22,381,873</b>
<b>2011 Total</b>	<b>356,225</b>	<b>3,029,206</b>	<b>1,237,303</b>	<b>1,888,870</b>	<b>7,112,863</b>	<b>2,159,422</b>	<b>6,440,135</b>	<b>1,812,328</b>	<b>24,036,352</b>
<b>2012</b>									
January	33,919	266,018	105,345	166,091	615,313	186,692	R639,780	139,540	R2,152,698
February	30,848	236,070	98,462	154,129	573,572	168,317	R584,312	128,722	R1,974,431
March	32,546	251,175	103,967	164,445	616,831	180,000	R628,780	140,948	R2,118,693
April	29,660	239,808	99,252	162,917	601,984	170,064	R609,046	131,788	R2,044,519
May	30,076	250,093	102,650	171,409	629,597	173,940	R634,663	128,938	R2,121,367
June	27,662	249,264	96,982	164,217	607,154	168,391	R610,084	116,156	R2,039,909
July	26,229	259,293	103,444	171,740	635,843	168,931	R670,500	126,404	R2,162,384
August	20,935	254,498	103,638	174,192	644,861	169,217	R675,448	108,952	R2,151,742
September	26,456	242,246	98,789	169,110	628,407	162,863	R656,792	109,626	R2,094,289
October	30,037	246,800	105,564	175,885	636,186	163,019	R685,891	125,393	R2,168,774
November	30,315	229,323	99,270	173,271	627,156	158,018	R660,234	124,245	R2,101,833
December	32,578	230,850	98,409	176,055	658,591	152,822	R676,485	126,851	R2,152,640
<b>Total</b>	<b>351,259</b>	<b>2,955,437</b>	<b>1,215,773</b>	<b>2,023,461</b>	<b>7,475,495</b>	<b>2,022,275</b>	<b>R7,732,015</b>	<b>1,507,564</b>	<b>R25,283,278</b>
<b>2013</b>									
January	R32,338	R233,578	R93,255	176,154	R608,363	R159,738	R715,580	R122,965	R2,141,971
February	R29,712	R208,662	R90,583	157,903	R554,925	R146,569	R647,419	R108,629	R1,944,401
March	R32,002	R223,297	R101,418	176,916	R614,532	R163,780	R716,316	R116,449	R2,144,710
April	R29,747	R210,514	R101,810	174,470	R601,424	R159,447	R702,493	R114,285	R2,094,190
May	R27,902	R214,801	R102,653	181,468	R639,494	R157,757	R729,083	R113,213	R2,166,369
June	R25,441	R203,400	R100,178	176,236	R615,268	R156,972	R706,757	R102,690	R2,086,941
July	R23,455	R204,839	R104,190	184,625	R647,127	R156,413	R783,684	R108,099	R2,212,432
August	R23,610	R195,708	R104,807	184,458	R651,833	R154,979	R790,146	R102,742	R2,208,283
September	R25,914	R180,036	R99,116	179,952	R634,739	R145,482	R756,090	R107,506	R2,128,837
October	R28,388	R178,739	R104,183	185,555	R661,723	R156,929	R795,138	R100,771	R2,211,426
November	R28,566	R173,800	R96,502	183,828	R659,615	R151,349	R772,312	R106,685	R2,172,658
December	R31,107	R179,459	R96,737	182,435	R656,358	R148,793	R778,559	R105,214	R2,178,662
<b>Total</b>	<b>R338,182</b>	<b>R2,406,834</b>	<b>R1,195,431</b>	<b>2,143,999</b>	<b>R7,545,401</b>	<b>R1,858,207</b>	<b>R8,893,577</b>	<b>R1,309,246</b>	<b>R25,690,878</b>
<b>2014</b>									
January	31,063	RE172,241	RE101,848	E186,124	E645,779	RE154,184	RE826,310	RE100,572	RE2,218,121
February	28,081	RE155,321	RE92,151	E165,116	E560,647	RE139,873	RE761,996	RE93,713	RE1,996,899
March	30,053	RE169,985	RE104,933	E190,588	E632,301	RE155,929	RE855,335	RE101,429	RE2,240,553
April	28,996	RE165,818	RE102,155	E188,040	E627,049	RE146,813	RE823,735	RE102,775	RE2,185,380
May	28,615	RE172,643	RE101,824	E196,571	E652,156	RE152,354	RE873,293	RE106,170	RE2,283,626
June	26,782	RE166,984	RE99,997	E190,710	E633,894	RE148,011	RE856,569	RE101,857	RE2,224,805
July	25,215	RE166,123	RE104,981	E197,222	RE653,409	RE152,495	RE905,147	RE103,631	RE2,308,222
August	24,983	E164,670	E105,531	E199,330	E660,482	E149,060	E926,565	E104,059	E2,334,681
<b>2014 8-Month YTD</b>	<b>223,790</b>	<b>E1,333,785</b>	<b>E813,420</b>	<b>E1,513,701</b>	<b>E5,065,718</b>	<b>E1,198,717</b>	<b>E6,828,950</b>	<b>E814,206</b>	<b>E17,792,287</b>
<b>2013 8-Month YTD</b>	<b>224,207</b>	<b>1,694,799</b>	<b>798,894</b>	<b>1,412,229</b>	<b>4,932,965</b>	<b>1,255,654</b>	<b>5,791,477</b>	<b>889,070</b>	<b>16,999,296</b>
<b>2012 8-Month YTD</b>	<b>231,874</b>	<b>2,006,218</b>	<b>813,740</b>	<b>1,329,140</b>	<b>4,925,155</b>	<b>1,385,553</b>	<b>5,052,613</b>	<b>1,021,449</b>	<b>16,765,743</b>

<sup>a</sup> 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2009 through 2012 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2009-2013: Energy Information Administration (EIA), *Natural Gas Annual 2013* and Bureau of Safety & Environmental Enforcement (BSEE) reports. January 2014 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BSEE reports; LCI Energy Insight (LCI); Ventyx; BENTEK Energy; industry reports; and EIA computations.

Table 8. Underground natural gas storage – all operators, 2009-2014

(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2009 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,315</b>	<b>2,966</b>	<b>-349</b>
<b>2010 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,291</b>	<b>3,274</b>	<b>-17</b>
<b>2011 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,422</b>	<b>3,074</b>	<b>-348</b>
<b>2012</b>								
January	4,309	2,910	7,219	604	26.2	75	619	544
February	4,310	2,449	6,758	727	42.2	56	516	460
March	4,321	2,473	6,795	896	56.8	240	205	-35
April	4,325	2,611	6,936	823	46.0	264	126	-137
May	4,332	2,887	7,219	700	32.0	358	74	-284
June	4,338	3,115	7,454	586	23.2	323	91	-232
July	4,343	3,245	7,588	470	16.9	264	130	-134
August	4,348	3,406	7,754	387	12.8	300	134	-166
September	4,352	3,693	8,045	277	8.1	357	67	-290
October	4,365	3,929	8,294	125	3.3	328	86	-242
November	4,372	3,799	8,172	-44	-1.1	156	281	125
December	4,372	3,413	7,785	-49	-1.4	105	490	385
<b>Total</b>	--	--	--	--	--	<b>2,825</b>	<b>2,818</b>	<b>-7</b>
<b>2013</b>								
January	R4,377	R2,699	R7,077	R-211	R-7.2	72	793	721
February	R4,384	R2,099	R6,483	R-349	R-14.3	44	648	604
March	R4,382	R1,720	R6,102	R-753	R-30.5	R103	R483	380
April	R4,381	R1,855	R6,236	R-756	R-29.0	272	R135	R-137
May	R4,385	R2,270	R6,655	R-617	R-21.4	R468	49	R-419
June	4,385	R2,643	7,027	-473	-15.2	R441	R69	-372
July	4,365	2,937	7,302	-308	-9.5	373	R99	-275
August	4,362	R3,212	R7,574	R-194	-5.7	R374	102	R-272
September	4,363	3,565	7,928	R-129	-3.5	421	66	-355
October	R4,364	R3,817	R8,181	R-112	-2.9	340	R84	R-256
November	4,366	R3,605	R7,971	R-194	-5.1	155	366	211
December	4,365	2,890	7,255	-523	-15.3	94	808	714
<b>Total</b>	--	--	--	--	--	<b>R3,156</b>	<b>R3,702</b>	<b>R546</b>
<b>2014</b>								
January	4,363	1,925	6,288	R-774	R-28.7	68	1,039	971
February	4,360	1,200	5,560	R-899	R-42.8	104	833	728
March	4,350	857	5,207	R-863	R-50.2	134	488	354
April	4,357	1,066	5,423	R-789	R-42.5	323	105	-217
May	4,353	1,548	5,901	R-722	R-31.8	529	51	-478
June	4,358	2,005	6,364	-637	-24.1	506	44	-462
July	4,361	2,402	6,763	-535	-18.2	463	63	-400
August	4,366	2,769	7,136	-443	-13.8	446	73	-373

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2009 – 8,656; 2010 – 8,764; 2011 – 8,849; 2012 – 8,991; and 2013 – 9,173. Total storage capacity of existing fields includes both active and inactive fields.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

<sup>R</sup> Revised data.

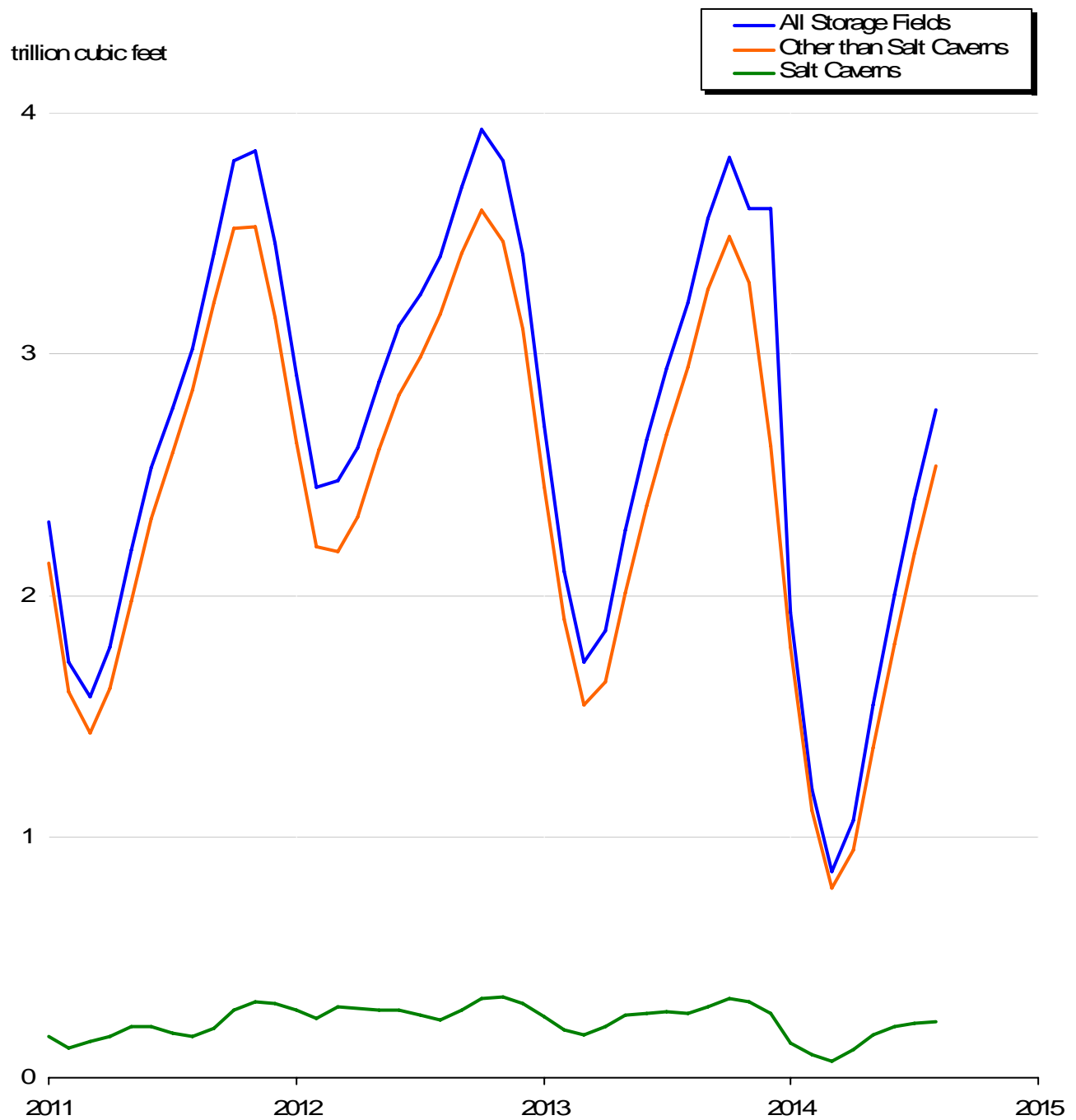
-- Not applicable.

**Notes:** Data for 2009 through 2012 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013. Change in Working Gas from Same Period, Previous Year, includes data for Alaska which had no working gas recorded for periods prior to January 2013.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 5

Figure 5. Working gas in underground natural gas storage in the United States, 2011-2014



**Note:** Geographic coverage is the 50 states and the District of Columbia. Alaska was added to U.S. total as of January 2013.  
**Sources:** Tables 8, 10 and 11.

Table 9. Underground natural gas storage – by season, 2012-2014

(volumes in billion cubic feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2012 Refill Season</b>								
April	4,325	2,611	6,936	823	46.0	264	126	-137
May	4,332	2,887	7,219	700	32.0	358	74	-284
June	4,338	3,115	7,454	586	23.2	323	91	-232
July	4,343	3,245	7,588	470	16.9	264	130	-134
August	4,348	3,406	7,754	387	12.8	300	134	-166
September	4,352	3,693	8,045	277	8.1	357	67	-290
October	4,365	3,929	8,294	125	3.3	328	86	-242
<b>Total</b>	--	--	--	--	--	<b>2,193</b>	<b>707</b>	<b>-1,486</b>
<b>2013 Heating Season</b>								
November	4,372	3,799	8,172	-44	-1.1	156	281	125
December	4,372	3,413	7,785	-49	-1.4	105	490	385
January	<sup>R</sup> 4,377	<sup>R</sup> 2,699	<sup>R</sup> 7,077	<sup>R</sup> -211	<sup>R</sup> -7.2	72	793	721
February	<sup>R</sup> 4,384	<sup>R</sup> 2,099	<sup>R</sup> 6,483	<sup>R</sup> -349	<sup>R</sup> -14.3	44	648	604
March	<sup>R</sup> 4,382	<sup>R</sup> 1,720	<sup>R</sup> 6,102	<sup>R</sup> -753	<sup>R</sup> -30.5	<sup>R</sup> 103	<sup>R</sup> 483	380
<b>Total</b>	--	--	--	--	--	<b><sup>R</sup>479</b>	<b><sup>R</sup>2,694</b>	<b>2,215</b>
<b>2013 Refill Season</b>								
April	<sup>R</sup> 4,381	<sup>R</sup> 1,855	<sup>R</sup> 6,236	<sup>R</sup> -756	<sup>R</sup> -29.0	272	<sup>R</sup> 135	<sup>R</sup> -137
May	<sup>R</sup> 4,385	<sup>R</sup> 2,270	<sup>R</sup> 6,655	<sup>R</sup> -617	<sup>R</sup> -21.4	<sup>R</sup> 468	49	<sup>R</sup> -419
June	4,385	<sup>R</sup> 2,643	7,027	-473	-15.2	<sup>R</sup> 441	<sup>R</sup> 69	-372
July	4,365	2,937	7,302	-308	-9.5	373	<sup>R</sup> 99	-275
August	4,362	<sup>R</sup> 3,212	<sup>R</sup> 7,574	<sup>R</sup> -194	-5.7	<sup>R</sup> 374	102	<sup>R</sup> -272
September	4,363	3,565	7,928	<sup>R</sup> -129	-3.5	421	66	-355
October	<sup>R</sup> 4,364	<sup>R</sup> 3,817	<sup>R</sup> 8,181	<sup>R</sup> -112	-2.9	340	<sup>R</sup> 84	<sup>R</sup> -256
<b>Total</b>	--	--	--	--	--	<b><sup>R</sup>2,688</b>	<b>604</b>	<b><sup>R</sup>-2,084</b>
<b>2014 Heating Season</b>								
November	4,366	<sup>R</sup> 3,605	<sup>R</sup> 7,971	<sup>R</sup> -194	-5.1	155	366	211
December	4,365	2,890	7,255	-523	-15.3	94	808	714
January	4,363	1,925	6,288	<sup>R</sup> -774	<sup>R</sup> -28.7	68	1,039	971
February	4,360	1,200	5,560	<sup>R</sup> -899	<sup>R</sup> -42.8	104	833	728
March	4,350	857	5,207	<sup>R</sup> -863	<sup>R</sup> -50.2	134	488	354
<b>Total</b>	--	--	--	--	--	<b>555</b>	<b><sup>R</sup>3,533</b>	<b>2,977</b>
<b>2014 Refill Season</b>								
April	4,357	1,066	5,423	<sup>R</sup> -789	<sup>R</sup> -42.5	323	105	-217
May	4,353	1,548	5,901	<sup>R</sup> -722	<sup>R</sup> -31.8	529	51	-478
June	4,358	2,005	6,364	-637	-24.1	506	44	-462
July	4,361	2,402	6,763	-535	-18.2	463	63	-400
August	4,366	2,769	7,136	-443	-13.8	446	73	-373

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>R</sup> Revised data.

-- Not applicable.

**Notes:** Data for 2009 through 2012 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

**Table 10. Underground natural gas storage – salt cavern storage fields, 2009-2014**  
(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2009 Total<sup>b</sup></b>	--	--	--	--	--	<b>459</b>	<b>403</b>	<b>-56</b>
<b>2010 Total<sup>b</sup></b>	--	--	--	--	--	<b>511</b>	<b>452</b>	<b>-58</b>
<b>2011 Total<sup>b</sup></b>	--	--	--	--	--	<b>533</b>	<b>440</b>	<b>-92</b>
<b>2012</b>								
January	147	277	424	102	58.7	27	52	25
February	148	244	392	119	95.2	17	49	32
March	149	293	441	141	93.5	64	15	-50
April	149	285	434	113	65.8	28	35	6
May	154	282	437	71	33.8	34	33	-1
June	155	282	437	67	31.4	38	39	1
July	158	257	415	71	38.0	23	46	23
August	159	242	401	73	43.0	33	47	14
September	161	277	438	73	35.8	62	25	-37
October	162	329	491	48	17.0	73	20	-53
November	164	332	496	17	5.3	38	33	-5
December	164	306	471	-3	-0.8	26	51	25
<b>Total</b>	--	--	--	--	--	<b>465</b>	<b>445</b>	<b>-20</b>
<b>2013</b>								
January	R168	R252	R420	R-25	R-9.1	28	R81	R53
February	R168	R200	368	R-44	R-18.0	R20	71	R52
March	R168	R176	343	R-117	R-39.9	29	54	25
April	R164	R213	377	R-72	R-25.2	55	19	-37
May	R165	R258	R423	R-25	R-8.8	R62	15	-46
June	165	269	434	R-12	R-4.3	40	R29	-11
July	165	273	438	16	6.4	40	R37	-4
August	165	264	R429	22	R9.2	29	38	9
September	166	296	R463	19	R7.0	57	24	R-34
October	170	R331	R501	R1	R0.4	59	R21	R-38
November	R172	R313	R484	R-20	R-6.0	35	R52	17
December	173	R268	R441	R-39	R-12.6	36	R80	R43
<b>Total</b>	--	--	--	--	--	<b>R492</b>	<b>R521</b>	<b>R29</b>
<b>2014</b>								
January	170	R143	R313	R-109	R-43.3	R32	R159	R128
February	169	R95	R264	R-105	R-52.6	R56	R105	49
March	R169	68	R237	R-107	R-61.2	41	68	27
April	R169	119	R288	R-94	R-44.1	R67	15	-51
May	169	R179	R348	R-79	R-30.5	R75	15	R-60
June	R173	R209	R382	R-60	R-22.5	52	18	-34
July	R174	R228	R401	R-45	R-16.6	43	24	R-20
August	178	231	409	-33	-12.6	37	30	-7
<b>2014 8-Month YTD</b>	--	--	--	--	--	<b>403</b>	<b>435</b>	<b>32</b>
<b>2013 8-Month YTD</b>	--	--	--	--	--	<b>304</b>	<b>344</b>	<b>40</b>
<b>2012 8-Month YTD</b>	--	--	--	--	--	<b>266</b>	<b>317</b>	<b>51</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

<sup>R</sup> Revised data.

-- Not applicable.

**Notes:** Data for 2009 through 2012 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 11. Underground natural gas storage – storage fields other than salt caverns, 2009-2014**  
(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2009 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,856</b>	<b>2,563</b>	<b>-293</b>
<b>2010 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,781</b>	<b>2,822</b>	<b>41</b>
<b>2011 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,889</b>	<b>2,634</b>	<b>-255</b>
<b>2012</b>								
January	4,162	2,633	6,795	502	23.5	47	567	520
February	4,162	2,205	6,366	608	38.1	39	466	427
March	4,173	2,181	6,353	755	52.9	176	191	15
April	4,176	2,326	6,502	710	43.9	235	92	-144
May	4,178	2,605	6,783	629	31.8	324	41	-283
June	4,183	2,834	7,017	518	22.4	285	52	-233
July	4,185	2,989	7,173	399	15.4	241	83	-158
August	4,189	3,164	7,353	314	11.0	267	87	-180
September	4,191	3,416	7,607	204	6.4	295	42	-254
October	4,203	3,600	7,803	78	2.2	255	66	-189
November	4,208	3,467	7,675	-61	-1.7	117	248	131
December	4,208	3,106	7,315	-47	-1.5	79	438	360
<b>Total</b>	--	--	--	--	--	<b>2,360</b>	<b>2,373</b>	<b>12</b>
<b>2013</b>								
January	R4,209	2,448	R6,657	R-186	-7.0	44	712	669
February	R4,216	1,899	R6,115	-306	-13.9	25	577	552
March	R4,215	R1,544	R5,759	-636	-29.2	R73	428	R355
April	R4,218	R1,642	R5,859	R-684	-29.4	217	R116	-100
May	R4,220	R2,012	R6,232	R-593	-22.8	406	R33	R-373
June	4,220	2,373	6,593	R-461	R-16.3	400	40	-361
July	4,200	2,664	6,864	-325	-10.9	333	62	-271
August	R4,197	R2,948	7,145	R-216	R-6.8	R344	63	R-281
September	4,197	R3,268	R7,465	R-148	-4.3	R363	43	-321
October	R4,194	R3,486	R7,680	R-114	R-3.2	281	63	R-217
November	4,194	3,293	R7,486	R-174	-5.0	120	314	194
December	4,192	R2,622	R6,814	R-484	R-15.6	58	728	R671
<b>Total</b>	--	--	--	--	--	<b>R2,664</b>	<b>R3,181</b>	<b>R517</b>
<b>2014</b>								
January	R4,193	R1,782	R5,975	-665	-27.2	37	R879	R843
February	R4,191	1,105	R5,296	-794	-41.8	R48	R727	679
March	R4,181	789	R4,970	-755	-48.9	93	R419	R326
April	4,188	R947	R5,135	R-695	-42.3	R256	90	-166
May	4,184	R1,369	R5,553	R-643	R-32.0	454	36	R-418
June	R4,185	R1,797	R5,982	R-577	-24.3	R453	R25	-428
July	R4,187	R2,174	R6,361	R-490	R-18.4	420	40	-380
August	4,188	2,539	6,727	-409	-13.9	409	44	-365
<b>2014 8-Month YTD</b>	--	--	--	--	--	<b>2,170</b>	<b>2,261</b>	<b>91</b>
<b>2013 8-Month YTD</b>	--	--	--	--	--	<b>1,842</b>	<b>2,033</b>	<b>191</b>
<b>2012 8-Month YTD</b>	--	--	--	--	--	<b>1,614</b>	<b>1,578</b>	<b>-36</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

<sup>R</sup> Revised data.

-- Not applicable.

**Notes:** Data for 2009 through 2012 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Net withdrawals from underground storage, by state, 2012-2014**  
(million cubic feet)

State	2014						
	August	July	June	May	April	March	February
Alabama	492	-38	-420	-5,110	-5,260	61	3,236
Alaska <sup>a</sup>	-697	-256	-1,546	-263	-701	-197	559
Arkansas	-396	-422	-450	-450	248	416	707
California	-22,052	-20,946	-41,166	-48,253	-37,379	7,619	74,988
Colorado	-6,161	-7,622	-7,111	-3,848	-381	4,485	8,422
Illinois	-39,186	-35,418	-34,712	-29,654	-1,578	23,960	49,721
Indiana	-3,655	-3,103	-3,175	-2,745	-297	2,106	5,517
Iowa	-16,826	-8,737	-7,981	-7,521	1,171	5,913	10,432
Kansas	-7,892	-15,372	-12,785	-4,659	-3,998	1,135	11,044
Kentucky	-9,946	-9,214	-9,743	-8,340	-4,574	12,228	16,687
Louisiana	-26,081	-35,789	-30,151	<sup>R</sup> -29,849	-16,457	47,174	64,290
Maryland	14	-2,308	-3,179	-3,611	-979	1,843	3,686
Michigan	-92,472	-97,216	-97,918	-85,403	-36,504	58,301	129,459
Minnesota	-269	-247	-225	-184	104	240	284
Mississippi	331	-7,067	-16,132	-28,960	-23,328	7,170	19,014
Missouri	0	0	0	*	-5	1	58
Montana	-2,072	-2,852	-2,151	-2,124	1,805	5,696	7,344
Nebraska	-1,907	-1,589	-1,809	-94	761	498	2,400
New Mexico	1,099	401	-2,165	-1,792	-399	2,453	5,131
New York	-15,669	-13,780	-11,399	-6,000	-1,276	14,829	17,329
Ohio	-22,667	-22,917	-28,204	-27,166	-9,245	19,863	32,485
Oklahoma	-10,561	-10,836	-16,051	-19,840	-10,928	14,326	29,979
Oregon	-1,897	-3,056	-4,133	-3,018	-36	102	2,637
Pennsylvania	-44,335	-38,363	-55,862	-63,219	-26,488	46,657	88,267
Tennessee	0	0	0	0	0	0	0
Texas	-11,235	-22,245	-33,940	-44,996	-30,409	44,718	89,138
Utah	-5,742	-7,678	-7,760	-8,156	224	4,590	8,588
Virginia	183	-282	167	-573	-449	199	-293
Washington	-4,077	-1,529	-3,418	-5,031	-2,089	2,671	5,288
West Virginia	-25,969	-28,904	-27,051	-35,829	-8,421	22,841	38,330
Wyoming	-3,075	-2,118	-1,709	-953	-575	1,635	3,435
<b>AGA Regions</b>							
Producing	-54,243	-91,370	-112,093	<sup>R</sup> -135,655	-90,530	117,453	222,538
Eastern Consuming	-272,437	-261,830	-280,867	-270,157	-87,884	209,239	394,079
Western Consuming	-45,346	-46,047	-67,673	-71,567	-38,327	27,039	110,986
<b>Total Lower 48 States</b>	<b>-372,026</b>	<b>-399,247</b>	<b>-460,633</b>	<sup>R</sup> <b>-477,379</b>	<b>-216,741</b>	<b>353,730</b>	<b>727,603</b>
<b>U.S. Total</b>	<b>-372,724</b>	<b>-399,503</b>	<b>-462,179</b>	<sup>R</sup> <b>-477,641</b>	<b>-217,441</b>	<b>353,533</b>	<b>728,162</b>

See footnotes at end of table.



Table 12. Net withdrawals from underground storage, by state, 2012-2014

(million cubic feet) – continued

State	2014						2013
	January	Total	December	November	October	September	August
Alabama	6,448	<sup>R</sup> 5,002	2,628	666	928	-1,294	639
Alaska <sup>a</sup>	-301	<sup>R</sup> -7,796	<sup>R</sup> 1,424	917	-1,600	-1,951	-1,482
Arkansas	546	852	453	218	-50	-204	-433
California	63,722	86,502	88,275	17,045	-8,194	-9,247	-2,117
Colorado	8,251	-3,404	9,384	409	-2,623	-5,906	-7,592
Illinois	72,190	<sup>R</sup> 17,324	56,945	7,962	-34,674	-38,902	<sup>R</sup> -36,406
Indiana	7,553	<sup>R</sup> 1,591	4,638	-517	-3,236	-4,703	-3,675
Iowa	18,955	3,074	22,346	7,889	-11,825	-16,681	-14,568
Kansas	18,383	21,416	23,455	13,114	-3,833	-9,662	-11,896
Kentucky	24,386	21,264	16,286	2,277	-5,314	-8,714	-5,253
Louisiana	117,479	<sup>R</sup> 14,244	36,550	15,308	<sup>R</sup> -26,671	<sup>R</sup> -27,100	<sup>R</sup> -19,228
Maryland	5,240	-811	2,732	18	-190	-1,190	-2,254
Michigan	172,300	<sup>R</sup> 137,820	135,076	53,840	-30,758	-65,370	-66,964
Minnesota	461	328	455	-112	-358	-162	-302
Mississippi	48,713	4,714	16,279	4,363	-14,529	-12,163	4,589
Missouri	218	-330	281	-165	-227	-227	-236
Montana	7,020	12,926	7,617	5,518	660	-5,547	-5,013
Nebraska	2,728	440	1,141	-844	-560	-1,979	-2,178
New Mexico	4,559	9,944	2,545	-1,298	-1,851	57	1,395
New York	24,017	<sup>R</sup> 7,000	15,485	5,506	-9,593	-10,891	-9,035
Ohio	50,540	34,490	45,160	18,477	-13,318	-23,215	-25,333
Oklahoma	33,969	<sup>R</sup> 30,339	35,677	7,828	-10,886	-15,020	-8,084
Oregon	4,752	1,938	5,108	258	-668	-728	-782
Pennsylvania	96,309	53,389	55,121	19,198	-19,186	-37,313	-21,520
Tennessee	0	0	0	0	0	0	0
Texas	102,009	<sup>R</sup> 57,900	65,595	14,969	<sup>R</sup> -35,037	<sup>R</sup> -28,102	-1,804
Utah	9,887	11,540	12,262	1,855	-1,405	-2,999	-4,498
Virginia	2,208	-317	-135	511	-447	-999	340
Washington	4,221	2,912	3,376	1,662	197	-1,731	-2,784
West Virginia	59,366	15,043	44,104	15,128	-13,062	-20,606	-24,339
Wyoming	4,440	<sup>R</sup> 6,513	3,970	-1,164	-7,314	-1,979	-1,213
<b>AGA Regions</b>							
Producing	332,106	<sup>R</sup> 144,411	183,183	55,167	<sup>R</sup> -91,928	<sup>R</sup> -93,486	<sup>R</sup> -34,823
Eastern Consuming	536,009	<sup>R</sup> 289,978	399,182	129,280	-142,389	-230,790	<sup>R</sup> -211,420
Western Consuming	102,756	<sup>R</sup> 119,255	130,446	25,468	-19,704	-28,300	-24,302
<b>Total Lower 48 States</b>	<b>970,871</b>	<b><sup>R</sup>553,644</b>	<b>712,811</b>	<b>209,916</b>	<b><sup>R</sup>-254,021</b>	<b><sup>R</sup>-352,576</b>	<b><sup>R</sup>-270,544</b>
<b>U.S. Total</b>	<b>970,569</b>	<b><sup>R</sup>545,848</b>	<b><sup>R</sup>714,235</b>	<b>210,832</b>	<b><sup>R</sup>-255,621</b>	<b><sup>R</sup>-354,527</b>	<b><sup>R</sup>-272,026</b>

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by state, 2012-2014

(million cubic feet) – continued

State	2013						
	July	June	May	April	March	February	January
Alabama	R-497	798	-504	-1,880	773	1,923	821
Alaska <sup>a</sup>	-900	-961	-949	R-524	-291	-1,099	-380
Arkansas	-406	-402	-442	-28	496	782	868
California	-3,173	-21,691	-32,304	-16,646	-7,757	17,771	64,541
Colorado	-6,810	-6,344	-3,864	1,721	3,554	8,107	6,559
Illinois	-32,123	-34,613	R-27,868	-2,759	26,339	60,736	72,686
Indiana	R-2,503	-2,580	-2,022	162	R3,611	5,719	6,698
Iowa	-9,085	-6,072	-6,081	1,427	6,244	9,689	19,790
Kansas	-16,791	-13,321	-14,000	-3,587	12,194	23,344	22,400
Kentucky	-5,437	-7,767	-8,091	-4,858	13,964	17,159	17,011
Louisiana	R-32,014	R-30,652	R-24,998	R-13,738	R44,253	R50,019	R42,515
Maryland	-1,459	-2,932	-1,486	285	2,279	1,600	1,787
Michigan	-62,747	-69,950	R-62,821	R-9,079	90,540	104,010	122,044
Minnesota	-263	-226	-28	243	322	307	453
Mississippi	-7,382	-9,148	-17,147	-9,155	8,188	24,495	16,324
Missouri	-324	-515	-491	-865	979	1,168	293
Montana	-4,050	-2,759	-2,025	2,037	4,011	5,160	7,317
Nebraska	-372	-1,012	-807	349	921	2,280	3,501
New Mexico	1,388	840	1,394	-380	165	1,784	3,905
New York	R-5,750	R-13,117	R-10,599	R-3,275	R10,854	R18,361	R19,053
Ohio	-20,779	-29,588	-27,010	-7,043	26,607	42,934	47,599
Oklahoma	-7,753	-16,756	-23,298	R-7,212	16,706	25,739	33,397
Oregon	-1,962	-3,284	-2,269	1,108	-111	1,505	3,762
Pennsylvania	-21,295	-45,724	-47,455	-20,577	56,823	72,481	62,836
Tennessee	0	0	0	0	0	0	0
Texas	-7,198	-20,577	R-56,036	-15,604	30,658	46,717	64,318
Utah	-3,421	-3,677	-4,454	-489	4,242	4,406	9,719
Virginia	-302	108	-290	-683	-523	1,197	905
Washington	-3,122	-3,923	-3,543	843	881	2,959	8,097
West Virginia	-18,503	-26,611	-39,259	-27,624	20,330	49,178	56,307
Wyoming	318	588	-123	997	R2,774	3,478	R6,183
<b>AGA Regions</b>							
Producing	R-70,653	R-89,218	R-135,031	R-51,584	R113,433	R174,804	R184,547
Eastern Consuming	R-180,680	R-240,373	R-234,279	R-74,539	R258,966	R386,512	R430,509
Western Consuming	-22,483	-41,316	-48,609	-10,186	R7,915	43,693	R106,631
<b>Total Lower 48 States</b>	<b>R-273,815</b>	<b>R-370,907</b>	<b>R-417,919</b>	<b>R-136,310</b>	<b>R380,314</b>	<b>R605,009</b>	<b>R721,687</b>
<b>U.S. Total</b>	<b>R-274,716</b>	<b>R-371,868</b>	<b>R-418,868</b>	<b>R-136,833</b>	<b>R380,023</b>	<b>R603,910</b>	<b>R721,307</b>

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by state, 2012-2014

(million cubic feet) – continued

State							2012
	Total	December	November	October	September	August	July
Alabama	2,456	-209	1,262	-4,696	1,593	1,504	-381
Alaska <sup>a</sup>	0	0	0	0	0	0	0
Arkansas	112	734	106	-22	-230	-221	-404
California	-48,077	26,798	-7,369	-25,699	-4,969	19,911	-8,385
Colorado	-2,570	7,996	2,024	-2,536	-6,339	-8,587	-5,936
Illinois	1,001	50,515	8,869	-35,976	-35,293	-38,847	-31,211
Indiana	1,097	3,495	-1,468	-4,115	-2,353	-1,922	-2,263
Iowa	10,517	21,157	7,358	-16,348	-20,259	-14,247	-6,049
Kansas	11,916	17,523	6,354	-3,176	-8,561	-4,837	-7,709
Kentucky	1,982	6,782	1,638	-3,491	-6,556	-4,402	463
Louisiana	12,820	14,495	11,294	-12,207	-21,203	-248	3,667
Maryland	2,383	1,554	1,875	-317	-121	-224	24
Michigan	15,239	56,390	39,156	-13,631	-45,348	-45,217	-31,109
Minnesota	105	130	-180	-304	-287	-210	-28
Mississippi	-16,844	214	-4,546	-24,298	-9,622	8,852	7,206
Missouri	-399	218	-224	-235	-375	-388	5
Montana	-4,323	6,308	2,170	-766	-3,784	-4,303	-4,359
Nebraska	1,897	2,141	159	-616	-2,300	236	985
New Mexico	-12,074	2,115	-339	-1,094	-2,112	-297	-1,412
New York	3,535	8,609	6,695	-6,803	-6,865	-677	-6,017
Ohio	12,134	25,904	15,256	-6,203	-18,305	-19,714	-23,125
Oklahoma	4,223	20,694	3,288	-3,824	-7,391	-4,605	-5,527
Oregon	463	3,345	807	132	-260	-126	-2,237
Pennsylvania	11,565	20,318	25,033	-23,054	-23,013	-18,095	-3,492
Tennessee	0	0	0	0	0	0	0
Texas	-24,376	34,807	-10,690	-29,576	-33,460	-1,157	7,344
Utah	4,530	5,794	1,312	-3,501	-3,135	-1,044	-3,269
Virginia	812	571	85	-830	-1,353	305	-221
Washington	653	2,259	259	370	-1,782	-491	-114
West Virginia	26,959	40,436	15,300	-10,984	-18,574	-22,298	-9,294
Wyoming	-25,015	3,662	-105	-8,051	-8,202	-4,531	-1,496
<b>AGA Regions</b>							
Producing	-21,766	90,373	6,729	-78,892	-80,985	-1,009	2,783
Eastern Consuming	88,721	238,090	119,733	-122,601	-180,713	-165,490	-111,303
Western Consuming	-74,234	56,291	-1,083	-40,356	-28,758	620	-25,824
<b>Total Lower 48 States</b>	<b>-7,279</b>	<b>384,754</b>	<b>125,379</b>	<b>-241,849</b>	<b>-290,456</b>	<b>-165,879</b>	<b>-134,343</b>
<b>U.S. Total</b>	<b>-7,279</b>	<b>384,754</b>	<b>125,379</b>	<b>-241,849</b>	<b>-290,456</b>	<b>-165,879</b>	<b>-134,343</b>

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by state, 2012-2014

(million cubic feet) – continued

State	2012					
	June	May	April	March	February	January
Alabama	-1,215	364	-11	-2,342	4,062	2,525
Alaska <sup>a</sup>	0	0	0	0	0	0
Arkansas	-239	-460	-334	-180	602	758
California	-26,979	-31,599	-24,477	853	12,327	21,511
Colorado	-6,273	-1,220	5,011	784	7,401	5,105
Illinois	-29,239	-29,462	2,589	15,641	55,400	68,015
Indiana	-2,557	-824	2,149	-131	5,652	5,434
Iowa	-1,777	-906	2,196	5,999	13,435	19,957
Kansas	-8,258	-7,394	-189	-9,691	21,204	16,650
Kentucky	-2,669	-8,775	-13,834	1,471	16,626	14,727
Louisiana	-11,491	-7,979	1,890	-26,586	32,834	28,355
Maryland	-966	-958	-1,302	-306	898	2,225
Michigan	-38,183	-45,349	-30,955	9,149	68,564	91,771
Minnesota	6	6	6	322	314	330
Mississippi	-653	501	-164	-15,939	8,748	12,857
Missouri	11	15	-94	-133	364	435
Montana	-4,344	-3,101	-3,380	678	4,722	5,837
Nebraska	486	-431	-653	-1,246	1,437	1,698
New Mexico	-1,816	-2,414	-2,014	-1,526	-900	-267
New York	-9,369	-12,261	-6,042	1,701	15,407	19,158
Ohio	-21,443	-26,578	-8,077	13,190	38,491	42,737
Oklahoma	-11,214	-12,763	-8,445	-2,850	16,571	20,290
Oregon	-1,939	-2,806	-145	569	804	2,318
Pennsylvania	-25,357	-29,812	-19,303	-2,877	46,000	65,216
Tennessee	0	0	0	0	0	0
Texas	689	-18,334	-8,166	-21,710	34,311	21,567
Utah	-3,121	-3,138	148	633	5,753	8,098
Virginia	252	-36	366	-133	716	1,090
Washington	-3,984	-4,427	-1,859	-755	4,771	6,406
West Virginia	-15,801	-29,888	-20,058	-4	41,289	56,835
Wyoming	-4,782	-4,203	-2,349	433	1,769	2,839
<b>AGA Regions</b>						
Producing	-34,198	-48,479	-17,432	-80,824	117,432	102,736
Eastern Consuming	-146,611	-185,264	-93,018	42,321	304,280	389,298
Western Consuming	-51,417	-50,487	-27,043	3,517	37,862	52,444
<b>Total Lower 48 States</b>	<b>-232,226</b>	<b>-284,231</b>	<b>-137,493</b>	<b>-34,987</b>	<b>459,574</b>	<b>544,477</b>
<b>U.S. Total</b>	<b>-232,226</b>	<b>-284,231</b>	<b>-137,493</b>	<b>-34,987</b>	<b>459,574</b>	<b>544,477</b>

<sup>a</sup> Alaska data are not included in the AGA regions totals or the lower 48 states total.<sup>b</sup> Revised data.<sup>c</sup> Volume is less than 500,000 cubic feet

**Notes:** This table contains total net withdrawals for each of the states with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all states east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all states west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 13. Activities of underground natural gas storage operators, by state, August 2014**  
(volumes in million cubic feet)

State	Field Count	Total Storage Capacity	Working Gas Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
				Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	2	43,600	33,150	10,450	15,230	25,680	-4,738	-23.7	1,373	1,865
Alaska <sup>a</sup>	5	83,592	67,915	14,197	23,254	37,451	4,685	25.2	997	300
Arkansas	2	21,853	12,178	9,648	2,538	12,186	-630	-19.9	396	0
California	14	599,711	374,296	225,250	264,186	489,435	-64,838	-19.7	26,891	4,839
Colorado	10	130,186	63,774	55,713	41,006	96,720	766	1.9	8,815	2,654
Illinois	28	1,000,281	303,312	700,721	182,604	883,325	3,261	1.8	40,022	835
Indiana	22	110,749	33,024	78,789	19,418	98,207	-204	-1.0	3,696	41
Iowa	4	288,210	90,313	197,897	50,286	248,182	2,865	6.0	18,025	1,199
Kansas	17	282,919	122,915	164,420	82,622	247,041	-8,875	-9.7	9,017	1,125
Kentucky	23	221,723	107,600	112,994	63,670	176,664	-15,986	-20.1	10,302	356
Louisiana	19	735,679	446,873	274,368	225,570	499,937	-89,646	-28.4	38,848	12,767
Maryland	1	64,000	18,300	45,677	13,918	59,596	-2,076	-13.0	832	846
Michigan	45	1,079,424	674,967	395,176	466,063	861,239	-38,119	-7.6	93,241	769
Minnesota	1	7,000	2,000	4,848	1,520	6,368	14	0.9	269	0
Mississippi	12	330,984	201,204	114,010	109,115	223,125	-1,211	-1.1	6,796	7,127
Missouri	1	13,845	6,000	7,845	4,605	12,450	17	0.4	0	0
Montana	5	376,301	197,501	178,500	20,032	198,532	-20,915	-51.1	2,196	125
Nebraska	1	34,850	14,819	20,031	10,602	30,633	1,225	13.1	1,932	26
New Mexico	2	89,100	59,738	29,362	23,406	52,768	-8,738	-27.2	370	1,468
New York	26	245,779	129,551	113,011	83,261	196,271	-8,669	-9.4	16,615	946
Ohio	24	577,944	230,828	340,158	133,653	473,811	-19,643	-12.8	23,421	754
Oklahoma	13	370,535	183,055	186,522	111,329	297,850	-25,979	-18.9	15,156	4,595
Oregon	7	29,565	15,935	11,186	16,591	27,777	678	4.3	1,897	0
Pennsylvania	51	774,309	433,214	343,645	292,314	635,959	-20,332	-6.5	51,006	6,671
Tennessee	1	NA	0	340	0	340	0	0.0	0	0
Texas	37	830,608	528,485	299,063	261,697	560,760	-109,584	-29.5	34,427	23,193
Utah	3	124,465	54,898	69,525	35,917	105,442	-3,692	-9.3	5,752	9
Virginia	2	9,500	5,400	4,100	3,582	7,682	-89	-2.4	527	709
Washington	1	46,900	24,600	22,300	21,975	44,275	654	3.1	4,091	13
West Virginia	30	528,637	262,320	266,867	162,600	429,467	-19,859	-10.9	26,092	122
Wyoming	9	157,985	73,705	69,680	26,752	96,431	6,966	35.2	3,089	15
<b>AGA Regions</b>										
Producing	104	2,705,278	1,587,597	1,087,842	831,506	1,919,348	-249,401	-23.1	106,384	52,141
Eastern Consuming	259	4,949,250	2,309,648	2,627,251	1,486,576	4,113,827	-117,607	-7.3	285,710	13,273
Western Consuming	50	1,472,113	806,709	637,002	427,980	1,064,981	-80,367	-15.8	53,001	7,655
<b>Total Lower 48 States</b>	<b>413</b>	<b>9,126,641</b>	<b>4,703,954</b>	<b>4,352,094</b>	<b>2,746,062</b>	<b>7,098,156</b>	<b>-447,376</b>	<b>-14.0</b>	<b>445,095</b>	<b>73,069</b>
<b>U.S. Total</b>	<b>418</b>	<b>9,210,234</b>	<b>4,771,870</b>	<b>4,366,291</b>	<b>2,769,316</b>	<b>7,135,607</b>	<b>-442,690</b>	<b>-13.8</b>	<b>446,092</b>	<b>73,368</b>

<sup>a</sup> Alaska data are not included in the AGA regions totals or the lower 48 states total.

<sup>NA</sup> Not available.

**Notes:** Existing fields include both active and inactive fields. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Total gas capacity may not equal the sum of base gas and working gas capacity, owing to changes in operational conditions. Totals may not equal sum of components because of independent rounding. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all states east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all states west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri. Beginning with January 2013 data, Form EIA-191A is no longer used as a source for capacity data. Capacity data are now collected from the Form EIA-191M. Change in Working Gas from Same Period, Previous Year, includes data for Alaska which had no working gas recorded for periods prior to January 2013.

**Source:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	27,484	22,998	16,939	758	774	R814	R1,362	R2,220
Alaska	10,799	11,635	12,683	538	545	678	800	1,427
Arizona	22,129	28,432	25,481	1,007	R1,077	R1,253	R1,720	R2,333
Arkansas	26,711	22,681	17,011	657	R622	R776	R1,215	R2,366
California	266,283	316,148	322,303	18,854	R20,320	R21,713	R25,250	R30,748
Colorado	85,389	85,393	71,856	2,271	R3,337	R3,653	R6,548	R9,828
Connecticut	37,909	31,581	26,679	1,003	R1,068	R1,349	R2,392	R4,752
Delaware	8,158	7,023	5,607	159	135	193	489	813
District of Columbia	9,395	8,700	6,938	251	R243	R286	R435	R870
Florida	10,541	10,621	9,860	701	R681	R570	R882	R1,121
Georgia	89,871	78,230	59,175	3,585	R3,540	R3,616	R4,534	R7,252
Hawaii	403	394	339	44	48	48	49	53
Idaho	14,669	16,240	14,702	532	R543	606	854	R1,755
Illinois	326,838	290,572	225,030	8,234	R8,878	R9,662	R16,263	R30,941
Indiana	103,619	92,072	70,926	2,343	R2,242	R1,984	R4,259	R7,878
Iowa	52,234	46,610	34,486	1,091	R1,184	R1,437	R2,835	R5,209
Kansas	47,212	45,701	31,599	1,104	1,165	1,258	R2,012	4,410
Kentucky	39,552	35,323	26,665	809	R782	R952	R1,569	R3,202
Louisiana	31,648	25,731	20,116	1,260	R1,221	R1,257	R1,917	R2,562
Maine	1,568	1,234	922	40	40	54	111	203
Maryland	61,434	55,408	43,714	1,472	R1,567	R1,690	R3,517	R5,634
Massachusetts	NA	91,467	74,893	NA	NA	R3,344	R6,236	R10,797
Michigan	243,305	209,548	168,337	5,790	R6,518	R6,558	R12,335	R24,347
Minnesota	97,816	88,307	64,399	2,330	R2,069	R2,243	R5,526	R10,890
Mississippi	21,759	16,289	11,950	578	R655	R678	R948	R1,971
Missouri	78,449	71,156	49,685	1,717	R1,916	R1,941	R2,690	R5,650
Montana	13,093	12,324	11,790	351	R350	R529	R895	R1,596
Nebraska	28,191	26,943	19,963	757	R764	R807	R1,501	R2,957
Nevada	23,530	27,233	25,736	1,146	1,165	1,421	1,803	2,555
New Hampshire	5,676	5,033	4,216	146	145	230	479	565
New Jersey	175,617	156,553	129,211	4,891	5,329	6,012	9,475	18,242
New Mexico	21,966	23,121	21,174	947	R975	R1,087	R1,571	R2,334
New York	322,699	275,260	231,180	9,616	R10,452	R11,887	R20,863	R38,642
North Carolina	50,858	44,458	34,281	997	1,144	R954	R1,349	3,347
North Dakota	8,254	7,474	5,560	182	184	R250	R509	R1,014
Ohio	219,091	196,789	156,694	4,684	R4,979	R6,050	R9,866	R19,353
Oklahoma	NA	46,166	31,541	1,149	R1,250	R1,549	R2,573	R6,513
Oregon	26,870	27,170	28,266	912	1,000	1,238	1,489	3,265
Pennsylvania	172,912	150,680	124,973	4,127	R4,025	R4,865	R8,453	R16,936
Rhode Island	NA	11,327	10,278	NA	435	764	739	1,049
South Carolina	21,449	18,805	13,666	457	451	R471	667	1,555
South Dakota	9,027	8,775	6,368	215	188	279	R532	R978
Tennessee	54,471	47,342	32,229	1,171	R1,160	R1,199	1,880	R4,108
Texas	163,912	136,084	113,941	5,490	R5,777	R6,514	R8,268	R14,592
Utah	40,140	44,418	38,086	1,304	R1,754	R2,251	R3,958	4,161
Vermont	2,671	2,310	2,000	77	80	95	172	348
Virginia	62,163	57,474	42,146	1,493	R1,449	R1,654	R2,424	R5,248
Washington	49,174	50,371	51,664	1,699	R1,890	R2,328	R3,344	R5,764
West Virginia	18,906	17,541	13,790	355	R355	R460	R771	R1,849
Wisconsin	101,242	90,922	70,123	2,385	R2,629	R3,235	R5,278	R11,504
Wyoming	8,346	8,365	7,153	265	264	R317	R706	R1,112
<b>Total</b>	<b>3,478,628</b>	<b>3,202,433</b>	<b>2,638,324</b>	<b>105,291</b>	<b>R113,150</b>	<b>R125,059</b>	<b>R196,315</b>	<b>R348,818</b>

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	R4,670	R6,404	R10,482	R35,059	R6,216	R3,925	R1,142	R778
Alaska	R2,201	2,442	2,168	R19,215	R2,859	R2,420	R1,314	R987
Arizona	R3,107	R4,769	R6,863	R39,692	R5,914	R2,542	R1,672	1,132
Arkansas	R5,016	R7,229	R8,831	R34,989	R6,904	R3,735	R1,062	R606
California	R38,999	R49,286	R61,112	R481,773	R75,406	R42,264	R28,257	R19,699
Colorado	R15,848	R20,097	R23,807	R135,351	R23,575	R14,537	R8,716	R3,130
Connecticut	R8,264	R9,129	R9,954	R46,802	R7,795	R4,624	R1,715	R1,087
Delaware	1,833	2,108	2,428	10,197	R1,663	R1,016	R313	R183
District of Columbia	R2,033	R2,444	R2,833	13,214	R2,139	R1,642	451	R281
Florida	R1,845	R1,802	R2,938	15,321	R1,789	R1,275	R973	R663
Georgia	R15,228	R19,675	R32,443	R121,629	R19,700	R14,538	R5,585	R3,576
Hawaii	50	53	57	582	49	48	44	47
Idaho	R2,596	R3,407	R4,377	R27,370	R5,235	R3,260	R1,974	R661
Illinois	R66,764	R84,710	R101,387	R452,602	R80,065	R50,742	R22,628	R8,596
Indiana	R22,955	R27,334	R34,622	R144,496	R26,270	R16,619	R7,115	R2,420
Iowa	R10,622	R13,626	R16,231	R72,519	R13,934	R7,273	R3,350	R1,353
Kansas	R9,466	R12,889	R14,909	R68,036	R13,569	R5,308	R2,394	R1,064
Kentucky	R7,923	R10,634	R13,682	R54,135	R9,576	R6,269	R2,075	R893
Louisiana	R5,452	R7,273	R10,707	R38,820	R7,116	R3,129	R1,519	R1,325
Maine	346	356	416	R1,889	R338	R195	78	43
Maryland	R13,400	R15,032	R19,121	R83,341	R13,185	R9,776	R3,433	R1,537
Massachusetts	R19,123	R23,082	R25,969	R139,725	R22,522	R14,835	R6,479	R4,421
Michigan	R53,277	R60,561	R73,919	R334,211	R57,059	R41,106	R18,237	R8,262
Minnesota	R19,482	R25,559	R29,717	139,897	R27,007	R15,228	R6,744	R2,612
Mississippi	R4,053	R5,720	R7,155	R25,175	R5,094	R2,258	R971	R564
Missouri	R16,370	R21,792	R26,373	106,446	R20,043	R10,807	2,675	R1,765
Montana	R2,625	R3,531	R3,215	20,813	R3,749	R2,510	1,679	R551
Nebraska	R5,558	R7,569	R8,278	41,229	R7,733	R4,183	R1,668	R702
Nevada	3,492	5,144	6,805	R41,664	R7,568	R3,411	R2,210	R1,243
New Hampshire	1,274	1,278	1,559	7,185	R1,253	R507	R208	R184
New Jersey	38,487	43,582	49,599	226,195	R33,386	R23,199	R8,021	R5,035
New Mexico	R3,616	R4,908	R6,527	36,024	R6,464	R3,667	R1,797	R975
New York	R71,908	R74,912	R84,420	R416,201	R68,692	R44,442	R16,588	R11,219
North Carolina	R11,380	R12,235	R19,452	R69,654	R12,192	R9,514	R2,345	R1,145
North Dakota	R1,673	R2,166	R2,275	R12,085	R2,307	R1,361	R700	R243
Ohio	R48,901	R56,778	R68,481	R297,361	R50,631	R35,345	R9,097	R5,499
Oklahoma	R11,646	R14,829	NA	66,108	R12,791	R4,503	R1,469	R1,178
Oregon	4,505	6,892	7,568	R46,254	R8,890	5,555	R3,347	1,293
Pennsylvania	R38,427	R44,339	R51,739	R225,778	R37,467	R23,867	R9,199	R4,566
Rhode Island	3,122	3,075	3,902	18,221	R3,078	R2,336	R963	R517
South Carolina	R4,489	R5,085	R8,275	R28,642	R4,901	R3,651	R815	R472
South Dakota	R1,819	R2,358	R2,659	R13,920	R2,637	R1,429	R834	R245
Tennessee	R10,288	R14,767	R19,898	R71,241	R13,758	R6,931	R2,092	R1,117
Texas	R28,198	R42,332	R52,740	207,150	42,807	R15,719	R7,264	R5,276
Utah	7,333	R7,667	R11,713	70,491	R14,349	R7,222	R2,814	R1,687
Vermont	R607	R598	R694	R3,415	R544	R333	R143	R86
Virginia	R14,060	R15,751	R20,085	R85,702	R13,916	R9,631	R2,995	R1,686
Washington	R8,791	R12,628	12,729	83,365	R14,423	R9,774	6,588	R2,209
West Virginia	R4,390	R4,914	R5,812	R26,514	R3,870	R3,198	R1,356	R549
Wisconsin	R19,974	R25,600	R30,636	142,985	R26,004	R16,072	R7,294	R2,693
Wyoming	R1,566	2,052	R2,064	R13,640	R2,338	R1,529	R1,068	R340
<b>Total</b>	<b>R699,047</b>	<b>R852,403</b>	<b>R1,038,543</b>	<b>R4,914,327</b>	<b>R850,773</b>	<b>R519,260</b>	<b>R223,468</b>	<b>R118,393</b>

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	R770	R715	R980	R1,325	R2,198	R5,205	R5,657	R6,147
Alaska	R590	R497	R585	R1,115	R1,889	R2,304	R2,130	R2,526
Arizona	R1,032	R1,053	R1,227	R1,675	R2,273	R4,809	R7,051	R9,313
Arkansas	R613	R612	R733	R1,377	R2,433	R4,977	R5,316	R6,620
California	R21,214	R20,894	R22,876	R26,196	R31,414	R43,465	R64,601	R85,488
Colorado	R2,602	R2,618	R3,573	R6,570	R12,140	R15,501	R19,485	R22,905
Connecticut	R930	R970	R1,322	R1,886	R4,103	R6,390	R7,731	R8,251
Delaware	R160	R152	R200	343	R723	R1,688	R1,856	R1,901
District of Columbia	R254	R281	329	R449	R761	R1,948	R2,239	R2,438
Florida	R727	R719	R662	R1,069	1,646	R2,147	R1,687	R1,962
Georgia	R3,566	R3,534	R3,605	R5,173	R7,153	R17,837	R19,031	R18,331
Hawaii	47	47	50	50	49	48	50	52
Idaho	R431	R481	R663	R916	R1,885	R2,777	R3,496	R5,590
Illinois	R8,478	R8,590	R9,848	R15,211	R34,227	R64,768	R70,445	R79,004
Indiana	R2,292	R2,430	R2,497	R4,506	R9,466	R21,628	R23,027	R26,226
Iowa	R1,093	R1,225	R1,586	R2,888	R5,885	R10,341	R10,673	R12,919
Kansas	R1,130	R1,291	R1,569	R2,883	R5,431	R9,981	R10,554	R12,863
Kentucky	R853	R938	R1,001	R1,662	R3,239	R8,632	R8,722	R10,276
Louisiana	R1,256	R1,268	R1,376	R2,043	R2,994	R4,871	R4,807	R7,117
Maine	R34	R37	48	R80	R165	R240	R293	R339
Maryland	R1,660	R1,739	R1,859	R3,007	R5,232	R12,749	R14,270	R14,893
Massachusetts	R3,696	R3,462	R3,891	R5,813	R11,217	R18,593	R21,350	R23,445
Michigan	R6,008	R6,208	R6,684	R10,185	R26,582	R47,035	R51,657	R55,189
Minnesota	R2,214	R2,177	R3,114	R4,633	12,133	R18,115	20,673	R25,249
Mississippi	R558	R593	R689	R1,227	R1,775	R3,524	R3,281	R4,642
Missouri	R1,784	R2,531	R1,956	R3,923	R7,658	R16,286	R17,091	R19,928
Montana	R341	R359	R541	R857	R1,855	R2,365	R2,563	R3,444
Nebraska	R546	930	R982	R1,844	R3,623	R5,685	R5,973	R7,358
Nevada	R1,106	R1,212	R1,395	R1,744	R2,476	R4,077	R6,103	R9,120
New Hampshire	R155	R136	R226	R389	757	R1,024	1,201	R1,146
New Jersey	R4,660	R5,088	R6,307	8,898	20,025	R34,257	37,407	R39,912
New Mexico	R935	R798	R954	R1,460	R2,146	R3,550	R5,625	7,652
New York	R9,182	R9,455	R11,130	R17,590	R33,219	R60,034	R65,768	R68,882
North Carolina	R1,011	R1,119	R942	R1,823	R3,617	R11,612	R12,114	R12,218
North Dakota	R167	R186	R246	R438	R1,107	R1,624	R1,626	R2,080
Ohio	R4,889	R4,983	R5,860	R8,462	R21,855	R46,797	R50,370	R53,574
Oklahoma	R1,157	R1,263	R1,767	R4,273	R6,569	10,035	R10,140	R10,962
Oregon	R859	919	1,102	2,069	3,452	4,238	5,795	R8,735
Pennsylvania	R3,952	R3,913	R4,860	R8,009	R16,507	R34,219	R38,555	R40,665
Rhode Island	402	R375	481	R750	R1,121	1,841	R2,951	R3,407
South Carolina	R487	R440	497	R824	R1,586	R4,751	R5,216	R5,003
South Dakota	R221	R230	R265	R546	R1,272	R1,849	R1,948	R2,442
Tennessee	R1,115	R1,107	R1,259	R2,394	R4,774	R11,085	R11,719	R13,889
Texas	R5,280	R5,883	R6,114	R9,759	R13,574	R23,571	R27,348	R44,556
Utah	R1,437	2,159	R1,872	R1,957	R4,975	R6,853	R9,654	R15,510
Vermont	R74	R81	R99	R145	R285	R465	R554	R608
Virginia	R1,346	R1,440	R2,108	R2,827	R6,358	R13,462	R14,632	R15,302
Washington	R1,912	R1,728	R2,404	R3,713	R6,638	R9,142	R10,267	R14,568
West Virginia	R362	R331	R467	R824	R1,982	R4,560	R4,486	R4,530
Wisconsin	R2,414	R2,541	3,085	R5,539	R11,959	R19,755	R21,424	R24,205
Wyoming	R217	R222	R270	R604	R1,375	R1,584	R1,841	R2,251
<b>Total</b>	<b>R108,219</b>	<b>R111,958</b>	<b>R128,154</b>	<b>R193,941</b>	<b>R367,779</b>	<b>R664,294</b>	<b>R752,454</b>	<b>R875,635</b>

See footnotes at end of table.



Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							
	Total	December	November	October	September	August	July	June
Alabama	R27,580	R4,849	3,735	1,334	722	R700	703	723
Alaska	21,380	3,129	2,743	1,730	1,093	558	634	699
Arizona	34,974	4,616	2,417	1,373	1,087	1,020	1,096	1,295
Arkansas	26,191	4,486	2,930	1,145	618	551	606	650
California	477,931	70,162	41,236	24,622	19,607	20,731	22,631	23,707
Colorado	R115,695	R20,049	R12,657	R7,954	R3,180	R2,405	R2,396	R2,451
Connecticut	41,050	6,440	4,686	1,993	1,253	971	1,055	1,206
Delaware	8,564	1,337	1,132	326	161	141	155	195
District of Columbia	11,260	1,713	1,762	614	233	242	236	263
Florida	R14,366	R1,655	R1,257	R823	R771	R805	R821	R837
Georgia	97,664	16,188	12,989	5,851	3,460	3,398	3,159	3,373
Hawaii	481	37	36	34	35	37	38	42
Idaho	23,924	4,050	2,803	1,756	614	529	578	674
Illinois	R360,891	R57,269	R44,531	R24,148	R9,913	R7,878	R7,511	R9,099
Indiana	115,522	18,871	14,880	7,959	2,886	2,318	2,146	2,662
Iowa	55,855	10,222	6,343	3,228	1,576	1,173	1,140	1,327
Kansas	R50,489	R9,778	R5,273	R2,667	R1,172	R967	R1,062	R1,372
Kentucky	43,065	7,586	5,604	2,270	940	836	790	962
Louisiana	R31,834	R5,055	R3,626	R1,835	R1,203	1,242	R1,276	R1,264
Maine	1,487	264	180	80	41	32	34	53
Maryland	70,346	11,218	9,985	3,817	1,612	1,610	1,529	1,878
Massachusetts	115,310	17,885	13,159	5,453	3,920	3,514	2,939	4,273
Michigan	276,778	44,638	35,206	20,470	8,127	5,790	5,523	6,477
Minnesota	R109,103	R20,227	R13,009	R8,616	R2,852	R2,357	R2,492	R2,274
Mississippi	R19,572	R3,626	R2,460	R963	R572	R530	R580	R563
Missouri	83,106	16,056	10,128	5,132	2,105	1,769	1,653	1,894
Montana	R19,069	R3,137	2,199	R1,485	459	R375	362	580
Nebraska	31,286	5,747	3,235	1,680	661	511	1,005	864
Nevada	37,071	5,479	3,143	1,513	1,199	1,054	1,377	1,504
New Hampshire	6,422	1,046	750	282	128	144	146	185
New Jersey	191,371	28,936	20,129	8,095	5,000	4,822	4,836	5,630
New Mexico	32,515	5,831	3,193	1,368	950	899	876	974
New York	357,709	55,236	43,467	17,856	9,971	8,776	9,079	10,722
North Carolina	56,511	9,321	9,189	2,706	1,015	1,135	901	1,135
North Dakota	9,594	1,830	1,230	754	221	179	171	195
Ohio	250,871	38,881	33,308	16,306	5,682	4,367	4,447	5,867
Oklahoma	R49,052	R9,054	4,766	R2,583	1,107	1,121	1,154	1,343
Oregon	43,333	6,797	4,735	2,512	1,023	765	1,197	1,434
Pennsylvania	197,313	31,185	26,153	10,279	4,723	4,133	3,948	4,528
Rhode Island	15,883	2,324	2,052	830	398	411	433	542
South Carolina	22,834	4,105	3,602	1,000	462	500	431	484
South Dakota	10,742	1,995	1,343	772	264	230	181	244
Tennessee	53,810	9,963	7,744	2,728	1,146	1,019	975	1,079
Texas	169,980	29,003	13,761	8,185	5,091	5,063	5,585	5,454
Utah	59,801	10,645	6,231	3,673	1,167	1,773	1,483	2,259
Vermont	3,012	491	290	149	82	68	70	79
Virginia	70,438	12,066	10,469	3,929	1,829	1,369	1,431	1,760
Washington	79,892	12,161	8,711	5,175	2,181	1,933	2,045	2,979
West Virginia	R22,538	R3,454	R3,300	R1,363	R631	R379	R233	R327
Wisconsin	112,554	18,297	13,109	7,823	3,202	2,195	2,159	2,682
Wyoming	11,502	1,955	1,262	865	268	278	209	275
<b>Total</b>	<b>R4,149,519</b>	<b>R670,344</b>	<b>R482,134</b>	<b>R240,105</b>	<b>R118,611</b>	<b>R105,604</b>	<b>R107,517</b>	<b>R123,336</b>

See footnotes at end of table.

**Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014**  
(million cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	893	1,328	2,207	<sup>R</sup> 4,489	5,896
Alaska	1,056	1,467	2,333	2,334	3,603
Arizona	1,656	2,612	4,487	5,909	7,406
Arkansas	804	1,147	3,011	4,658	5,584
California	28,728	38,572	55,899	60,157	71,879
Colorado	<sup>R</sup> 3,745	<sup>R</sup> 5,903	<sup>R</sup> 11,633	<sup>R</sup> 22,424	<sup>R</sup> 20,898
Connecticut	1,674	3,016	4,309	6,856	7,592
Delaware	332	604	912	1,461	1,808
District of Columbia	303	666	979	1,591	2,658
Florida	<sup>R</sup> 995	<sup>R</sup> 1,190	<sup>R</sup> 1,473	<sup>R</sup> 1,837	<sup>R</sup> 1,901
Georgia	3,808	5,164	7,144	14,381	18,749
Hawaii	41	46	45	41	48
Idaho	1,119	1,602	2,694	3,356	4,150
Illinois	<sup>R</sup> 11,707	<sup>R</sup> 25,243	<sup>R</sup> 29,727	<sup>R</sup> 60,650	<sup>R</sup> 73,215
Indiana	3,268	6,856	9,521	19,723	24,433
Iowa	1,791	3,339	4,896	9,673	11,146
Kansas	<sup>R</sup> 1,499	<sup>R</sup> 2,212	<sup>R</sup> 4,398	<sup>R</sup> 9,071	<sup>R</sup> 11,018
Kentucky	1,165	2,100	3,664	7,598	9,550
Louisiana	<sup>R</sup> 1,471	1,709	<sup>R</sup> 2,957	<sup>R</sup> 4,529	<sup>R</sup> 5,667
Maine	67	103	158	221	255
Maryland	2,024	4,500	6,248	11,275	14,649
Massachusetts	5,328	8,046	12,560	17,095	21,138
Michigan	7,775	21,633	24,049	45,216	51,875
Minnesota	<sup>R</sup> 3,467	<sup>R</sup> 6,899	<sup>R</sup> 8,604	<sup>R</sup> 17,319	<sup>R</sup> 20,987
Mississippi	<sup>R</sup> 648	<sup>R</sup> 952	<sup>R</sup> 1,760	<sup>R</sup> 3,013	<sup>R</sup> 3,902
Missouri	2,336	3,669	5,891	14,422	18,053
Montana	983	1,336	1,950	<sup>R</sup> 2,807	<sup>R</sup> 3,398
Nebraska	1,187	1,476	3,206	5,613	6,101
Nevada	1,774	2,717	4,325	5,815	7,170
New Hampshire	287	463	765	995	1,231
New Jersey	8,417	15,121	21,637	30,221	38,527
New Mexico	1,168	1,775	3,667	5,360	6,455
New York	15,280	26,544	37,978	57,566	65,236
North Carolina	1,452	2,349	4,113	10,105	13,091
North Dakota	357	621	832	1,512	1,694
Ohio	9,925	17,849	22,294	41,818	50,128
Oklahoma	1,558	<sup>R</sup> 2,188	<sup>R</sup> 4,528	<sup>R</sup> 9,226	<sup>R</sup> 10,423
Oregon	2,205	3,331	5,894	5,987	7,455
Pennsylvania	7,457	14,320	19,282	32,249	39,056
Rhode Island	613	1,012	1,772	2,312	3,184
South Carolina	653	836	1,753	3,921	5,088
South Dakota	430	643	860	1,775	2,005
Tennessee	1,431	2,149	3,986	9,668	11,922
Texas	6,339	8,599	18,156	28,000	36,745
Utah	2,822	3,752	5,993	9,006	10,998
Vermont	126	258	347	475	578
Virginia	2,181	4,192	4,940	12,212	14,061
Washington	4,010	5,779	10,663	11,257	12,997
West Virginia	<sup>R</sup> 458	<sup>R</sup> 1,907	<sup>R</sup> 1,961	<sup>R</sup> 4,096	<sup>R</sup> 4,430
Wisconsin	3,711	8,622	9,470	18,869	22,415
Wyoming	560	797	1,220	1,895	1,920
<b>Total</b>	<b><sup>R</sup>163,083</b>	<b><sup>R</sup>279,211</b>	<b><sup>R</sup>403,150</b>	<b><sup>R</sup>662,056</b>	<b><sup>R</sup>794,368</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	18,284	15,525	12,822	1,212	R1,217	R1,158	R1,531	R1,629
Alaska	NA	11,586	12,227	760	NA	R830	R904	R1,453
Arizona	20,181	22,040	21,389	1,736	R1,828	R1,915	R2,242	R2,526
Arkansas	33,730	30,651	26,831	2,539	R2,550	R2,542	R2,825	R3,624
California	154,718	163,135	163,790	17,033	R16,692	R16,446	R17,307	R17,502
Colorado	37,655	37,778	31,883	1,404	R1,818	R1,993	R3,017	R4,356
Connecticut	35,949	30,472	27,224	2,250	R2,207	2,267	2,642	R4,293
Delaware	7,906	7,037	6,191	413	354	414	619	745
District of Columbia	NA	11,029	9,671	693	R648	R685	R808	R1,128
Florida	40,990	40,385	36,609	4,351	R4,477	R4,507	R4,678	R5,253
Georgia	38,369	37,087	32,577	2,254	R2,309	R2,176	R2,507	R3,511
Hawaii	1,304	1,243	1,242	153	164	162	158	168
Idaho	10,376	11,460	9,975	648	615	649	752	R1,194
Illinois	166,394	144,968	117,387	7,650	R7,830	R8,001	R10,998	R16,548
Indiana	60,252	51,588	40,847	2,331	R2,529	R2,355	R3,387	R5,801
Iowa	37,571	35,418	27,849	1,465	R1,569	R1,688	R2,379	R3,823
Kansas	23,362	21,356	16,100	1,385	R1,355	R1,169	R1,423	R2,261
Kentucky	26,852	24,006	19,161	1,126	R1,079	R1,109	R1,393	R2,225
Louisiana	20,806	18,355	16,619	1,866	R1,757	R1,734	R2,140	R2,142
Maine	5,867	5,118	4,609	252	320	342	446	685
Maryland	49,810	46,534	40,448	3,268	R3,010	R2,831	R3,651	R5,222
Massachusetts	NA	60,474	47,635	2,967	NA	R2,951	R4,568	R7,241
Michigan	131,459	112,258	93,027	5,006	R5,716	R5,425	R8,861	R15,179
Minnesota	74,088	67,549	50,210	2,756	R2,350	R2,863	R4,547	R9,088
Mississippi	16,167	12,255	11,175	1,043	R1,042	R1,018	R1,142	R1,684
Missouri	49,197	43,120	33,727	2,281	R2,301	R2,176	R2,526	R3,879
Montana	13,426	12,696	11,929	573	R535	R662	R946	R1,541
Nebraska	NA	20,843	16,868	NA	R1,146	R1,003	R1,425	R2,304
Nevada	19,133	20,281	19,376	1,574	1,634	1,745	2,052	2,365
New Hampshire	6,741	6,488	5,228	239	R217	304	609	689
New Jersey	135,481	113,358	118,601	9,244	9,484	9,706	12,069	13,910
New Mexico	16,258	16,136	15,068	1,300	R1,275	R1,188	R1,407	R1,768
New York	220,390	200,110	174,770	13,319	13,734	R14,049	R17,392	R25,439
North Carolina	41,416	35,413	30,856	2,708	R2,889	R2,930	R3,314	R3,372
North Dakota	9,216	7,990	6,012	301	R325	361	R698	R988
Ohio	122,953	110,771	90,952	4,582	R4,689	R5,154	R6,354	R10,699
Oklahoma	NA	31,580	21,389	1,572	R1,541	R1,781	R2,516	R5,455
Oregon	NA	18,730	18,973	1,107	993	1,248	1,284	2,261
Pennsylvania	101,685	90,650	77,843	4,533	R4,281	R4,537	R5,421	R9,534
Rhode Island	NA	7,724	6,468	NA	169	626	522	1,179
South Carolina	16,624	15,614	13,521	1,194	R1,228	R1,269	R1,381	R1,581
South Dakota	7,873	7,477	5,639	323	R308	R357	R512	R869
Tennessee	38,365	34,759	27,142	2,163	R2,123	R2,047	R2,191	R3,215
Texas	124,442	111,636	106,309	9,896	R10,387	R10,380	R10,911	R14,296
Utah	24,582	26,646	22,868	945	R1,263	R1,594	R2,550	2,544
Vermont	NA	2,808	1,501	221	215	197	R255	NA
Virginia	45,852	44,088	35,499	2,741	R2,522	R2,745	R2,841	R4,178
Washington	34,121	34,579	34,394	2,073	2,123	2,383	2,723	3,870
West Virginia	15,967	16,230	14,305	1,023	R997	R772	R1,174	R1,596
Wisconsin	68,830	60,917	48,343	2,851	R2,983	R3,189	R4,138	R7,622
Wyoming	7,661	7,185	6,509	371	R353	R368	R677	R1,010
<b>Total</b>	<b>2,305,553</b>	<b>2,117,135</b>	<b>1,841,589</b>	<b>135,167</b>	<b>R136,225</b>	<b>R140,003</b>	<b>R172,816</b>	<b>R245,833</b>

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	R2,900	R3,233	R5,405	R25,324	R3,545	R3,263	R1,788	R1,203
Alaska	R2,033	R2,253	R2,058	18,694	R2,629	R2,222	R1,314	R943
Arizona	R2,842	R3,208	R3,884	R32,890	R3,927	R2,811	R2,291	R1,822
Arkansas	R5,448	R6,549	R7,652	R47,636	R6,161	R4,786	R3,408	R2,631
California	R20,381	R23,354	R26,002	254,845	R31,124	R23,656	R19,896	R17,036
Colorado	R6,541	R8,644	R9,882	R58,906	R9,584	R6,203	R3,611	R1,730
Connecticut	R6,989	R7,685	R7,616	R46,418	R6,698	R4,373	R2,656	R2,218
Delaware	1,511	1,707	2,142	R11,170	R1,627	R1,305	R740	R461
District of Columbia	NA	R1,998	R2,727	17,234	R2,289	R1,981	R1,137	R798
Florida	R5,671	R5,531	R6,522	59,971	R5,637	R5,130	R4,608	4,210
Georgia	R6,253	R7,607	R11,753	R57,195	R7,683	R6,099	R3,453	R2,874
Hawaii	159	161	177	1,873	159	159	155	157
Idaho	R1,684	R2,145	R2,688	R18,485	R3,087	R1,892	R1,282	R763
Illinois	R31,130	R38,351	R45,885	R230,816	R35,968	R25,942	R15,623	R8,315
Indiana	R10,876	R15,055	R17,917	R82,596	R13,199	R9,456	R5,615	R2,739
Iowa	R7,082	R9,165	R10,401	R56,592	R8,819	R6,700	R3,860	R1,794
Kansas	R4,158	R5,435	R6,176	33,029	R5,784	R2,704	2,107	R1,078
Kentucky	R5,065	R6,533	R8,320	R37,395	R5,736	R4,316	R2,096	R1,240
Louisiana	R3,244	R3,324	R4,598	28,883	R3,603	R2,896	R2,111	1,918
Maine	1,223	1,194	1,405	8,146	R1,320	R882	R500	R326
Maryland	R9,688	R10,129	R12,011	71,145	R9,028	R7,934	R4,808	2,841
Massachusetts	NA	R13,049	R16,307	90,277	R12,644	R9,399	R4,518	R3,243
Michigan	R26,635	R30,801	R33,836	R171,519	R26,493	R17,643	R9,539	R5,585
Minnesota	R14,957	R18,242	R19,284	R105,946	R18,045	R11,587	R5,755	R3,010
Mississippi	R2,757	R3,401	R4,080	R19,477	R3,024	R1,882	R1,411	R905
Missouri	R9,356	R13,304	R13,373	64,574	R10,179	R6,206	2,848	R2,221
Montana	R2,678	R3,421	R3,071	R20,971	R3,626	R2,345	R1,623	R681
Nebraska	R3,885	R4,850	R5,479	32,214	R5,099	R3,145	R2,080	R1,047
Nevada	2,663	3,155	3,944	R31,211	R4,103	R2,767	R2,362	R1,699
New Hampshire	1,476	1,437	1,771	9,204	R1,455	R654	R321	R286
New Jersey	24,018	27,251	29,800	171,797	R21,606	R17,094	R10,694	R9,045
New Mexico	R2,544	R2,839	R3,936	R26,790	R4,299	R3,176	R2,043	R1,136
New York	R42,386	R43,976	R50,096	303,765	R40,088	R32,012	R17,783	13,772
North Carolina	R7,426	R7,396	R11,381	55,271	R6,700	R6,415	R3,869	2,873
North Dakota	R1,859	R2,299	R2,387	R13,236	R2,461	R1,576	R943	R265
Ohio	R24,989	R30,370	R36,116	R169,058	R26,048	R19,911	R7,233	R5,096
Oklahoma	R7,251	R8,556	NA	44,238	R6,449	R2,934	1,690	R1,585
Oregon	3,033	NA	4,892	R30,566	R4,970	R3,369	R2,236	1,261
Pennsylvania	R20,930	R23,664	R28,785	R142,181	R21,484	R16,411	R8,619	R5,017
Rhode Island	1,999	2,219	2,423	11,633	R1,887	R1,135	R557	R331
South Carolina	R2,937	R2,846	R4,188	23,862	R2,647	R2,695	R1,706	R1,200
South Dakota	R1,502	R1,891	R2,111	R12,151	R2,122	R1,430	R782	R340
Tennessee	R6,627	R8,376	R11,625	R53,888	R8,206	R5,361	R3,408	R2,155
Texas	R18,577	R23,370	R26,626	R173,806	R24,437	R16,598	R11,265	R9,870
Utah	4,419	4,508	6,760	41,398	R7,723	R4,130	R1,686	R1,214
Vermont	627	544	718	R4,748	R682	R569	R405	R284
Virginia	R9,059	R9,512	R12,254	68,126	R8,753	R8,078	R4,270	R2,936
Washington	5,793	R7,360	R7,795	55,805	R7,706	R5,850	R4,690	R2,980
West Virginia	R3,159	R3,536	R3,710	24,252	2,783	R2,759	R1,615	864
Wisconsin	R13,316	R15,801	R18,930	R95,635	R15,970	R10,153	R5,637	R2,958
Wyoming	R1,350	R1,754	R1,778	R12,013	R2,001	R1,324	R1,090	R414
<b>Total</b>	<b>R417,184</b>	<b>R487,248</b>	<b>R571,077</b>	<b>R3,278,856</b>	<b>R471,298</b>	<b>R343,317</b>	<b>R205,737</b>	<b>R141,369</b>

See footnotes at end of table.

**Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014**  
(million cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	R1,170	R1,081	R1,220	R1,273	R1,425	R3,026	R3,092	R3,238
Alaska	R668	R562	R577	R1,244	R1,753	R2,242	1,860	R2,682
Arizona	R1,795	R1,791	R1,925	R2,191	R2,517	R3,250	R3,923	R4,648
Arkansas	R2,510	R2,398	R2,384	R2,831	R3,569	R5,283	R5,415	R6,262
California	R17,774	R17,128	R15,833	17,317	R18,038	R20,795	R25,810	R30,439
Colorado	R1,432	R1,458	R2,062	R3,076	R5,307	R6,863	R8,097	R9,483
Connecticut	R2,059	R2,159	R2,098	R2,279	R3,486	R5,395	R6,413	R6,584
Delaware	R405	R364	R372	R481	R665	R1,435	R1,592	R1,722
District of Columbia	R760	R767	784	R834	R1,061	R2,143	R2,277	R2,403
Florida	R4,283	R4,542	R4,326	R4,753	R5,279	R6,039	R5,419	R5,745
Georgia	R2,850	R2,851	R2,766	R2,821	R3,510	R7,430	R7,667	R7,191
Hawaii	160	160	159	164	151	143	151	154
Idaho	R641	R642	R694	R828	R1,305	R1,776	R2,244	R3,330
Illinois	R7,696	R7,501	R7,457	R9,484	R17,436	R29,923	R30,959	R34,511
Indiana	R2,391	R2,288	R2,206	R3,159	R5,318	R11,129	R11,623	R13,475
Iowa	R1,740	R1,750	R1,785	R2,482	R4,414	R7,204	R7,409	R8,633
Kansas	R1,162	R1,282	R1,254	R1,427	R2,465	R4,205	R4,362	R5,199
Kentucky	R1,152	R1,295	R1,133	R1,296	R2,217	R5,322	R5,481	R6,110
Louisiana	R1,814	R1,722	R1,750	R1,906	R2,079	R2,814	R2,843	R3,425
Maine	R282	R289	R287	R406	656	939	R1,013	1,246
Maryland	R3,263	R3,007	R2,862	R3,564	R4,550	R9,327	R9,754	R10,206
Massachusetts	R2,812	R2,294	R3,095	R4,569	R7,423	R11,842	14,221	R14,219
Michigan	R5,374	R4,879	R5,012	R7,693	R15,817	R23,112	R24,686	R25,684
Minnesota	R2,615	R2,614	R2,900	R4,620	R8,810	R13,960	R15,156	R16,875
Mississippi	R895	R863	R929	R1,127	R1,409	R2,189	R2,146	R2,697
Missouri	R2,244	2,046	R2,258	R2,900	R4,858	R8,941	R9,379	R10,494
Montana	R555	R562	R640	R885	R1,776	R2,455	R2,540	R3,283
Nebraska	875	R1,484	R1,233	R1,513	R2,689	R3,953	R4,265	R4,829
Nevada	R1,668	R1,655	R1,746	R1,987	R2,284	R2,804	R3,594	R4,542
New Hampshire	R290	R257	R344	R532	910	R1,251	1,550	R1,355
New Jersey	R9,094	R8,983	R8,816	R9,618	R13,575	R19,611	R21,344	22,317
New Mexico	R1,100	R1,034	R954	R1,191	R1,649	R2,145	R3,371	R4,691
New York	R14,319	R14,400	R14,540	R17,009	R22,935	R36,487	R38,526	R41,893
North Carolina	R2,611	R2,613	R2,381	R3,075	R3,390	R7,253	R7,155	R6,935
North Dakota	R289	R296	R333	R504	R1,167	R1,740	R1,684	R1,976
Ohio	R4,540	R5,004	R4,485	R5,737	R11,906	R24,403	R26,818	R27,876
Oklahoma	R1,490	R1,567	R2,135	R3,462	R4,555	5,878	R6,423	6,069
Oregon	947	936	R1,137	R1,719	R2,134	R2,988	R3,704	R5,165
Pennsylvania	R4,376	R4,044	R4,089	R5,912	R9,605	R18,406	R21,223	R22,995
Rhode Island	298	R195	213	R414	R1,244	R1,553	1,907	R1,899
South Carolina	R1,311	R1,187	R1,303	R1,481	1,536	R2,883	R3,094	R2,820
South Dakota	R328	R300	R342	R493	R1,080	R1,482	R1,537	R1,916
Tennessee	R2,050	R2,077	R2,026	R2,599	R3,523	R7,009	R7,095	R8,381
Texas	R9,603	R9,759	R9,766	R11,202	R12,778	R16,322	R18,143	R24,063
Utah	R1,057	R1,552	R1,377	1,288	R3,048	R4,192	R5,779	R8,353
Vermont	R262	R238	R204	R216	R300	R468	R509	R611
Virginia	2,389	R2,459	R3,130	R3,314	R4,796	R8,984	R9,255	R9,761
Washington	3,111	R2,159	R2,190	3,086	R4,254	R5,491	R6,027	R8,261
West Virginia	R991	R1,255	1,079	R1,404	R1,858	R3,193	R3,149	R3,301
Wisconsin	R2,754	R2,639	R2,675	R4,171	R8,319	R12,287	R13,208	R14,863
Wyoming	R292	R275	R302	R558	R1,143	R1,289	R1,527	R1,799
<b>Total</b>	<b>R136,549</b>	<b>R134,664</b>	<b>R135,567</b>	<b>R168,095</b>	<b>R247,974</b>	<b>R391,256</b>	<b>R426,421</b>	<b>R476,608</b>

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							
	Total	December	November	October	September	August	July	June
Alabama	R21,551	R2,941	R2,760	R1,933	R1,094	R1,082	R1,007	R998
Alaska	19,898	2,587	2,318	1,813	952	820	664	853
Arizona	31,530	3,668	2,601	2,081	1,792	1,740	1,845	1,987
Arkansas	41,435	4,783	3,992	3,281	2,548	2,454	2,307	2,359
California	253,148	29,686	23,169	19,476	17,027	17,991	17,022	16,507
Colorado	51,795	8,758	5,650	3,699	1,805	1,473	1,357	1,681
Connecticut	42,346	5,674	4,376	2,727	2,345	2,154	2,055	1,961
Delaware	10,034	1,370	1,359	686	429	365	356	410
District of Columbia	15,363	1,772	1,951	1,115	854	662	837	748
Florida	R54,659	R5,076	R4,852	R4,168	R3,953	R3,985	R4,091	R4,029
Georgia	R51,918	R6,843	R6,200	R3,726	R2,573	R2,686	R2,514	R2,707
Hawaii	1,850	154	159	149	147	153	152	155
Idaho	15,838	2,372	1,563	1,219	708	644	576	664
Illinois	R188,099	R25,916	R20,617	R15,286	R8,893	R7,135	R6,803	R7,153
Indiana	R66,663	R9,468	R7,862	R5,528	R2,958	R2,252	R2,042	R2,290
Iowa	R43,767	R6,359	R4,142	R3,424	1,993	R1,625	1,499	1,489
Kansas	R25,452	R4,211	R2,497	R1,693	R951	R1,008	R1,021	R1,106
Kentucky	30,771	4,671	3,550	2,105	1,284	1,160	1,076	1,236
Louisiana	R26,294	R3,049	R2,792	R2,214	R1,620	R1,784	1,626	R1,608
Maine	7,313	1,053	830	476	345	280	267	332
Maryland	64,146	8,029	7,801	4,691	3,177	3,102	2,539	3,237
Massachusetts	73,040	11,007	7,301	3,932	3,165	2,675	2,007	2,915
Michigan	144,609	20,094	16,172	10,101	5,214	5,021	4,865	5,158
Minnesota	R83,174	R14,035	R9,299	R6,660	R2,969	R2,231	R2,565	R2,365
Mississippi	R17,834	R2,433	R1,937	R1,408	R882	R955	R922	R932
Missouri	54,736	8,509	5,832	4,138	2,530	2,179	2,013	2,133
Montana	R19,205	R3,082	R2,019	1,542	632	537	508	646
Nebraska	R26,503	4,252	2,663	R1,737	982	847	1,346	1,184
Nevada	28,991	3,411	2,538	2,009	1,657	1,503	1,701	1,743
New Hampshire	8,130	1,264	1,020	394	225	259	246	301
New Jersey	174,641	19,119	14,469	11,957	10,495	9,086	6,514	6,394
New Mexico	24,898	4,081	2,825	1,815	1,110	1,033	955	924
New York	270,232	35,217	28,819	16,698	14,728	14,852	14,092	13,780
North Carolina	48,951	5,878	5,686	4,003	2,529	2,673	1,976	2,433
North Dakota	10,364	1,879	1,278	852	343	300	270	314
Ohio	145,482	20,364	17,805	11,139	5,222	4,155	4,075	5,403
Oklahoma	R36,106	6,511	3,772	3,004	1,430	1,463	1,339	1,414
Oregon	28,805	4,001	2,844	1,951	1,035	856	1,169	1,231
Pennsylvania	126,936	18,159	17,102	8,988	4,844	4,457	3,997	4,330
Rhode Island	10,090	1,612	1,315	440	255	236	256	251
South Carolina	21,416	2,396	2,389	1,782	1,328	1,309	1,143	1,254
South Dakota	9,330	1,595	1,039	685	372	295	261	325
Tennessee	44,928	6,587	5,564	3,522	2,114	2,036	1,825	2,005
Texas	161,273	20,335	13,900	11,797	8,931	9,400	9,437	9,243
Utah	35,363	5,816	3,468	2,435	776	1,200	1,042	1,586
Vermont	2,314	353	229	144	87	72	70	69
Virginia	60,217	8,320	7,948	5,246	3,203	2,688	2,463	2,854
Washington	53,420	6,738	5,524	4,401	2,363	2,279	2,084	2,607
West Virginia	R22,634	R2,704	R2,625	R1,547	R1,453	R1,198	R1,004	R920
Wisconsin	76,949	11,007	8,562	6,036	3,001	2,771	2,395	2,512
Wyoming	10,482	1,637	1,089	913	335	357	301	334
<b>Total</b>	<b>R2,894,926</b>	<b>R390,835</b>	<b>R308,076</b>	<b>R212,768</b>	<b>R141,657</b>	<b>R133,475</b>	<b>R124,496</b>	<b>R131,071</b>

See footnotes at end of table.

**Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014**  
(million cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	R1,065	R1,435	R1,414	R2,637	R3,184
Alaska	1,084	1,471	2,228	2,000	3,107
Arizona	2,171	2,576	3,336	3,645	4,090
Arkansas	2,475	2,785	3,860	4,980	5,612
California	17,026	18,780	23,782	24,761	27,921
Colorado	1,960	3,049	5,809	8,003	8,551
Connecticut	2,104	2,713	3,983	5,851	6,403
Delaware	463	725	897	1,367	1,608
District of Columbia	902	901	1,532	1,722	2,367
Florida	R4,265	R4,676	R4,938	R4,971	R5,655
Georgia	R2,871	R3,493	R4,188	R6,351	R7,768
Hawaii	159	155	160	149	160
Idaho	871	1,069	1,707	1,999	2,444
Illinois	R8,011	R13,143	R15,508	R27,643	R31,992
Indiana	R2,398	R4,058	R5,340	R10,028	R12,440
Iowa	2,145	R2,910	R4,068	R6,605	R7,508
Kansas	R983	R1,205	R1,965	R4,003	R4,809
Kentucky	1,190	1,819	2,366	4,643	5,672
Louisiana	R1,787	R1,985	R2,126	R2,777	R2,926
Maine	386	539	759	912	1,135
Maryland	3,229	4,761	5,684	8,256	9,640
Massachusetts	3,589	5,743	7,627	11,548	11,531
Michigan	6,100	11,523	14,288	21,674	24,398
Minnesota	R3,169	R5,974	R7,092	R12,270	R14,544
Mississippi	R1,043	R1,238	R1,499	R2,054	R2,532
Missouri	R2,368	3,265	4,030	7,993	9,747
Montana	997	R1,290	2,051	R2,711	R3,189
Nebraska	1,323	1,546	2,354	4,007	R4,260
Nevada	1,926	2,435	2,888	3,266	3,913
New Hampshire	404	606	733	1,225	1,453
New Jersey	12,076	15,299	18,484	24,723	26,025
New Mexico	1,019	1,229	2,381	3,535	3,991
New York	14,138	20,064	24,442	33,413	39,990
North Carolina	2,205	3,370	3,545	6,583	8,072
North Dakota	401	695	919	1,459	1,655
Ohio	6,123	10,803	11,889	22,313	26,190
Oklahoma	1,546	1,739	2,496	5,437	5,955
Oregon	1,676	2,257	3,614	3,682	4,488
Pennsylvania	4,725	9,604	10,738	18,290	21,702
Rhode Island	428	709	1,210	1,674	1,705
South Carolina	1,200	1,578	1,614	2,475	2,947
South Dakota	396	623	713	1,423	1,602
Tennessee	2,015	2,821	3,063	6,034	7,343
Texas	9,808	11,855	14,588	19,673	22,304
Utah	1,925	2,304	3,475	5,162	6,173
Vermont	96	188	246	345	416
Virginia	2,821	4,262	3,981	7,923	8,507
Washington	3,142	3,750	6,291	6,610	7,631
West Virginia	R1,231	R1,568	R2,034	R3,112	R3,237
Wisconsin	3,151	5,620	6,606	11,549	13,739
Wyoming	554	732	1,026	1,577	1,628
<b>Total</b>	<b>R149,137</b>	<b>R208,940</b>	<b>R261,564</b>	<b>R387,045</b>	<b>R445,861</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	121,916	118,742	113,397	14,491	R14,219	R14,421	R15,008	R15,012
Alaska	2,917	2,585	4,205	436	429	322	340	285
Arizona	NA	14,477	15,111	1,682	R1,673	R1,609	R1,810	R1,877
Arkansas	57,914	56,578	53,762	6,731	R6,709	R6,509	R6,758	R6,983
California	548,887	508,859	485,516	77,822	R75,324	R67,218	R68,543	R65,672
Colorado	51,542	50,444	46,765	4,807	R4,831	R5,266	R5,566	R6,369
Connecticut	19,989	20,284	17,871	1,884	R1,966	R1,967	R2,033	R2,286
Delaware	19,903	21,429	18,435	2,475	2,270	2,141	2,479	2,342
District of Columbia	0	0	0	0	0	0	0	0
Florida	63,911	65,753	65,350	7,022	R7,485	R7,046	R7,916	R8,190
Georgia	106,521	103,602	99,900	12,684	R12,961	R12,107	R13,282	R13,436
Hawaii	266	259	250	42	34	30	31	29
Idaho*	18,651	18,443	19,400	1,910	2,046	2,329	2,447	2,314
Illinois	192,124	186,764	176,499	20,334	R19,899	R19,517	R20,855	R22,902
Indiana	247,785	234,735	230,814	28,631	R27,871	R27,711	R28,425	R29,813
Iowa	112,828	110,298	109,671	12,729	R13,311	R13,163	R13,062	R13,529
Kansas	80,908	79,155	77,315	10,228	R10,628	R8,562	R9,801	R9,724
Kentucky	77,052	73,673	68,963	8,701	R8,760	R8,741	R8,877	R8,976
Louisiana	638,770	610,010	629,810	78,947	R78,865	R76,931	R79,738	R81,357
Maine	NA	21,336	19,775	1,664	R2,038	R1,704	R2,041	NA
Maryland	NA	9,036	13,216	980	R1,109	R1,242	R1,114	R1,032
Massachusetts	NA	32,779	27,626	2,753	NA	R2,806	R3,304	NA
Michigan	123,744	111,798	102,752	11,548	R10,783	R10,762	R11,961	R15,447
Minnesota	111,112	104,441	104,099	12,941	R12,446	R12,963	R11,536	R13,923
Mississippi	76,695	76,452	75,022	9,894	R9,762	R9,813	R9,732	R9,721
Missouri	44,756	41,533	41,517	4,544	R4,528	R4,523	R4,972	R5,456
Montana	14,037	11,806	11,625	1,490	R1,569	R1,604	R1,822	R1,683
Nebraska	54,851	55,675	57,557	6,664	R7,017	R6,401	R6,610	R6,305
Nevada	9,061	8,546	7,210	1,195	R1,096	R1,136	R1,101	R1,108
New Hampshire	NA	5,037	4,413	NA	NA	NA	R702	R797
New Jersey	NA	41,985	34,861	NA	R5,064	R4,683	R4,820	NA
New Mexico	12,237	12,358	12,643	1,399	R1,409	R1,407	R1,493	R1,482
New York	55,380	51,388	49,674	5,126	R5,308	R5,191	R5,610	R7,025
North Carolina	71,469	72,925	66,506	8,245	R7,925	R7,903	R8,333	R8,882
North Dakota	20,813	17,057	17,965	1,944	R2,671	R2,588	R2,478	R2,788
Ohio	197,481	181,783	176,677	22,200	R22,140	R21,312	R20,692	R23,631
Oklahoma	128,890	124,132	123,326	15,609	R13,624	R14,346	R14,931	R19,081
Oregon	37,890	37,339	38,127	4,142	R4,032	R4,424	R4,529	R4,792
Pennsylvania	148,234	137,102	133,623	15,882	R16,917	R16,699	R17,380	R18,892
Rhode Island	NA	5,251	4,815	NA	691	523	485	766
South Carolina	54,410	55,715	53,373	6,651	R6,590	R6,491	R6,838	R6,916
South Dakota	29,243	29,043	26,568	3,456	R3,352	R3,410	R3,495	R3,592
Tennessee	77,340	73,536	70,667	8,948	R8,962	R8,669	R8,976	R9,202
Texas	1,070,795	1,012,615	1,018,036	135,328	R136,889	R130,477	R134,514	R129,796
Utah	26,684	25,146	24,441	2,882	R3,080	R3,237	R3,297	R3,356
Vermont	1,208	846	1,772	131	129	132	138	141
Virginia	NA	49,779	47,184	NA	R5,960	R6,365	R6,436	R6,680
Washington	52,410	52,036	51,641	6,039	R6,039	R5,980	R5,882	R6,415
West Virginia	19,080	17,435	18,105	2,102	R1,889	R2,160	R2,234	R2,542
Wisconsin	92,771	87,804	80,449	8,795	R8,562	R8,381	R9,213	R11,109
Wyoming	31,364	31,874	33,238	3,775	R3,467	R3,637	R3,789	R3,966
<b>Total</b>	<b>5,107,369</b>	<b>4,871,679</b>	<b>4,781,535</b>	<b>609,967</b>	<b>R607,027</b>	<b>R587,132</b>	<b>R607,426</b>	<b>R627,803</b>

See footnotes at end of table.



**Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014**  
(million cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	R16,003	R15,073	R17,690	R179,511	R15,726	R15,559	R15,310	R14,175
Alaska	405	338	363	4,065	393	384	392	311
Arizona	R2,508	NA	NA	R22,153	R2,317	R1,992	R1,820	R1,547
Arkansas	R7,828	R7,668	R8,727	R87,077	R8,649	R7,798	R7,399	R6,654
California	R66,516	R60,647	R67,146	R775,969	R70,882	R64,981	R63,894	R67,354
Colorado	R7,631	R8,121	R8,950	78,280	R9,588	R7,236	R6,509	R4,503
Connecticut	R3,174	R3,147	R3,530	R29,965	R2,960	R2,658	R2,123	R1,939
Delaware	2,873	2,646	2,678	32,154	R2,865	R2,787	R2,548	2,524
District of Columbia	0	0	0	0	0	0	0	0
Florida	R8,288	R8,135	R9,829	R97,819	R8,760	R8,213	R8,019	R7,074
Georgia	R14,709	R13,486	R13,855	R157,982	R14,441	R13,462	R14,037	R12,439
Hawaii	35	27	36	388	42	26	30	31
Idaho*	R2,384	2,473	R2,747	R27,997	R2,582	R2,358	R2,378	R2,235
Illinois	R27,088	R28,359	R33,171	R288,879	R30,650	R26,835	R23,623	R21,007
Indiana	R33,169	R34,244	R37,921	R356,690	R35,361	R30,849	R28,305	R27,440
Iowa	R14,810	R15,052	R17,172	173,545	R17,356	R16,839	R15,865	R13,187
Kansas	R10,548	R10,259	R11,158	116,778	R11,024	R9,630	R8,781	R8,188
Kentucky	R10,515	R10,748	R11,734	R110,255	10,409	R9,770	R8,609	7,794
Louisiana	R83,908	R76,501	R82,522	R932,416	R86,492	R83,059	R77,321	R75,534
Maine	NA	NA	NA	R32,308	R3,055	R2,737	R2,788	R2,391
Maryland	R1,322	R1,344	NA	13,989	R1,396	R1,386	R1,059	1,112
Massachusetts	NA	R5,971	R6,543	49,969	R5,111	R5,258	R3,688	R3,133
Michigan	R19,560	R21,331	R22,352	R170,833	R18,352	R15,127	R14,159	R11,397
Minnesota	R15,228	R13,851	R18,224	160,732	R16,359	R14,530	R13,383	R12,019
Mississippi	R9,397	R8,974	R9,402	114,198	R9,811	R9,109	R9,826	9,000
Missouri	R6,503	R6,891	R7,340	63,160	R6,661	R5,665	4,937	R4,365
Montana	R2,007	R1,770	R2,092	19,352	R1,979	2,010	1,983	R1,574
Nebraska	R7,071	R7,048	R7,735	R88,140	R8,446	R8,513	R8,094	R7,411
Nevada	R1,178	R1,047	R1,200	13,209	R1,291	R1,192	1,133	R1,047
New Hampshire	R820	R898	R923	7,866	R850	R784	R639	R557
New Jersey	R6,113	R5,517	R6,167	61,468	R4,789	R5,067	R5,138	R4,489
New Mexico	R1,675	R1,559	R1,814	18,794	R1,756	R1,633	R1,620	R1,426
New York	R8,911	R8,932	R9,276	76,861	R7,971	R6,810	5,811	R4,881
North Carolina	R10,326	R9,690	R10,165	R109,662	R9,743	R9,626	R9,062	R8,307
North Dakota	R2,903	R2,639	R2,802	27,812	R3,237	R2,130	R2,788	R2,599
Ohio	R27,151	R29,138	R31,219	273,069	R27,260	R24,187	R20,737	R19,102
Oklahoma	R17,398	R17,036	R16,865	180,809	R15,979	15,372	R12,932	12,393
Oregon	R5,207	R5,137	R5,628	R57,372	R5,645	R4,927	R5,094	R4,366
Pennsylvania	R21,048	R20,511	R20,906	R204,525	R19,442	R17,726	R15,732	R14,523
Rhode Island	716	815	780	8,161	R891	R767	R653	599
South Carolina	R7,413	R6,732	R6,780	R83,730	R6,980	R7,095	R7,344	R6,596
South Dakota	R3,718	R4,070	R4,149	R44,039	R4,136	R3,950	R3,580	R3,330
Tennessee	R10,303	R10,704	R11,576	R110,455	R10,268	R9,643	R8,804	R8,204
Texas	R135,932	R127,222	R140,638	R1,544,083	R142,798	R134,167	R129,123	R125,380
Utah	R3,263	R3,762	R3,807	38,009	R3,487	R3,539	R2,906	R2,930
Vermont	188	174	176	1,303	165	122	93	76
Virginia	R6,950	R6,799	R7,259	75,998	R6,975	R6,886	R6,213	R6,145
Washington	R6,978	R7,436	R7,640	80,889	R7,712	R7,385	R7,426	R6,330
West Virginia	R2,687	R2,608	R2,858	26,780	R2,528	R2,459	R2,233	R2,125
Wisconsin	R14,129	R15,494	R17,087	R136,034	R15,644	R12,884	R10,958	R8,745
Wyoming	R4,229	R4,115	R4,386	48,387	R4,406	R4,294	R4,089	R3,726
<b>Total</b>	<b>R682,528</b>	<b>R662,914</b>	<b>R722,573</b>	<b>R7,413,918</b>	<b>R705,622</b>	<b>R651,412</b>	<b>R610,992</b>	<b>R574,214</b>

See footnotes at end of table.

Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	R14,745	R14,573	R14,392	R15,714	R14,283	R14,940	R14,170	R15,925
Alaska	370	297	262	306	317	341	326	367
Arizona	R1,477	R1,496	R1,381	R1,687	R1,758	R1,985	R2,230	R2,463
Arkansas	R6,517	R6,562	R6,350	R6,430	R7,186	R7,879	R7,484	R8,170
California	R71,691	R68,447	R62,622	R63,188	R58,222	R63,427	R57,150	R64,113
Colorado	R4,697	R4,627	4,572	R5,609	R6,893	R7,610	R7,719	R8,717
Connecticut	R1,981	R2,040	R1,905	R2,165	R2,361	R3,253	R3,172	R3,409
Delaware	R2,457	R2,513	R2,572	R2,736	2,596	R2,756	R2,786	R3,014
District of Columbia	0	0	0	0	0	0	0	0
Florida	R7,727	R7,287	R7,260	R8,455	R8,428	R9,141	R8,244	R9,212
Georgia	R12,534	R12,346	R11,969	R13,105	R13,284	R13,783	R12,703	R13,879
Hawaii	38	30	33	37	42	26	28	25
Idaho*	R1,851	R1,935	R2,183	R2,303	R2,300	R2,502	R2,486	R2,882
Illinois	R19,963	R19,652	R20,043	R20,325	R23,031	R27,961	R26,602	R29,186
Indiana	R27,194	R28,284	R26,014	R27,299	R27,272	R33,145	R31,764	R33,763
Iowa	R12,551	R12,592	R13,220	R13,516	R13,532	R15,225	R14,026	15,636
Kansas	9,507	R11,486	R9,781	R9,507	R9,209	R10,063	R9,284	R10,316
Kentucky	8,720	R7,767	8,047	8,624	R9,202	R10,473	R9,980	R10,861
Louisiana	R79,163	R75,862	R73,088	R76,771	R74,445	R79,495	R71,493	R79,693
Maine	R2,504	R2,604	R2,474	R2,525	R2,282	R2,861	R2,902	R3,185
Maryland	R775	R1,117	R896	1,138	R1,052	R1,332	R1,330	1,395
Massachusetts	2,847	R2,942	3,105	R3,010	R4,144	R5,239	6,096	R5,396
Michigan	R10,487	R10,181	R10,179	R12,187	R15,366	R16,404	R18,080	R18,913
Minnesota	R11,444	R10,520	R11,398	11,711	13,546	14,923	14,251	16,647
Mississippi	R9,490	R8,941	9,181	R9,629	R9,852	R10,398	R9,108	R9,853
Missouri	R4,437	3,780	R4,494	R4,753	R5,279	R6,063	R5,985	R6,741
Montana	R1,363	R1,321	R1,374	R1,213	1,300	R1,731	R1,731	R1,774
Nebraska	R8,250	R8,230	R6,262	R6,682	R6,466	R6,934	R5,929	R6,922
Nevada	R1,043	R1,008	R1,051	R1,055	R1,075	R1,079	R1,072	R1,164
New Hampshire	R491	R464	R542	R586	710	768	R660	R816
New Jersey	R4,664	R4,513	R4,443	R4,764	5,786	5,745	5,941	6,128
New Mexico	R1,407	R1,415	R1,423	R1,548	R1,653	1,734	R1,522	R1,657
New York	R5,198	R5,153	R4,984	R5,701	R6,511	R7,752	R8,066	R8,023
North Carolina	R8,535	R8,200	R8,040	R8,594	R9,182	R10,428	R9,624	R10,322
North Dakota	R2,326	1,271	1,271	R2,443	R2,051	R2,812	R2,187	R2,695
Ohio	19,786	18,701	R19,768	R20,569	R22,732	R26,882	R26,331	R27,015
Oklahoma	R13,917	R14,952	R15,531	R16,474	R15,890	R15,213	R15,833	R16,323
Oregon	R4,223	R4,097	R4,098	R4,377	R4,749	R5,124	R4,938	R5,735
Pennsylvania	R15,461	R13,743	R15,015	R16,162	R16,545	R20,178	R19,965	R20,034
Rhode Island	R687	625	522	564	622	R735	R770	R726
South Carolina	R6,785	R6,634	R6,569	R6,798	R6,784	R7,437	R7,119	R7,590
South Dakota	R3,447	R3,416	R3,567	R3,542	R3,808	R3,640	R3,740	R3,885
Tennessee	R8,019	R8,508	R8,057	R8,787	R9,463	R9,889	R10,117	R10,695
Texas	R130,405	R128,004	R124,711	R128,633	R124,423	R127,583	R118,161	R130,695
Utah	R2,699	R2,699	R2,927	R2,979	R3,203	R3,397	3,718	R3,525
Vermont	71	67	67	75	115	141	164	146
Virginia	R6,380	R6,140	R6,097	6,257	6,336	5,486	6,901	6,181
Washington	R6,055	R5,991	R5,977	R6,336	R6,547	6,724	R7,066	R7,340
West Virginia	R1,951	R1,900	1,913	R1,890	2,123	2,517	R2,526	R2,616
Wisconsin	R8,615	R8,406	R8,284	R9,131	R11,507	R13,525	R13,491	R14,845
Wyoming	R3,754	R3,770	3,121	R4,101	R4,188	R4,207	R4,159	R4,575
<b>Total</b>	<b>R590,696</b>	<b>R577,112</b>	<b>R563,033</b>	<b>R591,986</b>	<b>R599,651</b>	<b>R652,886</b>	<b>R621,128</b>	<b>R675,187</b>

See footnotes at end of table.

**Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014**  
(million cubic feet) – continued

State								2012	
	Total	December	November	October	September	August	July	June	
Alabama	R171,729	R14,945	14,622	14,938	13,826	13,774	14,032	13,437	
Alaska	6,357	598	562	520	472	473	712	718	
Arizona	22,657	2,221	1,903	1,696	1,726	1,439	1,450	1,544	
Arkansas	R81,597	R7,318	R6,934	R6,973	R6,611	R6,414	R6,049	R6,165	
California	R735,925	R60,860	R58,871	R63,968	R66,709	R67,045	R64,500	R61,815	
Colorado	73,028	8,396	6,852	6,250	4,764	4,769	4,479	4,439	
Connecticut	R26,932	R2,654	R2,282	2,031	2,094	2,275	1,902	2,128	
Delaware	28,737	2,933	2,631	2,387	2,351	2,449	2,383	2,126	
District of Columbia	0	0	0	0	0	0	0	0	
Florida	98,144	9,112	8,599	7,724	7,358	8,087	7,816	7,472	
Georgia	R146,481	R13,500	R12,742	R10,622	R9,718	R12,563	R11,790	R12,201	
Hawaii	355	25	28	26	26	24	31	27	
Idaho*	29,781	2,577	2,538	2,824	2,442	2,080	2,074	2,334	
Illinois	R272,059	R26,363	R24,937	R22,925	R21,335	R19,343	R18,570	R19,290	
Indiana	344,678	31,303	28,930	27,729	25,902	27,375	27,015	27,667	
Iowa	R168,907	R15,917	R15,392	R14,591	R13,336	12,355	R12,405	12,953	
Kansas	R114,720	R10,695	R9,140	R8,937	R8,634	R11,572	R10,880	R9,290	
Kentucky	R105,554	R9,485	R9,540	R9,396	R8,171	R8,090	R7,752	R7,872	
Louisiana	955,750	84,824	79,763	82,862	78,491	79,763	81,948	78,742	
Maine	30,248	2,875	2,688	2,598	2,313	2,321	2,353	2,179	
Maryland	17,626	1,190	1,416	1,003	802	812	1,173	1,737	
Massachusetts	43,928	5,286	4,745	3,326	2,945	2,610	2,232	2,445	
Michigan	158,591	16,042	15,060	13,185	11,552	10,445	10,207	10,517	
Minnesota	R159,947	R15,713	R14,761	R13,364	R12,010	R12,531	R11,737	R11,796	
Mississippi	R111,995	R9,645	R9,041	R9,129	R9,158	R9,843	R9,911	R9,251	
Missouri	62,516	6,103	5,295	5,196	4,405	4,594	4,656	4,454	
Montana	18,319	1,899	1,659	1,637	1,499	1,412	1,415	1,353	
Nebraska	85,439	7,058	6,641	7,444	6,739	7,511	8,145	6,843	
Nevada	11,299	1,165	1,030	983	912	910	870	836	
New Hampshire	7,007	788	841	560	405	480	460	468	
New Jersey	54,785	6,090	6,002	4,108	3,723	4,060	3,563	3,692	
New Mexico	R19,582	R1,915	R1,819	R1,713	R1,492	R1,567	R1,557	R1,423	
New York	74,133	6,835	6,943	5,592	5,089	5,215	5,133	4,908	
North Carolina	102,151	9,373	9,415	9,030	7,827	7,996	7,495	7,571	
North Dakota	26,680	1,640	2,104	2,508	2,463	2,506	2,291	2,535	
Ohio	264,405	24,448	22,557	20,832	19,892	19,784	18,088	19,646	
Oklahoma	184,005	16,494	13,869	14,827	15,490	14,868	15,161	14,971	
Oregon	57,506	5,174	4,946	4,971	4,289	4,397	4,164	4,185	
Pennsylvania	200,169	18,054	17,367	15,756	15,369	14,834	14,377	14,639	
Rhode Island	7,841	908	769	701	648	635	600	559	
South Carolina	81,165	6,942	7,234	7,161	6,455	6,845	6,222	6,403	
South Dakota	40,432	3,711	3,656	3,409	3,088	3,084	3,109	3,216	
Tennessee	R105,046	R8,752	R9,091	R8,710	R7,826	R8,155	R7,977	R7,845	
Texas	1,526,812	131,336	127,111	125,359	124,971	131,072	128,267	122,822	
Utah	36,350	3,121	3,175	2,742	2,871	2,670	2,792	3,290	
Vermont	2,711	289	264	207	180	176	170	154	
Virginia	71,486	5,967	6,399	5,967	5,970	5,786	5,880	5,747	
Washington	78,196	7,334	6,889	6,662	5,670	5,584	5,457	6,023	
West Virginia	R26,926	R2,522	R2,129	R2,148	R2,023	R2,098	R1,976	R1,950	
Wisconsin	124,338	12,462	11,539	10,951	8,937	8,665	8,064	8,121	
Wyoming	R51,190	R4,754	R4,529	R4,609	R4,059	R3,864	R3,789	R4,010	
<b>Total</b>	<b>R7,226,215</b>	<b>R649,613</b>	<b>R617,247</b>	<b>R602,786</b>	<b>R575,034</b>	<b>R587,219</b>	<b>R575,079</b>	<b>R565,812</b>	

See footnotes at end of table.

**Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014**  
(million cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	14,510	13,768	14,418	14,262	<sup>R</sup> 15,196
Alaska	458	239	480	573	552
Arizona	1,941	1,923	2,094	2,228	2,492
Arkansas	<sup>R</sup> 6,350	<sup>R</sup> 6,614	<sup>R</sup> 6,896	<sup>R</sup> 7,226	<sup>R</sup> 8,048
California	<sup>R</sup> 58,824	<sup>R</sup> 58,287	<sup>R</sup> 59,188	<sup>R</sup> 56,158	<sup>R</sup> 59,701
Colorado	5,074	5,446	6,389	8,097	8,071
Connecticut	<sup>R</sup> 1,960	2,038	<sup>R</sup> 2,417	2,408	<sup>R</sup> 2,744
Delaware	2,005	2,112	2,226	2,537	2,598
District of Columbia	0	0	0	0	0
Florida	8,700	8,096	8,813	7,834	8,533
Georgia	<sup>R</sup> 12,539	<sup>R</sup> 12,029	<sup>R</sup> 12,613	<sup>R</sup> 12,554	<sup>R</sup> 13,611
Hawaii	35	41	32	28	31
Idaho <sup>a</sup>	2,533	2,387	2,754	2,588	2,649
Illinois	<sup>R</sup> 19,563	<sup>R</sup> 21,722	<sup>R</sup> 22,391	<sup>R</sup> 26,478	<sup>R</sup> 29,142
Indiana	27,330	26,643	29,806	31,564	33,414
Iowa	<sup>R</sup> 13,314	<sup>R</sup> 13,581	<sup>R</sup> 14,376	<sup>R</sup> 14,498	<sup>R</sup> 16,188
Kansas	<sup>R</sup> 9,199	<sup>R</sup> 8,457	<sup>R</sup> 8,779	<sup>R</sup> 9,121	<sup>R</sup> 10,018
Kentucky	<sup>R</sup> 8,152	<sup>R</sup> 8,391	<sup>R</sup> 8,553	<sup>R</sup> 9,360	<sup>R</sup> 10,792
Louisiana	80,282	75,275	76,833	75,789	81,179
Maine	2,255	2,384	2,718	2,696	2,871
Maryland	1,761	1,937	1,914	1,948	1,934
Massachusetts	2,463	3,418	3,771	5,509	5,178
Michigan	11,566	12,388	13,900	16,778	16,952
Minnesota	<sup>R</sup> 11,905	<sup>R</sup> 12,267	<sup>R</sup> 13,982	<sup>R</sup> 14,380	<sup>R</sup> 15,500
Mississippi	<sup>R</sup> 9,173	<sup>R</sup> 9,194	<sup>R</sup> 9,400	<sup>R</sup> 9,315	<sup>R</sup> 8,934
Missouri	4,618	4,879	5,464	6,044	6,808
Montana	1,288	1,145	1,566	1,623	1,825
Nebraska	6,759	6,571	6,595	7,147	7,985
Nevada	802	834	1,019	972	967
New Hampshire	468	523	499	687	827
New Jersey	3,855	4,385	4,579	5,168	5,557
New Mexico	<sup>R</sup> 1,577	<sup>R</sup> 1,527	<sup>R</sup> 1,689	<sup>R</sup> 1,558	<sup>R</sup> 1,746
New York	5,450	6,771	6,539	7,567	8,090
North Carolina	8,008	8,003	8,638	9,092	9,703
North Dakota	1,880	1,924	2,266	1,898	2,666
Ohio	20,826	21,949	23,312	25,977	27,095
Oklahoma	15,518	15,276	15,975	14,909	16,647
Oregon	4,764	4,718	5,474	5,187	5,237
Pennsylvania	15,579	16,646	17,650	19,273	20,625
Rhode Island	652	503	572	705	589
South Carolina	6,641	6,421	6,834	6,865	7,140
South Dakota	3,255	3,270	3,372	3,556	3,705
Tennessee	<sup>R</sup> 8,630	<sup>R</sup> 9,344	<sup>R</sup> 8,778	<sup>R</sup> 9,873	<sup>R</sup> 10,064
Texas	123,935	124,613	128,477	125,122	133,728
Utah	3,004	3,132	3,055	3,314	3,184
Vermont	178	231	250	287	325
Virginia	5,634	5,331	6,161	5,682	6,962
Washington	6,237	6,606	7,014	7,125	7,595
West Virginia	<sup>R</sup> 2,217	<sup>R</sup> 2,433	<sup>R</sup> 2,559	<sup>R</sup> 2,343	<sup>R</sup> 2,529
Wisconsin	8,828	9,941	10,843	12,772	13,215
Wyoming	<sup>R</sup> 3,784	<sup>R</sup> 3,900	<sup>R</sup> 4,615	<sup>R</sup> 4,541	<sup>R</sup> 4,735
<b>Total</b>	<b><sup>R</sup>576,282</b>	<b><sup>R</sup>579,515</b>	<b><sup>R</sup>608,538</b>	<b><sup>R</sup>623,215</b>	<b><sup>R</sup>665,876</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	218,461	226,132	286,730	35,263	31,075	30,130	27,474	18,549
Alaska	19,830	22,821	26,919	2,421	2,459	2,492	2,289	2,081
Arizona	125,532	136,983	168,365	27,989	29,608	20,627	12,824	8,767
Arkansas	52,808	69,026	97,378	7,789	6,864	8,229	6,308	5,581
California	530,510	522,370	550,939	80,428	79,123	56,433	57,832	56,129
Colorado	61,296	59,956	62,522	8,629	10,167	7,906	8,050	5,353
Connecticut	66,017	73,292	72,560	10,572	11,191	8,771	7,731	8,454
Delaware	27,542	27,658	38,781	5,313	5,304	4,397	2,905	2,821
District of Columbia	--	--	W	--	--	--	--	--
Florida	721,447	696,312	777,599	113,560	105,353	96,378	96,526	90,027
Georgia	183,045	191,399	212,343	33,021	28,854	26,635	22,511	17,660
Hawaii	--	--	--	--	--	--	--	--
Idaho	11,450	14,887	8,820	2,807	2,112	562	514	219
Illinois	28,510	41,468	74,538	5,858	3,398	4,670	4,876	1,409
Indiana	52,108	54,742	85,896	6,043	5,669	5,016	5,989	3,580
Iowa	W	9,098	12,887	2,046	1,063	930	1,310	531
Kansas	15,628	17,441	27,905	2,810	2,289	2,125	2,641	1,525
Kentucky	22,272	12,050	26,879	1,078	1,319	1,138	1,475	3,753
Louisiana	202,251	179,985	229,452	33,327	27,998	27,853	28,268	22,328
Maine	17,681	13,952	20,449	1,998	3,648	3,012	1,173	1,815
Maryland	14,918	16,589	39,218	3,203	3,107	2,436	1,765	949
Massachusetts	92,231	111,161	125,949	16,420	18,252	13,123	11,559	11,121
Michigan	72,126	76,934	148,803	9,498	5,827	8,899	8,518	7,284
Minnesota	18,900	34,791	44,925	3,378	1,977	2,540	3,523	1,215
Mississippi	148,347	163,761	218,376	23,261	19,442	19,947	19,809	10,861
Missouri	22,614	26,652	41,767	4,365	3,861	2,511	2,886	1,563
Montana	W	301	3,802	W	W	W	W	W
Nebraska	W	3,652	7,170	709	552	297	822	504
Nevada	106,845	123,904	127,097	18,925	19,980	14,270	12,251	10,984
New Hampshire	19,374	19,570	35,894	3,286	3,971	2,843	2,974	3,350
New Jersey	162,586	152,213	163,878	24,800	28,700	23,226	18,025	15,419
New Mexico	51,480	50,791	53,330	8,394	7,518	7,029	6,409	5,861
New York	302,165	317,494	345,160	47,146	50,946	42,847	32,487	28,482
North Carolina	135,729	132,957	108,253	20,620	20,932	20,930	16,593	15,367
North Dakota	W	W	1	W	W	W	W	W
Ohio	119,536	110,460	121,577	18,993	16,004	14,969	13,714	11,328
Oklahoma	148,928	174,330	244,273	26,001	21,233	16,901	14,676	15,705
Oregon	51,446	60,736	46,367	10,636	8,106	2,519	2,757	2,536
Pennsylvania	250,131	243,079	273,905	40,674	41,309	35,964	29,577	22,432
Rhode Island	29,795	31,821	42,631	5,626	5,891	4,896	3,650	3,516
South Carolina	64,396	68,480	77,263	9,476	10,372	8,747	9,190	7,931
South Dakota	W	2,381	2,171	707	702	W	315	182
Tennessee	31,665	25,613	43,390	5,253	4,635	5,280	4,947	2,127
Texas	964,121	945,933	1,097,384	171,377	151,926	132,024	111,742	99,112
Utah	38,218	30,158	33,352	6,167	6,711	5,609	3,895	3,434
Vermont	22	28	26	3	3	3	2	1
Virginia	113,362	117,629	135,749	15,626	17,063	16,019	15,111	10,019
Washington	47,818	46,407	24,470	11,517	7,700	2,426	2,558	2,695
West Virginia	4,226	2,393	1,877	669	609	358	249	77
Wisconsin	38,369	44,364	70,400	6,256	4,569	4,589	6,051	4,046
Wyoming	W	W	341	W	W	W	W	W
<b>Total</b>	<b>5,422,364</b>	<b>5,507,613</b>	<b>6,459,763</b>	<b>894,571</b>	<b>839,813</b>	<b>718,868</b>	<b>647,079</b>	<b>548,895</b>

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	26,522	18,024	31,424	333,645	27,112	26,837	26,791	26,773
Alaska	2,321	2,519	3,248	33,421	2,983	2,854	2,440	2,322
Arizona	5,456	9,727	10,534	206,426	17,322	11,608	15,157	25,355
Arkansas	6,072	4,537	7,429	94,134	6,804	4,707	6,116	7,482
California	57,611	72,606	70,349	822,063	78,541	69,557	69,457	82,139
Colorado	8,285	6,424	6,483	88,873	8,893	5,706	5,479	8,839
Connecticut	6,883	6,454	5,960	106,695	7,856	8,323	8,042	9,182
Delaware	3,005	1,851	1,947	39,930	2,539	2,355	3,483	3,895
District of Columbia	--	--	--	--	--	--	--	--
Florida	78,996	61,733	78,875	1,033,556	71,967	76,228	93,341	95,708
Georgia	18,334	14,162	21,868	280,112	18,372	19,498	24,806	26,038
Hawaii	--	--	--	--	--	--	--	--
Idaho	362	2,173	2,701	24,594	3,197	2,137	1,573	2,800
Illinois	1,934	1,234	5,131	52,641	2,408	2,447	1,804	4,513
Indiana	7,590	8,055	10,167	79,461	6,665	5,997	6,364	5,692
Iowa	W	629	945	13,702	1,378	951	--	1,645
Kansas	915	1,539	1,785	24,484	1,482	1,310	1,604	2,648
Kentucky	4,126	3,222	6,161	14,606	551	582	717	706
Louisiana	16,796	19,961	25,721	267,470	23,021	18,697	20,509	25,259
Maine	1,489	1,902	2,644	20,880	2,382	1,678	1,384	1,484
Maryland	1,447	821	1,191	24,447	2,335	600	2,126	2,796
Massachusetts	6,148	7,916	7,693	156,057	6,799	9,542	14,110	14,444
Michigan	8,295	11,234	12,572	109,007	9,057	7,314	8,025	7,677
Minnesota	1,397	1,691	3,178	51,179	5,001	3,672	2,805	4,911
Mississippi	15,659	16,295	23,073	234,211	17,886	16,772	17,349	18,443
Missouri	1,876	2,275	3,279	37,004	3,171	1,662	1,884	3,635
Montana	W	W	W	4,906	--	--	--	--
Nebraska	148	99	W	5,080	--	327	--	617
Nevada	9,038	10,102	11,295	181,362	14,945	12,992	14,136	15,385
New Hampshire	1,961	406	582	29,644	2,412	2,396	2,096	3,169
New Jersey	18,497	17,562	16,358	221,801	18,177	16,085	16,392	18,934
New Mexico	5,803	4,709	5,758	74,868	6,369	5,563	5,144	7,000
New York	34,685	32,845	32,728	448,293	35,966	31,434	28,990	34,409
North Carolina	14,755	8,693	17,840	201,001	18,969	15,652	15,088	18,336
North Dakota	W	W	W	W	W	W	W	W
Ohio	15,656	13,358	15,515	160,241	13,424	13,669	14,095	8,592
Oklahoma	13,440	20,430	20,541	248,369	21,757	14,352	14,245	23,685
Oregon	2,862	10,385	11,645	101,724	12,552	10,248	9,151	9,036
Pennsylvania	27,882	24,597	27,697	359,171	29,838	28,271	28,201	29,781
Rhode Island	1,916	1,746	2,553	46,541	2,210	2,864	4,423	5,223
South Carolina	6,893	4,651	7,136	94,996	5,557	5,535	6,423	9,001
South Dakota	W	W	W	4,911	1,027	494	--	528
Tennessee	1,464	1,771	6,188	35,540	2,256	2,098	2,718	2,855
Texas	95,447	95,087	107,405	1,416,247	114,735	104,887	107,900	142,792
Utah	3,984	3,940	4,478	48,812	5,186	4,437	4,355	4,676
Vermont	4	3	4	44	4	4	4	3
Virginia	12,595	13,541	13,388	171,679	12,834	13,595	11,788	15,834
Washington	4,222	7,701	8,999	83,336	10,457	7,589	9,436	9,448
West Virginia	482	726	1,056	2,829	136	36	43	221
Wisconsin	3,555	4,276	5,026	62,662	4,404	4,195	4,753	4,946
Wyoming	W	W	W	W	W	W	W	W
<b>Total</b>	<b>557,374</b>	<b>554,241</b>	<b>661,523</b>	<b>8,153,285</b>	<b>661,816</b>	<b>598,192</b>	<b>636,285</b>	<b>749,379</b>

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	33,496	30,779	29,325	21,814	22,309	31,108	30,617	26,684
Alaska	2,509	2,549	2,667	2,660	2,935	3,150	2,854	3,497
Arizona	32,612	32,223	23,656	9,608	11,176	8,753	8,256	10,698
Arkansas	10,091	10,497	10,363	5,777	5,097	9,045	8,795	9,361
California	82,511	82,047	66,002	56,457	51,153	58,616	60,070	65,515
Colorado	9,801	10,258	8,848	6,136	6,200	6,887	4,936	6,889
Connecticut	9,827	11,393	8,491	9,363	8,265	8,910	8,247	8,796
Delaware	4,157	5,026	3,645	3,353	2,596	4,578	2,066	2,236
District of Columbia	--	--	--	--	--	--	--	--
Florida	107,377	96,912	96,637	86,344	79,779	77,893	75,948	75,422
Georgia	28,011	24,911	26,054	21,096	20,429	24,076	23,977	22,844
Hawaii	--	--	--	--	--	--	--	--
Idaho	3,225	2,918	1,605	1,125	765	1,614	1,223	2,413
Illinois	6,925	10,638	3,551	4,305	4,761	5,517	2,841	2,930
Indiana	8,716	9,287	5,609	6,145	4,538	6,095	6,771	7,582
Iowa	2,207	2,378	793	865	554	802	778	722
Kansas	2,951	3,146	3,117	2,094	1,405	1,993	1,731	1,005
Kentucky	1,184	2,790	924	1,690	1,470	2,033	816	1,144
Louisiana	31,530	30,271	26,728	19,404	20,184	16,498	14,427	20,943
Maine	1,627	2,180	1,775	1,383	1,657	1,779	1,270	2,281
Maryland	1,743	4,887	2,385	3,196	2,125	873	900	480
Massachusetts	19,294	22,504	13,808	15,442	13,971	9,177	6,679	10,286
Michigan	11,306	13,313	8,325	11,856	9,593	9,418	5,908	7,215
Minnesota	6,016	6,429	2,928	3,596	4,717	4,233	2,817	4,053
Mississippi	26,815	25,297	25,043	17,586	13,141	15,591	17,398	22,891
Missouri	3,684	4,823	3,499	3,359	2,008	3,751	2,560	2,968
Montana	--	--	301	--	--	--	--	--
Nebraska	1,399	1,233	427	263	120	102	63	45
Nevada	19,233	21,176	17,631	13,524	10,199	12,637	13,664	15,840
New Hampshire	3,638	4,140	2,935	1,281	125	2,285	2,281	2,883
New Jersey	22,216	29,174	19,924	17,695	16,922	16,825	14,675	14,782
New Mexico	8,762	8,071	7,248	6,193	5,918	4,625	4,717	5,256
New York	44,729	62,457	41,574	35,596	30,646	34,587	34,621	33,283
North Carolina	19,504	19,612	17,311	15,758	14,409	15,968	14,442	15,951
North Dakota	--	W	W	W	W	--	W	--
Ohio	15,104	17,455	13,245	13,781	9,609	13,426	14,224	13,617
Oklahoma	30,981	29,436	26,007	19,948	16,604	18,759	14,453	18,143
Oregon	11,110	8,628	3,653	2,888	4,939	10,181	9,134	10,204
Pennsylvania	35,567	37,990	28,450	27,558	25,676	27,466	29,132	31,239
Rhode Island	5,309	6,014	4,521	5,297	4,016	2,371	1,542	2,751
South Carolina	10,753	11,958	9,799	7,032	7,157	7,990	6,853	6,938
South Dakota	1,013	951	--	--	173	--	--	244
Tennessee	3,718	3,935	3,014	1,426	692	4,495	3,598	4,735
Texas	172,002	151,346	137,055	108,498	98,380	90,272	82,525	105,856
Utah	4,927	4,863	3,324	2,673	3,380	3,773	3,161	4,056
Vermont	3	3	4	4	1	4	4	5
Virginia	20,057	21,601	12,395	12,592	13,472	9,701	13,917	13,894
Washington	11,984	9,252	4,368	2,203	2,374	7,020	4,956	4,248
West Virginia	239	845	224	352	182	158	165	227
Wisconsin	7,828	7,584	4,705	3,412	5,318	5,753	4,442	5,322
Wyoming	W	W	W	W	W	W	W	W
<b>Total</b>	<b>898,441</b>	<b>905,868</b>	<b>733,992</b>	<b>613,004</b>	<b>561,478</b>	<b>601,263</b>	<b>564,804</b>	<b>628,762</b>

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							
	Total	December	November	October	September	August	July	June
Alabama	401,306	31,222	26,858	24,622	31,873	39,324	42,746	38,229
Alaska	39,758	2,989	3,573	3,307	2,970	3,268	3,104	2,928
Arizona	228,818	7,054	8,550	19,457	25,391	35,177	29,722	25,082
Arkansas	129,059	5,712	7,487	9,154	9,328	15,385	18,416	13,998
California	855,342	63,863	68,922	82,060	89,558	101,388	73,812	62,632
Colorado	86,309	5,693	6,320	4,154	7,620	10,162	10,910	8,393
Connecticut	114,054	9,348	11,042	10,622	10,483	12,490	12,599	9,356
Delaware	53,295	3,411	2,301	4,248	4,553	5,233	6,286	5,087
District of Columbia	W	--	--	W	W	W	W	W
Florida	1,138,771	86,123	74,621	94,486	105,942	114,407	114,669	102,818
Georgia	308,096	25,326	20,277	22,727	27,422	32,124	38,917	32,369
Hawaii	--	--	--	--	--	--	--	--
Idaho	13,599	629	988	1,529	1,634	2,459	1,716	349
Illinois	89,300	2,507	3,507	2,496	6,252	9,250	21,542	11,741
Indiana	115,328	6,959	7,243	8,357	6,872	9,148	15,119	11,057
Iowa	16,509	1,087	935	675	925	1,770	5,424	2,421
Kansas	32,520	622	841	957	2,195	4,445	7,331	4,107
Kentucky	31,194	606	1,332	924	1,454	2,634	5,512	3,321
Louisiana	322,632	22,977	17,837	23,761	28,605	35,333	36,827	36,888
Maine	28,456	1,532	1,624	2,205	2,646	4,143	3,611	2,067
Maryland	49,211	1,226	2,972	2,357	3,438	5,571	7,890	4,438
Massachusetts	179,598	8,177	11,707	15,423	18,343	23,234	23,375	16,520
Michigan	181,235	5,504	8,494	7,910	10,524	15,198	29,884	20,794
Minnesota	57,190	4,671	3,085	1,958	2,551	5,581	12,363	7,013
Mississippi	291,341	18,324	16,114	18,099	20,428	29,713	33,007	32,327
Missouri	50,538	1,904	1,901	1,613	3,352	6,970	11,097	7,447
Montana	5,370	316	303	421	528	703	639	526
Nebraska	7,696	55	115	90	267	1,250	3,376	1,422
Nevada	189,291	15,311	12,758	16,263	17,863	22,608	20,959	17,965
New Hampshire	50,408	3,488	2,269	4,245	4,512	5,053	5,426	4,464
New Jersey	226,469	11,765	11,646	17,093	22,087	25,873	29,859	22,956
New Mexico	74,357	5,235	4,305	5,540	5,946	8,969	8,376	7,348
New York	499,074	34,505	39,241	38,655	41,513	57,285	65,796	48,943
North Carolina	150,866	11,589	7,885	9,107	14,032	16,794	20,603	13,291
North Dakota	1	--	*	--	--	*	*	*
Ohio	171,590	12,980	11,033	12,767	13,233	15,870	20,479	15,950
Oklahoma	317,867	14,902	14,726	16,847	27,119	38,833	45,372	35,773
Oregon	81,444	5,782	8,185	10,565	10,546	7,219	3,981	1,156
Pennsylvania	393,775	30,909	28,895	27,688	32,377	37,929	42,507	33,904
Rhode Island	60,553	3,524	3,384	5,498	5,516	7,039	6,267	5,535
South Carolina	116,010	7,333	10,398	10,395	10,620	9,644	12,522	9,540
South Dakota	2,465	169	6	67	52	508	1,276	257
Tennessee	62,961	5,032	4,393	3,973	6,173	6,545	8,785	6,991
Texas	1,516,946	94,898	88,702	102,192	133,771	178,032	171,113	158,225
Utah	47,138	3,442	3,353	2,858	4,134	4,999	4,778	4,498
Vermont	38	4	4	2	2	3	3	3
Virginia	189,848	13,239	11,311	12,418	17,131	19,932	25,195	18,398
Washington	43,336	2,760	3,081	6,656	6,370	5,935	2,169	840
West Virginia	2,361	42	122	170	150	289	550	194
Wisconsin	86,975	4,705	5,069	2,541	4,259	8,183	15,746	10,275
Wyoming	496	51	30	45	29	36	31	45
<b>Total</b>	<b>9,110,793</b>	<b>599,502</b>	<b>579,745</b>	<b>669,195</b>	<b>802,588</b>	<b>1,003,938</b>	<b>1,081,688</b>	<b>879,881</b>

See footnotes at end of table.



**Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2012-2014**  
(million cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	37,974	31,146	29,927	34,517	32,868
Alaska	3,188	3,412	3,518	3,469	4,033
Arizona	16,742	17,556	15,876	15,085	13,126
Arkansas	11,660	11,312	6,554	10,173	9,880
California	59,554	59,439	63,258	65,299	65,556
Colorado	8,061	5,964	6,048	6,166	6,818
Connecticut	7,310	7,155	7,960	7,632	8,057
Delaware	5,027	5,345	4,348	3,661	3,793
District of Columbia	W	W	W	W	W
Florida	106,171	92,374	92,620	74,712	79,830
Georgia	29,164	23,144	19,050	18,706	18,869
Hawaii	--	--	--	--	--
Idaho	197	530	872	1,356	1,341
Illinois	6,809	8,032	6,931	5,844	4,389
Indiana	11,154	7,267	11,310	10,389	10,451
Iowa	1,233	509	546	503	483
Kansas	4,335	2,417	1,918	1,537	1,817
Kentucky	5,254	6,076	2,167	791	1,123
Louisiana	34,074	26,867	24,102	17,941	17,420
Maine	879	989	2,272	3,125	3,364
Maryland	8,620	8,736	3,375	196	393
Massachusetts	14,515	11,942	12,937	11,812	11,614
Michigan	19,353	20,448	15,940	13,826	13,361
Minnesota	6,060	4,652	3,823	3,604	1,830
Mississippi	30,403	24,548	24,096	22,451	21,831
Missouri	5,193	3,324	2,903	2,530	2,304
Montana	435	369	384	374	372
Nebraska	681	241	87	54	58
Nevada	16,874	11,342	12,107	12,062	13,180
New Hampshire	4,556	3,076	3,443	4,690	5,188
New Jersey	22,292	17,258	16,478	14,497	14,665
New Mexico	6,232	5,954	6,038	5,142	5,272
New York	41,947	34,351	31,742	31,880	33,216
North Carolina	13,077	10,778	10,717	12,898	10,096
North Dakota	*	--	*	--	*
Ohio	14,972	11,636	13,403	13,986	15,282
Oklahoma	32,053	30,147	21,762	19,984	20,349
Oregon	1,492	3,321	7,402	10,620	11,175
Pennsylvania	30,222	32,457	30,811	35,221	30,854
Rhode Island	5,581	3,941	4,098	5,438	4,731
South Carolina	11,140	8,175	8,614	8,578	9,050
South Dakota	95	21	2	6	4
Tennessee	6,334	5,262	4,401	1,994	3,079
Texas	141,302	132,297	111,167	98,584	106,663
Utah	3,954	3,331	4,028	3,859	3,905
Vermont	3	3	3	3	3
Virginia	15,240	8,832	15,591	16,083	16,477
Washington	896	1,547	3,270	5,246	4,566
West Virginia	287	165	113	113	167
Wisconsin	9,836	6,599	6,048	7,845	5,868
Wyoming	36	52	40	51	51
<b>Total</b>	<b>812,467</b>	<b>714,338</b>	<b>674,099</b>	<b>644,530</b>	<b>648,823</b>

<sup>a</sup> The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

<sup>w</sup> Withheld.

\* Volume is less than 500,000 cubic feet

**Notes:** Geographic coverage is the 50 states and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	386,286	383,542	430,017	51,742	R47,302	R46,541	R45,394	R37,427
Alaska	NA	48,636	56,042	4,156	NA	R4,324	R4,334	R5,246
Arizona	NA	203,207	231,483	32,574	R34,344	R25,559	R18,755	R15,656
Arkansas	171,178	178,951	194,997	17,718	R16,746	R18,059	R17,109	R18,556
California	1,511,096	1,521,469	1,532,329	195,502	R192,825	R163,130	R170,296	R171,372
Colorado	236,088	233,780	213,214	17,137	R20,180	R18,845	R23,207	R25,930
Connecticut	159,884	155,650	144,352	15,711	16,435	R14,356	14,801	R19,788
Delaware	63,510	63,147	69,015	8,360	8,064	7,145	6,492	6,721
District of Columbia	NA	20,379	17,189	1,025	R972	R1,050	R1,325	R2,077
Florida	836,951	813,135	889,475	125,642	R118,003	R108,509	R110,010	R104,599
Georgia	418,608	411,142	404,730	51,647	R47,766	R44,632	R42,936	R41,958
Hawaii	1,972	1,896	1,831	240	245	240	239	251
Idaho	55,242	61,129	52,985	5,909	5,328	R4,158	4,580	R5,494
Illinois	714,057	663,969	593,629	42,100	R40,029	R41,873	R53,016	R71,824
Indiana	463,775	433,151	428,495	39,351	R38,314	R37,067	R42,062	R47,073
Iowa	210,086	201,424	184,893	17,330	R17,126	R17,218	R19,586	R23,092
Kansas	167,116	163,658	152,924	15,528	R15,438	R13,114	R15,877	R17,921
Kentucky	165,729	145,052	141,668	11,715	R11,940	R11,940	R13,315	R18,155
Louisiana	893,485	834,090	896,005	115,401	R109,843	R107,776	R112,065	R108,390
Maine	NA	41,641	45,756	3,955	R6,047	R5,113	R3,771	NA
Maryland	NA	127,732	136,744	8,943	R8,814	R8,219	R10,067	R12,858
Massachusetts	NA	296,451	276,610	9,943	NA	R22,293	R25,737	NA
Michigan	570,876	510,785	513,142	31,873	R28,875	R31,674	R41,706	R62,288
Minnesota	301,921	295,093	263,638	21,406	R18,843	R20,610	R25,132	R35,117
Mississippi	262,968	268,757	316,523	34,776	R30,901	R31,456	R31,632	R24,237
Missouri	195,021	182,465	166,701	12,907	R12,606	R11,151	R13,074	R16,549
Montana	40,557	37,128	39,146	2,414	R2,454	R2,795	R3,664	R4,820
Nebraska	NA	107,140	101,582	NA	R9,483	R8,511	R10,362	R12,074
Nevada	159,000	180,404	179,812	22,895	R23,930	R18,626	R17,262	R17,065
New Hampshire	NA	36,155	49,776	NA	NA	NA	R4,768	R5,404
New Jersey	NA	464,253	446,678	NA	R48,594	R43,644	R44,407	NA
New Mexico	102,124	102,593	102,382	12,063	R11,201	R10,734	R10,903	R11,468
New York	903,452	847,130	803,353	75,565	80,800	R74,322	R76,711	R99,936
North Carolina	299,495	285,775	239,916	32,572	R32,893	R32,720	R29,592	R30,970
North Dakota	38,283	32,521	29,537	2,427	R3,180	R3,199	R3,685	R4,790
Ohio	659,126	599,869	545,959	50,467	R47,820	R47,493	R50,634	R65,019
Oklahoma	NA	376,399	420,700	44,356	R37,671	R34,600	R34,720	R46,777
Oregon	NA	144,082	131,829	16,810	R14,144	R9,441	R10,073	R12,867
Pennsylvania	673,178	621,733	610,542	65,244	R66,560	R62,091	R60,858	R67,820
Rhode Island	NA	56,186	64,249	NA	7,195	6,818	5,404	6,517
South Carolina	156,885	158,620	157,828	17,778	R18,641	R16,978	R18,076	R17,983
South Dakota	48,048	47,677	40,746	4,701	R4,550	R4,046	R4,854	R5,621
Tennessee	201,855	181,263	173,439	17,537	R16,882	R17,196	R17,995	R18,654
Texas	2,324,879	2,207,916	2,337,141	322,297	R305,184	R279,593	R265,640	R257,994
Utah	129,835	126,583	118,939	11,324	R12,835	R12,717	R13,727	R13,521
Vermont	NA	5,994	5,300	432	428	426	R567	NA
Virginia	NA	269,169	260,755	NA	R27,019	R26,807	R26,837	R26,149
Washington	183,896	183,776	162,510	21,376	R17,800	R13,164	R14,556	R18,790
West Virginia	58,179	53,599	48,077	4,148	R3,851	R3,750	R4,428	6,064
Wisconsin	301,255	284,051	269,354	20,293	R18,748	R19,400	24,686	R34,287
Wyoming	47,385	47,439	47,254	4,412	R4,086	R4,323	R5,173	R6,090
<b>Total</b>	<b>16,335,784</b>	<b>15,721,246</b>	<b>15,741,191</b>	<b>1,747,786</b>	<b>R1,699,005</b>	<b>R1,573,762</b>	<b>R1,626,426</b>	<b>R1,774,050</b>

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	R50,113	R42,750	R65,019	R573,754	R52,617	R49,601	R45,049	R42,946
Alaska	R6,961	R7,552	R7,839	75,407	R8,865	R7,881	R5,461	R4,564
Arizona	R14,074	NA	NA	R303,076	R29,642	R19,110	R21,103	R30,014
Arkansas	R24,365	R25,985	R32,640	R263,860	R28,520	R21,028	R17,987	R17,374
California	R184,872	R207,126	R225,973	2,351,111	R257,350	R201,810	R182,902	R187,580
Colorado	R38,331	R43,310	R49,148	361,726	R51,667	R33,708	R24,341	R18,228
Connecticut	R25,314	R26,417	R27,062	R229,911	R25,313	R19,980	R14,538	R14,429
Delaware	9,222	8,312	9,195	93,451	R8,695	R7,463	R7,084	7,063
District of Columbia	NA	R4,516	R5,642	31,424	R4,511	R3,704	1,672	R1,159
Florida	R94,808	R77,208	R98,172	1,206,761	R88,161	R90,853	R106,948	107,663
Georgia	R54,626	R55,021	R80,021	R618,156	R60,301	R53,698	R47,986	R45,029
Hawaii	244	242	271	2,843	251	233	229	234
Idaho	R7,038	R10,209	R12,525	R98,594	R14,114	R9,660	R7,220	R6,472
Illinois	R126,940	R152,676	R185,599	R1,025,232	R149,116	R105,990	R63,702	R42,456
Indiana	R74,590	R84,689	R100,628	R663,262	R81,496	R62,922	R47,400	R38,292
Iowa	R32,514	R38,472	R44,749	315,727	R41,487	R31,762	R23,075	R17,979
Kansas	R25,086	R30,122	R34,029	242,335	R31,860	R18,952	14,887	R12,978
Kentucky	R27,628	R31,137	R39,898	R216,391	R26,273	R20,937	R13,497	R10,632
Louisiana	R109,401	R107,059	R123,550	1,267,603	R120,233	R107,782	R101,461	104,037
Maine	NA	NA	NA	63,224	R7,095	R5,493	R4,751	R4,245
Maryland	R25,877	R27,345	NA	193,169	R25,965	R19,717	R11,448	8,307
Massachusetts	NA	R50,082	R56,583	436,881	R47,149	R39,105	R28,867	R25,310
Michigan	R107,798	R123,954	R142,709	R785,943	R110,992	R81,220	R49,992	R32,952
Minnesota	R51,065	R59,344	R70,404	457,763	R66,413	R45,017	R28,688	R22,552
Mississippi	R31,866	R34,390	R43,710	393,062	R35,814	R30,022	R29,557	R28,912
Missouri	R34,106	R44,263	R50,365	271,190	R40,054	R24,340	12,344	R11,987
Montana	R7,310	R8,722	R8,378	61,438	R9,354	6,865	5,286	R2,806
Nebraska	R16,666	R19,568	R21,495	166,220	R21,282	R16,171	R11,846	R9,780
Nevada	R16,426	R19,498	R23,299	268,108	R27,964	R20,415	19,897	R19,429
New Hampshire	R5,536	R4,022	R4,838	53,941	R5,973	R4,345	R3,267	R4,200
New Jersey	R87,133	R93,927	R101,941	681,475	R77,976	R61,463	R40,265	R37,520
New Mexico	R13,661	R14,036	R18,059	156,756	R18,912	R14,062	R10,628	R10,561
New York	R158,249	R160,990	R176,879	1,249,445	R153,086	R115,053	69,540	64,636
North Carolina	R43,889	R38,016	R58,842	435,621	R47,607	R41,209	R30,368	30,663
North Dakota	R6,435	R7,104	R7,463	53,133	R8,006	R5,068	R4,431	R3,107
Ohio	R116,705	R129,651	R151,338	899,829	R117,372	R93,120	R51,171	R38,297
Oklahoma	R49,759	R60,873	NA	539,811	R57,000	37,184	30,361	38,866
Oregon	R15,621	NA	R29,747	R236,077	R32,071	R24,112	R19,841	R15,970
Pennsylvania	R108,315	R113,136	R129,154	R931,989	R108,259	R86,302	R61,780	R53,915
Rhode Island	7,761	7,863	9,666	84,651	R8,075	R7,109	R6,603	R6,678
South Carolina	R21,734	R19,315	R26,380	231,240	R20,086	R18,976	R16,289	R17,269
South Dakota	7,038	R8,319	R8,920	R74,541	R9,922	R7,303	R5,196	R4,443
Tennessee	R28,684	R35,619	R49,288	R271,145	R34,491	R24,035	R17,023	R14,333
Texas	R278,360	R288,197	R327,614	3,343,762	324,988	R271,574	R255,762	R283,521
Utah	R19,025	R19,902	R26,786	199,034	R30,772	R19,355	R11,789	R10,534
Vermont	R1,425	R1,319	R1,591	R9,512	R1,396	R1,029	R644	R450
Virginia	R42,688	R45,625	R53,011	401,803	R42,503	R38,215	R25,291	R26,625
Washington	R25,831	R35,168	R37,211	303,970	R40,347	R30,644	28,188	R21,014
West Virginia	R10,718	R11,783	R13,437	80,375	9,318	R8,452	R5,247	3,759
Wisconsin	R50,980	R61,175	R71,686	437,382	R62,027	R43,309	R28,647	R19,348
Wyoming	R7,147	R7,923	R8,230	74,063	R8,747	R7,148	R6,248	R4,481
<b>Total</b>	<b>R2,358,924</b>	<b>R2,559,326</b>	<b>R2,996,507</b>	<b>R23,794,011</b>	<b>R2,692,365</b>	<b>R2,114,944</b>	<b>R1,679,338</b>	<b>R1,586,119</b>

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	R50,199	R47,167	R45,934	R40,144	R40,234	R54,298	R53,554	R52,012
Alaska	R4,137	R3,905	R4,091	R5,325	R6,896	R8,037	7,171	R9,073
Arizona	R37,079	R36,727	R28,346	R15,324	R17,881	R18,959	R21,606	R27,285
Arkansas	R19,732	R20,071	R19,833	R16,417	R18,286	R27,185	R27,012	R30,415
California	R194,589	R189,913	R168,685	164,555	R160,180	R187,700	R208,894	R246,953
Colorado	R18,559	R18,988	19,080	R21,418	R30,567	R36,889	R40,261	R48,021
Connecticut	R14,798	R16,564	R13,818	R15,695	R18,218	R23,950	R25,565	R27,042
Delaware	R7,180	R8,055	R6,789	6,912	R7,579	R10,457	R8,301	R8,873
District of Columbia	R1,097	R1,131	1,194	R1,366	R1,902	R4,174	R4,591	R4,924
Florida	R120,121	R109,468	R108,893	R100,629	95,138	R95,229	R91,306	R92,349
Georgia	R47,067	R43,747	R44,496	R42,300	R44,478	R63,232	R63,473	R62,350
Hawaii	245	237	242	252	243	217	230	231
Idaho	R6,160	R5,989	R5,157	R5,185	R6,268	R8,682	R9,460	R14,228
Illinois	R43,089	R46,406	R40,923	R49,350	R79,479	R128,195	R130,870	R145,656
Indiana	R40,594	R42,290	R36,327	R41,110	R46,596	R71,998	R73,186	R81,048
Iowa	R17,592	R17,945	R17,385	R19,751	R24,386	R33,571	R32,885	37,909
Kansas	14,750	R17,206	R15,721	R15,912	R18,511	R26,242	R25,932	R29,383
Kentucky	R11,909	R12,789	R11,105	R13,271	R16,127	R26,461	R24,999	R28,391
Louisiana	R113,765	R109,125	R102,943	R100,125	R99,704	R103,679	R93,570	R111,179
Maine	R4,447	R5,110	R4,584	R4,394	4,759	5,819	R5,477	7,050
Maryland	R7,463	R10,770	R8,021	10,926	R12,980	R24,303	R26,274	26,995
Massachusetts	28,722	R31,275	23,969	R28,907	R36,826	R44,922	48,412	R53,419
Michigan	R33,208	R34,613	R30,230	R41,953	R67,388	R96,001	R100,360	R107,033
Minnesota	R22,290	R21,741	R20,341	24,560	39,207	51,232	52,898	62,824
Mississippi	R37,758	R35,694	35,842	R29,569	R26,176	R31,702	R31,933	R40,083
Missouri	R12,149	13,180	R12,208	R14,936	R19,802	R35,041	R35,016	R40,132
Montana	R2,259	R2,242	R2,856	R2,955	4,931	R6,551	R6,833	R8,501
Nebraska	11,073	11,882	R8,909	R10,305	R12,902	R16,679	R16,234	R19,157
Nevada	R23,106	R25,108	R21,876	R18,366	R16,088	R20,654	R24,483	R30,722
New Hampshire	R4,578	R5,001	R4,050	R2,791	2,505	5,331	5,695	R6,204
New Jersey	R40,652	R47,777	R39,508	40,993	56,325	76,457	79,383	83,158
New Mexico	R12,228	R11,342	R10,602	R10,416	R11,389	12,079	R15,258	19,279
New York	R73,795	R91,833	R72,583	R76,263	R93,667	R139,229	R147,312	R152,448
North Carolina	R31,664	R31,548	R28,677	R29,253	R30,601	R45,265	R43,338	R45,430
North Dakota	R2,782	1,753	1,850	R3,385	R4,326	R6,175	R5,498	R6,752
Ohio	44,326	46,151	R43,367	R48,557	R66,110	R111,516	R117,751	R122,091
Oklahoma	R47,570	R47,241	R45,463	R44,180	R43,642	49,910	R46,872	51,521
Oregon	R17,154	R14,593	R10,002	R11,066	R15,287	R22,545	R23,583	R29,852
Pennsylvania	R59,385	R59,718	R52,442	R57,670	R68,360	R100,297	R108,900	R114,961
Rhode Island	6,703	7,216	5,744	7,033	7,011	6,508	7,178	R8,792
South Carolina	R19,337	R20,219	R18,170	R16,135	17,063	R23,062	R22,283	R22,352
South Dakota	R5,009	R4,898	R4,174	R4,580	R6,333	R6,972	R7,225	R8,487
Tennessee	R14,904	R15,629	R14,357	R15,206	R18,454	R32,479	R32,531	R37,702
Texas	R317,500	R295,203	R277,849	R258,301	R249,358	R257,958	R246,367	R305,380
Utah	R10,149	11,300	R9,526	8,925	R14,633	R18,242	22,338	R31,471
Vermont	R410	R390	R373	R440	R701	R1,078	R1,231	R1,370
Virginia	30,197	R31,666	R23,755	25,015	30,987	37,658	44,727	45,164
Washington	23,110	R19,179	R14,987	15,387	R19,861	28,427	R28,360	R34,466
West Virginia	R3,542	R4,331	3,683	R4,470	6,145	10,428	R10,325	R10,674
Wisconsin	R21,617	R21,176	18,753	R22,259	R37,109	R51,326	R52,570	R59,240
Wyoming	R4,265	R4,269	3,694	R5,265	R6,708	R7,082	R7,529	R8,626
<b>Total</b>	<b>R1,736,762</b>	<b>R1,732,459</b>	<b>R1,563,509</b>	<b>R1,569,882</b>	<b>R1,779,646</b>	<b>R2,312,555</b>	<b>R2,367,386</b>	<b>R2,659,047</b>

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							
	Total	December	November	October	September	August	July	June
Alabama	R622,359	R53,975	R47,992	R42,844	R47,531	R54,896	R58,504	R53,402
Alaska	87,404	9,304	9,197	7,371	5,489	5,119	5,115	5,199
Arizona	R319,685	R17,703	R15,611	R24,752	R30,135	R39,520	R34,257	R30,048
Arkansas	R278,304	R22,300	R21,345	R20,556	R19,107	R24,806	R27,379	R23,174
California	R2,337,017	R225,814	R193,400	R191,369	R194,104	R208,397	R179,207	R165,863
Colorado	R327,108	R42,920	R31,502	R22,081	R17,392	R18,834	R19,166	R16,987
Connecticut	R224,409	R24,118	22,389	R17,374	16,176	17,892	17,613	14,653
Delaware	100,630	9,051	7,423	7,647	7,494	8,188	9,181	7,818
District of Columbia	R27,493	R3,559	R3,784	R1,802	R1,158	R978	R1,147	R1,082
Florida	R1,306,024	R101,973	89,336	107,208	118,031	127,290	127,404	115,163
Georgia	R605,262	R61,950	R52,299	43,020	R43,263	R50,864	R56,474	R50,740
Hawaii	2,687	216	223	208	207	214	221	225
Idaho	83,274	9,639	7,903	7,340	5,408	5,724	4,955	4,033
Illinois	R910,611	R112,077	R93,613	R64,878	R46,414	R43,629	R54,448	R47,304
Indiana	R642,209	R66,603	R58,917	R49,575	R38,619	R41,094	R46,324	R43,677
Iowa	285,038	R33,585	26,812	21,917	17,830	16,924	20,467	R18,190
Kansas	R223,188	R25,307	R17,751	R14,254	R12,951	R17,992	R20,294	R15,876
Kentucky	R210,584	R22,347	R20,026	R14,695	R11,849	R12,721	R15,130	R13,392
Louisiana	R1,336,521	R115,906	R104,018	R110,673	R109,920	R118,124	R121,678	R118,503
Maine	67,504	5,724	5,322	5,358	5,344	6,776	6,264	4,630
Maryland	R201,550	21,681	22,191	11,886	R9,047	11,114	13,150	11,307
Massachusetts	R412,637	42,420	36,974	28,199	28,435	32,098	30,618	26,214
Michigan	R761,544	86,306	74,959	R51,693	35,444	36,482	50,507	42,974
Minnesota	R409,421	R54,647	R40,154	R30,599	R20,382	R22,700	R29,158	R23,449
Mississippi	R440,741	R34,028	R29,552	R29,598	R31,040	R41,042	R44,420	R43,073
Missouri	250,902	32,573	23,156	16,080	12,393	15,511	19,419	15,927
Montana	61,963	8,433	6,181	5,084	3,118	3,027	2,923	3,105
Nebraska	R150,961	17,115	12,656	10,955	8,653	10,122	13,875	10,316
Nevada	R267,242	25,416	19,517	20,818	21,680	26,124	R24,957	R22,097
New Hampshire	72,004	6,590	4,883	5,483	5,273	5,939	6,281	R5,422
New Jersey	647,457	65,927	52,262	41,269	41,320	43,857	44,789	38,688
New Mexico	R151,602	R17,083	R12,162	R10,457	R9,518	R12,489	R11,785	R10,690
New York	R1,205,004	R132,120	R118,786	R79,128	R71,617	R86,454	R94,426	R78,668
North Carolina	358,510	36,164	32,177	24,849	25,404	28,599	30,979	24,432
North Dakota	46,639	5,349	4,611	4,115	3,027	2,984	2,732	3,044
Ohio	832,437	96,679	84,711	61,051	44,037	44,183	47,097	46,874
Oklahoma	R587,287	R46,983	R37,154	37,282	45,168	56,307	R63,048	53,522
Oregon	211,232	21,766	20,722	20,011	16,905	13,249	10,523	8,018
Pennsylvania	R918,490	98,332	89,542	R62,736	57,337	61,379	64,855	57,426
Rhode Island	R94,452	8,376	7,526	7,477	6,824	8,328	7,563	6,893
South Carolina	241,434	20,778	23,623	20,339	18,866	18,298	20,318	17,682
South Dakota	62,969	7,469	6,045	4,933	3,775	4,117	4,828	4,042
Tennessee	R266,762	R30,336	R26,792	R18,934	R17,261	R17,756	R19,564	R17,922
Texas	R3,377,217	R275,758	243,655	247,719	272,945	R323,754	314,589	295,925
Utah	R178,941	23,047	16,250	11,733	8,972	10,667	R10,119	R11,657
Vermont	8,077	1,137	787	501	351	319	314	304
Virginia	R392,255	R39,613	36,149	27,583	28,155	29,797	34,992	28,781
Washington	255,356	29,036	24,246	R22,937	16,627	15,774	11,799	12,491
West Virginia	R74,459	R8,721	R8,176	R5,228	R4,257	R3,964	R3,763	R3,392
Wisconsin	R400,876	46,476	38,284	27,357	19,404	21,819	28,369	23,595
Wyoming	R73,690	R8,399	R6,911	R6,433	R4,692	R4,537	R4,331	R4,666
<b>Total</b>	<b>R23,411,423</b>	<b>R2,312,832</b>	<b>R1,989,660</b>	<b>R1,727,393</b>	<b>R1,640,347</b>	<b>R1,832,775</b>	<b>R1,891,318</b>	<b>R1,702,557</b>

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	R54,458	R47,693	R47,983	R55,921	R57,161
Alaska	5,786	6,590	8,560	8,376	11,296
Arizona	R22,654	R24,807	R25,938	R27,002	R27,258
Arkansas	R21,290	R21,860	R20,323	R27,039	R29,126
California	R165,375	R176,281	R203,370	R207,537	R226,299
Colorado	R18,864	R20,386	R29,902	R44,713	R44,362
Connecticut	13,051	R14,924	18,671	R22,749	24,799
Delaware	7,827	8,786	8,383	9,026	9,807
District of Columbia	R1,278	1,639	R2,585	R3,382	R5,099
Florida	120,137	106,343	R107,851	R89,361	R95,926
Georgia	R48,474	R43,920	43,088	R52,079	R59,090
Hawaii	235	242	238	218	239
Idaho	4,731	5,598	8,038	9,310	10,595
Illinois	R46,112	R68,161	R74,579	R120,636	R138,760
Indiana	R44,151	R44,826	R55,978	R71,705	R80,739
Iowa	18,483	20,339	23,887	R31,279	R35,325
Kansas	R16,016	R14,292	R17,060	R23,731	R27,663
Kentucky	R15,760	R18,386	R16,750	R22,392	R27,136
Louisiana	R117,614	R105,837	R106,019	R101,038	R107,193
Maine	3,587	4,014	5,907	6,953	7,624
Maryland	15,653	19,953	17,240	21,692	26,635
Massachusetts	R25,959	29,210	36,959	46,025	R49,526
Michigan	44,822	66,019	68,205	97,521	106,613
Minnesota	R24,602	R29,793	R33,503	R47,573	R52,862
Mississippi	R41,267	R35,932	R36,755	R36,834	R37,200
Missouri	14,515	15,137	18,287	30,990	36,913
Montana	3,702	4,140	5,950	7,515	8,784
Nebraska	9,954	9,837	12,246	R16,824	18,408
Nevada	21,426	17,377	20,389	22,161	R25,280
New Hampshire	5,718	4,671	R5,444	7,600	8,702
New Jersey	46,657	52,080	61,194	74,625	84,790
New Mexico	R10,017	R10,505	R13,796	R15,614	R17,486
New York	R77,143	R88,046	R101,027	R130,730	R146,859
North Carolina	24,744	24,502	27,015	38,680	40,964
North Dakota	2,638	3,239	4,017	4,868	6,014
Ohio	51,853	62,244	70,906	104,101	118,702
Oklahoma	R50,698	49,370	R44,783	R49,577	R53,395
Oregon	10,150	13,639	22,397	25,487	28,368
Pennsylvania	58,008	73,051	78,506	R105,056	112,261
Rhode Island	7,282	6,172	7,659	R10,135	10,217
South Carolina	19,635	17,012	18,817	21,839	24,227
South Dakota	4,177	4,559	4,947	6,761	7,316
Tennessee	R18,411	R19,577	R20,230	R27,571	R32,409
Texas	281,571	277,545	272,575	271,554	299,627
Utah	R11,730	12,542	16,575	21,364	24,284
Vermont	403	681	846	1,110	1,323
Virginia	25,900	22,639	30,696	41,921	46,029
Washington	14,329	17,724	27,281	30,280	32,832
West Virginia	R4,193	R6,072	R6,666	R9,664	R10,363
Wisconsin	25,531	30,787	32,971	51,040	55,242
Wyoming	R4,935	R5,483	R6,901	R8,064	R8,335
<b>Total</b>	<b>R1,703,507</b>	<b>R1,784,460</b>	<b>R1,949,890</b>	<b>R2,319,221</b>	<b>R2,557,465</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 19. Average citygate price, by state, 2012-2014**  
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	5.03	4.71	5.19	4.80	5.23	5.61	5.66	5.37
Alaska	6.50	5.96	6.12	5.63	5.69	5.69	5.59	6.06
Arizona	5.36	4.66	4.62	5.02	5.16	5.20	5.01	5.02
Arkansas	6.03	4.97	5.86	7.61	7.98	8.17	7.71	6.87
California	NA	4.21	3.21	4.36	5.21	4.75	5.15	4.86
Colorado	NA	4.63	4.24	6.34	6.95	<sup>R</sup> 6.27	5.78	5.38
Connecticut	5.98	5.58	4.92	5.84	6.10	6.39	6.63	5.97
Delaware	NA	5.84	7.55	7.36	7.44	NA	6.95	5.74
District of Columbia	--	--	--	--	--	--	--	--
Florida	5.15	4.40	3.85	4.63	<sup>R</sup> 4.94	<sup>R</sup> 5.37	5.28	5.37
Georgia	5.39	4.83	4.22	4.95	5.22	5.55	5.49	<sup>R</sup> 5.17
Hawaii	29.05	29.49	33.01	30.03	29.61	32.97	30.54	29.90
Idaho	NA	3.83	4.21	NA	5.03	5.05	4.69	4.49
Illinois	NA	4.40	3.98	5.04	5.35	5.56	5.20	5.28
Indiana	6.04	4.31	4.24	4.81	5.53	<sup>R</sup> 5.66	5.57	5.29
Iowa	NA	4.99	4.81	6.84	6.98	NA	7.03	NA
Kansas	6.14	4.86	4.73	6.45	7.00	7.61	7.45	6.89
Kentucky	5.31	4.44	4.09	4.70	5.07	5.22	<sup>R</sup> 5.75	5.45
Louisiana	5.09	4.12	3.33	4.19	4.64	5.03	5.09	5.09
Maine	NA	7.16	7.73	NA	9.51	7.69	NA	NA
Maryland	NA	5.24	5.88	7.77	8.67	<sup>R</sup> 8.30	7.59	6.23
Massachusetts	NA	6.20	6.02	9.22	NA	<sup>R</sup> 8.20	6.66	6.56
Michigan	NA	5.06	5.64	4.78	4.29	4.46	4.60	NA
Minnesota	7.14	4.45	4.22	5.55	6.36	6.21	5.43	5.26
Mississippi	5.45	4.36	3.87	4.69	5.30	5.58	5.08	6.11
Missouri	5.94	4.95	5.52	7.85	8.66	8.55	7.29	6.29
Montana	NA	4.31	4.20	6.07	7.42	6.65	NA	4.99
Nebraska	5.86	4.66	4.33	5.16	5.95	6.32	5.99	5.40
Nevada	6.20	5.12	5.05	5.56	6.02	6.03	5.93	6.38
New Hampshire	NA	7.35	7.10	7.76	10.10	9.63	8.88	5.58
New Jersey	6.55	6.31	6.72	5.92	6.24	6.19	5.82	5.69
New Mexico	5.20	3.94	3.62	4.67	5.19	5.14	5.09	4.93
New York	5.84	5.08	5.55	7.31	7.80	<sup>R</sup> 7.82	<sup>R</sup> 7.52	5.86
North Carolina	NA	4.58	4.03	5.94	6.64	7.06	6.78	6.03
North Dakota	NA	4.85	4.21	5.97	7.61	7.47	6.55	NA
Ohio	NA	4.39	4.42	NA	<sup>R</sup> 4.03	<sup>R</sup> 4.83	<sup>R</sup> 5.01	<sup>R</sup> 5.28
Oklahoma	NA	4.77	5.04	6.25	6.57	<sup>R</sup> 6.33	<sup>R</sup> 5.77	<sup>R</sup> 5.64
Oregon	5.54	4.85	5.25	6.77	6.73	6.08	5.98	5.47
Pennsylvania	NA	5.27	5.60	6.66	6.32	6.79	NA	6.12
Rhode Island	4.21	3.99	4.25	4.11	4.11	4.24	4.34	4.35
South Carolina	6.04	5.12	4.52	5.54	6.58	6.65	6.74	6.23
South Dakota	NA	4.84	4.65	5.84	7.03	6.71	5.62	NA
Tennessee	5.60	4.72	4.32	5.40	5.72	5.75	5.66	5.60
Texas	5.86	4.67	4.32	5.04	5.37	5.62	5.65	6.00
Utah	NA	5.71	5.53	4.79	4.49	4.46	NA	5.65
Vermont	7.40	6.53	7.05	6.61	6.69	7.33	7.14	7.12
Virginia	NA	5.60	5.75	7.82	8.00	7.97	7.50	6.15
Washington	NA	4.94	4.38	7.75	7.88	7.01	6.91	NA
West Virginia	5.19	4.60	5.16	5.61	5.38	5.58	6.14	5.07
Wisconsin	7.60	4.87	4.98	7.28	7.60	8.44	6.58	6.11
Wyoming	5.44	4.41	3.89	4.79	5.45	5.79	5.37	5.13
<b>Total</b>	<b>5.98</b>	<b>4.87</b>	<b>4.71</b>	<b>5.30</b>	<b><sup>R</sup>5.95</b>	<b><sup>R</sup>5.96</b>	<b><sup>R</sup>5.86</b>	<b>5.63</b>

See footnotes at end of table.

**Table 19. Average citygate price, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	5.16	5.07	4.45	4.65	4.44	4.48	<sup>R</sup> 4.77	<sup>R</sup> 4.64
Alaska	6.96	7.11	6.76	6.02	6.54	6.27	5.44	5.55
Arizona	5.74	6.12	5.09	4.73	5.10	5.16	4.24	4.41
Arkansas	5.97	6.20	4.86	4.99	4.71	4.67	6.02	7.51
California	6.06	5.22	NA	4.18	4.41	<sup>R</sup> 4.25	3.88	3.73
Colorado	5.90	NA	<sup>R</sup> 4.88	4.76	4.75	4.83	5.02	7.63
Connecticut	5.68	6.59	5.46	5.42	5.03	4.70	5.50	6.51
Delaware	5.28	5.62	5.90	5.67	4.77	4.94	6.12	8.57
District of Columbia	--	--	--	--	--	--	--	--
Florida	5.50	5.41	4.94	4.44	4.82	4.67	<sup>R</sup> 4.36	4.33
Georgia	<sup>R</sup> 5.47	<sup>R</sup> 6.22	<sup>R</sup> 4.99	4.66	4.51	4.26	<sup>R</sup> 4.27	4.44
Hawaii	27.54	25.33	26.81	28.45	26.70	25.47	25.66	27.69
Idaho	NA	3.58	4.28	3.93	4.20	4.08	3.68	4.09
Illinois	8.30	NA	NA	<sup>R</sup> 4.43	<sup>R</sup> 4.68	<sup>R</sup> 4.23	<sup>R</sup> 4.28	4.73
Indiana	6.12	6.89	5.80	4.38	4.51	4.38	4.38	5.23
Iowa	7.73	7.08	5.70	4.95	4.99	4.88	4.62	4.93
Kansas	6.72	5.31	5.29	4.98	4.87	5.25	7.40	6.45
Kentucky	5.46	<sup>R</sup> 5.65	4.97	4.47	4.62	4.44	4.43	<sup>R</sup> 4.35
Louisiana	5.38	5.96	5.05	4.12	4.48	4.04	3.91	3.96
Maine	10.49	10.28	NA	7.35	8.64	7.47	4.89	7.19
Maryland	5.77	NA	7.26	5.37	5.52	5.08	6.13	7.37
Massachusetts	7.04	NA	NA	6.20	6.32	5.08	6.42	10.05
Michigan	7.23	6.12	4.95	4.91	4.85	4.59	4.44	3.91
Minnesota	<sup>R</sup> 9.10	<sup>R</sup> 8.68	<sup>R</sup> 5.91	<sup>R</sup> 4.58	<sup>R</sup> 4.82	<sup>R</sup> 4.78	<sup>R</sup> 4.56	<sup>R</sup> 5.10
Mississippi	5.04	<sup>R</sup> 6.49	5.05	<sup>R</sup> 4.44	4.93	4.42	4.42	3.91
Missouri	5.81	5.86	<sup>R</sup> 5.00	4.99	<sup>R</sup> 4.78	4.71	5.69	<sup>R</sup> 7.61
Montana	5.98	6.11	<sup>R</sup> 4.11	4.21	4.24	3.91	3.95	3.86
Nebraska	6.92	6.01	5.15	4.61	4.54	4.47	4.31	4.94
Nevada	6.48	7.16	5.60	5.16	5.38	5.29	4.79	5.12
New Hampshire	9.84	NA	NA	7.60	9.30	6.64	6.29	9.32
New Jersey	6.38	6.84	7.02	6.21	6.02	5.95	6.10	6.25
New Mexico	5.29	5.86	4.91	4.08	4.45	4.18	4.11	<sup>R</sup> 4.29
New York	4.76	5.50	6.08	5.02	4.42	4.66	5.96	7.81
North Carolina	5.43	NA	NA	4.63	4.68	4.48	4.86	5.60
North Dakota	7.82	8.12	5.03	4.99	5.45	5.04	4.96	4.94
Ohio	<sup>R</sup> 5.64	<sup>R</sup> 5.55	<sup>R</sup> 4.51	4.55	5.07	4.77	4.70	3.84
Oklahoma	NA	4.94	4.57	4.75	4.66	4.54	4.88	4.88
Oregon	5.69	5.49	4.75	4.82	4.46	4.77	4.95	5.79
Pennsylvania	6.09	5.80	5.28	5.26	<sup>R</sup> 5.16	4.99	5.58	<sup>R</sup> 6.26
Rhode Island	4.29	4.20	4.09	4.01	4.06	4.03	4.04	4.07
South Carolina	5.93	6.47	5.35	5.11	5.00	4.82	5.22	5.67
South Dakota	8.28	7.36	5.52	4.83	4.98	4.79	4.29	5.26
Tennessee	5.66	6.00	5.23	4.73	4.78	4.66	4.78	4.90
Texas	6.53	6.51	5.45	4.89	5.33	5.26	5.51	4.69
Utah	6.42	5.90	5.80	5.70	5.88	5.59	5.56	5.00
Vermont	8.84	8.03	6.24	6.16	5.79	5.64	5.50	4.68
Virginia	5.75	6.53	NA	5.54	5.12	5.10	5.94	8.09
Washington	NA	5.65	5.02	4.89	4.90	4.96	4.51	4.78
West Virginia	5.36	5.41	4.69	4.65	<sup>R</sup> 4.60	4.66	4.97	5.67
Wisconsin	10.60	8.19	5.79	4.88	4.77	4.85	4.92	6.02
Wyoming	6.08	5.88	4.77	4.51	4.71	4.92	4.48	4.33
<b>Total</b>	<sup>R</sup> <b>6.57</b>	<b>6.31</b>	<sup>R</sup> <b>5.59</b>	<b>4.88</b>	<b>4.91</b>	<sup>R</sup> <b>4.78</b>	<sup>R</sup> <b>4.88</b>	<sup>R</sup> <b>5.21</b>

See footnotes at end of table.



**Table 19. Average citygate price, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	\$4.67	\$4.94	\$5.34	\$5.15	\$4.83	\$4.45	\$4.39	\$4.68
Alaska	5.18	5.20	5.45	5.58	5.82	6.33	6.09	6.30
Arizona	4.47	4.46	4.88	4.58	4.57	5.50	4.59	4.43
Arkansas	7.33	7.69	7.52	6.66	6.14	4.54	4.14	4.02
California	3.94	4.20	4.65	4.57	4.58	4.18	3.58	4.18
Colorado	6.27	7.26	6.78	5.65	4.71	4.43	4.09	\$4.02
Connecticut	6.85	6.55	7.63	7.48	5.88	5.45	4.85	4.83
Delaware	8.27	9.62	9.62	8.19	6.56	5.11	4.93	5.11
District of Columbia	--	--	--	--	--	--	--	--
Florida	4.26	4.47	4.54	4.68	4.79	4.04	\$4.28	4.39
Georgia	4.29	4.70	5.10	5.00	5.81	4.55	4.72	4.82
Hawaii	26.55	28.21	26.87	28.69	30.64	31.78	33.17	30.39
Idaho	4.18	4.46	4.56	4.10	4.05	3.81	3.53	3.73
Illinois	\$4.68	\$4.75	\$4.86	4.70	5.23	4.42	4.14	4.11
Indiana	5.11	5.25	5.81	5.53	4.81	4.23	3.88	3.95
Iowa	4.84	4.93	5.57	5.12	4.79	5.16	4.97	4.86
Kansas	6.18	6.20	6.98	5.79	4.80	4.37	4.21	4.45
Kentucky	4.06	4.42	4.74	5.19	4.96	4.43	4.28	4.28
Louisiana	3.78	4.00	4.42	4.62	4.60	4.11	3.77	3.96
Maine	7.57	7.91	11.03	8.18	6.72	6.80	7.24	6.67
Maryland	8.21	5.53	7.26	7.02	6.17	4.78	4.68	4.95
Massachusetts	6.99	7.94	6.91	8.05	6.97	6.29	6.51	4.72
Michigan	4.13	4.48	4.52	4.99	4.74	5.15	5.19	5.30
Minnesota	\$5.52	\$5.44	\$5.65	\$4.76	\$4.56	\$4.49	\$4.14	\$4.09
Mississippi	4.19	4.34	4.82	4.83	4.73	4.14	4.07	\$4.34
Missouri	\$7.60	\$7.69	\$7.32	\$6.39	\$5.81	\$4.35	\$4.30	\$4.17
Montana	4.42	4.76	5.01	5.24	4.53	4.14	4.06	4.11
Nebraska	4.81	4.85	5.03	5.21	5.00	4.70	4.56	4.23
Nevada	5.25	5.65	5.60	5.80	5.08	5.89	4.94	4.60
New Hampshire	7.95	8.49	7.67	8.16	5.64	5.52	8.20	8.27
New Jersey	6.31	6.44	6.96	6.80	6.22	6.32	6.19	6.23
New Mexico	4.30	4.40	4.70	4.45	4.30	4.02	3.72	3.65
New York	8.61	9.09	9.33	\$7.89	5.88	4.09	4.30	4.20
North Carolina	6.06	6.38	6.85	6.25	5.60	4.29	3.92	4.04
North Dakota	5.16	5.40	5.98	5.70	4.88	4.67	4.61	4.64
Ohio	4.22	4.03	3.91	4.07	4.18	4.76	4.63	\$4.43
Oklahoma	5.04	5.32	5.26	5.23	4.73	4.65	4.58	4.69
Oregon	6.74	6.44	5.93	5.35	5.04	4.71	4.38	4.21
Pennsylvania	\$7.34	7.51	8.34	7.58	6.14	5.04	4.72	4.70
Rhode Island	4.09	4.14	4.15	4.12	4.07	4.00	3.95	3.92
South Carolina	5.54	5.92	6.14	6.13	5.77	4.61	4.40	4.52
South Dakota	5.15	5.49	5.92	5.22	4.65	4.86	4.71	4.67
Tennessee	\$4.77	\$5.26	5.39	5.23	4.93	4.74	4.55	4.35
Texas	4.47	5.07	4.87	5.22	5.06	4.70	4.53	4.24
Utah	6.18	6.81	6.42	5.38	5.16	5.89	5.81	5.54
Vermont	4.70	4.69	6.62	7.16	7.20	7.83	6.51	6.25
Virginia	7.98	9.04	9.32	7.13	6.23	5.04	4.71	5.00
Washington	5.93	6.25	6.38	5.86	4.99	4.81	4.44	4.39
West Virginia	5.97	6.17	6.04	5.28	4.87	4.39	4.29	4.27
Wisconsin	6.05	6.25	6.91	5.95	5.04	4.60	4.43	4.41
Wyoming	4.82	5.17	5.24	4.67	4.43	4.45	4.25	\$4.12
<b>Total</b>	<b>\$5.24</b>	<b>5.51</b>	<b>5.74</b>	<b>\$5.55</b>	<b>5.16</b>	<b>4.75</b>	<b>4.56</b>	<b>4.52</b>

See footnotes at end of table.

**Table 19. Average citygate price, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012							
	Total	December	November	October	September	August	July	June
Alabama	5.18	4.99	5.25	5.32	5.31	5.44	5.55	5.31
Alaska	6.14	6.51	6.04	5.89	6.14	6.42	5.82	5.62
Arizona	4.68	4.80	5.47	4.47	4.04	4.35	4.14	4.14
Arkansas	5.36	4.49	4.24	4.77	5.69	6.23	6.90	6.15
California	3.46	4.49	4.00	3.52	3.48	4.05	3.41	3.41
Colorado	4.26	4.05	4.49	4.17	5.49	5.81	5.90	5.39
Connecticut	5.12	5.14	5.36	5.88	6.74	6.09	5.97	6.21
Delaware	7.19	6.16	5.86	7.75	10.09	11.28	12.25	11.74
District of Columbia	--	--	--	--	--	--	--	--
Florida	3.93	4.40	4.30	3.89	3.68	3.78	3.66	3.54
Georgia	4.35	5.02	4.66	4.15	4.12	4.19	4.02	3.80
Hawaii	32.39	29.32	28.63	31.96	34.79	34.99	31.45	30.94
Idaho	4.07	3.83	3.86	3.69	4.03	4.59	4.51	3.89
Illinois	4.11	4.56	4.23	4.09	4.11	5.22	4.40	4.18
Indiana	4.23	4.33	4.13	4.10	4.10	5.04	5.12	4.19
Iowa	4.84	5.28	5.07	4.02	4.32	4.87	4.38	3.46
Kansas	4.74	4.28	4.86	5.20	6.83	6.28	5.54	4.79
Kentucky	4.17	4.55	4.43	4.02	3.66	4.07	4.07	4.09
Louisiana	3.48	4.09	3.98	3.62	3.03	3.44	3.14	2.30
Maine	7.73	8.35	7.00	6.81	9.42	10.77	12.38	10.49
Maryland	5.67	5.33	4.98	5.19	6.44	6.92	6.51	6.19
Massachusetts	6.03	5.70	5.48	7.52	8.46	9.20	10.05	7.22
Michigan	5.50	5.29	5.41	5.20	4.67	4.87	5.04	4.79
Minnesota	4.26	4.39	4.55	3.96	4.12	4.32	4.28	4.08
Mississippi	3.97	4.47	4.19	3.70	3.46	3.94	3.53	3.47
Missouri	5.27	4.46	5.02	4.87	6.43	6.65	6.77	6.80
Montana	4.23	4.26	4.25	4.32	4.34	5.18	3.54	3.29
Nebraska	4.31	4.25	4.63	3.85	3.89	4.16	3.71	3.50
Nevada	5.13	4.83	5.54	5.70	6.19	6.06	6.59	5.80
New Hampshire	7.15	8.77	5.76	5.80	8.08	9.51	9.50	8.16
New Jersey	6.74	6.86	6.70	6.69	6.65	6.62	6.68	6.43
New Mexico	3.70	3.87	3.92	3.71	3.38	3.74	3.52	3.56
New York	5.35	4.33	4.74	6.44	7.73	7.72	7.96	7.35
North Carolina	4.00	3.82	3.78	4.26	4.23	4.67	4.08	4.03
North Dakota	4.43	4.90	4.79	4.45	4.51	4.46	3.74	3.49
Ohio	4.47	5.51	5.04	4.01	3.99	5.04	4.87	4.45
Oklahoma	5.00	4.76	4.76	4.95	5.34	5.43	5.85	4.27
Oregon	5.21	4.42	4.88	6.38	6.88	7.97	6.29	5.71
Pennsylvania	5.52	5.33	4.90	6.13	6.84	6.61	6.16	6.38
Rhode Island	4.11	3.89	3.87	3.85	3.88	3.94	3.98	4.05
South Carolina	4.57	4.75	4.54	4.63	4.72	4.96	5.00	4.62
South Dakota	4.67	4.79	4.93	4.18	4.45	5.01	4.14	3.95
Tennessee	4.35	4.36	4.51	4.43	4.26	4.40	4.37	4.09
Texas	4.30	4.33	4.63	4.22	3.45	3.75	3.55	3.21
Utah	5.50	5.51	5.78	4.76	5.06	5.38	5.70	5.26
Vermont	6.63	5.81	5.98	6.10	5.10	5.54	5.23	6.31
Virginia	5.64	5.42	5.15	5.44	7.61	7.74	7.05	7.63
Washington	4.48	4.56	4.70	4.56	5.08	6.20	5.91	5.10
West Virginia	4.99	4.58	4.60	4.90	6.24	6.78	5.64	5.44
Wisconsin	4.88	4.78	4.77	4.40	5.00	5.72	5.09	5.49
Wyoming	4.03	4.43	4.45	3.82	4.19	3.86	3.38	3.48
<b>Total</b>	<b>4.73</b>	<b>4.79</b>	<b>4.79</b>	<b>4.65</b>	<b>4.76</b>	<b>5.13</b>	<b>4.88</b>	<b>4.63</b>

See footnotes at end of table.

**Table 19. Average citygate price, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	5.13	5.32	5.50	4.98	4.87
Alaska	5.72	5.91	5.79	6.03	6.70
Arizona	3.61	3.26	4.88	5.35	5.15
Arkansas	5.77	6.51	7.66	5.36	5.26
California	2.69	2.63	2.91	3.13	3.66
Colorado	5.02	4.54	4.07	3.64	3.96
Connecticut	5.23	4.14	4.84	4.56	4.69
Delaware	10.49	7.07	7.68	6.21	6.52
District of Columbia	--	--	--	--	--
Florida	3.30	3.54	4.33	4.37	4.32
Georgia	3.59	3.95	4.49	4.35	4.63
Hawaii	33.05	34.76	35.73	33.35	29.69
Idaho	3.31	3.13	4.00	4.65	4.63
Illinois	3.84	3.29	4.57	3.66	3.95
Indiana	3.82	3.57	4.52	4.20	4.25
Iowa	3.16	3.80	6.41	4.86	5.03
Kansas	5.93	5.78	5.26	4.09	4.14
Kentucky	3.23	3.49	4.81	4.04	4.24
Louisiana	2.51	2.69	3.38	4.12	4.60
Maine	8.64	6.66	7.32	6.97	7.19
Maryland	5.77	4.93	6.82	5.91	5.49
Massachusetts	6.45	6.02	5.67	5.39	5.42
Michigan	4.88	4.52	5.98	6.05	5.95
Minnesota	3.21	3.97	4.68	4.27	4.29
Mississippi	3.77	4.63	4.63	3.66	3.59
Missouri	6.43	6.36	6.05	4.80	4.87
Montana	3.59	3.74	4.28	4.33	4.54
Nebraska	3.36	4.04	5.92	4.33	4.38
Nevada	3.94	3.97	5.13	5.15	5.15
New Hampshire	7.54	6.11	6.84	6.97	6.84
New Jersey	6.24	5.96	6.79	6.83	7.03
New Mexico	3.33	3.41	3.56	3.52	3.88
New York	6.84	5.09	5.73	4.92	5.06
North Carolina	3.81	3.59	3.62	3.97	4.32
North Dakota	2.55	3.51	4.39	4.49	4.69
Ohio	4.93	3.63	4.17	5.14	4.64
Oklahoma	5.43	5.59	4.92	4.99	4.96
Oregon	5.54	5.69	4.93	4.67	4.81
Pennsylvania	6.47	5.52	5.68	5.39	5.31
Rhode Island	4.16	4.28	4.46	4.60	4.63
South Carolina	4.32	4.36	4.43	4.30	4.49
South Dakota	2.70	3.27	6.25	4.70	4.87
Tennessee	4.16	4.11	4.55	4.30	4.35
Texas	2.86	3.30	4.45	5.13	5.21
Utah	5.04	5.40	5.98	5.83	5.26
Vermont	5.45	6.71	8.12	7.79	7.38
Virginia	6.42	5.08	5.19	5.46	5.38
Washington	4.69	3.96	3.76	4.09	4.40
West Virginia	4.50	4.60	5.13	5.08	5.33
Wisconsin	4.32	4.11	5.53	4.92	5.03
Wyoming	3.44	3.43	4.12	4.06	4.07
<b>Total</b>	<b>4.30</b>	<b>4.19</b>	<b>4.84</b>	<b>4.73</b>	<b>4.85</b>

<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. Prices in this table represent the average price of natural gas by state at the point where the gas is transferred from a pipeline to a local distribution company within the state. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014**  
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	14.36	15.38	16.05	21.64	R21.60	R20.73	R18.46	R15.34
Alaska	NA	8.91	8.59	12.05	R12.01	NA	7.77	NA
Arizona	16.81	13.56	15.44	24.18	R23.44	R21.68	R19.11	R17.72
Arkansas	9.89	10.35	11.90	18.79	R18.18	R16.02	R13.25	R10.61
California	11.51	9.81	9.01	12.07	R12.51	R12.04	R12.15	R11.48
Colorado	8.91	7.81	8.58	15.41	R15.39	R12.76	R10.20	R9.27
Connecticut	14.27	13.18	13.85	20.67	R20.36	R20.34	R17.79	R16.53
Delaware	12.89	13.37	15.39	23.95	22.96	20.49	15.55	12.79
District of Columbia	13.72	12.27	12.48	17.58	18.72	17.35	14.80	14.59
Florida	18.47	17.80	18.17	25.32	R24.62	21.96	20.83	R18.66
Georgia	14.39	14.40	15.95	26.45	R26.10	R24.17	R18.96	R15.78
Hawaii	48.96	50.32	53.20	51.36	49.29	52.40	50.96	49.25
Idaho	8.69	8.06	8.48	9.55	9.26	9.41	9.10	8.62
Illinois	NA	8.33	8.22	18.10	R17.96	R17.29	R14.35	R13.43
Indiana	NA	8.85	9.68	15.40	NA	R21.11	R15.40	NA
Iowa	10.26	8.92	9.48	17.78	R17.00	15.41	R12.16	9.57
Kansas	10.46	10.04	9.94	21.16	R20.33	R18.19	R13.69	R11.38
Kentucky	10.33	9.43	10.67	22.92	R23.34	R20.77	R16.14	R11.39
Louisiana	10.59	10.69	11.64	16.18	R16.42	R15.57	R13.94	R11.59
Maine	NA	15.57	16.48	NA	NA	NA	16.52	16.19
Maryland	12.34	11.47	12.85	19.83	R19.92	R18.06	R15.20	R13.20
Massachusetts	NA	13.58	13.07	16.23	NA	R14.69	NA	R16.03
Michigan	9.25	9.33	10.27	14.57	R14.00	R12.97	R11.08	R9.85
Minnesota	NA	8.20	8.09	13.34	R14.48	R14.57	R10.02	R10.01
Mississippi	9.16	8.92	9.81	15.00	R15.19	R14.54	R12.23	R9.74
Missouri	10.15	10.58	12.23	25.73	R24.92	R21.16	R15.26	R11.28
Montana	9.27	8.23	8.13	13.62	R13.44	12.49	R10.96	R9.82
Nebraska	9.11	8.24	8.47	16.73	R16.51	R14.31	R11.28	R9.56
Nevada	11.01	9.02	10.27	16.75	16.16	14.24	12.95	11.47
New Hampshire	16.01	13.25	14.05	21.55	20.19	16.89	17.14	16.83
New Jersey	NA	11.23	10.80	13.04	12.75	12.22	11.04	9.42
New Mexico	10.04	8.70	8.36	16.28	R16.24	R14.44	R11.76	R10.74
New York	12.65	12.53	13.11	18.84	R18.52	R17.95	15.61	13.26
North Carolina	11.71	11.68	12.68	22.99	R21.32	24.37	20.87	13.50
North Dakota	8.95	7.42	7.73	16.99	R20.11	R16.59	R10.72	R9.54
Ohio	9.86	9.31	9.54	25.22	R24.60	R20.50	R13.52	R9.91
Oklahoma	9.55	9.64	10.67	26.54	R24.26	R21.32	R16.16	R11.60
Oregon	NA	11.12	11.42	17.00	14.67	NA	13.83	12.04
Pennsylvania	11.58	11.43	12.11	20.31	R20.08	R18.41	R13.82	R11.85
Rhode Island	NA	15.07	14.87	NA	NA	NA	NA	19.50
South Carolina	12.67	12.29	13.76	24.71	R26.97	R25.38	R20.83	R14.65
South Dakota	9.58	8.24	8.51	15.68	R15.43	R13.18	R10.39	R9.28
Tennessee	10.06	9.33	10.05	18.27	R19.02	R17.69	R14.30	R11.67
Texas	10.51	10.12	10.10	20.48	R19.97	R18.45	R15.96	R12.38
Utah	9.24	8.41	8.63	11.85	R11.18	10.37	8.53	9.18
Vermont	14.24	15.93	16.67	23.80	22.61	20.26	15.89	13.68
Virginia	12.05	11.57	13.04	20.95	R21.44	R20.04	R15.67	R12.76
Washington	10.73	11.42	11.98	11.41	R11.13	R10.95	R10.67	R10.48
West Virginia	9.99	9.93	11.15	17.97	17.65	R15.54	12.41	10.36
Wisconsin	NA	8.75	9.45	13.87	R14.50	NA	R14.71	R11.68
Wyoming	9.13	7.99	8.40	16.76	R15.61	R12.54	R9.88	R9.29
<b>Total</b>	<b>10.98</b>	<b>10.33</b>	<b>10.69</b>	<b>17.39</b>	<b>R17.19</b>	<b>R16.08</b>	<b>R13.71</b>	<b>11.85</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	\$13.67	\$13.11	\$13.05	15.47	\$14.05	\$15.94	\$20.61	\$21.32
Alaska	NA	\$9.42	\$9.49	8.85	9.13	8.19	8.79	9.03
Arizona	\$18.15	\$15.64	\$13.11	\$13.92	\$12.54	\$15.24	\$17.94	\$21.26
Arkansas	\$8.95	\$8.63	\$8.91	\$10.46	\$9.04	\$11.08	\$17.14	\$18.39
California	\$11.77	\$11.14	\$10.70	9.92	\$10.08	9.92	\$10.42	\$10.52
Colorado	\$8.18	\$7.82	\$7.63	\$7.82	\$6.91	\$7.75	\$8.71	\$12.31
Connecticut	13.90	\$13.14	11.31	\$13.32	\$12.48	\$13.31	\$16.60	\$18.18
Delaware	11.88	11.79	11.92	13.65	\$12.46	14.66	\$20.78	\$23.50
District of Columbia	15.15	12.24	11.86	12.45	\$11.49	13.35	\$17.27	17.76
Florida	\$17.23	15.77	\$15.97	\$18.46	17.67	20.20	22.52	\$22.95
Georgia	\$13.39	\$12.36	\$11.38	\$14.60	\$12.83	\$13.39	\$20.08	\$24.99
Hawaii	49.21	44.69	45.67	49.13	47.89	45.81	46.92	45.86
Idaho	8.82	8.56	8.38	\$8.12	\$8.19	\$8.08	\$8.41	\$8.60
Illinois	\$10.98	\$8.10	NA	8.20	\$7.02	7.64	9.65	14.29
Indiana	\$9.04	\$8.43	NA	8.43	\$7.09	\$7.32	\$8.46	\$15.11
Iowa	\$10.95	\$9.91	8.51	8.99	\$7.78	\$8.94	\$12.23	16.23
Kansas	\$9.66	\$9.38	\$8.87	10.19	\$8.81	\$10.80	\$16.10	\$20.17
Kentucky	\$9.22	\$8.82	\$8.80	\$9.80	\$9.11	\$10.04	\$14.24	\$21.08
Louisiana	\$9.92	\$9.39	\$8.91	\$10.80	\$8.91	\$11.98	\$15.29	\$15.56
Maine	16.40	16.28	14.91	15.21	14.17	13.43	15.31	17.29
Maryland	\$12.10	\$11.54	\$10.49	\$11.67	\$11.25	\$11.39	\$14.59	\$18.83
Massachusetts	\$15.67	\$14.17	\$13.64	13.60	\$13.50	13.54	\$13.38	\$15.24
Michigan	\$9.10	\$8.60	\$8.13	\$9.09	\$8.23	\$8.28	\$9.52	\$12.12
Minnesota	NA	\$9.40	\$8.32	\$8.19	\$7.75	\$8.04	\$8.75	\$11.65
Mississippi	\$8.84	\$8.12	\$7.94	9.00	\$7.93	\$9.59	12.17	\$13.66
Missouri	\$8.92	\$8.04	\$8.40	10.88	\$9.08	\$11.79	19.40	\$24.34
Montana	\$8.83	\$8.32	8.03	\$8.19	\$7.72	\$7.88	\$8.50	\$11.17
Nebraska	\$8.89	\$8.24	\$7.51	\$8.39	7.44	\$8.74	\$12.40	\$15.47
Nevada	10.47	9.57	9.13	9.42	9.10	10.57	11.83	13.44
New Hampshire	15.99	15.47	14.30	13.84	15.17	14.25	17.49	20.84
New Jersey	NA	9.73	9.69	10.89	\$8.88	\$10.45	\$12.51	\$13.40
New Mexico	\$10.23	\$8.75	\$8.06	8.92	\$8.02	\$9.46	\$11.88	\$14.97
New York	11.74	\$11.48	\$10.97	\$12.49	\$10.50	\$12.27	\$16.12	\$18.42
North Carolina	\$10.12	\$11.26	10.35	11.83	11.22	\$11.03	\$16.72	\$21.37
North Dakota	\$8.93	\$7.68	\$7.01	\$7.43	\$6.84	\$7.14	\$8.36	\$12.36
Ohio	\$8.81	\$8.40	\$7.94	\$9.46	\$7.77	\$9.26	\$15.40	\$21.80
Oklahoma	\$8.30	\$7.52	\$6.99	\$9.71	\$6.99	\$11.05	\$19.96	\$23.76
Oregon	11.66	10.18	10.72	10.84	\$9.79	\$10.41	\$11.06	\$13.30
Pennsylvania	\$11.00	\$10.46	\$10.41	\$11.58	\$10.64	\$11.59	\$15.50	\$18.47
Rhode Island	13.64	14.12	12.89	14.55	\$13.32	\$12.61	\$15.03	\$18.92
South Carolina	\$11.25	\$12.24	\$10.19	12.61	\$12.17	\$11.53	\$19.94	\$25.41
South Dakota	\$10.10	\$9.25	\$8.07	8.23	7.17	\$8.30	\$9.83	\$13.83
Tennessee	\$9.73	\$9.18	\$8.40	9.43	\$8.24	\$9.72	\$15.00	17.32
Texas	\$9.96	\$8.45	\$8.14	10.50	\$8.55	\$13.01	\$18.51	\$20.06
Utah	10.00	\$8.97	8.55	8.55	8.71	8.70	8.90	10.85
Vermont	13.11	13.04	13.36	15.87	13.81	15.10	19.87	22.61
Virginia	\$11.75	\$10.62	\$10.32	\$11.68	\$10.58	\$11.40	\$16.25	\$19.72
Washington	\$10.38	\$10.79	\$10.91	\$11.37	\$10.74	\$11.14	\$11.69	\$14.67
West Virginia	9.37	9.29	9.19	9.98	\$9.43	9.76	\$11.24	14.48
Wisconsin	\$13.97	\$9.72	\$8.93	8.65	\$8.24	\$8.35	\$8.28	\$11.93
Wyoming	\$8.59	\$7.97	\$7.93	\$8.27	7.92	8.40	\$10.27	\$15.58
<b>Total</b>	<b>\$10.72</b>	<b>\$9.77</b>	<b>\$9.27</b>	<b>\$10.32</b>	<b>9.15</b>	<b>\$10.05</b>	<b>\$12.38</b>	<b>15.69</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	\$21.41	\$21.81	\$20.60	\$18.19	\$15.22	14.49	\$14.13	\$14.28
Alaska	9.27	9.84	9.52	9.00	8.36	8.41	\$9.18	9.07
Arizona	\$21.91	\$21.92	\$20.06	\$17.75	\$16.55	\$12.38	\$11.86	\$11.09
Arkansas	\$18.74	\$18.17	\$15.89	\$12.37	\$10.07	\$9.06	\$9.71	\$9.33
California	\$10.92	\$11.06	\$11.38	\$10.94	\$9.83	\$9.19	\$8.91	\$9.50
Colorado	\$13.98	\$13.63	\$11.50	\$8.85	\$7.58	\$7.19	\$7.02	\$6.76
Connecticut	\$19.13	\$18.29	\$15.70	\$13.81	\$11.40	\$12.27	\$12.93	\$13.23
Delaware	\$24.13	\$22.32	\$19.65	\$19.65	13.12	12.38	12.19	12.32
District of Columbia	17.67	\$17.18	\$15.86	\$14.63	\$12.69	\$11.23	\$11.56	\$11.44
Florida	23.38	22.75	21.44	19.76	16.67	15.96	\$16.30	15.42
Georgia	\$24.49	\$24.38	\$22.85	\$17.34	\$14.20	\$11.87	\$12.27	\$12.59
Hawaii	47.10	48.35	46.54	48.72	51.53	54.47	54.03	51.66
Idaho	\$9.47	\$9.09	\$8.72	\$8.52	\$8.10	\$8.16	\$7.81	\$7.78
Illinois	15.52	15.62	14.57	12.52	8.93	7.31	6.93	7.00
Indiana	\$15.33	15.30	\$16.46	\$13.29	\$10.38	\$7.58	\$7.79	\$7.57
Iowa	\$16.08	\$14.92	\$13.12	\$10.22	\$8.79	\$8.29	\$8.21	\$8.04
Kansas	\$20.57	\$20.29	17.76	\$11.62	\$9.98	\$8.87	\$8.76	\$8.69
Kentucky	\$21.08	\$20.71	\$17.58	\$13.87	\$9.72	\$7.87	\$8.10	\$8.03
Louisiana	\$15.97	\$15.72	\$14.92	\$12.71	\$10.88	\$9.23	\$9.71	\$9.05
Maine	18.15	17.76	15.59	15.45	15.75	15.67	15.14	15.33
Maryland	\$18.55	\$18.98	\$17.29	\$15.29	\$11.91	\$9.95	\$10.26	\$10.63
Massachusetts	\$16.74	\$16.22	\$14.81	14.59	\$13.38	\$13.20	\$13.13	\$13.22
Michigan	\$13.97	\$13.71	\$12.71	\$11.66	\$9.28	\$8.58	\$8.76	\$8.68
Minnesota	\$13.11	\$13.11	\$12.29	\$10.42	\$8.25	\$7.58	\$7.51	\$7.37
Mississippi	\$13.70	\$13.63	\$12.59	\$10.22	\$8.71	\$7.89	\$8.26	\$8.13
Missouri	\$25.14	\$24.06	\$21.45	\$12.87	\$10.76	\$9.14	\$9.08	\$8.78
Montana	\$11.81	\$11.62	\$10.30	\$9.04	\$8.02	\$7.73	\$7.79	\$7.56
Nebraska	\$16.61	\$15.54	\$13.50	\$9.10	7.81	7.35	\$7.28	\$7.32
Nevada	14.39	13.22	12.16	11.09	10.03	8.48	7.87	7.63
New Hampshire	21.18	20.05	16.46	14.47	13.21	13.06	11.87	11.99
New Jersey	\$13.90	\$13.58	\$12.55	\$11.83	10.65	\$11.14	\$11.03	\$10.83
New Mexico	\$15.28	\$15.33	\$13.97	\$10.74	8.94	7.80	7.59	\$7.56
New York	\$18.99	\$19.25	\$18.16	\$15.73	\$12.65	\$11.41	\$10.80	\$11.27
North Carolina	\$22.05	\$21.61	\$22.72	\$17.15	\$12.39	10.60	\$10.03	\$10.89
North Dakota	\$15.38	\$15.60	\$12.68	\$9.22	\$7.10	\$6.62	\$6.60	\$6.49
Ohio	\$23.46	\$22.78	\$17.89	\$13.23	\$9.12	\$7.89	\$7.70	\$7.61
Oklahoma	\$24.11	\$23.27	\$19.30	\$11.83	\$9.29	\$8.02	\$8.38	\$7.66
Oregon	\$15.53	14.73	13.74	\$12.40	\$11.44	\$11.07	\$10.67	\$9.86
Pennsylvania	\$20.21	\$19.80	\$16.83	\$13.77	\$11.21	\$10.52	\$10.35	\$10.46
Rhode Island	21.01	\$21.01	19.41	\$18.85	\$17.56	\$14.68	\$13.93	\$12.66
South Carolina	\$25.15	\$25.62	\$24.80	\$19.27	\$13.54	10.23	10.08	\$11.05
South Dakota	\$13.88	\$13.18	\$11.48	\$9.09	\$8.01	\$7.91	\$7.64	\$7.46
Tennessee	\$16.71	\$16.60	\$15.79	\$11.69	\$10.23	\$8.41	\$8.54	\$7.92
Texas	20.58	19.74	17.10	\$12.07	\$10.58	\$8.66	\$8.45	\$7.70
Utah	\$10.83	10.81	9.82	8.12	8.46	8.32	8.07	8.10
Vermont	23.69	22.97	20.00	17.74	15.61	15.10	14.78	14.73
Virginia	\$19.91	\$20.71	\$16.97	\$14.97	\$11.62	\$9.79	\$10.35	\$11.10
Washington	\$15.02	\$14.61	\$13.39	\$13.06	\$11.24	\$10.93	\$10.71	\$10.51
West Virginia	18.05	\$18.77	15.80	\$12.37	\$9.90	\$9.17	9.18	\$9.16
Wisconsin	\$12.79	\$12.69	11.70	\$9.87	\$9.02	\$8.16	\$7.98	\$8.30
Wyoming	\$16.89	\$15.76	\$11.54	8.21	\$7.44	7.36	7.27	\$7.00
<b>Total</b>	<b>\$16.43</b>	<b>\$16.30</b>	<b>\$15.02</b>	<b>12.61</b>	<b>\$10.43</b>	<b>\$9.36</b>	<b>9.24</b>	<b>\$9.15</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012							
	Total	December	November	October	September	August	July	June
Alabama	16.20	15.25	15.90	20.05	21.04	21.96	21.77	21.34
Alaska	8.47	8.57	7.86	8.21	8.74	10.07	9.70	9.57
Arizona	15.75	14.94	15.74	19.34	21.80	22.43	21.99	20.39
Arkansas	11.82	10.71	10.96	13.67	16.27	17.47	16.64	15.26
California	9.14	9.33	9.09	9.79	10.07	10.12	9.97	9.70
Colorado	<sup>R</sup> 8.28	<sup>R</sup> 7.03	<sup>R</sup> 7.62	<sup>R</sup> 8.59	<sup>R</sup> 11.40	<sup>R</sup> 12.89	<sup>R</sup> 12.88	<sup>R</sup> 12.86
Connecticut	14.17	13.08	14.74	17.85	20.45	21.47	20.85	20.41
Delaware	15.24	12.80	14.52	20.49	24.14	24.59	23.55	22.20
District of Columbia	12.10	11.58	11.00	12.38	13.35	14.31	17.96	17.62
Florida	<sup>R</sup> 18.34	<sup>R</sup> 16.31	<sup>R</sup> 18.01	<sup>R</sup> 21.47	<sup>R</sup> 21.85	<sup>R</sup> 22.46	<sup>R</sup> 21.46	<sup>R</sup> 21.17
Georgia	16.23	15.09	16.39	21.80	23.03	23.82	22.29	21.52
Hawaii	52.86	49.76	49.59	52.76	56.21	54.81	51.92	51.23
Idaho	8.26	7.81	7.71	8.01	9.15	9.28	8.80	9.07
Illinois	8.26	7.56	7.83	9.12	<sup>R</sup> 13.15	15.68	15.31	12.67
Indiana	8.94	7.63	7.04	8.04	12.23	14.70	14.84	12.89
Iowa	9.46	8.23	8.84	11.78	14.60	17.16	17.34	13.41
Kansas	<sup>R</sup> 10.12	<sup>R</sup> 9.07	<sup>R</sup> 9.87	<sup>R</sup> 13.67	<sup>R</sup> 18.14	<sup>R</sup> 19.10	<sup>R</sup> 17.69	<sup>R</sup> 16.09
Kentucky	10.19	8.44	8.36	11.16	17.68	18.81	19.34	16.95
Louisiana	11.54	10.06	10.84	13.51	13.86	14.92	14.12	13.48
Maine	15.94	15.81	13.41	13.28	16.55	17.93	16.47	16.62
Maryland	12.17	10.74	10.01	12.91	15.81	18.50	18.44	17.83
Massachusetts	13.22	13.28	13.77	12.74	14.90	14.84	14.10	12.18
Michigan	<sup>R</sup> 9.95	<sup>R</sup> 8.86	<sup>R</sup> 9.16	<sup>R</sup> 9.89	<sup>R</sup> 12.52	<sup>R</sup> 14.81	<sup>R</sup> 14.65	<sup>R</sup> 13.14
Minnesota	<sup>R</sup> 7.99	<sup>R</sup> 7.54	<sup>R</sup> 7.80	<sup>R</sup> 7.84	<sup>R</sup> 9.94	<sup>R</sup> 11.85	<sup>R</sup> 11.46	<sup>R</sup> 10.56
Mississippi	<sup>R</sup> 9.60	8.39	<sup>R</sup> 8.53	<sup>R</sup> 11.61	<sup>R</sup> 12.01	<sup>R</sup> 13.06	<sup>R</sup> 12.60	<sup>R</sup> 12.22
Missouri	12.25	9.90	11.86	16.25	23.73	26.15	24.82	22.53
Montana	<sup>R</sup> 8.05	7.56	<sup>R</sup> 7.60	8.06	<sup>R</sup> 11.01	<sup>R</sup> 10.80	<sup>R</sup> 10.60	<sup>R</sup> 8.47
Nebraska	8.68	8.08	8.61	11.49	14.43	15.01	12.40	12.06
Nevada	10.14	8.46	9.44	12.43	13.37	13.80	13.36	12.75
New Hampshire	13.74	12.19	12.74	14.63	18.85	19.98	18.18	16.03
New Jersey	11.09	11.27	11.61	12.51	13.83	14.34	13.77	13.21
New Mexico	8.69	8.17	9.32	12.59	14.30	14.31	13.71	11.82
New York	12.97	11.97	11.35	15.26	18.16	18.78	17.40	18.00
North Carolina	12.19	10.84	10.32	14.26	20.48	21.41	21.56	18.85
North Dakota	7.43	6.69	6.55	7.10	11.99	14.17	13.95	12.45
Ohio	9.91	9.27	9.93	14.67	25.43	29.98	28.10	22.17
Oklahoma	11.10	9.16	11.78	17.70	23.52	24.51	22.84	19.96
Oregon	11.22	10.27	10.49	11.79	14.12	13.18	12.53	12.25
Pennsylvania	11.99	10.68	11.00	13.90	18.56	19.70	18.65	18.09
Rhode Island	14.29	12.01	12.33	14.84	19.58	19.36	18.91	17.88
South Carolina	13.25	11.78	10.63	15.79	24.25	22.38	25.17	23.52
South Dakota	8.39	7.66	7.81	8.82	12.44	13.71	13.37	10.89
Tennessee	9.95	8.87	9.13	12.30	15.22	17.35	15.55	14.54
Texas	10.55	10.11	11.35	14.54	15.67	16.21	14.51	14.18
Utah	8.70	8.47	8.76	9.88	10.13	10.24	9.92	9.09
Vermont	16.73	15.21	16.62	19.28	23.23	24.02	23.40	21.35
Virginia	12.42	11.04	9.94	12.97	19.31	20.13	19.93	19.29
Washington	11.87	10.56	11.41	13.10	15.63	15.59	14.85	13.53
West Virginia	<sup>R</sup> 10.77	<sup>R</sup> 9.30	<sup>R</sup> 9.60	<sup>R</sup> 11.96	<sup>R</sup> 14.43	<sup>R</sup> 17.76	<sup>R</sup> 18.28	<sup>R</sup> 17.90
Wisconsin	9.27	8.93	9.03	8.25	10.83	13.60	13.35	11.44
Wyoming	8.42	7.51	7.87	9.70	14.23	14.90	14.37	10.58
<b>Total</b>	<sup>R</sup> <b>10.65</b>	<sup>R</sup> <b>9.80</b>	<sup>R</sup> <b>9.99</b>	<sup>R</sup> <b>11.68</b>	<sup>R</sup> <b>14.72</b>	<sup>R</sup> <b>15.82</b>	<sup>R</sup> <b>15.13</b>	<sup>R</sup> <b>14.18</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	19.77	18.67	15.25	14.41	14.27
Alaska	8.93	8.47	8.17	8.48	8.26
Arizona	18.55	15.94	14.68	14.09	13.30
Arkansas	13.59	15.02	11.84	10.78	10.57
California	9.04	8.48	8.69	8.36	9.27
Colorado	<sup>R</sup> 10.33	<sup>R</sup> 8.21	<sup>R</sup> 8.63	<sup>R</sup> 7.76	<sup>R</sup> 7.65
Connecticut	16.24	14.53	12.54	12.16	12.11
Delaware	17.76	16.12	14.52	14.03	13.87
District of Columbia	17.28	11.93	12.64	11.11	11.92
Florida	<sup>R</sup> 19.42	<sup>R</sup> 18.05	<sup>R</sup> 16.67	<sup>R</sup> 15.95	<sup>R</sup> 16.22
Georgia	20.53	16.65	14.86	14.66	14.00
Hawaii	50.72	54.93	57.26	54.89	49.97
Idaho	8.60	8.37	8.45	8.27	8.43
Illinois	11.49	7.62	8.25	<sup>R</sup> 6.67	7.09
Indiana	12.18	11.18	11.24	8.31	8.06
Iowa	10.86	9.04	10.34	7.97	8.26
Kansas	14.22	12.31	8.92	<sup>R</sup> 8.65	8.16
Kentucky	15.02	11.97	11.41	9.20	8.62
Louisiana	12.24	12.30	11.63	10.91	10.24
Maine	16.33	17.12	16.44	16.65	15.87
Maryland	16.10	13.91	13.63	11.06	11.33
Massachusetts	12.54	12.75	12.83	12.59	13.69
Michigan	<sup>R</sup> 12.78	<sup>R</sup> 9.75	<sup>R</sup> 10.19	<sup>R</sup> 9.48	<sup>R</sup> 9.45
Minnesota	<sup>R</sup> 9.33	7.41	8.20	7.42	7.53
Mississippi	<sup>R</sup> 12.27	<sup>R</sup> 12.29	10.28	<sup>R</sup> 9.42	7.55
Missouri	18.56	17.24	11.07	9.60	9.41
Montana	8.03	<sup>R</sup> 7.98	7.82	7.78	<sup>R</sup> 8.04
Nebraska	10.64	10.34	7.47	7.37	7.57
Nevada	12.08	10.62	9.77	9.43	9.07
New Hampshire	13.94	15.41	13.56	13.25	13.02
New Jersey	12.01	11.11	10.46	9.82	10.29
New Mexico	10.23	8.65	7.48	7.41	7.41
New York	15.13	13.06	12.99	11.69	11.67
North Carolina	16.87	15.21	13.92	10.44	10.95
North Dakota	8.78	7.20	7.28	6.53	7.18
Ohio	13.90	10.74	8.53	8.05	8.56
Oklahoma	17.92	14.40	9.03	8.07	8.33
Oregon	12.33	10.56	10.70	11.53	11.47
Pennsylvania	13.42	12.04	11.34	11.12	11.00
Rhode Island	18.05	16.06	14.16	13.96	13.10
South Carolina	19.81	17.96	13.94	11.18	11.28
South Dakota	8.55	7.78	9.14	7.64	7.84
Tennessee	13.79	12.53	9.48	8.73	8.97
Texas	13.18	12.05	9.70	8.20	8.56
Utah	8.87	9.13	8.66	8.50	7.97
Vermont	17.40	16.53	15.79	15.45	15.64
Virginia	15.77	13.43	13.19	11.14	11.86
Washington	12.70	11.90	11.45	11.38	11.25
West Virginia	<sup>R</sup> 14.25	<sup>R</sup> 11.04	<sup>R</sup> 10.75	<sup>R</sup> 10.24	<sup>R</sup> 10.26
Wisconsin	9.58	9.73	10.05	8.73	8.63
Wyoming	8.74	8.06	7.59	7.70	7.87
<b>Total</b>	<sup>R</sup> <b>12.61</b>	<sup>R</sup> <b>10.94</b>	<sup>R</sup> <b>10.41</b>	<sup>R</sup> <b>9.47</b>	<sup>R</sup> <b>9.62</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the states of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries; in 2011, however, residential price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."



**Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	11.95	12.38	12.55	13.00	<sup>R</sup> 13.02	<sup>R</sup> 13.12	<sup>R</sup> 12.82	<sup>R</sup> 12.16
Alaska	NA	8.30	8.13	9.30	<sup>R</sup> 9.19	<sup>R</sup> 8.75	<sup>R</sup> 6.71	NA
Arizona	NA	8.74	9.52	NA	<sup>R</sup> 10.85	<sup>R</sup> 10.74	<sup>R</sup> 10.36	<sup>R</sup> 10.12
Arkansas	7.64	7.68	8.26	9.43	<sup>R</sup> 9.41	<sup>R</sup> 9.20	<sup>R</sup> 8.75	<sup>R</sup> 7.97
California	9.16	7.72	6.90	8.76	<sup>R</sup> 9.28	<sup>R</sup> 8.86	<sup>R</sup> 9.02	<sup>R</sup> 9.16
Colorado	8.12	7.18	7.60	10.91	<sup>R</sup> 10.98	<sup>R</sup> 9.69	<sup>R</sup> 8.70	<sup>R</sup> 8.41
Connecticut	10.50	9.41	8.25	10.89	<sup>R</sup> 11.26	<sup>R</sup> 12.76	<sup>R</sup> 12.55	<sup>R</sup> 12.30
Delaware	11.32	11.69	13.51	14.60	14.28	13.56	12.25	11.24
District of Columbia	NA	11.64	11.38	11.55	13.17	12.96	12.88	14.27
Florida	11.57	10.89	10.54	12.07	<sup>R</sup> 12.32	<sup>R</sup> 11.87	<sup>R</sup> 11.73	<sup>R</sup> 11.63
Georgia	9.87	9.47	9.90	11.39	<sup>R</sup> 11.61	<sup>R</sup> 12.03	<sup>R</sup> 10.73	<sup>R</sup> 10.27
Hawaii	42.47	43.33	47.53	44.37	42.85	46.05	45.03	42.96
Idaho	7.85	7.12	7.52	8.00	7.73	7.85	8.05	7.97
Illinois	NA	7.80	7.75	14.77	NA	<sup>R</sup> 13.02	<sup>R</sup> 13.12	<sup>R</sup> 12.94
Indiana	8.64	8.06	8.23	10.00	<sup>R</sup> 10.48	<sup>R</sup> 11.44	<sup>R</sup> 11.78	<sup>R</sup> 10.17
Iowa	8.53	6.99	7.19	10.53	<sup>R</sup> 10.36	<sup>R</sup> 10.72	<sup>R</sup> 9.24	<sup>R</sup> 7.45
Kansas	9.55	9.03	8.65	13.95	<sup>R</sup> 14.13	<sup>R</sup> 13.31	<sup>R</sup> 11.30	<sup>R</sup> 10.60
Kentucky	8.90	8.00	8.64	12.78	<sup>R</sup> 12.65	<sup>R</sup> 12.68	11.83	<sup>R</sup> 9.40
Louisiana	9.11	8.66	8.52	8.70	<sup>R</sup> 9.36	<sup>R</sup> 9.31	<sup>R</sup> 9.58	<sup>R</sup> 9.27
Maine	NA	13.98	12.34	14.38	14.19	14.02	NA	NA
Maryland	10.51	9.94	10.40	11.01	<sup>R</sup> 11.93	<sup>R</sup> 11.51	<sup>R</sup> 12.30	<sup>R</sup> 11.11
Massachusetts	NA	11.27	10.66	11.37	NA	<sup>R</sup> 11.09	<sup>R</sup> 10.68	<sup>R</sup> 13.63
Michigan	8.29	7.94	8.50	10.09	<sup>R</sup> 10.22	<sup>R</sup> 9.66	<sup>R</sup> 8.86	<sup>R</sup> 8.36
Minnesota	NA	6.83	6.41	8.39	<sup>R</sup> 9.26	<sup>R</sup> 9.28	<sup>R</sup> 8.15	<sup>R</sup> 9.27
Mississippi	8.32	7.64	7.40	7.98	<sup>R</sup> 8.73	<sup>R</sup> 8.86	<sup>R</sup> 9.17	<sup>R</sup> 8.63
Missouri	8.56	8.83	9.52	12.62	<sup>R</sup> 12.71	<sup>R</sup> 11.96	10.31	9.08
Montana	9.19	8.13	8.07	11.46	<sup>R</sup> 11.85	<sup>R</sup> 11.85	<sup>R</sup> 10.81	<sup>R</sup> 9.86
Nebraska	NA	6.44	6.18	7.39	<sup>R</sup> 7.78	<sup>R</sup> 7.15	NA	<sup>R</sup> 8.17
Nevada	NA	6.29	7.70	NA	9.01	8.35	8.21	7.88
New Hampshire	NA	11.77	12.41	16.00	<sup>R</sup> 15.67	14.33	15.13	16.34
New Jersey	10.33	9.54	8.07	9.67	10.30	9.98	9.41	9.45
New Mexico	7.81	6.62	6.15	8.93	<sup>R</sup> 9.09	<sup>R</sup> 8.75	<sup>R</sup> 8.20	<sup>R</sup> 8.39
New York	8.64	8.14	7.83	7.12	<sup>R</sup> 7.14	7.75	<sup>R</sup> 8.75	9.13
North Carolina	8.98	8.61	8.65	10.26	<sup>R</sup> 10.59	10.03	9.88	9.62
North Dakota	7.70	6.32	6.10	9.00	<sup>R</sup> 9.74	<sup>R</sup> 9.21	<sup>R</sup> 7.98	<sup>R</sup> 8.36
Ohio	7.95	6.13	6.85	10.08	<sup>R</sup> 10.35	<sup>R</sup> 10.32	<sup>R</sup> 8.76	<sup>R</sup> 8.12
Oklahoma	7.86	8.02	8.69	15.81	<sup>R</sup> 16.13	<sup>R</sup> 15.83	<sup>R</sup> 12.45	<sup>R</sup> 9.40
Oregon	NA	8.56	9.04	9.70	9.93	NA	9.81	9.50
Pennsylvania	NA	10.21	10.50	12.96	<sup>R</sup> 13.13	<sup>R</sup> 13.01	NA	NA
Rhode Island	NA	12.65	13.01	NA	17.84	17.94	17.55	14.54
South Carolina	NA	8.88	8.63	NA	<sup>R</sup> 10.06	<sup>R</sup> 9.70	<sup>R</sup> 9.64	<sup>R</sup> 9.64
South Dakota	8.03	6.61	6.46	8.79	<sup>R</sup> 9.07	<sup>R</sup> 8.59	<sup>R</sup> 7.76	<sup>R</sup> 7.34
Tennessee	9.37	8.32	8.41	10.75	<sup>R</sup> 11.31	<sup>R</sup> 11.08	<sup>R</sup> 10.76	<sup>R</sup> 10.31
Texas	8.13	7.14	6.48	8.85	9.10	9.16	9.23	8.86
Utah	7.53	7.03	6.96	8.22	8.00	7.48	6.75	7.59
Vermont	9.47	8.30	12.28	7.82	8.07	8.22	8.42	8.74
Virginia	9.16	8.85	9.10	10.72	<sup>R</sup> 11.05	<sup>R</sup> 10.83	<sup>R</sup> 10.03	<sup>R</sup> 9.57
Washington	8.96	9.29	9.90	9.28	<sup>R</sup> 9.23	<sup>R</sup> 9.00	<sup>R</sup> 8.90	<sup>R</sup> 8.71
West Virginia	8.71	8.58	9.68	10.68	<sup>R</sup> 10.41	<sup>R</sup> 11.10	<sup>R</sup> 10.31	8.84
Wisconsin	NA	7.16	7.45	7.69	<sup>R</sup> 8.81	NA	<sup>R</sup> 11.11	<sup>R</sup> 10.10
Wyoming	7.56	6.53	6.90	9.40	<sup>R</sup> 9.18	<sup>R</sup> 8.34	<sup>R</sup> 7.74	<sup>R</sup> 7.87
<b>Total</b>	<b>9.00</b>	<b>8.11</b>	<b>8.09</b>	<b>9.65</b>	<b><sup>R</sup>9.91</b>	<b><sup>R</sup>9.80</b>	<b><sup>R</sup>9.65</b>	<b><sup>R</sup>9.49</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	\$11.65	\$11.56	\$11.40	\$12.35	\$11.78	\$12.24	\$12.72	\$13.33
Alaska	NA	\$9.16	\$9.07	\$8.34	\$8.86	\$7.91	\$8.27	\$8.40
Arizona	\$10.22	\$9.61	\$8.81	\$8.76	\$8.55	\$8.78	\$8.97	\$9.32
Arkansas	\$7.19	\$7.16	\$7.28	\$7.68	\$7.24	\$7.65	\$8.38	\$8.70
California	\$10.12	\$9.14	\$8.84	7.81	\$8.48	\$8.07	\$7.60	\$7.60
Colorado	\$7.76	\$7.48	\$7.37	\$7.25	\$6.77	\$7.27	\$8.39	\$8.86
Connecticut	\$10.30	\$9.87	\$8.54	\$9.20	\$8.54	\$8.67	\$9.81	\$8.93
Delaware	10.65	10.86	10.88	\$11.78	\$11.02	\$12.17	\$13.90	\$14.49
District of Columbia	NA	12.40	11.52	\$11.64	\$11.02	\$12.49	\$12.20	\$12.07
Florida	\$11.42	\$11.08	\$11.11	\$10.87	\$10.82	\$10.77	\$10.92	\$10.87
Georgia	\$9.73	\$9.44	\$8.83	\$9.38	\$8.21	\$8.94	\$10.34	\$10.91
Hawaii	42.18	37.92	38.85	41.92	40.81	38.62	39.04	38.12
Idaho	7.97	7.76	7.77	7.29	\$7.61	\$7.54	7.71	\$7.07
Illinois	\$10.58	\$7.51	\$6.89	7.57	\$6.57	\$6.93	7.83	\$10.49
Indiana	\$9.29	\$7.82	\$7.34	7.59	\$6.57	\$6.66	\$6.89	\$8.82
Iowa	\$9.41	\$8.55	\$7.39	6.97	\$6.98	\$6.68	\$6.70	8.44
Kansas	\$9.19	\$8.86	\$8.39	9.10	\$8.32	\$9.15	\$11.96	\$13.61
Kentucky	\$8.31	8.09	8.08	8.32	\$8.30	\$8.79	\$9.94	\$11.64
Louisiana	\$9.23	\$9.07	\$8.69	\$8.59	\$8.24	\$8.61	\$8.48	\$8.50
Maine	NA	NA	14.06	12.79	\$10.84	\$10.17	\$8.91	\$10.49
Maryland	\$10.37	\$10.40	\$9.59	10.06	\$10.14	\$10.10	\$10.71	11.69
Massachusetts	\$13.44	\$12.09	\$11.77	11.29	\$11.68	11.48	\$10.18	\$10.67
Michigan	\$8.81	\$8.02	\$7.44	\$7.82	\$7.42	\$7.31	\$7.90	\$9.29
Minnesota	NA	\$8.49	\$7.60	\$6.86	\$6.95	\$6.85	\$6.73	\$7.31
Mississippi	\$8.57	\$8.06	\$7.81	\$7.61	\$7.46	\$7.65	\$7.90	\$7.14
Missouri	\$7.97	\$7.56	\$7.88	9.00	\$8.44	\$9.72	11.19	\$11.89
Montana	\$8.91	\$8.34	\$8.05	\$8.09	\$7.66	\$7.99	\$8.27	\$9.94
Nebraska	\$8.10	\$7.15	\$6.71	6.49	\$6.62	\$6.43	\$6.75	\$7.29
Nevada	7.72	7.44	7.20	6.61	7.16	7.44	7.42	7.23
New Hampshire	15.07	14.46	NA	\$12.13	13.15	\$12.26	13.03	16.34
New Jersey	11.06	10.98	9.85	9.55	9.51	9.90	9.39	9.35
New Mexico	\$8.17	\$7.45	\$6.76	\$6.77	\$6.70	\$7.29	\$7.66	\$8.00
New York	\$9.14	\$9.27	8.36	\$7.98	\$7.60	\$7.60	\$7.85	\$7.45
North Carolina	\$8.05	\$8.92	8.47	8.81	\$9.47	\$8.81	\$9.24	9.33
North Dakota	\$8.47	\$7.29	\$6.54	6.32	\$6.29	\$6.24	6.41	\$6.72
Ohio	\$7.77	\$7.76	6.95	\$6.20	\$6.22	\$6.30	\$6.62	\$7.07
Oklahoma	\$7.19	\$6.58	\$6.06	8.05	\$6.15	\$9.42	\$13.70	\$14.95
Oregon	9.37	8.57	8.88	8.60	\$8.89	\$8.33	8.48	9.05
Pennsylvania	\$10.22	\$9.63	\$9.37	\$10.15	\$9.63	\$9.67	\$10.61	\$12.52
Rhode Island	11.55	12.01	11.23	12.37	11.37	11.49	\$12.63	14.83
South Carolina	\$9.30	\$10.41	\$9.32	9.10	\$10.12	\$9.19	\$9.23	\$9.41
South Dakota	\$9.03	\$8.35	\$7.04	\$6.59	\$6.34	\$6.58	\$6.63	\$7.67
Tennessee	\$9.21	\$9.05	\$8.20	\$8.41	\$8.17	\$8.61	\$9.25	\$9.65
Texas	8.36	7.33	7.12	\$7.25	\$6.94	\$7.62	\$8.24	\$8.14
Utah	8.13	7.54	7.28	7.13	7.44	7.17	7.24	8.04
Vermont	10.41	11.33	9.28	7.57	7.19	6.08	5.37	5.45
Virginia	\$9.32	\$8.49	\$8.40	\$8.83	8.44	\$8.65	\$9.25	\$9.84
Washington	\$8.76	\$9.01	\$9.08	9.21	\$8.84	\$9.14	\$9.01	\$9.66
West Virginia	\$8.40	\$8.36	\$8.25	\$8.61	\$8.42	\$8.49	\$8.85	\$10.28
Wisconsin	\$12.18	\$8.67	\$7.89	7.07	\$7.19	\$6.98	\$5.97	6.66
Wyoming	\$7.53	\$7.10	\$7.03	\$6.81	\$7.11	\$7.34	\$7.64	\$8.60
<b>Total</b>	<b>\$9.41</b>	<b>\$8.68</b>	<b>\$8.10</b>	<b>\$8.08</b>	<b>7.86</b>	<b>\$7.94</b>	<b>\$8.28</b>	<b>8.80</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	\$13.41	\$13.58	\$13.58	\$13.24	\$12.34	\$11.80	\$12.02	\$11.91
Alaska	\$8.03	\$8.29	\$8.44	\$8.24	\$8.00	\$8.09	\$8.29	\$8.76
Arizona	\$9.37	\$9.35	\$9.03	\$8.97	\$8.99	\$8.43	\$8.46	\$8.39
Arkansas	\$8.78	\$8.89	\$8.86	\$8.33	\$7.62	\$7.13	\$7.52	\$7.37
California	\$8.17	\$8.15	\$8.58	\$7.97	7.63	\$7.52	\$7.09	\$7.52
Colorado	\$9.85	\$9.74	\$8.60	\$7.62	\$7.08	\$6.82	\$6.82	\$6.59
Connecticut	\$9.17	\$9.25	\$9.69	\$9.74	\$8.57	\$9.37	\$9.60	\$9.66
Delaware	\$14.64	\$14.07	\$13.67	\$12.70	\$11.60	\$11.21	\$11.11	\$11.13
District of Columbia	\$11.78	\$12.47	\$12.14	\$12.78	\$12.27	\$10.98	\$11.40	\$11.18
Florida	\$10.92	\$11.09	\$11.22	\$11.02	\$11.02	\$10.85	\$10.73	\$10.46
Georgia	\$11.13	\$11.02	\$10.97	\$10.33	\$9.57	\$8.39	8.84	\$8.86
Hawaii	40.07	40.96	39.71	42.04	44.78	47.66	47.71	44.55
Idaho	\$7.15	\$7.15	\$7.24	\$7.41	\$7.27	\$7.19	\$6.96	\$7.07
Illinois	\$12.21	\$12.59	\$12.18	11.04	\$8.20	\$6.98	\$6.68	\$6.82
Indiana	\$9.81	9.93	11.05	11.88	\$9.58	\$7.32	\$7.44	\$7.07
Iowa	\$8.57	\$8.91	\$8.26	\$7.28	\$6.64	\$6.82	\$6.76	\$6.66
Kansas	\$13.51	\$13.96	13.30	\$10.23	\$9.06	\$8.23	\$8.13	\$8.22
Kentucky	\$11.36	\$11.79	\$11.35	9.75	\$7.95	\$7.15	\$7.32	\$7.30
Louisiana	\$8.57	\$8.60	\$9.30	\$9.21	\$8.89	\$8.20	\$8.51	\$8.45
Maine	\$11.54	\$11.42	\$11.05	\$13.55	14.45	14.19	14.63	14.39
Maryland	\$11.48	12.33	\$12.89	\$12.03	\$10.46	\$9.03	\$9.21	\$9.38
Massachusetts	\$11.15	\$11.36	\$10.88	\$11.46	\$11.37	\$11.34	\$11.09	\$11.36
Michigan	\$10.05	\$10.33	\$9.71	\$8.80	\$7.86	\$7.53	\$7.68	\$7.67
Minnesota	\$8.15	\$8.32	\$8.32	\$7.62	\$6.92	\$6.54	\$6.56	\$6.45
Mississippi	\$7.14	\$7.62	\$7.64	\$8.03	\$7.56	\$7.41	\$7.67	\$7.83
Missouri	11.80	12.41	\$11.38	\$9.53	\$8.83	\$8.29	\$8.32	\$8.17
Montana	\$9.71	\$9.98	\$9.74	\$9.08	\$8.01	\$7.77	\$7.80	\$7.54
Nebraska	6.93	7.59	\$7.21	\$6.49	\$6.31	\$6.29	\$6.22	\$6.35
Nevada	7.39	7.09	6.78	6.56	6.38	6.04	5.95	5.96
New Hampshire	15.64	15.41	13.32	12.41	11.87	11.98	11.05	10.92
New Jersey	9.53	9.91	9.87	9.29	8.90	9.81	9.56	9.57
New Mexico	\$8.08	\$8.24	\$7.94	\$7.15	\$6.51	\$6.30	\$6.26	\$6.22
New York	\$7.16	\$7.08	\$7.86	\$8.32	\$8.31	\$8.34	\$8.41	\$8.35
North Carolina	\$9.43	\$9.88	\$9.64	\$9.38	\$8.47	\$8.19	\$7.77	\$8.78
North Dakota	\$7.91	\$8.53	\$8.07	\$7.30	\$6.16	\$6.00	\$5.99	\$5.99
Ohio	\$7.17	\$7.12	\$6.28	\$6.71	\$6.24	\$5.63	\$5.91	\$6.18
Oklahoma	\$16.69	\$15.36	\$13.50	9.56	\$7.95	\$6.93	\$7.15	\$6.72
Oregon	\$9.45	\$9.05	8.97	\$8.78	\$8.73	\$8.79	\$8.43	\$8.03
Pennsylvania	\$12.68	\$12.98	\$12.47	\$11.54	\$10.34	\$9.95	\$9.58	\$9.61
Rhode Island	16.56	\$16.56	17.36	\$15.53	13.23	\$12.42	11.82	11.21
South Carolina	8.97	9.14	\$9.45	\$9.36	\$8.88	8.15	\$8.40	\$9.46
South Dakota	\$7.60	\$8.04	\$7.54	\$6.75	\$6.37	\$6.63	\$6.43	\$6.37
Tennessee	\$9.74	\$9.78	\$10.04	\$9.05	\$8.59	\$7.72	\$7.98	\$7.61
Texas	\$8.19	\$8.61	\$8.37	\$7.60	\$7.26	\$6.58	\$6.60	\$6.38
Utah	8.06	8.11	7.34	6.60	7.08	7.07	6.90	6.95
Vermont	5.53	6.07	6.90	7.38	8.90	9.06	9.69	9.00
Virginia	\$10.21	\$10.49	10.07	\$9.66	\$9.03	\$8.07	\$8.53	\$8.60
Washington	12.10	\$9.43	\$9.61	\$10.65	\$8.33	\$8.96	\$8.79	\$8.69
West Virginia	\$11.10	\$10.72	\$10.43	9.92	\$8.59	\$8.18	8.12	8.20
Wisconsin	\$6.99	\$7.26	7.58	\$7.19	\$7.39	\$7.05	\$7.00	7.21
Wyoming	\$8.05	\$8.45	\$7.40	\$6.54	\$6.14	\$6.32	\$6.40	\$6.34
<b>Total</b>	<b>\$9.04</b>	<b>\$9.03</b>	<b>\$9.07</b>	<b>\$8.71</b>	<b>\$8.15</b>	<b>\$7.78</b>	<b>\$7.79</b>	<b>\$7.75</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012							
	Total	December	November	October	September	August	July	June
Alabama	\$12.56	12.26	\$12.44	\$12.86	\$13.17	\$13.52	\$13.56	\$13.50
Alaska	8.09	8.40	7.79	7.87	7.91	7.99	8.08	7.88
Arizona	9.35	8.88	8.89	9.02	9.26	9.37	9.37	9.34
Arkansas	7.99	7.85	7.42	6.55	6.86	7.12	7.19	7.24
California	7.05	8.05	7.45	6.82	6.77	7.14	7.09	6.76
Colorado	7.58	7.09	7.68	7.98	8.43	8.70	9.09	8.68
Connecticut	8.40	7.97	9.07	9.09	9.48	9.02	10.13	10.02
Delaware	13.31	11.39	12.58	15.12	16.45	16.01	15.87	15.35
District of Columbia	11.19	11.18	10.63	10.48	11.02	11.60	11.97	11.63
Florida	10.41	10.02	\$10.21	10.21	10.08	10.34	10.31	10.42
Georgia	\$9.75	\$8.77	\$8.78	\$10.81	\$10.97	\$11.91	\$10.65	\$10.75
Hawaii	47.03	43.77	43.39	46.61	50.58	49.81	45.99	45.12
Idaho	7.35	7.00	7.00	7.08	7.40	7.35	7.32	7.54
Illinois	\$7.78	7.27	7.50	8.29	\$10.03	\$11.80	12.04	\$10.62
Indiana	\$7.69	\$7.28	\$6.43	\$6.46	\$7.53	\$8.85	\$9.29	\$8.59
Iowa	7.13	7.07	7.52	6.20	7.44	8.76	9.02	7.45
Kansas	8.82	\$8.43	8.84	10.71	11.94	11.83	\$11.48	11.00
Kentucky	8.28	7.51	7.30	7.84	9.15	9.60	9.49	9.13
Louisiana	8.44	8.80	8.36	7.88	7.64	\$7.83	7.79	7.61
Maine	12.22	13.67	11.40	9.35	9.91	10.44	10.14	9.41
Maryland	10.00	9.32	8.40	10.21	11.29	11.23	11.87	11.25
Massachusetts	10.68	11.18	11.24	9.57	9.02	8.91	8.85	8.70
Michigan	8.35	7.78	7.93	8.39	9.60	10.60	10.31	9.44
Minnesota	\$6.36	\$6.57	\$6.37	\$5.75	\$5.91	\$6.96	\$6.34	\$6.45
Mississippi	\$7.37	7.80	\$7.29	7.07	\$6.64	\$6.73	\$6.73	\$6.56
Missouri	9.54	8.75	9.57	10.49	11.70	12.91	12.12	11.82
Montana	7.98	7.62	7.58	7.73	9.67	9.40	\$9.24	8.24
Nebraska	6.19	6.52	\$5.94	5.80	6.20	6.19	6.08	5.10
Nevada	7.43	6.26	6.52	7.44	7.87	7.96	8.07	8.21
New Hampshire	11.95	10.84	10.59	10.89	12.58	13.30	12.66	11.58
New Jersey	8.50	9.86	9.78	8.60	8.35	9.07	8.03	8.11
New Mexico	6.31	6.56	6.65	6.97	7.32	6.99	6.85	6.11
New York	7.84	8.64	7.72	7.61	6.39	6.50	6.62	6.96
North Carolina	8.62	8.68	8.67	8.30	8.52	8.45	8.99	8.59
North Dakota	6.04	6.15	5.81	5.47	6.70	6.94	6.85	6.17
Ohio	7.11	7.74	7.27	8.83	12.79	14.43	11.64	12.94
Oklahoma	8.95	7.68	9.82	12.86	14.36	14.65	15.03	14.67
Oregon	8.91	8.34	8.34	9.22	9.67	9.44	8.65	8.82
Pennsylvania	10.24	9.50	9.29	10.13	11.57	11.99	11.81	12.31
Rhode Island	12.31	9.93	11.15	12.70	14.04	16.56	16.57	16.59
South Carolina	8.67	9.87	8.86	8.21	7.17	8.14	8.41	9.08
South Dakota	6.45	6.46	6.47	6.19	6.73	7.33	7.01	5.97
Tennessee	8.36	8.10	8.05	8.68	8.68	9.14	8.25	8.04
Texas	6.63	7.10	6.89	6.99	6.87	6.89	6.22	6.36
Utah	7.00	7.05	7.09	7.33	7.33	7.43	7.06	6.78
Vermont	12.09	11.39	11.56	11.75	12.38	12.58	12.85	12.86
Virginia	8.77	8.63	7.66	7.88	9.04	9.61	9.65	9.79
Washington	9.82	8.88	9.55	10.23	11.16	10.86	10.78	10.40
West Virginia	\$9.35	\$8.24	\$8.41	\$9.73	\$10.69	\$11.44	\$11.58	\$11.38
Wisconsin	7.34	7.65	7.45	5.99	6.64	7.06	6.87	6.43
Wyoming	6.72	6.23	6.19	6.31	7.16	7.40	7.27	6.43
<b>Total</b>	<b>8.10</b>	<b>\$8.18</b>	<b>\$7.99</b>	<b>\$8.07</b>	<b>\$8.35</b>	<b>\$8.71</b>	<b>\$8.52</b>	<b>\$8.44</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	<sup>R</sup> 13.23	12.99	<sup>R</sup> 12.33	<sup>R</sup> 11.92	11.95
Alaska	7.93	7.99	8.09	8.32	8.29
Arizona	9.32	9.33	9.64	9.99	9.43
Arkansas	7.15	8.46	8.88	8.61	8.47
California	5.98	6.34	7.31	6.58	7.71
Colorado	8.41	7.27	7.32	7.55	7.15
Connecticut	8.86	8.32	7.63	7.49	7.78
Delaware	14.40	13.77	13.18	12.86	12.82
District of Columbia	11.28	11.19	11.46	11.00	11.57
Florida	<sup>R</sup> 10.66	10.53	<sup>R</sup> 10.51	10.99	10.47
Georgia	<sup>R</sup> 10.29	<sup>R</sup> 10.59	<sup>R</sup> 9.64	<sup>R</sup> 9.28	<sup>R</sup> 8.82
Hawaii	45.75	49.37	51.72	49.01	43.59
Idaho	7.54	7.61	7.49	7.43	7.65
Illinois	<sup>R</sup> 10.35	7.63	<sup>R</sup> 7.78	<sup>R</sup> 6.53	6.92
Indiana	<sup>R</sup> 9.55	<sup>R</sup> 7.91	<sup>R</sup> 10.02	<sup>R</sup> 7.70	<sup>R</sup> 7.55
Iowa	6.51	6.16	8.09	6.80	6.97
Kansas	10.84	10.02	8.02	8.12	7.62
Kentucky	9.51	8.98	9.57	8.33	7.85
Louisiana	7.03	7.72	<sup>R</sup> 9.20	9.23	9.95
Maine	11.28	12.60	12.56	13.39	12.76
Maryland	10.71	10.94	11.02	9.59	9.90
Massachusetts	8.75	10.24	11.00	10.83	11.95
Michigan	8.67	8.03	8.41	8.27	8.35
Minnesota	<sup>R</sup> 5.52	<sup>R</sup> 5.61	<sup>R</sup> 6.78	<sup>R</sup> 6.50	<sup>R</sup> 6.61
Mississippi	6.81	6.59	<sup>R</sup> 8.53	<sup>R</sup> 8.22	<sup>R</sup> 7.47
Missouri	10.97	10.93	9.05	8.59	8.58
Montana	<sup>R</sup> 7.73	7.98	7.89	<sup>R</sup> 7.85	8.13
Nebraska	5.44	<sup>R</sup> 6.33	<sup>R</sup> 6.15	6.33	<sup>R</sup> 6.49
Nevada	8.11	7.74	7.62	7.58	7.35
New Hampshire	11.70	13.67	12.55	12.21	12.15
New Jersey	6.70	7.00	7.92	8.12	8.79
New Mexico	6.18	6.10	5.88	6.00	6.19
New York	7.56	7.87	8.88	7.76	8.26
North Carolina	8.80	8.34	8.66	8.33	9.01
North Dakota	5.40	5.41	5.97	5.96	6.49
Ohio	10.50	8.31	6.14	6.05	6.58
Oklahoma	12.74	10.84	7.75	6.93	7.39
Oregon	8.96	8.54	8.85	9.26	9.38
Pennsylvania	11.43	10.12	10.33	10.24	10.16
Rhode Island	13.87	13.54	12.23	12.07	12.07
South Carolina	8.08	8.24	8.79	8.63	9.09
South Dakota	5.56	5.43	7.20	6.36	6.62
Tennessee	8.82	8.81	8.11	8.12	8.52
Texas	6.14	5.88	6.19	6.66	6.89
Utah	6.76	7.30	7.23	6.98	6.63
Vermont	12.14	12.14	12.18	12.14	12.34
Virginia	8.56	8.45	9.00	8.82	9.40
Washington	10.11	9.90	9.63	9.65	9.56
West Virginia	<sup>R</sup> 10.77	<sup>R</sup> 9.69	<sup>R</sup> 9.45	<sup>R</sup> 9.21	<sup>R</sup> 9.29
Wisconsin	5.77	7.64	8.10	7.57	7.54
Wyoming	5.97	6.30	6.49	6.65	8.08
<b>Total</b>	<sup>R</sup> <b>8.14</b>	<sup>R</sup> <b>8.04</b>	<b>8.16</b>	<sup>R</sup> <b>7.76</b>	<sup>R</sup> <b>8.04</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the states of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, commercial price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	5.65	5.03	4.19	4.69	<sup>R</sup> 4.94	<sup>R</sup> 5.66	<sup>R</sup> 6.03	<sup>R</sup> 5.76
Alaska	8.05	8.31	4.97	7.84	8.10	7.85	7.84	7.82
Arizona	7.37	6.20	5.74	7.48	<sup>R</sup> 7.61	<sup>R</sup> 7.62	<sup>R</sup> 7.57	<sup>R</sup> 7.38
Arkansas	6.78	6.77	6.50	7.23	<sup>R</sup> 7.10	<sup>R</sup> 7.01	<sup>R</sup> 7.10	<sup>R</sup> 6.90
California	7.92	6.58	5.72	7.46	<sup>R</sup> 7.92	<sup>R</sup> 7.73	<sup>R</sup> 7.79	<sup>R</sup> 8.33
Colorado	NA	5.79	5.90	8.65	NA	<sup>R</sup> 7.53	<sup>R</sup> 7.01	<sup>R</sup> 6.74
Connecticut	8.24	6.90	8.41	7.03	7.25	7.89	8.93	8.83
Delaware	10.56	11.58	11.60	11.58	10.43	11.53	10.88	10.81
District of Columbia	--	--	--	--	--	--	--	--
Florida	7.40	6.91	7.42	7.54	<sup>R</sup> 7.67	<sup>R</sup> 7.26	<sup>R</sup> 7.61	<sup>R</sup> 7.22
Georgia	6.45	5.45	4.40	5.52	<sup>R</sup> 6.28	<sup>R</sup> 6.52	<sup>R</sup> 6.39	<sup>R</sup> 6.14
Hawaii	27.36	27.72	30.64	28.68	27.40	28.06	27.22	26.96
Idaho	6.06	5.29	5.90	6.02	5.64	6.15	5.73	5.89
Illinois	NA	6.16	5.63	NA	<sup>R</sup> 10.86	<sup>R</sup> 9.72	NA	<sup>R</sup> 11.58
Indiana	NA	6.84	6.65	7.50	NA	NA	<sup>R</sup> 7.21	<sup>R</sup> 8.90
Iowa	NA	5.38	4.53	NA	<sup>R</sup> 7.94	NA	<sup>R</sup> 8.12	<sup>R</sup> 8.26
Kansas	5.77	4.90	3.76	5.16	<sup>R</sup> 5.61	<sup>R</sup> 5.72	<sup>R</sup> 5.84	<sup>R</sup> 6.42
Kentucky	5.97	4.71	3.77	5.21	<sup>R</sup> 5.58	<sup>R</sup> 5.79	<sup>R</sup> 5.92	<sup>R</sup> 5.73
Louisiana	4.92	3.86	2.73	4.10	4.55	4.90	4.95	4.86
Maine	NA	11.21	11.43	9.58	10.41	10.18	10.88	13.42
Maryland	NA	8.29	8.23	8.98	NA	<sup>R</sup> 8.25	<sup>R</sup> 9.94	<sup>R</sup> 7.94
Massachusetts	NA	10.46	9.66	9.67	NA	<sup>R</sup> 9.64	<sup>R</sup> 9.82	<sup>R</sup> 13.72
Michigan	7.78	7.06	7.48	7.91	<sup>R</sup> 8.39	<sup>R</sup> 7.94	<sup>R</sup> 7.82	<sup>R</sup> 7.25
Minnesota	6.66	4.85	4.22	5.45	<sup>R</sup> 6.01	<sup>R</sup> 5.96	<sup>R</sup> 6.15	<sup>R</sup> 6.09
Mississippi	NA	5.50	4.73	5.25	<sup>R</sup> 6.31	<sup>R</sup> 6.25	<sup>R</sup> 6.70	NA
Missouri	8.38	8.13	7.92	8.59	<sup>R</sup> 8.88	<sup>R</sup> 8.88	<sup>R</sup> 8.99	<sup>R</sup> 8.92
Montana	8.20	7.61	7.84	10.05	10.28	9.62	10.39	<sup>R</sup> 9.39
Nebraska	NA	4.81	4.32	NA	<sup>R</sup> 6.03	<sup>R</sup> 4.92	<sup>R</sup> 5.42	<sup>R</sup> 6.32
Nevada	7.58	6.42	7.82	8.86	<sup>R</sup> 8.59	<sup>R</sup> 7.66	<sup>R</sup> 7.52	<sup>R</sup> 7.39
New Hampshire	NA	10.58	10.91	NA	NA	12.64	14.21	15.33
New Jersey	NA	8.07	7.77	10.35	NA	9.22	8.20	8.80
New Mexico	6.42	5.40	4.76	6.25	6.44	<sup>R</sup> 6.45	6.24	<sup>R</sup> 6.67
New York	8.41	7.44	6.77	6.86	<sup>R</sup> 8.01	<sup>R</sup> 7.83	<sup>R</sup> 8.20	<sup>R</sup> 8.96
North Carolina	7.52	6.79	6.50	7.40	<sup>R</sup> 7.20	<sup>R</sup> 7.25	<sup>R</sup> 7.61	<sup>R</sup> 7.43
North Dakota	NA	4.22	4.44	4.11	4.43	<sup>R</sup> 4.57	<sup>R</sup> 4.76	5.00
Ohio	NA	6.05	5.50	NA	NA	<sup>R</sup> 9.74	<sup>R</sup> 8.08	NA
Oklahoma	NA	7.18	7.71	10.11	NA	NA	NA	<sup>R</sup> 8.28
Oregon	NA	5.83	5.97	6.44	6.25	NA	6.09	6.10
Pennsylvania	NA	9.15	9.75	NA	NA	<sup>R</sup> 10.00	<sup>R</sup> 9.38	<sup>R</sup> 10.10
Rhode Island	NA	8.91	9.90	NA	NA	NA	NA	6.86
South Carolina	6.37	5.28	4.09	5.22	<sup>R</sup> 5.88	<sup>R</sup> 6.14	<sup>R</sup> 6.30	<sup>R</sup> 6.23
South Dakota	NA	5.79	5.33	7.65	<sup>R</sup> 7.69	<sup>R</sup> 7.35	<sup>R</sup> 6.88	<sup>R</sup> 7.93
Tennessee	6.61	5.67	4.86	5.62	<sup>R</sup> 6.12	<sup>R</sup> 6.50	<sup>R</sup> 6.70	<sup>R</sup> 6.72
Texas	4.91	3.94	2.79	4.36	<sup>R</sup> 4.90	<sup>R</sup> 4.82	<sup>R</sup> 5.02	<sup>R</sup> 4.87
Utah	5.79	5.28	4.67	5.66	<sup>R</sup> 5.72	<sup>R</sup> 5.43	<sup>R</sup> 5.39	<sup>R</sup> 6.19
Vermont	6.74	7.27	4.87	5.28	5.76	6.18	5.88	5.87
Virginia	NA	5.95	5.47	NA	NA	NA	<sup>R</sup> 6.73	<sup>R</sup> 6.98
Washington	8.44	8.42	8.99	8.44	<sup>R</sup> 8.49	<sup>R</sup> 8.44	<sup>R</sup> 8.36	<sup>R</sup> 8.26
West Virginia	4.47	4.27	3.60	4.26	4.90	4.20	4.00	<sup>R</sup> 4.36
Wisconsin	8.62	6.13	5.80	6.51	<sup>R</sup> 7.36	<sup>R</sup> 6.72	<sup>R</sup> 10.56	<sup>R</sup> 8.97
Wyoming	NA	4.67	4.72	NA	NA	NA	NA	NA
<b>Total</b>	<b>5.73</b>	<b>4.66</b>	<b>3.71</b>	<b>4.88</b>	<b><sup>R</sup>5.34</b>	<b><sup>R</sup>5.38</b>	<b><sup>R</sup>5.65</b>	<b><sup>R</sup>5.76</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	\$5.48	\$6.70	\$5.69	\$4.98	\$5.20	\$4.98	\$4.66	\$4.51
Alaska	7.86	8.42	8.66	8.16	\$7.88	\$7.89	\$7.95	\$7.86
Arizona	\$7.63	\$7.59	\$6.30	\$6.29	\$6.38	\$6.27	\$6.57	\$7.01
Arkansas	\$6.45	\$6.49	\$6.73	\$6.74	\$6.47	\$6.49	\$7.19	\$6.91
California	\$8.96	\$7.74	\$7.58	6.57	\$7.22	\$6.54	\$6.16	\$6.27
Colorado	\$6.80	\$6.48	\$6.10	\$5.90	\$5.78	\$5.61	\$6.79	\$7.35
Connecticut	8.62	8.91	7.86	6.85	7.27	6.49	6.52	6.49
Delaware	10.18	10.20	10.35	11.24	\$10.02	\$10.93	\$11.09	\$10.89
District of Columbia	--	--	--	--	--	--	--	--
Florida	\$7.27	\$6.92	\$8.06	6.77	6.29	\$6.25	\$6.91	\$6.66
Georgia	\$6.70	\$7.42	\$6.45	\$5.38	\$5.87	\$5.43	\$4.93	\$4.99
Hawaii	26.47	27.21	26.63	\$27.56	\$25.56	\$26.79	\$26.95	\$30.14
Idaho	6.59	6.18	6.18	5.47	\$6.17	\$6.00	5.58	\$5.04
Illinois	NA	\$7.16	\$6.48	\$6.00	\$5.65	\$5.61	\$6.04	\$6.15
Indiana	\$9.74	\$6.91	\$7.57	6.54	\$6.44	\$5.77	\$5.30	\$6.05
Iowa	\$9.27	\$9.16	NA	5.43	5.98	\$5.58	5.05	\$4.99
Kansas	\$7.79	\$7.80	\$6.99	\$4.85	\$6.51	\$5.55	\$5.02	\$4.30
Kentucky	\$6.27	\$7.06	\$5.91	\$4.84	\$5.37	\$5.08	\$4.84	\$4.92
Louisiana	5.18	5.97	\$4.75	\$3.86	\$4.17	\$3.72	\$3.74	\$3.75
Maine	13.71	NA	11.25	10.32	\$10.50	\$8.75	\$7.60	\$7.86
Maryland	NA	\$8.51	\$7.60	8.47	\$8.60	\$8.87	\$8.98	11.06
Massachusetts	\$13.40	\$11.86	\$11.20	10.31	\$10.88	10.66	\$7.92	\$8.33
Michigan	\$8.65	\$7.98	\$6.91	\$6.97	\$6.73	\$6.73	\$6.76	\$7.23
Minnesota	\$9.83	\$6.86	\$5.57	\$4.94	\$5.13	\$5.35	\$4.92	\$4.82
Mississippi	\$5.12	\$6.49	\$7.27	5.82	\$6.56	6.75	\$6.58	\$6.50
Missouri	\$8.42	\$7.83	\$8.02	8.19	\$8.43	\$8.34	7.98	\$8.47
Montana	8.65	7.25	7.20	\$7.33	\$6.94	\$6.99	\$7.08	\$6.74
Nebraska	\$6.25	\$4.56	\$5.43	4.72	\$4.40	\$4.66	\$4.26	5.04
Nevada	\$7.64	\$7.27	\$6.89	\$6.66	\$6.91	\$7.13	\$7.20	\$6.93
New Hampshire	13.50	13.10	12.30	\$10.68	\$10.92	\$10.36	\$12.65	\$12.78
New Jersey	9.59	10.39	8.91	8.19	\$8.54	8.42	8.89	8.62
New Mexico	6.91	6.68	6.01	\$5.58	\$5.98	\$5.95	5.91	5.47
New York	\$9.23	\$8.73	\$7.84	7.44	\$7.39	\$7.51	\$7.70	\$7.17
North Carolina	\$7.47	\$7.90	\$7.52	6.87	\$7.37	\$7.03	\$6.73	\$6.83
North Dakota	9.44	NA	5.07	4.14	4.23	4.19	\$3.91	3.77
Ohio	\$6.88	\$7.34	\$6.08	\$6.14	\$6.03	\$6.16	\$7.47	\$6.65
Oklahoma	\$10.55	\$6.54	\$6.94	\$7.16	\$5.89	\$9.61	\$6.82	\$12.28
Oregon	6.05	6.04	6.08	\$5.79	\$5.48	\$6.12	\$5.57	\$5.82
Pennsylvania	\$10.87	\$9.23	\$9.78	9.21	\$9.48	\$9.37	\$9.53	\$8.93
Rhode Island	8.51	8.54	8.93	9.04	\$8.72	\$8.81	10.01	\$10.03
South Carolina	\$6.74	\$7.38	\$6.86	\$5.27	\$5.63	\$5.30	\$4.99	\$5.04
South Dakota	NA	\$7.06	\$6.18	5.67	\$5.70	\$5.36	4.98	\$6.14
Tennessee	\$7.08	\$7.25	\$6.50	\$5.63	\$5.92	\$5.56	\$5.35	\$5.30
Texas	\$5.05	\$5.69	\$4.63	\$3.92	\$4.11	\$3.83	\$3.75	\$3.80
Utah	\$6.29	\$5.99	\$5.78	\$5.22	\$5.47	\$4.95	\$4.90	\$5.02
Vermont	10.25	6.68	6.64	\$8.59	\$8.84	\$10.24	\$16.68	\$10.17
Virginia	\$6.98	NA	\$6.09	6.02	\$6.16	\$5.98	\$6.17	\$6.53
Washington	\$8.51	\$8.35	\$8.63	8.37	\$8.54	\$8.22	7.91	\$8.21
West Virginia	\$4.68	\$4.82	\$4.24	\$4.30	\$4.60	\$4.14	\$4.29	\$4.40
Wisconsin	\$11.90	\$8.08	\$7.24	\$6.02	\$6.31	\$6.15	\$5.01	\$5.06
Wyoming	NA	\$5.13	NA	4.62	4.73	4.50	4.35	4.46
<b>Total</b>	<b>\$6.35</b>	<b>\$6.57</b>	<b>\$5.63</b>	<b>\$4.64</b>	<b>4.98</b>	<b>\$4.62</b>	<b>\$4.37</b>	<b>\$4.36</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	\$4.49	\$4.79	\$5.22	\$5.22	\$5.34	\$5.16	\$5.05	\$4.98
Alaska	\$8.02	\$8.69	9.62	\$7.85	7.90	8.04	8.08	8.53
Arizona	\$6.71	\$6.27	\$6.55	\$6.30	\$6.85	\$5.91	\$5.86	\$5.92
Arkansas	\$6.79	\$6.91	\$6.87	\$6.84	\$6.80	\$6.58	\$6.78	\$6.79
California	\$6.68	\$6.88	\$7.07	\$6.74	6.44	\$6.39	\$6.09	\$6.73
Colorado	\$7.50	\$7.53	\$7.08	\$6.05	\$5.68	\$5.62	\$5.36	\$5.09
Connecticut	6.36	6.80	7.15	6.97	6.83	6.74	7.03	\$7.19
Delaware	\$11.79	12.67	12.70	\$11.76	\$11.01	\$11.17	\$11.16	11.76
District of Columbia	--	--	--	--	--	--	--	--
Florida	\$6.87	\$7.21	\$7.00	\$7.20	\$6.17	\$7.63	\$6.51	\$6.85
Georgia	\$5.00	\$5.36	\$5.62	\$5.96	\$5.85	\$5.31	\$5.19	\$5.39
Hawaii	\$25.95	\$25.61	\$25.70	\$26.01	\$29.24	\$31.25	\$29.83	\$29.51
Idaho	4.96	\$5.26	5.10	\$5.23	\$5.30	5.36	\$5.50	5.52
Illinois	\$7.95	\$7.50	\$7.36	\$7.29	\$6.40	\$5.85	\$5.55	\$5.73
Indiana	\$5.94	\$7.19	\$6.70	6.54	\$7.16	\$7.13	7.27	\$6.26
Iowa	\$4.84	\$4.85	\$5.39	\$5.35	\$5.21	\$5.81	\$5.56	\$5.62
Kansas	4.54	\$4.78	\$4.97	\$5.23	\$4.99	\$5.47	\$6.12	\$6.47
Kentucky	\$4.54	\$4.68	\$5.10	\$4.99	\$4.91	\$4.58	\$4.44	\$4.54
Louisiana	\$3.63	\$3.85	\$4.25	\$4.30	\$4.25	\$3.76	\$3.42	\$3.54
Maine	\$8.07	\$8.53	\$8.93	\$10.37	\$12.54	\$12.24	\$12.38	12.99
Maryland	9.70	12.05	\$10.88	10.72	9.25	\$7.72	\$7.52	\$7.97
Massachusetts	\$9.97	\$8.89	9.18	\$10.37	\$10.99	\$11.00	\$10.65	\$10.68
Michigan	\$7.10	\$7.74	\$7.52	\$7.48	\$6.92	\$6.76	\$7.06	\$7.12
Minnesota	\$5.04	\$5.53	\$5.82	\$5.57	\$4.85	\$4.58	\$4.47	\$4.58
Mississippi	\$5.81	\$6.19	\$6.31	\$5.79	\$5.16	\$4.92	\$5.00	\$5.32
Missouri	\$8.20	7.94	\$8.09	\$8.08	\$8.48	\$8.06	\$8.07	\$8.08
Montana	\$6.37	\$7.87	\$7.69	\$9.00	\$7.61	\$7.41	\$7.62	\$7.80
Nebraska	4.16	\$4.56	\$5.20	\$5.06	\$4.83	\$4.88	\$4.82	\$5.08
Nevada	\$7.19	\$6.95	\$6.81	\$6.45	\$6.35	\$6.22	\$6.16	\$6.21
New Hampshire	\$11.91	\$11.68	\$11.03	\$9.71	\$11.35	\$11.35	\$10.34	\$10.15
New Jersey	\$10.04	\$9.46	8.68	8.18	7.53	8.18	7.73	8.06
New Mexico	5.41	5.61	5.49	5.21	5.05	5.31	5.49	\$5.61
New York	\$6.89	\$7.35	\$7.99	7.37	\$7.65	\$7.83	\$7.11	\$7.38
North Carolina	\$7.00	\$7.00	\$7.18	7.07	\$6.38	\$6.64	\$6.77	\$6.70
North Dakota	\$3.85	\$4.63	\$5.01	4.51	\$4.55	\$4.13	\$4.06	4.15
Ohio	\$6.30	\$6.85	\$7.77	\$6.68	\$6.01	\$5.71	\$5.51	\$5.85
Oklahoma	\$17.56	\$10.65	\$9.59	\$7.77	\$4.65	\$6.94	\$7.07	\$6.22
Oregon	\$5.85	\$5.66	\$5.81	\$5.89	\$5.87	\$5.82	\$5.89	\$5.80
Pennsylvania	\$9.94	\$9.52	8.78	9.11	\$8.92	\$9.11	\$9.12	\$9.25
Rhode Island	10.50	10.67	9.58	\$8.91	9.03	\$8.66	\$8.08	\$8.14
South Carolina	\$4.92	\$5.21	\$5.65	\$5.65	\$5.49	\$5.18	\$5.02	\$5.16
South Dakota	\$6.30	\$6.49	\$6.15	\$5.86	\$5.74	\$5.28	5.35	\$6.21
Tennessee	\$5.29	\$5.50	\$5.83	\$6.01	\$5.78	\$5.52	\$5.66	\$5.70
Texas	\$3.77	3.91	\$4.38	\$4.48	\$4.27	\$3.65	\$3.48	\$3.58
Utah	\$4.97	\$5.38	\$5.16	\$5.16	\$5.31	\$5.40	\$5.37	\$5.49
Vermont	\$9.80	\$9.25	\$9.51	\$9.28	\$7.16	\$6.23	\$5.39	\$6.29
Virginia	\$6.42	\$6.86	\$6.87	\$6.32	\$5.67	5.54	\$5.46	\$5.55
Washington	\$8.42	\$8.46	\$8.64	\$8.50	\$8.47	\$8.31	\$8.35	\$8.39
West Virginia	\$4.14	\$4.07	\$4.69	\$4.11	\$4.23	\$4.38	\$4.23	\$4.20
Wisconsin	\$5.17	\$5.40	\$6.01	\$6.12	\$6.60	\$6.21	\$6.06	\$6.36
Wyoming	4.36	4.66	5.09	\$4.77	4.61	\$4.22	\$4.18	\$4.33
<b>Total</b>	<b>\$4.31</b>	<b>\$4.47</b>	<b>\$4.90</b>	<b>\$5.00</b>	<b>\$4.95</b>	<b>\$4.59</b>	<b>4.54</b>	<b>4.58</b>

See footnotes at end of table.



**Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State								2012
	Total	December	November	October	September	August	July	June
Alabama	4.35	4.95	4.98	4.46	4.10	4.29	4.17	3.99
Alaska	5.11	6.59	5.95	4.14	4.53	4.80	6.39	6.27
Arizona	5.78	6.08	5.98	5.94	5.40	5.91	5.78	5.82
Arkansas	6.38	6.81	6.48	5.56	5.44	5.60	5.34	5.14
California	5.77	6.68	5.94	5.45	5.30	5.75	5.58	5.27
Colorado	5.79	5.33	5.33	6.30	5.97	7.32	7.60	6.15
Connecticut	8.83	11.18	9.63	8.50	8.84	7.30	7.86	7.55
Delaware	11.61	11.61	11.74	11.95	11.41	12.19	14.44	13.25
District of Columbia	--	--	--	--	--	--	--	--
Florida	6.96	6.52	6.16	6.24	6.48	6.56	6.07	7.00
Georgia	4.61	5.78	5.32	4.91	4.69	4.70	4.63	4.00
Hawaii	30.89	30.20	31.52	32.59	31.51	29.67	29.17	31.55
Idaho	5.73	5.36	5.28	5.23	5.65	5.55	5.53	5.63
Illinois	5.63	6.05	5.44	5.21	5.68	6.58	5.73	5.88
Indiana	6.19	5.21	5.18	5.42	5.83	5.22	5.27	5.86
Iowa	4.70	5.75	5.40	4.21	4.34	4.26	4.21	3.50
Kansas	3.87	5.32	4.73	4.35	3.85	3.90	3.64	3.43
Kentucky	3.96	4.93	4.71	3.96	3.54	3.82	3.51	3.31
Louisiana	2.96	3.79	3.68	3.35	2.92	3.11	3.02	2.61
Maine	10.35	13.12	9.28	5.93	6.94	7.31	7.41	6.77
Maryland	8.01	7.44	7.49	8.89	8.94	8.95	9.99	9.64
Massachusetts	9.82	10.35	11.03	8.96	8.85	7.87	7.92	8.26
Michigan	7.38	7.11	7.09	7.70	7.17	7.56	7.33	7.41
Minnesota	4.28	4.90	4.72	3.98	3.79	3.94	3.67	3.76
Mississippi	4.85	5.65	5.16	4.64	4.65	4.81	4.46	4.08
Missouri	7.85	7.76	7.84	7.65	7.49	7.54	7.93	7.38
Montana	7.54	7.46	6.98	6.81	6.65	7.10	8.95	8.48
Nebraska	4.34	5.06	4.22	3.94	4.15	3.92	3.29	3.15
Nevada	7.34	6.05	6.37	7.02	7.40	7.65	7.71	8.15
New Hampshire	10.48	10.05	9.60	8.90	9.79	10.33	9.62	9.83
New Jersey	7.87	8.53	8.22	6.94	6.96	7.07	6.51	6.98
New Mexico	4.96	5.62	5.25	5.00	4.95	4.86	4.40	3.98
New York	6.92	7.24	7.53	6.97	6.87	6.30	6.18	6.78
North Carolina	6.37	6.63	6.03	5.70	6.02	5.89	5.93	5.87
North Dakota	4.48	4.73	4.49	4.53	4.57	4.81	4.35	4.32
Ohio	5.48	5.16	5.41	5.94	5.68	5.89	7.56	7.30
Oklahoma	7.65	7.97	8.90	8.21	6.22	9.73	9.27	6.75
Oregon	5.87	5.32	5.46	5.98	6.01	5.93	5.81	5.78
Pennsylvania	9.58	9.24	9.29	8.98	9.43	8.70	7.96	10.18
Rhode Island	9.78	7.52	10.02	10.97	10.70	10.79	10.90	10.35
South Carolina	4.30	5.32	5.09	4.37	3.98	4.36	4.12	3.78
South Dakota	5.37	6.23	5.37	4.79	4.81	5.17	5.24	4.36
Tennessee	4.98	5.82	5.50	4.83	4.56	4.80	4.48	4.28
Texas	3.02	3.90	3.65	3.28	2.92	3.32	3.01	2.66
Utah	4.69	5.40	4.78	4.45	4.35	4.34	4.23	4.07
Vermont	4.89	5.02	4.91	4.90	4.83	4.85	4.67	4.55
Virginia	5.29	5.16	4.83	4.95	4.99	5.17	4.83	5.29
Washington	8.77	7.83	8.27	8.81	9.19	9.22	9.21	9.05
West Virginia	3.60	3.51	3.55	3.71	3.65	3.61	3.61	3.68
Wisconsin	5.81	6.63	6.39	4.85	4.62	4.99	4.60	4.33
Wyoming	4.87	5.99	5.03	4.62	5.08	4.71	4.36	3.47
<b>Total</b>	<b>3.88</b>	<b>4.73</b>	<b>4.46</b>	<b>3.94</b>	<b>3.56</b>	<b>3.83</b>	<b>3.60</b>	<b>3.34</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	3.67	<sup>R</sup> 3.77	<sup>R</sup> 4.11	<sup>R</sup> 4.56	<sup>R</sup> 4.84
Alaska	5.11	3.00	3.35	4.45	4.24
Arizona	5.13	5.25	5.67	5.94	6.26
Arkansas	5.36	6.15	7.34	7.30	7.25
California	4.86	5.17	6.57	5.69	6.71
Colorado	6.29	4.50	6.08	5.74	5.83
Connecticut	8.62	8.46	8.18	9.43	9.86
Delaware	11.67	12.40	11.27	11.04	11.11
District of Columbia	--	--	--	--	--
Florida	7.73	6.89	7.91	7.95	9.61
Georgia	3.81	<sup>R</sup> 3.90	<sup>R</sup> 4.28	<sup>R</sup> 4.74	<sup>R</sup> 5.07
Hawaii	29.80	31.68	32.35	31.12	29.43
Idaho	5.79	5.82	6.01	6.19	6.37
Illinois	<sup>R</sup> 5.46	<sup>R</sup> 5.22	5.81	<sup>R</sup> 5.26	<sup>R</sup> 5.88
Indiana	5.71	6.04	8.28	7.27	6.56
Iowa	3.30	3.70	5.26	<sup>R</sup> 5.24	5.49
Kansas	<sup>R</sup> 3.43	<sup>R</sup> 4.23	<sup>R</sup> 3.79	<sup>R</sup> 6.47	<sup>R</sup> 6.41
Kentucky	2.98	3.19	3.93	4.22	4.74
Louisiana	2.41	2.24	2.48	2.82	3.15
Maine	8.44	12.47	12.57	13.62	11.89
Maryland	7.95	8.49	8.75	7.59	8.05
Massachusetts	7.05	9.82	10.36	10.12	11.26
Michigan	7.06	6.97	7.29	7.63	7.77
Minnesota	<sup>R</sup> 3.08	<sup>R</sup> 3.67	<sup>R</sup> 4.77	<sup>R</sup> 4.74	<sup>R</sup> 4.84
Mississippi	<sup>R</sup> 4.39	4.47	<sup>R</sup> 4.87	4.97	5.41
Missouri	<sup>R</sup> 7.63	<sup>R</sup> 8.03	<sup>R</sup> 8.14	<sup>R</sup> 7.93	<sup>R</sup> 8.15
Montana	8.46	7.81	7.94	7.31	8.13
Nebraska	3.63	4.70	4.70	4.89	5.17
Nevada	7.85	7.66	7.90	7.74	7.86
New Hampshire	10.33	12.28	11.15	11.00	10.99
New Jersey	6.40	6.67	7.45	8.14	8.70
New Mexico	<sup>R</sup> 4.27	<sup>R</sup> 4.81	<sup>R</sup> 5.14	<sup>R</sup> 5.47	<sup>R</sup> 5.85
New York	6.64	6.79	7.42	6.78	6.81
North Carolina	5.89	6.19	6.84	6.99	7.37
North Dakota	3.89	4.19	4.38	4.47	4.74
Ohio	6.95	7.75	4.91	4.88	5.49
Oklahoma	17.19	11.90	6.76	6.57	6.66
Oregon	5.80	5.84	5.83	6.18	6.36
Pennsylvania	8.68	9.37	10.21	10.14	10.26
Rhode Island	9.67	9.38	8.76	9.35	10.27
South Carolina	3.43	3.68	4.06	4.36	4.83
South Dakota	4.71	5.03	5.35	5.62	5.89
Tennessee	<sup>R</sup> 4.19	<sup>R</sup> 4.49	<sup>R</sup> 4.83	<sup>R</sup> 5.36	<sup>R</sup> 6.04
Texas	2.22	2.26	2.55	2.90	3.31
Utah	4.20	4.86	5.29	5.23	5.22
Vermont	4.43	4.62	4.97	5.08	5.29
Virginia	4.97	5.22	5.38	6.02	6.31
Washington	9.00	8.99	8.91	9.00	8.89
West Virginia	<sup>R</sup> 3.50	<sup>R</sup> 3.42	<sup>R</sup> 3.56	<sup>R</sup> 3.58	<sup>R</sup> 3.83
Wisconsin	4.11	5.91	6.75	6.40	6.28
Wyoming	3.46	4.54	5.18	5.66	6.27
<b>Total</b>	<b>3.02</b>	<b>3.21</b>	<b>3.71</b>	<b>4.19</b>	<b><sup>R</sup>4.58</b>

<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2012-2014**  
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	8-Month YTD	8-Month YTD	8-Month YTD	August	July	June	May	April
Alabama	W	W	W	W	W	W	5.01	W
Alaska	5.06	4.66	4.41	5.27	5.26	5.42	5.49	5.47
Arizona	5.56	W	W	4.78	5.21	5.39	5.82	6.18
Arkansas	W	W	W	W	W	W	W	W
California	5.50	W	3.46	4.77	5.03	5.44	5.48	5.44
Colorado	W	W	W	W	4.96	5.80	5.67	6.06
Connecticut	7.36	6.21	W	4.70	3.72	4.42	4.13	5.01
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	W	W	4.70	5.06	W	W	W	5.65
Georgia	W	W	W	4.51	4.75	5.29	5.35	5.43
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	4.31	W	W	W	W
Illinois	W	W	W	4.42	W	W	W	W
Indiana	W	W	W	W	W	W	W	W
Iowa	7.02	4.48	3.66	4.22	5.38	5.86	5.65	7.07
Kansas	6.00	4.53	3.15	4.81	5.11	5.33	5.25	5.70
Kentucky	W	W	W	W	W	W	W	W
Louisiana	W	W	W	4.22	4.59	4.93	4.99	5.00
Maine	W	W	W	W	W	W	W	W
Maryland	W	W	W	4.27	4.73	5.36	W	5.52
Massachusetts	7.50	6.11	3.41	3.19	4.11	4.41	4.23	5.38
Michigan	7.59	4.55	3.01	4.66	5.12	5.34	5.27	5.38
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	--	--	W	--	--	--	--	--
Nebraska	6.04	4.86	3.73	4.74	4.89	5.47	6.15	5.71
Nevada	W	W	W	W	W	W	W	W
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	5.55	4.48	3.48	2.80	3.34	3.74	3.77	4.73
New Mexico	5.19	4.31	W	4.59	4.79	5.35	5.20	5.22
New York	6.26	5.40	3.76	3.36	3.96	4.39	4.69	5.19
North Carolina	W	W	W	4.98	5.43	5.54	5.83	W
North Dakota	--	--	6.44	3.68	4.19	4.37	4.71	--
Ohio	4.69	3.97	2.85	3.30	3.68	4.26	4.49	4.68
Oklahoma	W	W	W	W	W	W	W	W
Oregon	W	W	W	W	W	5.11	W	5.01
Pennsylvania	6.12	4.21	2.90	2.55	2.94	3.39	3.87	4.49
Rhode Island	W	W	W	W	3.85	4.33	W	5.25
South Carolina	W	W	W	W	W	W	W	W
South Dakota	4.10	4.06	3.37	4.07	3.41	5.73	3.89	7.19
Tennessee	4.83	3.81	2.70	3.94	4.33	4.74	4.34	4.98
Texas	4.85	3.93	2.82	4.13	4.41	4.85	4.78	4.86
Utah	W	4.13	2.84	W	W	W	W	4.95
Vermont	--	--	3.84	--	--	--	--	--
Virginia	W	W	W	3.79	W	W	5.07	4.88
Washington	W	W	W	W	W	5.27	W	5.44
West Virginia	W	W	3.26	W	W	4.04	4.37	5.58
Wisconsin	W	W	W	W	4.96	5.44	5.36	5.63
Wyoming	--	--	W	11.19	6.39	5.16	8.59	7.40
<b>Total</b>	<b>5.56</b>	<b>4.49</b>	<b>3.34</b>	<b>4.25</b>	<b>4.57</b>	<b>4.98</b>	<b>5.08</b>	<b>5.25</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2014				2013			
	March	February	January	Total	December	November	October	September
Alabama	5.46	6.56	4.90	4.14	4.55	W	W	W
Alaska	4.50	4.56	4.71	4.73	4.80	4.79	4.78	5.11
Arizona	6.35	7.49	5.90	4.64	5.37	4.67	4.49	4.45
Arkansas	W	W	W	4.32	4.99	W	4.18	W
California	5.86	6.88	5.27	4.52	5.14	4.44	4.43	4.41
Colorado	6.26	W	W	4.91	W	W	W	4.58
Connecticut	11.54	17.45	14.98	6.23	9.64	5.17	3.99	4.11
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	W	6.75	5.72	5.08	5.52	W	W	W
Georgia	W	W	5.57	4.41	5.08	W	4.37	3.85
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	W	W	15.04	W	W	W	W	W
Indiana	W	W	W	W	W	W	W	W
Iowa	21.27	14.64	12.87	4.72	6.13	5.71	6.01	4.38
Kansas	7.66	10.85	6.11	4.57	6.09	4.85	4.72	4.17
Kentucky	W	W	W	W	W	5.28	W	W
Louisiana	5.45	W	4.87	3.95	4.34	3.79	3.84	W
Maine	W	W	W	W	W	W	W	W
Maryland	6.73	10.75	W	W	W	6.40	W	4.17
Massachusetts	12.90	21.95	18.76	5.96	13.02	5.63	4.00	4.00
Michigan	12.31	12.40	7.96	4.57	5.19	4.43	4.40	4.43
Minnesota	W	W	W	W	W	W	4.90	W
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	4.59	W
Montana	--	--	--	--	--	--	--	--
Nebraska	11.85	15.47	7.75	4.96	5.97	5.31	5.46	4.62
Nevada	W	W	W	W	W	W	W	W
New Hampshire	W	W	W	W	W	W	10.06	W
New Jersey	6.14	8.33	15.25	4.34	4.89	4.16	3.43	3.48
New Mexico	5.21	6.86	4.98	4.35	4.77	4.41	4.32	4.25
New York	8.44	11.00	11.92	5.25	6.00	4.73	4.42	4.34
North Carolina	W	W	W	W	W	W	W	W
North Dakota	--	--	--	--	--	--	--	--
Ohio	5.53	6.62	5.51	3.95	4.13	3.74	3.85	3.91
Oklahoma	W	7.08	W	4.13	4.66	W	4.13	3.98
Oregon	5.93	W	W	W	W	W	W	W
Pennsylvania	6.16	8.72	21.06	4.17	4.75	3.92	3.86	3.83
Rhode Island	13.17	21.53	22.70	5.83	11.71	W	W	3.93
South Carolina	W	W	W	W	5.11	W	W	W
South Dakota	9.39	18.50	8.59	4.35	5.01	4.18	4.56	4.15
Tennessee	5.57	5.93	5.87	3.83	4.29	4.10	3.64	3.74
Texas	5.24	6.52	4.82	3.94	4.40	3.87	3.79	3.81
Utah	W	W	W	4.10	4.37	4.06	3.87	3.86
Vermont	--	--	--	--	--	--	--	--
Virginia	6.61	8.02	17.85	4.29	4.77	4.10	4.15	4.00
Washington	6.17	W	W	W	W	W	W	W
West Virginia	6.65	W	W	4.29	4.35	3.82	3.50	3.90
Wisconsin	6.45	9.22	W	4.47	4.99	4.41	4.39	4.47
Wyoming	9.40	7.32	7.51	W	7.08	6.93	7.44	13.91
<b>Total</b>	<b>6.28</b>	<b>7.78</b>	<b>7.46</b>	<b>4.49</b>	<b>5.11</b>	<b>4.36</b>	<b>4.26</b>	<b>4.19</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2013							
	August	July	June	May	April	March	February	January
Alabama	3.80	4.05	4.36	4.60	W	4.16	W	W
Alaska	4.86	4.82	4.78	4.60	4.43	4.61	4.63	4.63
Arizona	4.22	4.38	4.73	4.83	5.44	4.86	4.63	W
Arkansas	W	W	W	W	W	W	W	3.74
California	4.26	4.45	4.55	W	4.82	4.47	4.23	4.23
Colorado	4.51	4.56	4.80	W	W	W	W	4.74
Connecticut	3.92	5.09	4.49	4.74	5.25	5.66	11.65	9.83
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	4.71	W	5.24	W	W	W	W	5.19
Georgia	4.10	W	4.60	4.91	4.99	4.49	W	W
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	W	4.65	W	W	W	W	6.11	W
Indiana	W	3.99	W	4.31	W	W	W	W
Iowa	3.99	4.12	4.44	4.82	6.10	4.81	4.54	5.12
Kansas	4.42	4.33	4.28	4.59	5.08	4.70	4.10	5.73
Kentucky	W	W	W	W	5.96	W	6.54	5.98
Louisiana	W	W	W	W	4.36	3.95	3.58	3.62
Maine	W	W	W	W	W	W	W	W
Maryland	5.00	4.60	4.89	5.06	W	4.96	7.83	7.60
Massachusetts	3.65	4.92	4.73	4.66	5.22	7.03	18.52	9.64
Michigan	4.22	4.56	4.62	4.78	4.96	4.54	4.27	4.24
Minnesota	W	W	W	W	W	4.66	W	W
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	--	--	--	--	--	--	--	--
Nebraska	4.51	4.50	5.01	5.35	6.10	6.58	8.42	9.15
Nevada	W	W	W	W	W	W	W	W
New Hampshire	W	W	8.24	8.45	10.82	9.93	24.33	8.65
New Jersey	3.32	3.93	4.27	5.11	4.96	4.75	4.74	5.72
New Mexico	4.05	4.24	4.36	4.77	4.74	4.22	4.07	4.07
New York	4.48	4.74	5.04	5.14	5.15	5.41	6.94	7.21
North Carolina	W	W	W	W	W	4.87	W	W
North Dakota	--	--	--	--	--	--	--	--
Ohio	3.64	3.97	4.14	4.42	4.44	4.01	3.62	3.70
Oklahoma	3.81	3.99	4.28	4.57	W	W	W	3.81
Oregon	W	W	W	W	4.28	W	W	3.67
Pennsylvania	3.64	3.93	4.15	4.43	4.98	4.26	4.02	4.54
Rhode Island	W	W	W	W	W	W	W	W
South Carolina	W	W	W	W	4.85	4.62	4.20	4.30
South Dakota	4.06	4.06	5.49	5.61	4.62	4.61	4.45	3.70
Tennessee	3.60	4.02	4.13	4.05	4.44	3.86	3.48	3.66
Texas	3.65	3.89	4.15	4.34	4.35	3.96	3.60	3.57
Utah	3.88	4.02	4.69	4.74	4.43	3.91	3.95	3.83
Vermont	--	--	--	--	--	--	--	--
Virginia	3.76	4.09	4.43	4.99	4.73	W	3.98	4.52
Washington	W	W	W	5.17	5.22	W	W	5.27
West Virginia	3.72	3.93	4.19	W	5.62	W	3.89	3.67
Wisconsin	4.22	4.39	4.74	W	4.81	4.39	W	4.06
Wyoming	7.45	6.31	9.24	10.49	6.77	5.79	6.14	8.04
<b>Total</b>	<b>4.03</b>	<b>4.34</b>	<b>4.56</b>	<b>4.79</b>	<b>4.84</b>	<b>4.50</b>	<b>4.59</b>	<b>4.56</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012							
	Total	December	November	October	September	August	July	June
Alabama	3.09	W	W	3.74	3.17	3.17	3.27	2.82
Alaska	4.32	4.13	4.11	4.17	4.14	4.16	3.95	4.05
Arizona	3.51	4.53	4.80	3.95	3.59	3.60	3.51	3.36
Arkansas	3.19	3.93	3.89	3.73	W	3.73	3.37	2.97
California	3.68	4.35	4.41	4.16	3.70	3.63	3.63	3.40
Colorado	W	W	W	W	W	W	W	W
Connecticut	3.99	6.04	6.02	3.88	3.39	3.50	3.81	3.38
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	3.46	3.38	--
Florida	4.80	5.17	5.28	5.03	4.76	4.86	4.80	4.61
Georgia	3.40	4.07	4.38	3.95	3.45	3.46	3.46	3.05
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	W	W	W	W	3.87	W	3.34	3.25
Indiana	W	W	W	W	W	W	3.27	2.74
Iowa	3.84	4.01	4.53	4.69	3.72	3.88	3.50	3.49
Kansas	3.28	4.84	4.60	4.59	3.46	3.35	3.27	3.00
Kentucky	W	6.84	W	W	W	W	W	W
Louisiana	2.99	3.86	3.80	3.51	2.99	3.15	3.12	2.63
Maine	W	W	W	W	W	W	W	W
Maryland	W	W	W	W	W	W	W	W
Massachusetts	3.68	5.73	5.52	3.79	3.26	3.47	3.95	3.52
Michigan	3.21	W	4.37	4.11	3.47	3.39	3.36	3.00
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	W	4.45
Nebraska	3.93	10.85	7.31	8.93	4.64	4.00	3.44	3.29
Nevada	3.49	4.42	4.22	3.84	3.32	3.44	3.26	3.12
New Hampshire	W	12.60	8.28	7.12	6.24	4.87	5.10	6.90
New Jersey	3.63	4.71	4.29	3.82	3.54	3.66	3.65	2.97
New Mexico	W	4.15	4.36	W	3.59	3.48	W	3.04
New York	3.95	5.20	4.89	4.08	3.68	3.76	3.74	3.49
North Carolina	W	W	W	W	W	W	W	W
North Dakota	6.44	--	8.05	--	--	6.41	5.90	5.48
Ohio	3.05	3.85	3.91	3.50	3.09	3.20	3.22	2.74
Oklahoma	3.04	3.95	3.95	3.49	W	3.26	3.10	2.81
Oregon	W	W	W	W	W	3.00	W	W
Pennsylvania	3.15	4.03	3.98	3.56	3.12	3.16	3.27	2.76
Rhode Island	3.98	W	W	W	W	W	W	W
South Carolina	W	4.39	4.35	4.13	W	W	3.53	3.56
South Dakota	3.54	4.46	4.62	5.91	5.03	3.38	3.35	3.36
Tennessee	2.90	3.70	3.79	3.31	2.82	3.12	3.01	2.52
Texas	2.99	3.72	3.74	3.46	3.04	3.20	3.13	2.71
Utah	3.04	4.08	3.91	3.36	2.86	3.21	2.91	2.69
Vermont	4.14	5.12	4.94	4.32	4.06	4.08	3.85	3.75
Virginia	3.38	W	4.29	3.78	3.23	3.35	3.36	2.96
Washington	W	W	W	W	W	4.19	W	W
West Virginia	3.33	3.25	3.92	3.76	3.24	3.38	3.42	3.21
Wisconsin	3.27	4.14	4.40	4.23	W	3.48	3.24	2.92
Wyoming	W	W	6.52	W	7.24	W	5.63	W
<b>Total</b>	<b>3.54</b>	<b>4.35</b>	<b>4.43</b>	<b>4.00</b>	<b>3.54</b>	<b>3.61</b>	<b>3.54</b>	<b>3.21</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2012-2014**  
(dollars per thousand cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	2.74	W	W	W	W
Alaska	4.10	4.43	4.57	4.83	4.94
Arizona	3.10	2.85	W	W	3.61
Arkansas	W	2.31	W	W	W
California	3.17	3.05	3.19	3.58	3.81
Colorado	W	4.02	W	W	W
Connecticut	W	2.50	3.05	W	4.69
Delaware	--	--	--	--	--
District of Columbia	2.75	--	--	--	--
Florida	4.46	4.60	4.44	4.80	5.05
Georgia	3.02	2.56	W	W	W
Hawaii	--	--	--	--	--
Idaho	W	W	W	W	W
Illinois	W	2.51	W	W	3.46
Indiana	W	W	W	W	W
Iowa	3.29	4.20	4.05	4.58	4.55
Kansas	2.86	2.70	2.69	3.87	3.63
Kentucky	W	W	W	5.38	W
Louisiana	W	2.25	2.53	W	W
Maine	W	W	W	W	W
Maryland	W	W	W	10.53	6.19
Massachusetts	2.77	2.51	2.78	3.49	4.43
Michigan	2.83	2.45	2.72	3.05	3.28
Minnesota	W	W	W	W	W
Mississippi	W	W	W	W	W
Missouri	W	W	W	W	W
Montana	--	4.01	W	W	W
Nebraska	3.73	4.21	8.27	10.54	10.40
Nevada	2.78	W	W	3.50	3.92
New Hampshire	W	W	W	W	W
New Jersey	3.18	2.90	3.40	3.78	4.57
New Mexico	3.05	W	2.83	W	3.82
New York	3.13	2.96	3.51	4.27	5.52
North Carolina	W	W	W	W	W
North Dakota	5.29	--	6.26	--	7.74
Ohio	2.59	2.28	2.50	2.89	3.05
Oklahoma	2.55	2.28	W	3.02	3.37
Oregon	W	W	W	W	W
Pennsylvania	2.69	2.26	2.50	3.01	3.36
Rhode Island	2.82	W	3.20	3.94	W
South Carolina	3.48	W	3.21	3.25	3.45
South Dakota	3.48	3.04	4.17	5.23	5.65
Tennessee	2.33	2.07	2.40	3.14	3.27
Texas	2.54	2.26	2.51	2.90	3.12
Utah	2.38	2.33	2.74	2.93	3.36
Vermont	3.13	3.27	3.62	4.49	4.49
Virginia	W	W	2.84	3.60	3.80
Washington	W	W	W	W	W
West Virginia	2.80	2.68	3.00	4.05	3.58
Wisconsin	2.76	W	2.99	W	W
Wyoming	W	W	W	5.60	W
<b>Total</b>	<b>3.05</b>	<b>2.81</b>	<b>3.09</b>	<b>3.46</b>	<b>3.82</b>

<sup>a</sup> The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

<sup>w</sup> Withheld.

**Notes:** Geographic coverage is the 50 states and the District of Columbia. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014**

State	2014 8-Month YTD			2013 8-Month YTD			2012 8-Month YTD		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	79.4	24.0	100.0	78.0	23.6	100.0	77.1	21.9
Alaska	100.0	NA	100.0	100.0	94.4	9.0	100.0	94.9	100.0
Arizona	100.0	NA	NA	100.0	85.8	18.6	100.0	87.4	21.3
Arkansas	100.0	48.5	1.8	100.0	46.2	1.7	100.0	42.1	1.8
California	94.7	48.9	3.5	96.4	50.6	4.1	97.6	51.0	4.3
Colorado	100.0	94.2	NA	100.0	94.6	7.2	100.0	92.1	6.8
Connecticut	95.9	65.3	38.4	95.3	55.5	33.0	96.8	65.3	32.3
Delaware	100.0	49.5	0.3	100.0	47.7	0.3	100.0	46.2	0.3
District of Columbia	74.3	NA	0.0	75.8	18.9	0.0	72.1	17.8	0.0
Florida	97.9	32.5	3.6	97.8	33.8	3.1	97.7	37.1	2.3
Georgia	100.0	100.0	19.4	100.0	100.0	18.0	100.0	100.0	21.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	75.5	2.7	100.0	76.3	2.3	100.0	76.9	1.9
Illinois	NA	NA	NA	87.0	38.1	6.6	87.4	36.7	5.6
Indiana	NA	67.2	NA	94.8	67.5	2.0	94.4	66.8	1.8
Iowa	100.0	74.2	NA	100.0	71.5	4.8	100.0	70.0	4.7
Kansas	100.0	61.3	9.4	100.0	63.8	11.0	100.0	61.3	11.5
Kentucky	95.9	80.9	17.5	95.8	78.7	17.6	95.4	77.1	18.0
Louisiana	100.0	80.0	11.9	100.0	78.9	14.5	100.0	79.3	14.8
Maine	100.0	NA	NA	100.0	42.6	0.8	100.0	43.8	0.4
Maryland	72.6	27.6	NA	74.7	26.7	7.4	77.4	25.0	4.2
Massachusetts	NA	NA	NA	89.4	45.7	17.7	88.5	49.2	17.9
Michigan	91.8	55.2	8.3	91.5	53.1	7.7	91.6	50.8	7.5
Minnesota	100.0	NA	17.6	100.0	91.0	19.3	100.0	89.2	16.6
Mississippi	100.0	88.2	NA	99.5	89.2	11.2	99.5	89.0	9.1
Missouri	100.0	71.6	14.5	100.0	73.4	14.3	100.0	69.8	12.3
Montana	99.8	55.5	1.4	99.8	54.7	1.1	99.9	54.5	1.0
Nebraska	88.0	NA	NA	87.8	59.2	7.7	85.9	57.2	7.0
Nevada	100.0	NA	14.8	100.0	61.0	14.9	100.0	63.3	15.4
New Hampshire	100.0	NA	NA	100.0	49.1	10.0	100.0	54.0	9.3
New Jersey	NA	33.8	NA	90.2	37.3	6.6	93.6	31.6	7.3
New Mexico	100.0	59.2	7.3	100.0	60.4	7.2	100.0	60.2	6.8
New York	100.0	100.0	6.6	100.0	100.0	6.5	100.0	100.0	6.6
North Carolina	100.0	85.1	10.2	100.0	84.4	9.3	100.0	82.8	8.7
North Dakota	100.0	93.6	NA	100.0	92.4	37.2	100.0	91.9	35.7
Ohio	100.0	100.0	NA	100.0	100.0	2.0	100.0	100.0	1.6
Oklahoma	100.0	NA	NA	100.0	44.2	0.8	100.0	45.0	0.6
Oregon	100.0	NA	NA	100.0	96.6	16.2	100.0	97.0	16.7
Pennsylvania	85.9	NA	NA	87.0	40.4	1.3	88.9	42.4	1.3
Rhode Island	100.0	NA	NA	100.0	52.0	8.3	100.0	53.1	5.5
South Carolina	100.0	NA	43.9	100.0	91.7	45.5	100.0	90.4	44.8
South Dakota	100.0	82.0	NA	100.0	81.8	4.5	100.0	81.4	4.3
Tennessee	100.0	91.7	30.5	100.0	90.4	29.5	100.0	89.0	29.2
Texas	100.0	73.9	41.2	99.7	73.5	41.2	99.7	72.7	38.1
Utah	100.0	78.6	10.3	100.0	82.3	11.1	100.0	84.8	11.2
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	90.0	56.7	NA	89.6	54.6	10.7	89.4	51.7	10.5
Washington	100.0	85.6	6.8	100.0	86.8	6.4	100.0	87.5	7.4
West Virginia	100.0	57.5	12.9	100.0	52.4	17.3	100.0	47.8	16.2
Wisconsin	100.0	NA	19.7	100.0	76.7	17.7	100.0	74.0	17.0
Wyoming	72.2	60.3	NA	73.8	62.9	1.1	75.1	61.6	0.9
<b>Total</b>	<b>95.2</b>	<b>66.8</b>	<b>16.2</b>	<b>95.4</b>	<b>66.5</b>	<b>16.5</b>	<b>96.0</b>	<b>65.9</b>	<b>16.0</b>

See footnotes at end of table.



**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued**

State	2014								
	August			July			June		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	70.9	22.7	100.0	R70.4	R22.4	100.0	R71.6	R22.0
Alaska	100.0	88.6	100.0	100.0	NA	100.0	100.0	R80.7	100.0
Arizona	100.0	NA	12.6	100.0	81.7	R12.9	100.0	82.5	R12.7
Arkansas	100.0	27.0	1.3	100.0	R26.2	R1.2	100.0	R27.6	R1.2
California	94.5	42.8	2.9	R94.3	43.3	R2.7	R94.6	46.5	R3.3
Colorado	100.0	90.9	4.6	100.0	R90.7	NA	100.0	R91.9	R5.4
Connecticut	94.8	63.7	37.1	95.2	R63.4	37.2	94.8	R60.1	R36.0
Delaware	100.0	32.0	0.1	100.0	33.2	0.2	100.0	36.8	0.2
District of Columbia	69.3	16.2	0.0	70.3	15.1	0.0	69.5	14.4	0.0
Florida	97.9	29.3	3.4	97.9	R29.6	R3.4	98.1	R30.5	R3.6
Georgia	100.0	100.0	19.1	100.0	100.0	R16.8	100.0	100.0	R16.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	60.9	3.2	100.0	62.7	2.8	100.0	61.3	2.4
Illinois	86.1	23.0	NA	86.3	NA	R2.0	R84.9	R29.6	R2.2
Indiana	95.0	55.1	0.7	NA	R55.9	NA	93.3	R56.2	NA
Iowa	100.0	61.8	NA	100.0	R63.5	R2.3	100.0	R64.0	NA
Kansas	100.0	33.4	19.5	100.0	R33.8	R18.3	100.0	R39.1	11.9
Kentucky	97.3	67.5	17.3	97.1	70.6	R17.9	96.4	68.2	R17.3
Louisiana	100.0	75.3	11.6	100.0	R75.2	R11.2	100.0	R78.2	R11.6
Maine	100.0	38.8	1.9	100.0	33.2	R1.6	100.0	37.6	R1.4
Maryland	70.2	17.7	2.4	70.9	R19.2	NA	69.2	R20.1	R3.1
Massachusetts	NA	35.3	15.5	NA	NA	NA	84.5	38.1	14.5
Michigan	92.4	39.1	2.1	R92.2	R36.4	2.6	R92.8	R41.4	R3.2
Minnesota	100.0	80.2	10.8	100.0	82.5	R12.8	100.0	82.1	R13.5
Mississippi	100.0	82.9	9.1	100.0	83.1	8.3	100.0	81.7	8.1
Missouri	100.0	54.4	9.4	100.0	R56.1	9.3	100.0	R57.3	8.8
Montana	99.7	46.1	0.5	R99.8	R50.8	0.3	99.8	R50.8	0.8
Nebraska	88.2	NA	NA	R88.7	46.3	R4.9	87.4	R45.4	R6.4
Nevada	100.0	NA	9.6	100.0	50.8	R9.8	100.0	53.3	R11.8
New Hampshire	100.0	50.2	NA	100.0	R50.1	NA	100.0	49.5	NA
New Jersey	92.1	15.4	NA	91.9	16.9	NA	91.6	18.3	2.7
New Mexico	100.0	46.9	10.9	100.0	R49.2	R9.5	100.0	R53.5	R8.3
New York	100.0	100.0	4.8	100.0	100.0	R4.3	100.0	100.0	R4.9
North Carolina	100.0	75.6	8.1	100.0	R77.3	R7.4	100.0	R78.5	R7.7
North Dakota	100.0	85.9	24.0	100.0	R83.7	R40.8	100.0	87.7	R38.7
Ohio	100.0	100.0	NA	100.0	100.0	NA	100.0	100.0	0.6
Oklahoma	100.0	29.0	0.3	100.0	R29.5	NA	100.0	R27.9	NA
Oregon	100.0	94.8	15.3	100.0	94.1	16.1	100.0	NA	NA
Pennsylvania	86.4	32.1	NA	R86.1	R30.7	NA	R85.8	R31.6	0.4
Rhode Island	100.0	NA	NA	100.0	82.2	NA	100.0	35.8	NA
South Carolina	100.0	NA	43.0	100.0	89.6	R42.6	100.0	R90.5	R42.9
South Dakota	100.0	71.6	1.7	100.0	R71.9	R2.2	100.0	R73.2	R2.6
Tennessee	100.0	82.8	27.7	100.0	R83.1	28.2	100.0	85.3	29.3
Texas	100.0	64.3	41.8	100.0	R67.0	R42.4	100.0	R66.8	R42.1
Utah	100.0	67.2	10.9	100.0	R67.2	R11.9	100.0	68.7	R11.8
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	88.2	44.7	NA	87.7	R44.6	NA	86.6	R45.5	NA
Washington	100.0	79.2	4.1	100.0	80.8	4.6	100.0	80.9	4.9
West Virginia	100.0	30.2	10.5	100.0	R35.6	15.2	100.0	R38.2	12.0
Wisconsin	100.0	57.5	11.7	100.0	R56.7	11.6	100.0	NA	12.1
Wyoming	75.1	56.1	NA	73.8	R54.6	NA	72.8	R58.8	NA
<b>Total</b>	<b>95.3</b>	<b>55.7</b>	<b>15.6</b>	<b>R94.3</b>	<b>R56.5</b>	<b>R15.8</b>	<b>R95.1</b>	<b>R58.6</b>	<b>15.8</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued**

State	2014								
	May			April			March		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	R73.2	R21.1	100.0	R78.0	R22.6	100.0	R81.1	R27.2
Alaska	100.0	R93.2	100.0	100.0	NA	100.0	100.0	NA	100.0
Arizona	100.0	82.7	R12.6	100.0	84.7	R11.7	100.0	86.0	R9.6
Arkansas	100.0	R34.4	R1.5	100.0	R46.0	R1.9	100.0	R56.2	R2.3
California	94.7	48.7	R3.4	94.7	50.0	R2.7	94.8	R51.8	R3.9
Colorado	100.0	R93.0	R6.8	100.0	R93.0	R7.3	100.0	R94.6	R8.8
Connecticut	94.9	64.3	R34.8	95.5	R64.7	38.5	96.0	R66.6	37.9
Delaware	100.0	45.3	0.2	100.0	53.2	0.3	100.0	54.4	0.3
District of Columbia	70.0	20.0	0.0	73.8	16.6	0.0	75.3	NA	0.0
Florida	98.0	R31.5	3.7	97.5	R32.3	R4.3	97.8	R34.4	3.7
Georgia	100.0	100.0	R19.3	100.0	100.0	R20.6	100.0	100.0	R20.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	R61.8	2.5	100.0	73.7	2.7	100.0	78.5	2.9
Illinois	83.9	R28.5	NA	84.7	R33.9	R6.3	87.0	R41.1	NA
Indiana	93.8	R59.0	1.4	NA	R64.1	2.6	95.7	R69.8	2.6
Iowa	100.0	R67.2	R3.1	100.0	R71.5	2.6	100.0	76.6	R4.0
Kansas	100.0	R46.4	R12.3	100.0	R58.1	8.9	100.0	R67.7	2.6
Kentucky	95.8	69.5	R17.8	94.6	R77.6	R18.3	95.6	82.6	R17.4
Louisiana	100.0	R77.8	R11.4	100.0	R77.4	R11.4	100.0	R81.9	R12.1
Maine	100.0	NA	0.9	100.0	NA	NA	100.0	NA	NA
Maryland	70.5	R21.0	R2.6	R72.3	R22.9	R6.6	72.4	R32.1	NA
Massachusetts	NA	44.1	16.7	90.3	R49.4	NA	89.7	NA	NA
Michigan	R91.5	R47.0	R5.0	R91.2	R54.7	R10.1	R92.1	R59.5	R11.9
Minnesota	100.0	90.0	R12.2	100.0	R89.5	R15.3	100.0	NA	R20.3
Mississippi	100.0	R83.6	7.9	100.0	86.3	NA	100.0	89.9	13.4
Missouri	100.0	R64.4	10.3	100.0	R74.2	14.4	100.0	R76.4	R17.2
Montana	99.8	R57.3	0.6	R99.9	R58.6	R1.2	99.8	R56.3	1.7
Nebraska	84.5	NA	R7.3	87.5	57.8	R8.6	88.5	61.6	R9.0
Nevada	100.0	53.3	R14.9	100.0	56.4	R14.5	100.0	59.9	R17.3
New Hampshire	100.0	55.3	R6.4	100.0	55.8	R5.7	100.0	59.5	R5.3
New Jersey	91.2	23.1	3.6	90.5	35.3	NA	NA	41.6	10.2
New Mexico	100.0	R55.0	R7.6	100.0	R58.0	R7.0	100.0	R59.6	R5.3
New York	100.0	100.0	4.6	100.0	100.0	6.6	100.0	100.0	8.1
North Carolina	100.0	R79.6	R8.2	100.0	R79.7	R10.3	100.0	87.1	R11.4
North Dakota	100.0	R92.6	R34.6	100.0	92.8	R41.9	100.0	R95.0	R41.7
Ohio	100.0	100.0	R1.1	100.0	100.0	NA	100.0	100.0	R2.3
Oklahoma	100.0	R32.0	NA	100.0	R37.1	R0.9	100.0	R49.8	R1.2
Oregon	100.0	94.6	16.2	100.0	95.8	18.1	100.0	96.2	17.9
Pennsylvania	R84.9	NA	R0.6	R84.9	NA	R1.2	R85.9	R43.4	2.1
Rhode Island	100.0	52.4	NA	100.0	31.1	4.6	100.0	54.4	10.1
South Carolina	100.0	90.5	R44.0	100.0	90.7	R44.1	100.0	94.3	R45.4
South Dakota	100.0	R78.9	R3.8	100.0	R82.0	R5.5	100.0	R84.3	NA
Tennessee	100.0	87.1	R29.9	100.0	R91.3	30.6	100.0	92.9	R32.6
Texas	100.0	R66.2	R41.9	100.0	R69.9	R41.3	100.0	R76.8	R41.8
Utah	100.0	73.0	R10.9	100.0	76.8	R9.7	100.0	78.7	R9.2
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	R87.7	R44.1	R9.1	89.0	R50.2	R10.0	90.3	R59.1	R11.6
Washington	100.0	81.7	R5.8	100.0	84.6	8.7	100.0	87.4	R8.7
West Virginia	100.0	R35.7	12.4	100.0	R57.9	R10.4	100.0	R64.1	R13.2
Wisconsin	100.0	R67.9	13.4	100.0	R74.7	R18.9	100.0	R80.2	22.9
Wyoming	R71.8	R58.4	NA	R72.4	R60.2	NA	R72.1	R60.6	NA
<b>Total</b>	<b>R95.0</b>	<b>R60.8</b>	<b>R15.9</b>	<b>R94.9</b>	<b>65.5</b>	<b>16.0</b>	<b>95.1</b>	<b>69.5</b>	<b>16.9</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued**

State	2014						2013		
	February			January			Total		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	R86.0	R27.4	100.0	R81.3	R25.9	100.0	R76.6	R23.6
Alaska	100.0	98.1	100.0	100.0	97.9	100.0	100.0	94.5	9.0
Arizona	100.0	86.9	NA	100.0	R88.4	NA	100.0	85.5	R16.6
Arkansas	100.0	R61.3	R2.8	100.0	R59.1	R2.0	100.0	R43.7	R1.7
California	94.7	51.9	R5.5	95.0	52.2	R4.3	96.1	49.9	4.0
Colorado	100.0	R95.3	R8.6	100.0	R95.4	R9.3	100.0	R94.7	7.2
Connecticut	96.3	R68.4	R41.0	96.3	64.5	R41.2	R95.3	R57.9	33.4
Delaware	100.0	54.5	0.4	100.0	50.5	0.3	100.0	R45.0	0.3
District of Columbia	75.7	27.8	0.0	75.0	21.5	0.0	75.0	19.1	0.0
Florida	98.3	R35.7	R4.4	97.7	R34.4	R2.5	97.8	33.3	3.2
Georgia	100.0	100.0	R21.3	100.0	100.0	R20.6	100.0	100.0	R18.9
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	82.0	2.8	100.0	83.9	2.7	100.0	77.4	2.5
Illinois	87.9	R45.6	R12.2	NA	R44.1	R10.5	87.7	38.4	R6.8
Indiana	94.4	R71.2	4.2	NA	R69.3	2.7	95.0	68.2	2.0
Iowa	100.0	R77.2	R4.4	100.0	77.8	NA	100.0	72.5	5.6
Kansas	100.0	R71.6	1.3	100.0	R68.8	1.2	100.0	61.2	9.3
Kentucky	95.7	84.4	R17.6	96.5	85.2	R16.8	96.2	78.8	R18.3
Louisiana	100.0	R84.3	R13.0	100.0	R81.9	R13.1	100.0	77.7	R14.2
Maine	100.0	NA	NA	100.0	51.9	NA	100.0	42.6	0.9
Maryland	R73.2	R31.6	R14.2	73.4	R32.1	NA	74.3	26.2	6.8
Massachusetts	R79.5	50.9	R22.5	95.6	R53.5	R22.7	88.8	46.3	18.0
Michigan	R91.4	R58.4	R12.3	R91.9	R59.1	R10.3	R91.6	R53.2	R7.4
Minnesota	100.0	94.3	R26.9	100.0	94.5	R23.9	100.0	R90.1	19.5
Mississippi	100.0	91.0	12.5	100.0	91.6	10.2	R99.5	89.1	10.6
Missouri	100.0	R70.4	20.9	100.0	R78.7	R18.5	100.0	72.2	13.9
Montana	R99.9	R55.2	3.5	R99.9	R56.5	2.3	99.9	R53.3	1.2
Nebraska	87.8	59.0	R10.6	R88.8	62.2	R9.6	87.5	57.3	7.8
Nevada	100.0	68.2	R18.8	100.0	69.8	R22.0	100.0	R60.1	15.7
New Hampshire	100.0	59.1	R4.8	100.0	NA	R6.2	100.0	50.2	7.5
New Jersey	89.8	41.7	11.0	89.9	40.3	R10.8	90.1	35.2	6.1
New Mexico	100.0	R66.6	R4.9	100.0	R62.7	R6.3	100.0	R57.0	8.0
New York	100.0	100.0	R8.4	100.0	100.0	8.0	100.0	100.0	6.5
North Carolina	100.0	R88.1	R13.5	100.0	R90.2	R13.0	100.0	84.5	9.2
North Dakota	100.0	R95.0	NA	100.0	95.1	R33.7	100.0	92.6	37.9
Ohio	100.0	100.0	R2.8	100.0	100.0	R2.8	100.0	100.0	1.9
Oklahoma	100.0	R54.1	R1.1	100.0	NA	R1.2	100.0	44.6	0.7
Oregon	100.0	NA	19.2	100.0	97.1	19.1	100.0	96.6	R16.9
Pennsylvania	R86.0	R45.6	R2.4	R86.4	R45.4	R2.1	R86.9	R40.1	1.2
Rhode Island	100.0	48.4	9.1	100.0	56.4	10.7	100.0	54.5	9.0
South Carolina	100.0	96.6	R46.7	100.0	96.8	R42.4	100.0	91.7	R45.6
South Dakota	100.0	R83.9	R6.5	100.0	R84.2	R5.4	100.0	R81.6	5.2
Tennessee	100.0	94.4	R31.4	100.0	94.3	R33.0	100.0	90.0	R29.7
Texas	100.0	R80.2	R39.2	100.0	80.4	R39.3	R99.7	72.8	41.7
Utah	100.0	82.1	R9.2	100.0	84.0	R9.2	100.0	81.8	11.1
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	R90.3	63.9	NA	91.1	R64.8	R15.6	R89.9	54.6	10.3
Washington	100.0	89.0	R8.7	100.0	88.0	R8.0	100.0	86.8	6.7
West Virginia	100.0	R63.5	R17.2	100.0	R69.8	R12.2	100.0	52.9	18.0
Wisconsin	100.0	R81.4	26.9	100.0	R82.4	R26.1	100.0	76.9	R18.8
Wyoming	R71.8	R61.3	R0.9	R72.3	R62.2	NA	73.8	R62.9	1.2
<b>Total</b>	<b>95.0</b>	<b>R71.0</b>	<b>17.0</b>	<b>R95.6</b>	<b>71.1</b>	<b>16.5</b>	<b>R95.4</b>	<b>R66.1</b>	<b>R16.6</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued**

State	2013								
	December			November			October		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	R79.2	R25.6	100.0		R24.1	100.0	R66.8	R22.8
Alaska	100.0	R96.0	R9.0	100.0	R95.5	R9.0	100.0	R92.8	R9.0
Arizona	100.0	R87.5	R11.8	100.0	84.2	R12.4	100.0	82.7	R13.4
Arkansas	100.0	R51.2	R2.1	100.0	R35.7	R2.1	100.0	R28.2	R1.4
California	95.5	R51.2	R3.9	96.0	R49.8	R3.9	95.2	R48.1	R4.1
Colorado	100.0	R95.6	R8.1	100.0	R95.2	R8.5	100.0	R94.0	R6.0
Connecticut	96.0	R66.4	R36.3	R94.8	R63.0	37.6	R93.8	56.2	R30.6
Delaware	100.0	45.4	0.3	100.0	R37.1	0.2	100.0	30.0	R0.3
District of Columbia	73.3	22.9	0.0	73.7	19.3	0.0	68.7	16.6	0.0
Florida	97.9	R33.8	4.0	R97.6	R32.1	3.4	97.6	R31.2	R2.7
Georgia	100.0	100.0	R18.1	100.0	100.0	R19.0	100.0	100.0	R23.7
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	R84.8	3.1	100.0	R79.5	2.8	100.0	72.7	2.7
Illinois	88.5	R42.1	R10.7	89.4	R38.4	R8.3	89.4	37.6	R4.6
Indiana	96.1	R72.0	2.7	95.0	R69.3	2.3	94.5	R68.4	1.9
Iowa	100.0	R75.7	6.8	100.0	R77.6	R9.9	100.0	73.3	5.7
Kansas	100.0	R65.3	1.1	100.0	R52.0	2.6	100.0	38.7	3.4
Kentucky	96.4	83.5	R18.6	97.4	78.9	R20.3	98.2	73.7	R19.5
Louisiana	100.0	R79.2	R13.2	100.0	R72.9	R13.3	100.0	R73.4	R15.0
Maine	100.0	R47.6	1.1	100.0	R44.3	1.1	100.0	34.9	0.9
Maryland	73.1	R29.2	R10.1	74.2	R25.1	5.9	R72.8	R22.2	R3.9
Massachusetts	R92.4	R54.5	R26.2	87.9	44.0	17.5	R77.9	R44.0	R11.7
Michigan	R91.9	R57.7	11.0	R92.4	R56.7	R6.8	R91.6	R43.8	4.8
Minnesota	100.0	R91.7	R24.7	100.0	R87.3	R23.4	100.0	R83.2	R15.0
Mississippi	R99.5	91.5	R9.6	R99.5	87.8	8.0	R99.5	R87.2	9.7
Missouri	100.0	R76.5	R15.6	100.0	R67.0	R13.4	100.0	60.0	11.7
Montana	R99.9	R54.5	2.3	99.9	R49.6	1.4	99.9	R47.8	0.6
Nebraska	R87.8	R58.7	R10.2	84.4	R49.6	R7.4	R86.4	R46.8	R7.3
Nevada	100.0	R66.8	R23.4	100.0	R58.8	R17.7	100.0	R50.1	15.3
New Hampshire	100.0	58.0	R4.4	100.0	R52.0	R3.5	100.0	49.2	R2.8
New Jersey	R89.8	39.1	9.3	R89.9	34.8	5.5	R89.8	19.8	2.2
New Mexico	100.0	R54.4	R7.7	100.0	R47.3	R11.6	100.0	R43.5	R10.3
New York	100.0	100.0	R7.7	100.0	100.0	R7.2	100.0	100.0	5.9
North Carolina	100.0	86.6	R11.0	100.0	R86.8	R9.3	100.0	R82.4	R8.0
North Dakota	100.0	94.9	R41.7	100.0	93.6	24.7	100.0	90.1	R42.1
Ohio	100.0	100.0	R2.4	100.0	100.0	R2.0	100.0	100.0	R1.0
Oklahoma	100.0	R57.6	R1.1	100.0	R39.3	0.3	100.0	29.5	R0.7
Oregon	100.0	97.2	R20.1	100.0	96.3	R17.2	100.0	96.4	R17.9
Pennsylvania	R86.5	R43.1	1.5	R87.2	R39.2	R0.9	R86.9	R34.6	R0.6
Rhode Island	100.0	R55.0	R10.8	100.0	R63.9	R12.2	100.0	R66.9	10.8
South Carolina	100.0	R92.1	R46.7	100.0	93.0	R44.2	100.0	R90.8	R46.4
South Dakota	100.0	R83.8	R10.4	100.0	R82.0	R8.3	100.0	R77.8	3.9
Tennessee	100.0	R92.5	R30.5	100.0	R89.0	R29.7	100.0	R85.1	R30.4
Texas	R99.7	R79.2	42.3	R99.7	R68.2	R42.8	R99.7	R64.4	42.3
Utah	100.0	84.6	R10.2	100.0	79.8	R11.4	100.0	75.1	R11.7
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	R90.5	R59.2	R11.6	R91.2	R56.2	R10.2	R90.6	R48.6	R8.8
Washington	100.0	R90.6	R10.8	100.0	R86.4	R6.8	100.0	R84.2	5.5
West Virginia	100.0	60.3	R18.0	100.0	R54.4	R18.2	100.0	R47.0	R22.8
Wisconsin	100.0	81.6	R25.1	100.0	78.2	R22.7	100.0	70.8	17.6
Wyoming	R73.6	R63.3	1.8	R73.0	R61.7	1.4	75.9	R64.5	1.3
<b>Total</b>	<b>95.7</b>	<b>69.8</b>	<b>17.4</b>	<b>R95.4</b>	<b>R66.0</b>	<b>R16.9</b>	<b>R95.0</b>	<b>R60.8</b>	<b>R16.6</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued**

State	2013								
	September			August			July		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	R68.7	R21.9	100.0	R68.3	R22.9	100.0	R68.6	R21.7
Alaska	100.0	R92.5	R9.0	100.0	R91.2	R9.0	100.0	R91.3	R9.0
Arizona	100.0	82.8	R13.2	100.0	80.3	R13.4	100.0	81.6	R14.8
Arkansas	100.0	R26.9	R1.2	100.0	R28.8	R1.2	100.0	R28.3	R1.1
California	95.3	R43.7	R3.5	95.3	R44.0	R3.2	95.4	R42.5	R3.0
Colorado	100.0	R91.4	R4.9	100.0	R90.6	3.8	100.0	R90.9	4.4
Connecticut	R94.7	R60.0	31.7	R94.7	R57.9	30.9	94.5	R61.4	R34.7
Delaware	100.0	32.2	0.7	100.0	34.0	0.2	100.0	35.5	0.1
District of Columbia	71.7	14.9	0.0	71.4	13.6	0.0	71.6	15.3	0.0
Florida	R98.1	31.8	R3.2	97.9	R31.0	R3.0	97.7	R29.9	R3.2
Georgia	100.0	100.0	R21.9	100.0	100.0	R21.8	100.0	100.0	R19.9
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	R66.6	2.6	100.0	R57.6	3.1	100.0	R57.7	2.3
Illinois	87.1	R28.2	R3.6	86.7	26.3	R2.3	86.6	R25.4	R2.8
Indiana	93.6	R58.0	1.1	94.6	R57.1	0.8	94.3	56.3	1.0
Iowa	100.0	57.9	5.1	100.0	R54.3	4.6	100.0	59.7	4.2
Kansas	100.0	R38.1	R16.7	100.0	R40.5	22.6	100.0	R39.2	R21.3
Kentucky	97.1	66.8	R20.2	97.1	64.9	R17.5	96.9	69.4	R18.7
Louisiana	100.0	72.6	R12.9	100.0	R74.1	R13.9	100.0	R74.6	R14.3
Maine	100.0	R32.3	0.9	100.0	30.6	1.0	100.0	R30.2	R0.6
Maryland	71.6	16.2	1.6	69.5	R17.6	2.8	71.8	19.7	1.3
Massachusetts	R75.2	R35.9	R16.0	R70.0	R35.0	12.4	R71.8	R35.7	R13.3
Michigan	R91.0	R38.5	3.1	R91.5	R31.8	4.0	R91.2	R33.3	R3.0
Minnesota	100.0	R84.2	R14.3	100.0	R75.1	R11.9	100.0	R75.3	R8.0
Mississippi	R99.5	85.6	10.4	R99.5	86.2	8.9	R99.5	85.2	R11.4
Missouri	100.0	R56.2	R10.1	100.0	56.4	R10.0	100.0	66.5	10.1
Montana	R99.8	R43.5	0.7	R99.7	R46.4	0.9	R99.8	R51.9	0.6
Nebraska	87.7	R42.4	6.5	R88.0	49.6	6.8	89.1	49.1	R6.3
Nevada	100.0	R49.0	R11.6	100.0	R46.5	R8.7	100.0	R48.7	R9.7
New Hampshire	100.0	42.1	R0.9	100.0	33.5	R3.6	100.0	30.8	R4.3
New Jersey	R89.6	17.4	R2.6	R89.7	16.9	2.1	R89.7	18.0	R2.0
New Mexico	100.0	R51.6	R9.3	100.0	R52.0	R9.8	100.0	R46.8	R9.3
New York	100.0	100.0	R4.9	100.0	100.0	R4.7	100.0	100.0	R4.7
North Carolina	100.0	78.2	R7.7	100.0	R77.3	R7.3	100.0	R76.6	R7.0
North Dakota	100.0	R80.3	44.5	100.0	R82.6	48.6	100.0	R80.2	9.6
Ohio	100.0	100.0	R1.2	100.0	100.0	1.6	100.0	100.0	1.1
Oklahoma	100.0	R27.4	0.2	100.0	R25.3	0.2	100.0	R28.1	R0.2
Oregon	100.0	95.2	R16.6	100.0	94.4	R14.4	100.0	93.8	R14.4
Pennsylvania	R86.6	R32.4	R0.5	R87.2	R31.9	R0.5	R87.2	R30.8	R0.5
Rhode Island	100.0	R58.9	R6.6	100.0	63.4	5.6	100.0	R63.3	5.6
South Carolina	100.0	R90.0	R45.2	100.0	90.5	R44.1	100.0	R90.2	R43.2
South Dakota	100.0	R70.0	R1.9	100.0	R70.9	R2.1	100.0	R70.4	R2.2
Tennessee	100.0	R83.6	R28.9	100.0	R83.8	R30.2	100.0	R83.7	R28.2
Texas	R99.7	R64.8	R42.6	R99.7	R64.1	R40.3	R99.7	R65.2	R40.9
Utah	100.0	70.3	R11.4	100.0	67.5	R12.4	100.0	70.8	R12.4
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	R88.6	R44.2	R7.6	R88.7	45.7	R8.0	R86.2	R44.1	R7.1
Washington	100.0	R81.3	R5.1	100.0	84.4	R2.9	100.0	R80.2	R5.1
West Virginia	100.0	42.6	R18.5	100.0	R29.3	R14.8	100.0	R25.3	R21.0
Wisconsin	100.0	60.9	13.7	100.0	58.6	12.6	100.0	R59.2	11.1
Wyoming	74.9	R60.9	1.4	73.8	R59.3	0.8	74.9	R61.5	1.2
<b>Total</b>	<b>R94.8</b>	<b>R56.9</b>	<b>R16.3</b>	<b>R94.7</b>	<b>R56.5</b>	<b>R15.9</b>	<b>94.8</b>	<b>R57.0</b>	<b>R15.8</b>

<sup>R</sup> Revised data.

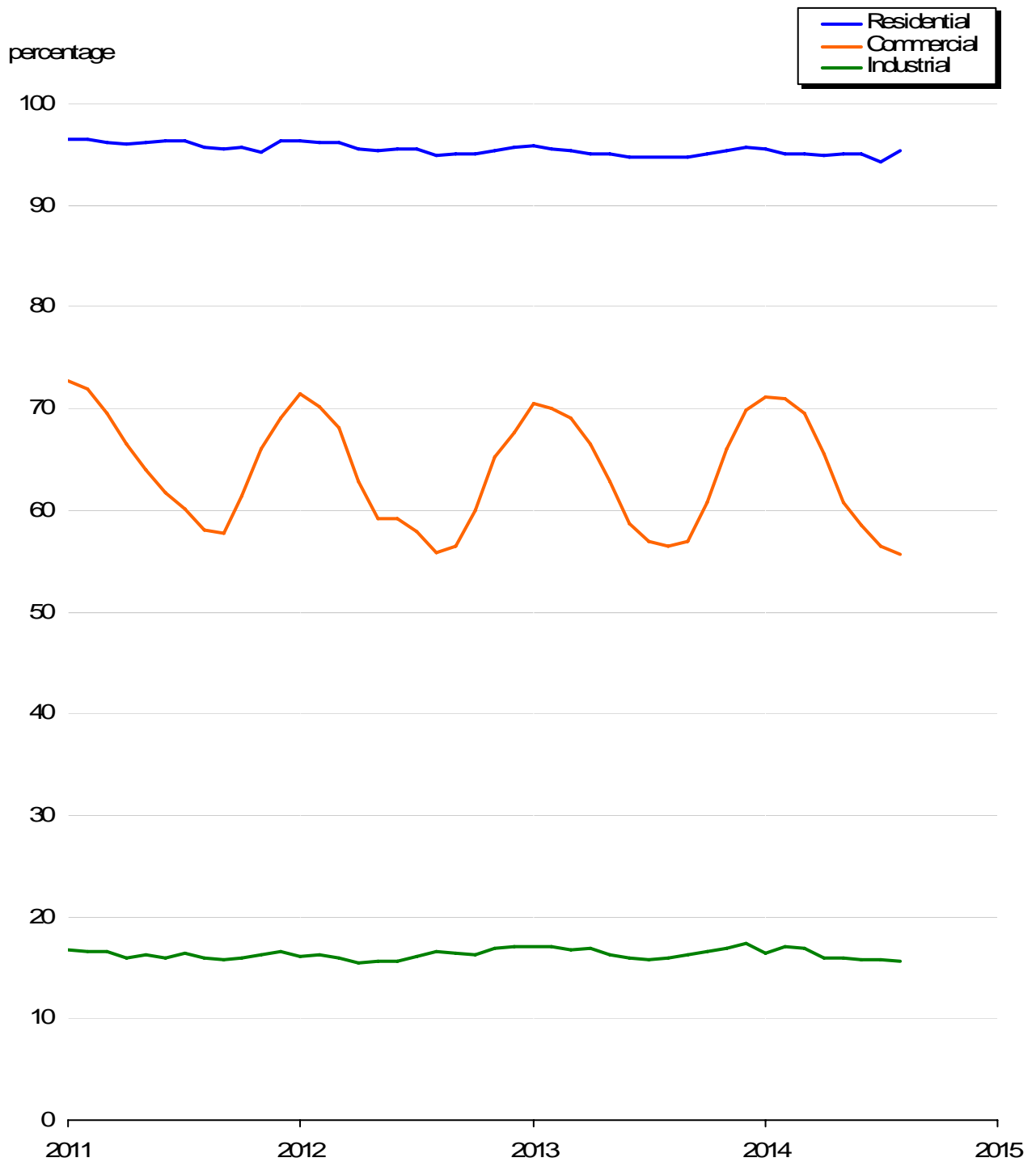
<sup>NA</sup> Not available.

**Notes:** Volumes of natural gas reported for the residential, commercial, and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total state volume that represents natural gas sales to the residential, commercial, and industrial sectors. This information may be helpful in evaluating residential, commercial, and industrial price data which are based on sales data only. Through 2010, in the states of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the states of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, residential and commercial price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of total deliveries included in residential, commercial, and industrial price estimates, 2011-2014



Source: Table 24.

**Table 25. Heating value of natural gas consumed, by state, 2013-2014**  
(Btu per cubic foot)

State	2014 8-Month YTD	2013 8-Month YTD	2014					
			August	July	June	May	April	March
Alabama	1,022	1,016	1,027	1,026	1,025	1,024	1,021	1,019
Alaska	1,002	1,002	1,001	1,001	1,001	1,001	1,002	1,001
Arizona	1,029	1,026	1,032	1,030	1,028	1,028	1,031	1,026
Arkansas	1,024	1,021	1,021	1,021	1,019	1,017	1,018	1,015
California	1,027	1,027	1,031	1,028	1,028	1,029	1,028	1,024
Colorado	1,040	1,037	1,048	1,048	1,050	1,051	1,041	1,038
Connecticut	1,019	1,023	1,023	1,022	1,022	1,020	1,019	1,016
Delaware	1,051	1,044	1,065	1,063	1,049	1,045	1,051	1,048
District of Columbia	1,036	1,024	1,038	1,038	1,038	1,035	1,038	1,031
Florida	1,020	1,015	1,023	1,022	1,019	1,019	1,019	1,018
Georgia	1,020	1,016	1,023	1,023	1,022	1,021	1,018	1,018
Hawaii	951	1,017	978	951	947	947	947	947
Idaho	1,025	1,013	996	984	993	1,006	1,022	1,030
Illinois	1,021	1,014	1,020	1,022	1,020	1,020	1,020	1,020
Indiana	1,019	1,014	1,030	1,025	1,023	1,023	1,019	1,019
Iowa	1,036	1,028	1,047	1,043	1,039	1,040	1,036	1,034
Kansas	1,020	1,018	1,025	1,025	1,023	1,022	1,023	1,019
Kentucky	1,028	1,023	1,036	1,034	1,037	1,031	1,028	1,026
Louisiana	1,026	1,018	1,029	1,029	1,025	1,028	1,021	1,018
Maine	1,030	1,028	1,039	1,031	1,030	1,033	1,030	1,030
Maryland	1,049	1,038	1,051	1,051	1,052	1,047	1,049	1,045
Massachusetts	1,031	1,034	1,029	1,030	1,031	1,030	1,030	1,031
Michigan	1,020	1,022	1,028	1,015	1,019	1,020	1,017	1,021
Minnesota	1,031	1,021	1,051	1,042	1,042	1,038	1,034	1,033
Mississippi	1,026	1,013	1,036	1,035	1,034	1,030	1,026	1,019
Missouri	1,014	1,016	1,018	1,016	1,016	1,011	1,014	1,014
Montana	1,027	1,034	1,036	1,038	1,030	1,032	1,027	1,030
Nebraska	1,037	1,035	1,052	1,051	1,047	1,043	1,043	1,037
Nevada	1,033	1,034	1,035	1,033	1,033	1,032	1,034	1,032
New Hampshire	1,033	1,029	1,030	1,033	1,038	1,032	1,031	1,031
New Jersey	1,043	1,043	1,038	1,040	1,037	1,035	1,040	1,045
New Mexico	1,033	1,029	1,046	1,041	1,033	1,030	1,028	1,027
New York	1,031	1,032	1,031	1,031	1,031	1,031	1,031	1,032
North Carolina	1,015	1,011	1,024	1,017	1,014	1,016	1,015	1,017
North Dakota	1,060	1,070	1,106	1,078	1,079	1,083	1,077	1,074
Ohio	1,045	1,034	1,052	1,053	1,048	1,047	1,050	1,041
Oklahoma	1,039	1,036	1,042	1,042	1,043	1,040	1,037	1,039
Oregon	1,022	1,017	1,035	1,029	1,044	1,041	1,034	1,010
Pennsylvania	1,047	1,047	1,046	1,046	1,044	1,044	1,046	1,048
Rhode Island	1,029	1,031	1,029	1,029	1,023	1,028	1,030	1,031
South Carolina	1,022	1,020	1,024	1,022	1,023	1,022	1,022	1,022
South Dakota	1,033	1,031	1,045	1,039	1,041	1,039	1,036	1,035
Tennessee	1,025	1,016	1,020	1,032	1,031	1,032	1,027	1,021
Texas	1,028	1,024	1,036	1,033	1,032	1,029	1,026	1,028
Utah	1,042	1,048	1,040	1,038	1,036	1,038	1,044	1,045
Vermont	1,015	1,015	1,018	1,011	1,031	1,026	1,014	1,015
Virginia	1,039	1,033	1,040	1,041	1,040	1,038	1,041	1,039
Washington	1,041	1,028	1,047	1,049	1,050	1,045	1,042	1,041
West Virginia	1,072	1,074	1,106	1,099	1,095	1,094	1,111	1,065
Wisconsin	1,032	1,026	1,034	1,029	1,032	1,033	1,032	1,035
Wyoming	1,041	1,044	1,031	1,025	1,026	1,029	1,031	1,030
<b>Total</b>	<b>1,030</b>	<b>1,026</b>	<b>1,033</b>	<b>1,032</b>	<b>1,030</b>	<b>1,030</b>	<b>1,029</b>	<b>1,029</b>

See footnotes at end of table.

Table 25. Heating value of natural gas consumed, by state, 2013-2014

(Btu per cubic foot) – continued

State	2014			2013				
	February	January	Total	December	November	October	September	August
Alabama	1,017	1,018	1,017	1,018	1,018	1,017	1,016	1,016
Alaska	1,004	1,002	1,001	1,000	1,001	1,001	1,002	1,002
Arizona	1,025	1,024	1,025	1,024	1,024	1,022	1,023	1,025
Arkansas	1,015	1,017	1,021	1,015	1,012	1,012	1,014	1,016
California	1,023	1,025	1,027	1,025	1,024	1,025	1,026	1,026
Colorado	1,036	1,030	1,037	1,033	1,032	1,037	1,058	1,057
Connecticut	1,015	1,015	1,024	1,024	1,026	1,030	1,030	1,028
Delaware	1,048	1,052	1,049	1,057	1,067	1,064	1,065	1,054
District of Columbia	1,035	1,041	1,030	1,048	1,047	1,041	1,043	1,037
Florida	1,018	1,018	1,016	1,018	1,018	1,017	1,017	1,016
Georgia	1,018	1,018	1,016	1,017	1,017	1,016	1,017	1,019
Hawaii	946	947	1,006	983	983	983	983	983
Idaho	1,036	1,048	1,022	1,054	1,034	1,026	1,001	994
Illinois	1,020	1,020	1,016	1,018	1,019	1,017	1,016	1,015
Indiana	1,017	1,016	1,015	1,014	1,015	1,018	1,020	1,021
Iowa	1,033	1,034	1,029	1,032	1,033	1,032	1,028	1,027
Kansas	1,017	1,017	1,018	1,017	1,016	1,017	1,018	1,020
Kentucky	1,024	1,029	1,025	1,033	1,028	1,028	1,031	1,030
Louisiana	1,016	1,017	1,018	1,019	1,018	1,016	1,017	1,017
Maine	1,030	1,029	1,028	1,029	1,032	1,037	1,031	1,030
Maryland	1,048	1,053	1,045	1,059	1,061	1,059	1,062	1,056
Massachusetts	1,032	1,035	1,034	1,030	1,033	1,038	1,036	1,034
Michigan	1,021	1,019	1,021	1,019	1,017	1,019	1,019	1,021
Minnesota	1,027	1,031	1,023	1,027	1,029	1,029	1,028	1,029
Mississippi	1,014	1,019	1,015	1,020	1,020	1,025	1,022	1,021
Missouri	1,013	1,013	1,016	1,014	1,013	1,019	1,016	1,015
Montana	1,030	1,034	1,033	1,031	1,032	1,041	1,047	1,043
Nebraska	1,034	1,034	1,036	1,036	1,041	1,040	1,038	1,032
Nevada	1,033	1,033	1,034	1,034	1,029	1,032	1,039	1,033
New Hampshire	1,033	1,037	1,030	1,030	1,030	1,033	1,031	1,028
New Jersey	1,047	1,050	1,044	1,050	1,048	1,047	1,045	1,042
New Mexico	1,029	1,030	1,030	1,032	1,034	1,028	1,034	1,032
New York	1,031	1,032	1,033	1,032	1,033	1,034	1,034	1,033
North Carolina	1,018	1,016	1,011	1,014	1,015	1,012	1,012	1,011
North Dakota	1,084	1,087	1,069	1,089	1,112	1,099	1,013	1,077
Ohio	1,042	1,044	1,037	1,044	1,043	1,044	1,045	1,044
Oklahoma	1,036	1,036	1,036	1,042	1,043	1,044	1,042	1,042
Oregon	1,012	1,013	1,016	1,013	1,013	1,014	1,021	1,023
Pennsylvania	1,050	1,052	1,048	1,053	1,054	1,049	1,049	1,048
Rhode Island	1,032	1,031	1,032	1,031	1,031	1,034	1,033	1,032
South Carolina	1,021	1,022	1,020	1,020	1,020	1,020	1,020	1,020
South Dakota	1,034	1,034	1,031	1,034	1,030	1,031	1,029	1,030
Tennessee	1,020	1,020	1,019	1,022	1,024	1,025	1,028	1,028
Texas	1,022	1,027	1,024	1,025	1,024	1,025	1,024	1,025
Utah	1,044	1,044	1,046	1,044	1,045	1,043	1,044	1,041
Vermont	1,009	1,013	1,015	1,014	1,015	1,014	1,012	1,011
Virginia	1,040	1,044	1,036	1,045	1,046	1,042	1,043	1,038
Washington	1,037	1,035	1,030	1,034	1,030	1,035	1,038	1,033
West Virginia	1,073	1,073	1,076	1,079	1,086	1,097	1,082	1,119
Wisconsin	1,033	1,031	1,026	1,027	1,027	1,027	1,026	1,023
Wyoming	1,032	1,034	1,042	1,030	1,035	1,038	1,041	1,040
<b>Total</b>	<b>1,028</b>	<b>1,029</b>	<b>1,027</b>	<b>1,028</b>	<b>1,028</b>	<b>1,027</b>	<b>1,027</b>	<b>1,027</b>

See footnotes at end of table.



**Table 25. Heating value of natural gas consumed, by state, 2013-2014**  
(Btu per cubic foot) – continued

State	2013						
	July	June	May	April	March	February	January
Alabama	1,017	1,016	1,016	1,016	1,016	1,014	1,015
Alaska	1,003	1,003	1,002	1,001	1,001	1,001	1,002
Arizona	1,028	1,025	1,027	1,030	1,021	1,023	1,029
Arkansas	1,016	1,018	1,017	1,016	1,016	1,016	1,015
California	1,028	1,031	1,027	1,027	1,027	1,025	1,025
Colorado	1,056	1,051	1,040	1,033	1,030	1,032	1,023
Connecticut	1,032	1,024	1,028	1,022	1,011	1,025	1,018
Delaware	1,058	1,049	1,041	1,048	1,046	1,049	1,050
District of Columbia	1,034	1,025	1,014	1,014	1,021	1,025	1,030
Florida	1,016	1,015	1,016	1,015	1,016	1,015	1,016
Georgia	1,016	1,015	1,014	1,015	1,016	1,015	1,014
Hawaii	983	983	983	1,043	1,057	1,055	1,056
Idaho	988	997	1,010	1,021	1,031	1,015	1,015
Illinois	1,015	1,014	1,015	1,015	1,014	1,013	1,013
Indiana	1,019	1,020	1,019	1,015	1,013	1,012	1,011
Iowa	1,030	1,030	1,031	1,030	1,029	1,029	1,025
Kansas	1,020	1,020	1,018	1,018	1,019	1,017	1,017
Kentucky	1,028	1,027	1,026	1,025	1,023	1,022	1,023
Louisiana	1,016	1,016	1,015	1,015	1,015	1,013	1,015
Maine	1,033	1,031	1,028	1,032	1,027	1,032	1,037
Maryland	1,060	1,042	1,037	1,027	1,032	1,037	1,041
Massachusetts	1,033	1,032	1,035	1,033	1,032	1,033	1,037
Michigan	1,024	1,022	1,020	1,026	1,022	1,021	1,021
Minnesota	1,028	1,030	1,026	1,021	1,020	1,021	1,020
Mississippi	1,018	1,018	1,015	1,014	1,014	1,013	1,013
Missouri	1,017	1,013	1,014	1,013	1,014	1,014	1,015
Montana	1,048	1,044	1,034	1,034	1,032	1,040	1,044
Nebraska	1,029	1,035	1,036	1,033	1,032	1,031	1,030
Nevada	1,031	1,032	1,031	1,034	1,037	1,039	1,037
New Hampshire	1,027	1,030	1,030	1,029	1,028	1,029	1,033
New Jersey	1,044	1,046	1,043	1,042	1,043	1,043	1,043
New Mexico	1,032	1,026	1,031	1,033	1,027	1,027	1,026
New York	1,034	1,035	1,034	1,031	1,031	1,031	1,032
North Carolina	1,010	1,010	1,010	1,012	1,014	1,014	1,013
North Dakota	1,140	1,131	1,068	1,091	1,096	1,093	1,082
Ohio	1,037	1,038	1,035	1,035	1,033	1,033	1,034
Oklahoma	1,044	1,043	1,041	1,039	1,038	1,037	1,040
Oregon	1,020	1,020	1,017	1,011	1,012	1,010	1,011
Pennsylvania	1,051	1,048	1,047	1,047	1,047	1,046	1,047
Rhode Island	1,032	1,031	1,034	1,032	1,030	1,030	1,030
South Carolina	1,019	1,017	1,019	1,019	1,021	1,020	1,021
South Dakota	1,031	1,029	1,028	1,028	1,029	1,030	1,028
Tennessee	1,023	1,021	1,018	1,019	1,016	1,012	1,013
Texas	1,024	1,026	1,027	1,025	1,024	1,024	1,023
Utah	1,046	1,048	1,048	1,047	1,049	1,050	1,050
Vermont	1,015	1,016	1,021	1,016	1,016	1,014	1,013
Virginia	1,043	1,039	1,030	1,028	1,033	1,032	1,038
Washington	1,032	1,037	1,032	1,030	1,026	1,026	1,027
West Virginia	1,099	1,099	1,088	1,083	1,070	1,071	1,071
Wisconsin	1,026	1,026	1,027	1,030	1,025	1,026	1,028
Wyoming	1,040	1,045	1,043	1,042	1,041	1,040	1,043
<b>Total</b>	<b>1,027</b>	<b>1,027</b>	<b>1,027</b>	<b>1,026</b>	<b>1,026</b>	<b>1,026</b>	<b>1,026</b>

**Notes:** Geographic coverage is the 50 states and the District of Columbia. Heating value is the average number of British thermal units (Btu) per cubic foot of natural gas as reported on Form EIA-857. See Appendix A, Explanatory Note 11, for further information.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

## Appendix A

### Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

#### Note 1. Production

##### Monthly Data

Estimates of gross withdrawals and marketed production for the Lower 48 states are derived from submission by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other states (except Alaska). (See the [EIA-914 Methodology](#) for an explanation of the procedure for estimating state gross withdrawals from reported volumes.) Gross withdrawals for the state of

**Table A1. Methodology for most recent monthly natural gas supply and disposition data of tables 1 and 2**

Components	Reporting Methodology
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Natural Gas Plant Liquid (NGPL) Production	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus NGPL Production
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-923
Vehicle Fuel	EIA computations

Alaska are obtained from summary reports posted by the state of Alaska, Oil and Gas Conservation Commission.

Marketed production is estimated from gross withdrawals using historical relationships between the two. All monthly data are considered preliminary up to the cover year of the most recent [Natural Gas Annual](#).

### **Annual Data**

Prior to 2011, natural gas production data were collected from 32 gas-producing states on the voluntary Form EIA-895. The form requested data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and NGPL production (formerly known as extraction loss). Beginning in 2011, EIA has obtained similar data directly from the states. The Bureau of Safety & Environmental Enforcement also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Note 2. Natural Gas Plant Liquid (NGPL) Production**

### **Monthly Data**

Monthly NGPL production is reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

### **Annual Data**

The final NGPL production estimates, published in the *NGA*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly NGPL production estimates are recalibrated to equate to this total.

## **Note 3. Supplemental Gaseous Fuels**

### **Monthly Data**

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals

from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

### ***Annual Data***

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.”

## **Note 4. Imports and Exports**

### ***Monthly and Annual Data – Imports***

Monthly import and export data are from Form FE-746R, “Import and Export of Natural Gas,” from the Office of Fossil Energy, U.S. Department of Energy. Annual data are the aggregate of the monthly data for that year.

## **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 for 2009 through 2013 include both underground and liquefied natural gas (LNG) storage. Beginning in January 2013, U.S. totals include Alaska data. Prior to 2013, totals only included data from the lower 48 states.

### ***Monthly Data***

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191, “Monthly Underground Gas Storage Report.” All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month’s net injections to underground storage during the injection season to annual LNG additions and the proportion of each month’s net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt “bed” or “dome” formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility’s daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

### ***Annual Data***

Final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

## **Note 6. Consumption**

### ***Monthly Data***

All monthly data are considered preliminary until after publication of the *NGA*.

### ***Annual Data***

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

### ***Residential, Commercial, and Industrial Consumption***

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 states are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### ***Vehicle Fuel Use***

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Office of Electricity, Renewables, and Uranium Statistics of EIA.

### ***Electric Power Consumption***

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-923, "Power Plant Operations Report," which replaced Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and independent power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

### ***Pipeline and Distribution Use***

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### ***Lease and Plant Fuel Consumption***

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

### **Note 7. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

### **Note 8. Average Price of Deliveries to Consumers**

For most states, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the states of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." In 2008 through 2010, in the states of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the states of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. Beginning in 2011, however, residential and commercial price data are based on total gas deliveries in the states of Georgia, New

York and Ohio only. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those states by energy marketers as data quality becomes acceptable. Except for these states, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 24 indicates the percentage of total deliveries included in residential, commercial, and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on the Form EIA-923, "Power Plant Operations Report." Prices from these surveys are also published in the [Electric Power Monthly](#).

## Note 9. NGPL Composite Spot Price and Natural Gas Spot Price

### Monthly Data

The natural gas plant liquids (NGPL) composite price published in the *NGM* is derived from spot price data at Mont Belvieu, Texas, from Bloomberg. Daily closing spot prices for ethane, propane, butane, isobutane, and natural gasoline (pentanes plus) are each averaged into a monthly series, then weighted according to the portion of a representative natural gas plant liquids barrel that they occupy. Volume weights are updated monthly using the latest available data collected on Form EIA-816, *Monthly Natural Gas Liquids Report*. The NGPL composite price excludes natural gas liquids produced at crude oil refineries.

Bloomberg spot price data for each natural gas liquids (NGL) product are in cents per gallon. EIA converts these prices into dollars per barrel. Using heat conversion factors from Table A1 in the appendix of the *Annual Energy Review*, "Approximate Heat Content of Petroleum Products," the prices are converted to dollars per million British thermal units (MMBtu) for each natural gas liquid.

The NGPL composite spot price is calculated as:

$$P = \sum \left( p_i * \frac{v_i}{V} \right)$$

where:

$P$  = the NGPL composite spot price in dollars per MMBtu,

$p_i$  = the monthly spot price for natural gas liquids product  $i$  in dollars per MMBtu,

$V$  = the total volume of natural gas plant liquids produced in the report month,

$v_i$  = the monthly production volume for natural gas plant liquids product  $i$ .

The natural gas spot price is the simple average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana. This series is published by Thompson Reuters and republished by EIA with permission.

### Annual Data

The annual NGPL composite spot price represents the average cost of a representative barrel of NGPL in a given year. This annual figure is calculated as the total cost of all NGPL products sold, as priced at Mont Belvieu, divided by the total volume of all NGPL products produced for the year derived by summing the months of natural gas plant liquids production data collected on Form EIA-816.

The annual natural gas spot price represents the average of daily closing spot prices for dry natural gas at the Henry Hub in Louisiana in a given year.

## Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate statewide degree-day averages weighted by gas home customers. The state figures are then aggregated into Census Divisions and into the national average. Table 26 of this report presents the Heating Degree data, and is included in the December through April *NGM* publications.

## Note 11. Heat Content

The Form EIA-857 collects volume and cost data on natural gas delivered to residential, commercial, and industrial consumers, as shown in Tables 2 and 25 of the *NGM*. Data are reported by a sample of natural gas companies that deliver to consumers in the United States. Respondents are instructed to calculate the average heat content (Btu) by summing the total Btu delivered each month (volume delivered directly to consumers ) multiplied by average Btu content per unit volume and then dividing by the total volume delivered directly to consumers during that month. The average Btu content for each month should be that used for billing purposes whether billing was on a therm (100,000 Btu) or dekatherm (1,000,000 Btu) basis. The value for heat content is expected to be in the range of 900 to 1200 Btu/cubic foot.



## Appendix B Data Sources

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### Note 1. Production

#### *Monthly Data*

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across state lines. Another annual report, Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," was completed by agencies in the 32 gas producing states through 2010. EIA obtained similar data directly from the states beginning in 2011. The EIA-895 Form collected volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collected information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities in the Lower 48 states; the Form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select states. The electric power industry source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." Responses to all current surveys are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

#### [Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a state border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2011

for report year 2010 totaled approximately 2,079 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the state indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the [Natural Gas Annual](#) (NGA) and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### **Form EIA-895, “Monthly and Annual Quantity and Value of Natural Gas Report”**

Monthly production data were collected through Form EIA-895, “Monthly and Annual Quantity and Value of Natural Gas Report,” from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the states. Data were not considered proprietary. All gas-producing states and the Bureau of Safety & Environmental Enforcement (and predecessor agencies) were requested to report on the Form EIA-895, a voluntary report that was used through 2010.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, designated Form EIA-895, continued to be used for collecting production data from states through 2010. In 2011, annual gas production data were obtained directly from publicly available state data.

The commercial recovery of methane from coalbeds and shale plays contributes a significant amount to the production totals in a number of states. Gross production quantities of natural gas from coalbed methane seams and shale plays (in thousand cubic feet) are obtained from LCI Energy Insight (LCI). In 2007-2009, an average daily production rate, available for each year, from coalbed methane and shale were used to allocate production data across months depending on the number of days in each month. For 2010 forward, monthly coalbed and shale data from LCI were developed with the following method:

[Quarterly Daily Shale Production Rate (MMcf/day) x Number of Days in Quarter x 1000] x [Month Gross Production Volume / Quarter Gross Production Volume]

Beginning in 2010, for Pennsylvania, the quarterly shale data from LCI was also used to create a gross production monthly pattern. Data for coalbed and shale gas wells are not shown in the *Natural Gas Monthly*; however, coalbed and shale breakouts are available via the [Natural Gas Navigator](#).

The EIA-895 also collected data on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. From 2011 forward, these data were obtained directly from the states or, where it was not available, estimated by EIA. The annual schedule of the EIA-895 also collected data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). From 2011 forward, the same items were obtained directly from the states or estimated by EIA where it was not available. From 2011 forward, the number of producing wells is from *World Oil Magazine*. All volumes are in thousand cubic feet at the states' standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

### **Form EIA-914, "Monthly Natural Gas Production Report"**

The Form EIA-914 is a sample survey of well operators in the Lower 48 states and six states or regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a state are made from the reported gross withdrawal volumes. Marketed production is estimated from gross withdrawals using state estimates of repressuring, vented and flared, and nonhydrocarbon gases removed.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil, Gas, and Coal Supply Statistics. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at the [EIA-914 Methodology](#).

### **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 131 companies that operate underground facilities in the United States (prior to 2013, Alaska data were not included in the EIA-191 survey). The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including state and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability

and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

### [“Quarterly Natural Gas Import and Export Sales and Price Report”](#)

Beginning in 1995, import and export data have been taken from the “Quarterly Natural Gas Import and Export Sales and Price Report.” This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

### [Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers”](#)

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 states and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 310 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 states and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, “Statistical Considerations.” When the company’s submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by state and monthly deliveries of natural gas on behalf of others (volume) by state to three consumer sectors --residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the citygate price. See Appendix

C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector are calculated from data reported on Form EIA-923, "Electric Power Plant Operations." Data from Form EIA-857 are also used to calculate the citygate price.

### **Form EIA-910, "Monthly Natural Gas Marketer Survey"**

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected states (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These states were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected states. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the states where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 100 natural gas marketers currently report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

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## Appendix C

### Statistical Considerations

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The monthly volumes and prices of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers.”

Monthly prices in select States are supplemented with data from the Form EIA-910, “Monthly Natural Gas Marketer Survey.” (See Appendix B, “Data Sources,” for a description of these Forms.)

A description of the sample design and the estimation procedures is given below.

#### *Sample Design*

The Form EIA-857 implements a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies and local distribution companies.

The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial.

Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-923, “Power Plant Operations Report.”

**Sample Universe.** The sample in use for 2012 was selected from a universe of 1,539 companies. These companies were respondents to the Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” for reporting year 2010, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** Beginning in 2012, the EIA changed its sample design from single stage probability-proportional-to-size (“PPS”) to a cut off sample in order to reduce respondent burden and decrease processing costs. The skewness of the volume of reported natural gas within the primary traditional sectors of interest for the EIA-857, residential, commercial, and industrial, is sufficiently large to enable a cut-off design that will maintain estimates of similar quality as under the previous PPS sample design.

One of the purposes of the sample is to provide a ratio useful for scaling the monthly state sector volumes in the sample up to precise estimates of the actual state sector monthly volumes. In cases where at most two suppliers in a State service a particular sector, all suppliers are included in the cut off sample. In States with more than two suppliers in a sector, the cut off sample is constructed by adding suppliers in descending order of volume until the change in the ratio of interest is considered statistically insignificant.

The single stage PPS sample design typically yielded approximately 390 respondents for the EIA-857 during 2009-2011. The cutoff sample approach as described above reduces this figure to approximately 310 respondents.

## Estimation Procedures

**Estimates of Volumes.** To estimate the total gas sales and deliveries for the State, a ratio estimator is applied to the reported volumes in each State for the sampled companies.

Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled using annual data from the most recent submission of Form EIA-176.

The classical ratio estimator (CRE) for the volume of gas in a State for consumer sector  $j$  is:

$$V_j = \sum_{i \in S} y_{ij} + \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \sum_{i \notin S} x_{ij}$$

or (1)

$$V_j = \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \sum_{i \in S \cup S^c} x_{ij}$$

where:

$V_j$  = the estimate of monthly gas volumes in a State for consumer sector  $j$ ,

$y_{ij}$  = the monthly volume within a State for sector  $j$  and company  $i$ ,

$x_{ij}$  = the annual volume within a State for sector  $j$  and company  $i$ ,

For most respondents, the estimation of residential and commercial consumption requires one additional step than the industrial sector. In this extra step the company level reported volumes are adjusted using sendout. Sendout, which was added to Form EIA-857 for the August 2010 report month, is the total volume of gas dispatched for delivery during a calendar month. It should be noted that the adjusted volumes for the residential and commercial sector are used in equation 2.

The adjustment is implemented by taking reported sendout and removing gas that is consumed in company operations and distribution use as well as gas delivered to electric power, industrial, and vehicle use sectors. The remaining gas is allocated to the residential and commercial sectors proportionally based on reported totals for the report month. For a small number of companies, the adjustment to sendout is applied to all sectors in order to better represent their billing practices. In these cases, sendout is applied to all end-use sectors proportionally instead of just to residential and commercial.

The formulas for adjusting the reported residential and commercial volumes at the company level are:

$$Rad_j = (SO * (1 - Oth) - EP - IN) * \frac{R}{R + C} \quad (2)$$

$$Cad_j = (SO * (1 - Oth) - EP - IN) * \frac{C}{R + C} \quad (3)$$

where:

$R_{adj}$  = sendout adjusted residential volume,  
 $C_{adj}$  = sendout adjusted commercial volume,  
 $SO$  = sendout volume,  
 $Oth$  = ratio of annual distribution use and vehicle fuel to total deliveries,  
 $EP$  = reported electric power volume,  
 $IN$  = reported industrial volume,  
 $R$  = reported residential volume,  
 $C$  = reported commercial volume.

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas within a State for sector  $j$  is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (4)$$

where:

$P_j$  = the average price for gas sales within a State for consumer sector  $j$ ,  
 $R_j$  = the reported revenue from natural gas sales within a State for consumer sector  $j$ ,  
 $V_j$  = the reported volume of natural gas sales within a State for consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

For select States (Georgia, New York and Ohio), the monthly average prices of natural gas to residential and commercial consumers are based on total sales (sales by local distribution companies and natural gas marketers). See the Form EIA-910 description in Appendix B, "Data Sources," for details.

Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] = \frac{R_s + \left( \frac{Rm_s}{Vm_s} \right) * V_t}{V_s + V_t} \quad (5a)$$



for Georgia, and,

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} + \frac{R_t}{V_t} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] = \frac{R_s + \left( \frac{Rm_s}{Vm_s} \right) * V_t + R_t}{V_s + V_t} \quad (5b)$$

for New York and Ohio, where:

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in sector  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in sector  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in sector  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in sector  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in sector  $s$  (residential or commercial),

$R_t$  = the reported revenue from natural gas transported by local distribution companies for marketers within the State in sector  $s$  (residential or commercial).

Table 24 shows the percent of the total State volume that represents volumes from natural gas sales to the residential, commercial, and industrial sectors. This table may be helpful in evaluating residential, commercial, and industrial price data.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse).

In the case of unit nonresponse, the imputed volumes for the residential, commercial, and industrial sectors are derived through a multi-stage procedure:

(1) Prediction of monthly volumes for the commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division as well as a monthly variable that captures historical trends particular to that month.

For the industrial sector, the predicted division volume for a month depends on the same month from the previous year as well as year-to-year differences from the previous months.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent.

The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

(3) The final piece of data to be imputed is sendout. As reported sendout includes volumes consumed distributing natural gas as well as deliveries to vehicle fuel, residential, commercial, industrial, and electric power sectors, the imputation method aggregates estimates for each of these components. Prior to 2012, distribution use and vehicle fuel were only collected annually, thus monthly totals were estimated based on annual ratios against total deliveries. Industrial and electric power sectors are both calculated using the industrial method that was previously described. The estimation of the residential and commercial components uses a company specific regression model with localized heating degree data.

In the case of item nonresponse for sendout, the residential and commercial sectors default to the reported values. Item nonresponse for all other items is handled in the same manner as unit nonresponse.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

### ***Final Revisions***

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the [Natural Gas Annual \(NGA\)](#), revisions are made to monthly data.

The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*.

The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} \left( \frac{V_{ja}}{V'_{jm}} \right) \quad (6)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} \left( \frac{R_{ja}}{R'_{jm}} \right) \quad (7)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### ***Reliability of Monthly Data***

The monthly data published in this report are subject to two sources of error — nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data.

See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration.

The standard errors for monthly natural gas volume and price estimates by State are given in Table C1. They are constructed so that over the long run the true value is within two standard errors of its estimate 95% of the time. For volume estimates, the relative standard error (RSE) is published as a percent. Standard errors of prices are expressed in dollars.

The relative standard error of a natural gas volume estimate is the square root of the variance of the estimate divided by the published volume. The formula for calculating the variance of the volume estimate is:

$$\text{Var}(V_j) = \sigma_\epsilon^2 \sum_{i=n+1}^N x_{ij} + \left( \sigma_\epsilon^2 / \sum_{i=1}^n x_{ij} \right) \left( \sum_{i=n+1}^N x_{ij} \right)^2 \quad (8)$$

where:

$V_j$  = the estimate of monthly gas volumes in a State for sector j,

$\sigma_\epsilon^2 = \sum_{i=1}^n \sigma_{0i}^2 / (n - 1)$ , the sum of squared residuals,

$\sigma_{0i} = \frac{(y_{ij} - T_j x_{ij})}{\sqrt{x_{ij}}}$ , the weighted residual for company i,

$T_j$  = the ratio estimator defined in equation 1,

$x_{ij}$  = the reported annual volume for company i in sector j,

$y_{ij}$  = the reported monthly volume for company i in sector j,

$n$  = sample size (  $i > n$  implies company i not in sample),

$N$  = frame size.

As the price of natural gas is calculated as a quotient of revenue to volume, the standard error of natural gas prices is derived using the variance properties of a quotient. The variance of revenue is calculated in the same manner as the volumes described in equation 8, with revenue substituted for volume. The formula for calculating the standard error of the price in equation 4 is:

$$Var(P_j) = Var\left(\frac{R_j}{V_j}\right) = \left(\frac{R_j}{V_j}\right)^2 * \left(\frac{Var(R_j)}{R_j^2} + \frac{Var(V_j)}{V_j^2} - 2\frac{Cov(R_j, V_j)}{R_j * V_j}\right) \quad (9)$$

where:

$P_j$  = natural gas price in sector j,

$V_j$  = volume in sector j, which is estimated in equation 1,

$R_j$  = revenue in sector j, which is estimated in same manner as equation 1,

$Var(V_j)$  = the variance of volume in sector j calculated using equation 8,

$Var(R_j)$  = the variance of revenue in sector j calculated in the same manner as equation 8,

$Cov(V_j, R_j)$  = the covariance between revenue and volume in sector j. The formula for estimating the covariance is:

$$\left[ \left( \sum_{i=n+1}^N x_{Rij} \right) \left( \sum_{i=n+1}^N x_{Vij} \right) \frac{\sum_{i=1}^n \sqrt{x_{Rij} x_{Vij}}}{\left( \sum_{i=1}^n x_{Rij} \right) \left( \sum_{i=1}^n x_{Vij} \right)} + \sum_{i=n+1}^N \sqrt{x_{Rij} x_{Vij}} \right] * \left[ \left( \frac{1}{n-1} \right) \sum_{i=1}^n \sqrt{x_{Rij} x_{Vij}} (y_{Rij} - T_{Rj})(y_{Vij} - T_{Vj}) \right]$$

and,

$x_{Rij}$  = the reported annual revenue for company i in sector j,

$x_{Vij}$  = the reported annual volume for company i in sector j,

$y_{Rij}$  = the reported monthly revenue for company i in sector j,

$y_{Vij}$  = the reported monthly volume for company i in sector j,

$$T_{Rj} = \frac{\sum_{i \in S} y_{Rij}}{\sum_{i \in S} x_{Rij}},$$

$$T_{Vj} = \frac{\sum_{i \in S} y_{Vij}}{\sum_{i \in S} x_{Vij}}.$$

The formula for calculating the standard error of price in equations 5a and 5b is derived in a similar manner as equation 9 after a suitable expansion.

Table C1. Standard error for natural gas deliveries and price by consumers, by state, August 2014

State	Volume Relative Standard Error (Percent)				Price (Dollars per Thousand Cubic Feet)		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	3.5	2.5	1.4	1.3	0.32	0.11	0.07
Alaska	0.4	6.0	0.0	2.6	0.05	0.32	0.00
Arizona	1.0	2.4	1.3	1.1	0.30	NA	0.11
Arkansas	1.2	2.7	1.6	1.3	0.19	0.23	0.81
California	3.6	0.7	1.5	1.2	0.65	0.27	0.18
Colorado	2.0	3.4	1.6	1.2	0.21	0.21	0.27
Connecticut	0.2	1.9	1.1	0.9	0.07	0.28	0.02
Delaware	0.0	0.0	0.0	0.0	0.00	0.00	0.00
District of Columbia	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Florida	1.8	0.9	0.9	0.6	0.40	0.18	0.34
Georgia	0.6	0.8	1.1	0.8	0.10	0.07	0.17
Hawaii	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Idaho	0.3	0.3	0.0	0.1	0.05	0.06	0.00
Illinois	0.4	1.6	1.2	0.8	0.15	0.24	NA
Indiana	2.3	1.7	1.2	1.0	0.21	0.11	0.41
Iowa	2.2	2.1	0.6	NA	0.31	0.11	NA
Kansas	0.8	2.4	2.5	2.0	0.15	0.17	0.15
Kentucky	1.1	3.6	2.3	1.9	0.26	0.13	0.13
Louisiana	2.0	2.2	1.2	1.1	0.41	0.26	0.05
Maine	0.0	0.0	4.4	3.8	NA	0.00	0.00
Maryland	0.2	0.7	0.6	0.4	0.08	0.15	1.39
Massachusetts	NA	5.0	2.5	NA	0.14	0.16	0.15
Michigan	0.5	1.9	2.3	1.3	0.16	0.10	0.15
Minnesota	0.7	1.5	1.4	1.1	0.07	0.03	0.07
Mississippi	2.0	1.7	1.1	0.9	0.30	0.18	0.17
Missouri	0.8	1.3	2.1	1.2	0.22	0.18	0.30
Montana	1.5	1.1	1.7	1.1	0.49	0.54	0.00
Nebraska	0.5	NA	2.4	NA	0.28	0.32	NA
Nevada	0.0	0.0	5.9	1.8	0.00	NA	0.24
New Hampshire	0.0	0.0	NA	NA	0.00	0.00	NA
New Jersey	0.0	0.0	NA	NA	0.00	0.00	0.00
New Mexico	0.3	1.0	1.4	0.6	0.08	0.29	0.35
New York	1.4	2.3	1.2	1.2	0.14	0.04	0.23
North Carolina	0.6	1.4	0.4	0.4	0.31	0.08	0.28
North Dakota	2.0	0.5	8.4	6.7	0.41	0.25	0.00
Ohio	0.5	0.5	5.1	NA	0.25	0.06	NA
Oklahoma	0.6	2.9	0.8	0.7	0.24	0.56	1.18
Oregon	0.0	0.0	1.1	0.7	0.00	0.00	0.00
Pennsylvania	0.0	0.0	2.7	NA	0.00	0.00	NA
Rhode Island	NA	NA	NA	NA	NA	NA	NA
South Carolina	0.8	1.3	0.7	0.6	0.63	NA	0.04
South Dakota	2.3	3.1	0.8	0.8	0.16	0.06	0.12
Tennessee	1.8	1.9	1.7	1.3	0.29	0.15	0.07
Texas	2.0	1.6	1.3	1.1	0.33	0.13	0.06
Utah	0.1	0.1	0.2	0.1	0.00	0.00	0.14
Vermont	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Virginia	1.8	2.0	NA	NA	0.19	0.37	NA
Washington	1.1	2.2	1.4	1.0	0.49	0.20	0.29
West Virginia	0.8	3.0	1.5	1.3	0.28	0.15	0.32
Wisconsin	1.4	7.3	0.8	1.6	0.29	0.26	0.17
Wyoming	1.5	3.4	1.4	NA	0.36	0.28	NA
<b>Total</b>	<b>0.7</b>	<b>0.4</b>	<b>0.4</b>	<b>0.3</b>	<b>0.12</b>	<b>0.04</b>	<b>0.04</b>

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

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## Glossary

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**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**British Thermal Unit (Btu):** The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

**Btu Per Cubic Foot:** The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas that would occupy a volume of 1 cubic foot at a temperature of 60 degrees F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32 degrees F and under standard gravitational force (980.665 cm. per sec. squared) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

**Citygate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Compressed Natural Gas (CNG):** Natural gas which is comprised primarily of methane, compressed to a pressure at or above 2,400 pounds per square inch and stored in special high-pressure containers. It is used as a fuel for natural gas powered vehicles.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less natural gas plant liquid production.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Exports:** Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.



**Local Distribution Company (LDC):** A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

**Natural Gas Liquids (NGL):** A group of hydrocarbons including ethane, propane, normal butane, isobutane, and natural gasoline. Generally include natural gas plant liquids and all liquefied refinery gases, except olefins.

**Natural Gas Marketer:** A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

**Natural Gas Plant Liquids (NGPL):** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing, fractionating, and cycling plants. Products obtained include ethane, liquefied petroleum gases (propane and butanes), and natural gasoline. Component products may be fractionated or mixed. Lease condensate and plant condensate are excluded.

**Natural Gas Plant Liquids (NGPL) Production:** The extraction of gas plant liquids constituents such as ethane, propane, normal butane, isobutane, and natural gasoline, sometimes referred to as extraction loss. Usually reported in barrels or gallons, but may be reported in cubic feet for purposes of comparison with dry natural gas volumes.

**Nominal Dollars:** A measure used to express nominal price.

**Nominal Price:** The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a “salt bed” or “dome” formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.